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December 26, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
06 DEC 26 AM 10:17
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2006, as well as 2nd Revision Schedule A1 for September 2006 and 2nd Revision Schedule A1 for August 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley (signature)

James D. Beasley

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JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

11729 DEC 26 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of December 2006 to the following:

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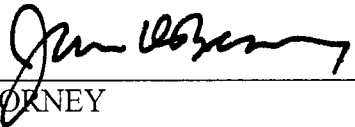
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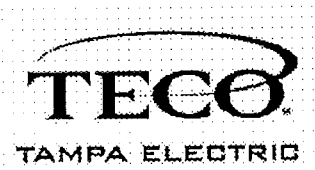
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,394,677	50,225,576	8,169,101	16.3%	1,291,409	1,271,563	19,846	1.6%	4.52178	3.94991	0.57187	14.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch, Wheeling Losses)	(7,247)	(6,734)	(513)	7.6%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	(0.00056)	(0.00053)	(0.00003)	6.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,239	25,713	(1,474)	-5.7%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	0.00188	0.00202	(0.00015)	-7.2%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	58,411,669	50,244,555	8,167,114	16.3%	1,291,409	1,271,563	19,846	1.6%	4.52310	3.95140	0.57169	14.5%
6. Fuel Cost of Purchased Power - Firm (A7)	1,830,325	14,442,000	(12,611,675)	-87.3%	61,672	259,142	(197,470)	-76.2%	2.96784	5.57301	(2.60517)	-46.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,897,924	0	6,897,924	0.0%	98,294	0	98,294	0.0%	7.01765	0.00000	7.01765	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,479,908	1,034,700	1,445,208	139.7%	55,180	34,638	20,542	59.3%	4.49422	2.98718	1.50703	50.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,208,157	15,476,700	(4,268,543)	-27.6%	215,146	293,780	(78,634)	-26.8%	5.20956	5.26813	(0.05857)	-1.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,506,555	1,565,343	(58,788)	-3.8%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	112,502	31,500	81,002	257.1%	1,745	1,207	538	44.6%	6.44563	2.60978	3.83585	147.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	425,339	0	425,339	0.0%	7,200	0	7,200	0.0%	5.90749	0.00000	5.90749	0.0%
17. Fuel Cost of Market Base Sales (A6)	463,061	934,300	(471,239)	-50.4%	9,567	15,926	(6,359)	-39.9%	4.84019	5.86651	(1.02632)	-17.5%
18. Gains on Market Based Sales	73,742	155,440	(81,698)	-52.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,074,644	1,121,240	(46,596)	-4.2%	18,512	17,133	1,379	8.0%	5.80512	6.54433	(0.73921)	-11.3%
20. Net Inadvertant Interchange					392	0	392	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,906	0	2,906	0.0%				
22. Interchange and Wheeling Losses					3,962	300	3,662	1220.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	68,545,182	64,600,015	3,945,167	6.1%	1,487,379	1,547,910	(60,531)	-3.9%	4.60845	4.17337	0.43508	10.4%
24. Net Unbilled	(4,289,780) (a)	(4,878,920) (a)	589,140	-12.1%	(93,085)	(116,906)	23,821	-20.4%	4.60845	4.17337	0.43508	10.4%
25. Company Use	121,663 (a)	129,374 (a)	(7,711)	-6.0%	2,640	3,100	(460)	-14.8%	4.60845	4.17335	0.43509	10.4%
26. T & D Losses	5,061,373 (a)	4,141,360 (a)	920,013	22.2%	109,828	99,233	10,595	10.7%	4.60845	4.17337	0.43508	10.4%
27. System KWH Sales	68,545,182	64,600,015	3,945,167	6.1%	1,467,996	1,562,483	(94,487)	-6.0%	4.66930	4.13445	0.53486	12.9%
28. Wholesale KWH Sales	(2,495,085)	(1,453,424)	(1,041,661)	71.7%	(53,436)	(35,154)	(18,282)	52.0%	4.66930	4.13445	0.53485	12.9%
29. Jurisdictional KWH Sales	66,050,097	63,146,591	2,903,506	4.6%	1,414,560	1,527,329	(112,769)	-7.4%	4.66930	4.13445	0.53486	12.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,106,900	63,200,897	2,906,003	4.6%	1,414,560	1,527,329	(112,769)	-7.4%	4.67332	4.13800	0.53532	12.9%
32. Other	0	0	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,360,915)	(1,276,250)	(84,665)	6.6%	1,414,560	1,527,329	(112,769)	-7.4%	(0.09621)	(0.08356)	(0.01265)	15.1%
34. Other	0	0	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.86986	0.80563	0.06423	8.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,050,670	74,229,332	2,821,338	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.44697	4.86007	0.58690	12.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	77,106,146	74,282,777	2,823,369	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.45089	4.86357	0.58732	12.1%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00430	0.00398	0.00032	8.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	77,166,941	74,343,572	2,823,369	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.45519	4.86755	0.58764	12.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.455	4.868	0.587	12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	761,987,859	707,352,083	54,635,776	7.7%	16,828,643	16,328,042	500,601	3.1%	4.52792	4.33213	0.19579	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(97,318)	(74,074)	(23,244)	31.4%	16,828,643	(a) 16,328,042	(a) 500,601	3.1%	(0.00058)	(0.00045)	(0.00012)	27.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,828,643	(a) 16,328,042	(a) 500,601	3.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	176,269	210,088	(33,819)	-16.1%	16,828,643	(a) 16,328,042	(a) 500,601	3.1%	0.00105	0.00129	(0.00024)	-18.6%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	762,066,810	707,488,097	54,578,713	7.7%	16,828,643	16,328,042	500,601	3.1%	4.52839	4.33296	0.19543	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	48,823,637	180,462,100	(131,638,463)	-72.9%	831,569	3,014,729	(2,183,160)	-72.4%	5.87127	5.98601	(0.11475)	-1.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	82,675,298	0	82,675,298	0.0%	1,194,670	0	1,194,670	0.0%	6.92035	0.00000	6.92035	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,346,981	12,006,200	5,340,781	44.5%	525,572	399,277	126,295	31.6%	3.30059	3.00699	0.29361	9.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	148,845,916	192,468,300	(43,622,384)	-22.7%	2,551,811	3,414,006	(862,195)	-25.3%	5.83295	5.63761	0.19534	3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,380,454	19,742,048	(361,594)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	781,482	488,100	293,382	60.1%	18,572	16,671	1,901	11.4%	4.20783	2.92784	1.27999	43.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,862,563	0	3,862,563	0.0%	80,160	0	80,160	0.0%	4.81857	0.00000	4.81857	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,310,626	11,594,900	(8,284,274)	-71.4%	67,090	200,100	(133,010)	-66.5%	4.93460	5.79455	(0.85995)	-14.8%
18. Gains on Market Based Sales	677,160	3,010,680	(2,333,520)	-77.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	8,610,811	15,093,680	(6,482,869)	-43.0%	165,852	216,771	(50,919)	-23.5%	5.19186	6.96296	(1.77110)	-25.4%
20. Net Inadvertant Interchange					(1,009)	0	(1,009)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					47,055	0	47,055	0.0%				
22. Interchange and Wheeling Losses					40,362	4,000	36,362	909.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	902,301,915	884,862,717	17,439,198	2.0%	19,220,286	19,521,277	(300,991)	-1.5%	4.69453	4.53281	0.16172	3.6%
24. Net Unbilled	(3,113,518) (a)	987,301 (a)	(4,100,819)	-415.4%	(107,509)	13,451	(120,960)	-899.3%	2.89605	7.33998	(4.44393)	-60.5%
25. Company Use	1,523,606 (a)	1,541,135 (a)	(17,529)	-1.1%	32,613	34,100	(1,487)	-4.4%	4.67178	4.51946	0.15232	3.4%
26. T & D Losses	50,319,461 (a)	39,025,863 (a)	11,293,598	28.9%	1,097,921	861,165	236,756	27.5%	4.58316	4.53175	0.05141	1.1%
27. System KWH Sales	902,301,915	884,862,717	17,439,198	2.0%	18,197,261	18,612,561	(415,300)	-2.2%	4.95845	4.75412	0.20433	4.3%
28. Wholesale KWH Sales	(31,439,040)	(22,966,504)	(8,472,536)	36.9%	(643,151)	(479,508)	(163,643)	34.1%	4.88828	4.78960	0.09869	2.1%
29. Jurisdictional KWH Sales	870,862,875	861,896,213	8,966,662	1.0%	17,554,110	18,133,053	(578,943)	-3.2%	4.96102	4.75318	0.20784	4.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	871,611,817	862,637,445	8,974,372	1.0%	17,554,110	18,133,053	(578,943)	-3.2%	4.96529	4.75727	0.20802	4.4%
32. Other	0	0	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(14,516,617)	(14,038,750)	(477,867)	3.4%	17,554,110	18,133,053	(578,943)	-3.2%	(0.08270)	(0.07742)	(0.00528)	6.8%
34. Other	0	0	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	135,351,535	135,351,537	(2)	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.77105	0.74644	0.02462	3.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	992,446,735	983,950,232	8,496,503	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.65364	5.42628	0.22736	4.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	993,161,296	984,658,676	8,502,620	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.65771	5.43019	0.22752	4.2%
39. GPIF * (Already Adjusted for Taxes)	668,745	668,745	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00381	0.00369	0.00012	3.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	993,830,041	985,327,421	8,502,620	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.66152	5.43388	0.22764	4.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.662	5.434	0.228	4.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	58,394,677	50,225,576	8,169,101	16.3%	761,987,859	707,352,083	54,635,776	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,000,902	965,800	35,102	3.6%	7,933,651	12,083,000	(4,149,349)	-34.3%
2a. GAINS FROM MARKET BASED SALES	73,742	155,440	(81,698)	-52.6%	677,160	3,010,680	(2,333,520)	-77.5%
3. FUEL COST OF PURCHASED POWER	1,830,325	14,442,000	(12,611,675)	-87.3%	48,823,637	180,462,100	(131,638,463)	-72.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,479,908	1,034,700	1,445,208	139.7%	17,346,981	12,006,200	5,340,781	44.5%
4. ENERGY COST OF ECONOMY PURCHASES	6,897,924	0	6,897,924	0.0%	82,675,298	0	82,675,298	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	68,528,190	64,581,036	3,947,154	6.1%	902,222,964	884,726,703	17,496,261	2.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,247)	(6,734)	(513)	7.6%	(97,318)	(74,074)	(23,244)	31.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	24,239	25,713	(1,474)	-5.7%	176,269	210,088	(33,819)	-16.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	68,545,182	64,600,015	3,945,167	6.1%	902,301,915	884,862,717	17,439,198	2.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,414,560	1,527,329	(112,769)	-7.4%	17,554,110	18,133,053	(578,943)	-3.2%
2. NONJURISDICTIONAL SALES	53,436	35,154	18,282	52.0%	643,151	479,508	163,643	34.1%
3. TOTAL SALES	1,467,996	1,562,483	(94,487)	-6.0%	18,197,261	18,612,561	(415,300)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9635994	0.9775012	(0.0139018)	-1.4%	10.6038733	10.7182781	(0.1144048)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	76,102,733	82,581,541	(6,478,808)	-7.8%	944,069,867	980,711,886	(36,642,019)	-3.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(135,351,535)	(135,351,537)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(668,745)	(668,745)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	63,737,253	70,216,061	(6,478,808)	-9.2%	808,049,587	844,691,604	(36,642,017)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,545,182	64,600,015	3,945,167	6.1%	902,301,915	884,862,717	17,439,198	2.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9635994	0.9775012	(0.0139018)	-1.4%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	0	0	0	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,050,097	63,146,591	2,903,506	4.6%	870,862,875	861,896,213	8,966,662	1.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	66,106,900	63,200,897	2,906,003	4.6%	871,611,817	862,637,445	8,974,372	1.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,360,915)	(1,276,250)	(84,665)	6.6%	(14,516,617)	(14,038,750)	(477,867)	3.4%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	64,745,985	61,924,647	2,821,338	4.6%	857,095,200	848,598,695	8,496,505	1.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,008,732)	8,291,414	(9,300,146)	-112.2%	(49,045,613)	(3,907,091)	(45,138,522)	1155.3%
8. INTEREST PROVISION FOR THE MONTH	(798,156)	(112,621)	(685,535)	608.7%	(9,510,467)	(3,635,051)	(5,875,416)	161.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(187,875,401)	(40,330,305)	(147,545,096)	365.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(177,377,604)	(19,846,827)	(157,530,777)	793.7%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(187,875,401)	(40,330,305)	(147,545,096)	365.8%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(176,579,448)	(19,734,206)	(156,845,242)	794.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(364,454,849)	(60,064,511)	(304,390,338)	506.8%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(182,227,425)	(30,032,256)	(152,195,169)	506.8%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	4.500	0.770	17.1%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.250	4.500	0.750	16.7%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	9.000	1.520	16.9%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	4.500	0.760	16.9%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.375	0.063	16.8%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(798,156)	(112,621)	(685,535)	608.7%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	139,723	48,960	90,763	185.4%	2,698,263	2,426,814	271,449	11.2%
2 LIGHT OIL	380,042	325,128	54,914	16.9%	6,549,952	6,989,445	(439,493)	-6.3%
3 COAL	19,967,757	22,728,087	(2,760,330)	-12.1%	265,452,611	255,808,673	9,643,938	3.8%
4 NATURAL GAS	37,907,155	27,123,401	10,783,754	39.8%	487,287,033	442,127,151	45,159,882	10.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,394,677	50,225,576	8,169,101	16.3%	761,987,859	707,352,083	54,635,776	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,315	611	704	115.2%	26,582	31,816	(5,234)	-16.5%
9 LIGHT OIL	2,313	2,560	(247)	-9.6%	43,608	52,258	(8,650)	-16.6%
10 COAL	748,472	852,589	(104,117)	-12.2%	10,020,768	9,705,332	315,436	3.3%
11 NATURAL GAS	539,309	415,803	123,506	29.7%	6,737,685	6,538,636	199,049	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,291,409	1,271,563	19,846	1.6%	16,828,643	16,328,042	500,601	3.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,218	947	1,271	134.2%	43,299	49,397	(6,098)	-12.3%
16 LIGHT OIL (BBL)	4,513	8,226	(3,713)	-45.1%	77,631	140,494	(62,863)	-44.7%
17 COAL (TON)	334,216	384,540	(50,324)	-13.1%	4,587,268	4,365,726	221,542	5.1%
18 NATURAL GAS (MCF)	3,907,735	3,027,272	880,463	29.1%	48,842,986	47,940,998	901,988	1.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	13,912	5,951	7,961	133.8%	271,642	310,151	(38,509)	-12.4%
22 LIGHT OIL	25,695	27,120	(1,425)	-5.3%	441,659	586,397	(146,736)	-24.9%
23 COAL	7,875,742	9,161,291	(1,285,549)	-14.0%	108,438,238	104,703,929	3,734,309	3.6%
24 NATURAL GAS	4,024,967	3,112,128	912,839	29.3%	50,496,808	49,283,200	1,213,608	2.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,940,316	12,306,490	(366,174)	-3.0%	159,648,347	154,885,677	4,762,670	3.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.10%	0.05%	0.00	-	0.16%	0.19%	(0.00)	-
29 LIGHT OIL	0.18%	0.20%	(0.00)	-	0.26%	0.32%	(0.00)	-
30 COAL	57.96%	67.05%	(0.09)	-	59.55%	59.44%	0.00	-
31 NATURAL GAS	41.76%	32.70%	0.09	-	40.04%	40.05%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.00	51.70	11.29	21.8%	62.32	49.13	13.19	26.8%
36 LIGHT OIL (\$/BBL)	84.21	39.52	44.69	113.1%	84.37	49.75	34.62	69.6%
37 COAL (\$/TON)	59.75	59.10	0.64	1.1%	57.87	58.59	(0.73)	-1.2%
38 NATURAL GAS (\$/MCF)	9.70	8.96	0.74	8.3%	9.98	9.22	0.75	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.04	8.23	1.82	22.1%	9.93	7.82	2.11	26.9%
42 LIGHT OIL	14.79	11.99	2.80	23.4%	14.83	11.88	2.95	24.8%
43 COAL	2.54	2.48	0.05	2.2%	2.45	2.44	0.00	0.2%
44 NATURAL GAS	9.42	8.72	0.70	8.1%	9.65	8.97	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.08	0.81	19.8%	4.77	4.57	0.21	4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,579	9,740	839	8.6%	10,219	9,748	471	4.8%
49 LIGHT OIL	11,109	10,594	515	4.9%	10,128	11,259	(1,131)	-10.0%
50 COAL	10,522	10,745	(223)	-2.1%	10,821	10,788	33	0.3%
51 NATURAL GAS	7,463	7,485	(22)	-0.3%	7,495	7,537	(42)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,246	9,678	(432)	-4.5%	9,487	9,486	1	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.63	8.01	2.62	32.7%	10.15	7.63	2.52	33.0%
56 LIGHT OIL	16.43	12.70	3.73	29.4%	15.02	13.37	1.65	12.3%
57 COAL	2.67	2.67	0.00	0.0%	2.65	2.64	0.01	0.4%
58 NATURAL GAS	7.03	6.52	0.51	7.8%	7.23	6.76	0.47	7.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.52	3.95	0.57	14.4%	4.53	4.33	0.20	4.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	391	195,720	69.5	72.4	90.2	10,344	COAL	85,525	23,672,500	2,024,590.6	5,089,275	2.60	59.51
B.B.#3	414	227,275	76.2	81.4	81.9	10,524	COAL	103,826	23,036,320	2,391,769.0	6,178,300	2.72	59.51
B.B.#4	457	180,613	54.9	59.5	85.0	11,082	COAL	88,180	22,698,380	2,001,543.1	5,247,265	2.91	59.51
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,097	5,803,164	12,166.3	178,722	-	85.23
B.B. STATION	1,673	603,608	50.1	53.3	64.6	10,633	-	-	-	-	16,693,562	2.77	-
SEB-PHIL.#1(HVY OIL)	17	663	5.4	96.6	62.6	10,580	HVY.OIL	1,119	6,273,540	7,017.5	61,373	9.26	54.85
SEB-PHIL.#2(HVY OIL)	17	652	5.3	100.0	92.3	10,580	HVY.OIL	1,099	6,273,540	6,894.8	60,277	9.24	54.85
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	123	5,803,164	823.4	18,073	-	146.93
SEB-PHILLIPS TOTAL	34	1,315	5.4	98.3	77.5	10,580	-	-	-	-	139,723	10.63	-
POLK #1 GASIFIER	255	144,864	-	-	-	10,063	COAL	56,685	25,718,000	1,457,839.2	3,274,195	2.26	57.76
POLK #1 CT (OIL)	225	2,266	-	-	-	10,865	LGT.OIL	4,327	5,792,795	24,617.6	364,145	16.07	84.16
POLK #1 TOTAL	255	147,130	80.1	94.2	86.6	10,076	-	-	-	1,482,456.8	3,638,340	2.47	-
POLK #2 CT (GAS)	150	2,412	-	-	-	12,745	GAS	29,846	1,030,000	30,741.0	317,946	13.18	10.65
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	2,412	2.2	100.0	68.2	12,745	-	-	-	30,741.0	317,946	13.18	-
POLK #3 CT (GAS)	150	2,630	-	-	-	11,779	GAS	30,077	1,030,000	30,979.0	320,986	12.20	10.67
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	2,630	2.4	100.0	67.1	11,779	-	-	-	30,979.0	320,986	12.20	-
POLK STATION TOTAL	565	152,172	37.4	97.4	76.2	10,148	-	-	-	1,544,176.8	4,277,272	2.81	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	35	0.1	100.0	53.0	19,346	LGT.OIL	117	5,774,518	677.1	10,000	28.57	85.47
B.B.C.T.#3	66	12	0.0	100.0	18.2	33,308	LGT.OIL	69	5,774,487	399.7	5,897	49.14	85.46
C.T. TOTAL	146	47	0.0	100.0	32.2	22,911	LGT.OIL	186	5,774,346	1,076.8	15,897	33.82	85.47
COT 1	3	16	0.7	100.0	58.4	16,469	GAS	257	1,030,000	264.3	2,444	15.28	9.51
COT 2	3	16	0.7	100.0	58.5	16,469	GAS	255	1,030,000	262.7	2,425	15.16	9.51
CITY OF TAMPA TOTAL	6	32	0.7	100.0	58.5	16,469	GAS	512	1,030,000	527.0	4,869	15.22	9.51
BAYSIDE ST 1	234	61,720	36.6	100.0	43.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	13,072	11.6	39.6	52.0	11,440	GAS	145,193	1,030,000	149,549.0	1,410,231	10.79	9.71
BAYSIDE CT1B	156	60,498	53.9	100.0	80.9	11,492	GAS	675,016	1,030,000	695,267.0	6,556,298	10.84	9.71
BAYSIDE CT1C	156	42,079	37.5	55.4	80.8	10,946	GAS	447,194	1,030,000	460,610.0	4,343,508	10.32	9.71
BAYSIDE UNIT 1 TOTAL	702	177,369	35.1	76.7	61.8	7,360	GAS	1,267,403	1,030,000	1,305,426.0	12,310,037	6.94	9.71
BAYSIDE ST 2	306	122,155	55.4	100.0	55.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	60,794	54.1	99.9	82.1	11,218	GAS	662,108	1,030,000	681,971.0	6,404,050	10.53	9.67
BAYSIDE CT2B	156	63,009	56.1	100.0	81.4	11,449	GAS	700,392	1,030,000	721,404.0	6,774,342	10.75	9.67
BAYSIDE CT2C	156	48,619	43.3	82.9	81.7	11,399	GAS	538,063	1,030,000	554,205.0	5,204,261	10.70	9.67
BAYSIDE CT2D	156	62,289	55.5	96.1	82.9	11,233	GAS	679,334	1,030,000	699,714.0	6,570,664	10.55	9.67
BAYSIDE UNIT 2 TOTAL	930	356,866	53.3	96.5	73.3	7,446	GAS	2,579,897	1,030,000	2,657,294.0	24,953,317	6.99	9.67
BAYSIDE STATION TOTAL	1,632	534,235	45.5	88.0	68.4	7,418	GAS	3,847,300	1,030,000	3,962,720.0	37,263,354	6.98	9.69
SYSTEM	4,056	1,291,409	44.2	75.5	66.6	9,246	-	-	-	11,940,315.6	58,394,677	4.52	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

³ Includes (19) bbls adjustment for October 2006.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,732	947	2,785	294.1%	45,184	49,397	(4,213)	-8.5%
3 UNIT COST (\$/BBL)	48.75	46.87	1.88	4.0%	57.91	47.72	10.20	21.4%
4 AMOUNT (\$)	181,922	44,386	137,536	309.9%	2,616,777	2,356,998	259,781	11.0%
5 BURNED:								
6 UNITS (BBL)	2,218	947	1,271	134.2%	43,299	49,397	(6,098)	-12.3%
7 UNIT COST (\$/BBL)	63.00	51.70	11.29	21.8%	62.32	49.13	13.19	26.8%
8 AMOUNT (\$)	139,723	48,960	90,763	185.4%	2,698,263	2,426,814	271,449	11.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,216	12,118	5,098	42.1%	17,216	12,118	5,098	42.1%
11 UNIT COST (\$/BBL)	58.05	47.77	8.28	17.3%	56.05	47.77	8.28	17.3%
12 AMOUNT (\$)	964,984	578,871	386,113	66.7%	964,984	578,871	386,113	66.7%
13								
14 DAYS SUPPLY:	90	63	27	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,575	8,226	(1,651)	-20.1%	140,106	140,494	(388)	-0.3%
17 UNIT COST (\$/BBL)	76.23	68.96	7.26	10.5%	85.88	70.45	15.43	21.9%
18 AMOUNT (\$)	501,186	567,289	(66,103)	-11.7%	12,032,797	9,898,359	2,134,438	21.6%
19 BURNED:								
20 UNITS (BBL)	4,513	8,226	(3,713)	-45.1%	77,631	140,494	(62,863)	-44.7%
21 UNIT COST (\$/BBL)	84.21	39.52	44.69	113.1%	84.37	49.75	34.62	69.6%
22 AMOUNT (\$)	380,042	325,128	54,914	16.9%	6,549,952	6,989,445	(439,493)	-6.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,334	85,007	9,327	11.0%	94,334	85,007	9,327	11.0%
25 UNIT COST (\$/BBL)	84.70	68.63	16.07	23.4%	84.70	68.63	16.07	23.4%
26 AMOUNT (\$)	7,990,246	5,834,288	2,155,958	37.0%	7,990,246	5,834,288	2,155,958	37.0%
27								
28 DAYS SUPPLY: NORMAL	192	173	19	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	12	1	11.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	433,202	400,800	32,402	8.1%	4,741,326	4,352,900	389,026	8.9%
32 UNIT COST (\$/TON)	59.78	56.92	2.86	5.0%	58.28	58.08	0.20	0.4%
33 AMOUNT (\$)	25,895,033	22,815,123	3,079,910	13.5%	276,328,252	252,763,544	23,564,708	9.3%
34 BURNED:								
35 UNITS (TONS)	334,216	384,540	(50,324)	-13.1%	4,587,268	4,365,726	221,542	5.1%
36 UNIT COST (\$/TON)	59.75	59.10	0.64	1.1%	57.87	58.59	(0.73)	-1.2%
37 AMOUNT (\$)	19,967,757	22,728,087	(2,760,330)	-12.1%	265,452,611	255,808,673	9,643,938	3.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	625,447	533,322	92,125	17.3%	625,447	533,322	92,125	17.3%
40 UNIT COST (\$/TON)	58.91	57.91	1.01	1.7%	58.91	57.91	1.01	1.7%
41 AMOUNT (\$)	36,846,246	30,882,953	5,963,293	19.3%	36,846,246	30,882,953	5,963,293	19.3%
42								
43 DAYS SUPPLY:	47	41	6	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,992,432	3,027,272	965,160	31.9%	48,789,333	47,940,998	848,335	1.8%
46 UNIT COST (\$/MCF)	9.67	8.96	0.71	7.9%	9.96	9.22	0.73	8.0%
47 AMOUNT (\$)	38,599,274	27,123,401	11,475,873	42.3%	485,735,206	442,127,148	43,608,058	9.9%
48 BURNED:								
49 UNITS (MCF)	3,907,735	3,027,272	880,463	29.1%	48,842,986	47,940,998	901,988	1.9%
50 UNIT COST (\$/MCF)	9.70	8.96	0.74	8.3%	9.98	9.22	0.75	8.2%
51 AMOUNT (\$)	37,907,155	27,123,401	10,783,754	39.8%	487,267,033	442,127,151	45,159,882	10.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	132,613	0	132,613	0.0%	132,613	0	132,613	0.0%
54 UNIT COST (\$/MCF)	7.48	0.00	7.48	0.0%	7.48	0.00	7.48	0.0%
55 AMOUNT (\$)	992,371	0	992,371	0.0%	992,371	0	992,371	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,888
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,888

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,238)	(190,610)
OTHER USAGE	(401)	(34,167)
TOTAL	(2,639)	(224,777)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	5,541
IGNITION #2 OIL	178,722
IGNITION PROPANE	5,796
AERIAL SURVEY ADJ.	0
ADDITIVES	50,215
GREEN FUEL	0
TOTAL	240,274

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,207.0	0.0	1,207.0	2.610	2.610	31,500.00	31,500.00	
VARIOUS	JURISDIC. SCH. - MB	15,926.0	0.0	15,926.0	5.667	7.397	934,300.00	1,178,100.00	155,440.00
TOTAL		17,133.0	0.0	17,133.0	5.637	7.060	965,800.00	1,209,600.00	155,440.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	791.1	5.6	785.5	6.412	6.791	50,370.14	53,345.20	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	959.9	0.0	959.9	6.476	6.875	62,159.94	65,990.99	
PROGRESS ENERGY FLORIDA	SCH. - MA	850.0	0.0	850.0	4.478	5.954	38,061.25	50,612.38	10,434.63
FLA. PWR. & LIGHT	SCH. - MA	8,166.0	0.0	8,166.0	4.861	6.017	396,985.85	491,322.33	75,408.34
CITY OF LAKELAND	SCH. - MA	50.0	0.0	50.0	4.175	4.658	2,087.50	2,329.06	87.06
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	200.0	0.0	200.0	4.531	6.496	9,061.75	12,991.26	3,464.51
THE ENERGY AUTHORITY	SCH. - MA	31.0	0.0	31.0	4.916	5.954	1,523.96	1,845.75	257.62
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(24,393.00)	(24,393.00)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	270.0	0.0	270.0	5.682	15.965	15,340.50	43,105.23	26,918.73
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								(18,435.58)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,200.0	0.0	7,200.0	5.297	5.897	381,384.00	424,584.00	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	OCTOBER 2006 SCH. - D	(1,165.4)	0.0	(1,165.4)	3.346	3.576	(38,994.93)	(41,672.64)	
SEMINOLE ELEC. HARDEE	OCTOBER 2006 SCH. - D	1,165.4	0.0	1,165.4	3.344	3.576	38,966.65	41,672.64	
NEW SMYRNA BEACH	OCTOBER 2006 SCH. - D	(7,450.0)	0.0	(7,450.0)	4.707	5.307	(350,671.50)	(395,371.50)	
NEW SMYRNA BEACH	OCTOBER 2006 SCH. - D	7,450.0	0.0	7,450.0	5.297	5.897	394,626.50	439,326.50	
SUB-TOTAL SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	5.907	6.507	425,339.00	468,539.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,751.0	5.6	1,745.4	6.446	6.837	112,501.80	119,336.19	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		9,567.0	0.0	9,567.0	4.840	6.040	463,060.81	577,813.01	73,742.31
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		18,518.0	5.6	18,512.4	5.407	6.297	1,000,901.61	1,165,688.20	73,742.31
CURRENT MONTH:									
DIFFERENCE		1,385.0	5.6	1,379.4	(0.230)	(0.763)	35,101.61	(43,911.80)	(81,697.69)
DIFFERENCE %		8.1%	0.0%	8.1%	-4.1%	-10.8%	3.6%	-3.6%	-52.6%
PERIOD TO DATE:									
ACTUAL		165,881.9	32.1	165,849.8	4.784	5.636	7,933,650.40	9,346,738.91	677,159.82
ESTIMATED		216,771.0	0.0	216,771.0	5.574	7.484	12,083,000.00	16,223,800.00	3,010,680.00
DIFFERENCE		(50,889.1)	32.1	(50,921.2)	(0.790)	(1.848)	(4,149,349.60)	(6,877,061.09)	(2,333,520.18)
DIFFERENCE %		-23.5%	0.0%	-23.5%	-14.2%	-24.7%	-34.3%	-42.4%	-77.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	129.0	0.0	95.0	34.0	10.294	10.294	3,500.00
HARDEE POWER PARTNERS	IPP	2,910.0	0.0	0.0	2,910.0	12.344	12.344	359,200.00
CALPINE	SCH. - D	912.0	0.0	0.0	912.0	10.768	10.768	98,200.00
VARIOUS	MKT. BASED	164,652.0	0.0	0.0	164,652.0	6.328	6.328	10,418,900.00
OTHER	SCH. - D	90,634.0	0.0	0.0	90,634.0	3.930	3.930	3,562,200.00
TOTAL		259,237.0	0.0	95.0	259,142.0	5.573	5.573	14,442,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	25,737.0	0.0	0.0	25,737.0	3.048	3.048	784,514.81
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	33,450.0	0.0	0.0	33,450.0	3.064	3.064	1,024,908.00
CALPINE	SCH. - D	1,174.0	0.0	0.0	1,174.0	10.852	10.852	127,405.87
CALPINE	OATT	1,311.0	0.0	0.0	1,311.0	6.986	6.986	91,580.49
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	EMERG.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	OCT. 2006	(25,241.0)	0.0	0.0	(25,241.0)	10.274	10.274	(2,593,185.73)
HARDEE PWR. PART.-NATIVE	OCT. 2006	25,241.0	0.0	0.0	25,241.0	10.491	10.491	2,648,046.85
PROGRESS ENERGY FLORIDA	OCT. 2006	(36,500.0)	0.0	0.0	(36,500.0)	3.757	3.757	(1,371,305.00)
PROGRESS ENERGY FLORIDA	OCT. 2006	36,500.0	0.0	0.0	36,500.0	3.064	3.064	1,118,360.00
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(198,083.88)
TOTAL		61,672.0	0.0	0.0	61,672.0	2.968	2.968	1,830,325.29
CURRENT MONTH:								
DIFFERENCE		(197,565.0)	0.0	(95.0)	(197,470.0)	(2.605)	(2.605)	(12,611,674.71)
DIFFERENCE %		-76.2%	0.0%	0.0%	-76.2%	-46.7%	-46.7%	-87.3%
PERIOD TO DATE:								
ACTUAL		831,569.0	0.0	0.0	831,569.0	5.871	5.871	48,823,638.04
ESTIMATED		3,024,270.0	0.0	9,541.0	3,014,729.0	5.986	5.986	180,462,100.00
DIFFERENCE		(2,192,701.0)	0.0	(9,541.0)	(2,183,160.0)	(0.115)	(0.115)	(131,638,461.96)
DIFFERENCE %		-72.5%	0.0%	-100.0%	-72.4%	-1.9%	-1.9%	-72.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	34,638.0	0.0	0.0	34,638.0	2.987	2.987	1,034,700.00
TOTAL		34,638.0	0.0	0.0	34,638.0	2.987	2.987	1,034,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,077.0	0.0	0.0	17,077.0	2.906	2.906	496,324.45
McKAY BAY REFUSE	COGEN.	13,533.0	0.0	0.0	13,533.0	2.904	2.904	393,019.41
ORANGE COGENERATION L.P.	COGEN.	4,830.0	0.0	0.0	4,830.0	2.662	2.662	128,556.54
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,999.0	0.0	0.0	5,999.0	6.988	6.988	419,185.69
CF INDUSTRIES INC.	COGEN.	1,316.0	0.0	0.0	1,316.0	7.974	7.974	104,941.77
IMC-AGRICO-NEW WALES	COGEN.	1,091.0	0.0	0.0	1,091.0	7.411	7.411	80,855.67
IMC-AGRICO-S. PIERCE	COGEN.	10,461.0	0.0	0.0	10,461.0	7.386	7.386	772,685.04
AUBURNDALE POWER PARTNERS	COGEN.	873.0	0.0	0.0	873.0	5.016	5.016	43,785.41
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR NOVEMBER 2006		55,180.0	0.0	0.0	55,180.0	4.421	4.421	2,439,353.98
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,454.0)	0.0	0.0	(17,454.0)	2.726	2.726	(475,807.85)
		17,454.0	0.0	0.0	17,454.0	2.833	2.833	494,555.30
McKAY BAY REFUSE	COGEN.	(13,959.0)	0.0	0.0	(13,959.0)	2.726	2.726	(380,530.88)
		13,959.0	0.0	0.0	13,959.0	2.835	2.835	395,674.26
ORANGE COGENERATION L.P.	COGEN.	(5,497.0)	0.0	0.0	(5,497.0)	2.543	2.543	(139,813.13)
		5,497.0	0.0	0.0	5,497.0	2.665	2.665	146,476.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	40,553.93
TOTAL		55,180.0	0.0	0.0	55,180.0	4.494	4.494	2,479,907.91
CURRENT MONTH:								
DIFFERENCE		20,542.0	0.0	0.0	20,542.0	1.507	1.507	1,445,207.91
DIFFERENCE %		59.3%	0.0%	0.0%	59.3%	50.5%	50.5%	139.7%
PERIOD TO DATE:								
ACTUAL		525,572.0	0.0	0.0	525,572.0	3.007	3.007	17,346,980.28
ESTIMATED		399,277.0	0.0	0.0	399,277.0	4.229	4.229	12,006,200.00
DIFFERENCE		126,295.0	0.0	0.0	126,295.0	(1.222)	(1.222)	5,340,780.28
DIFFERENCE %		31.6%	0.0%	0.0%	31.6%	-28.9%	-28.9%	44.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	9,803.0	5.294	518,959.50	6.813	667,837.65	148,878.15
FLA. POWER & LIGHT	SCH. - JC	21,180.0	6.688	1,416,485.00	8.771	1,857,708.10	441,223.10
CITY OF LAKELAND	SCH. - JC	1,189.0	7.970	94,761.00	9.687	115,175.30	20,414.30
ORLANDO UTIL. COMM.	SCH. - JC	525.0	4.143	21,750.00	6.149	32,280.50	10,530.50
THE ENERGY AUTHORITY	SCH. - JC	20,250.0	6.873	1,391,761.97	8.961	1,814,692.36	422,930.39
OKEELANTA	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - JC	135.0	6.444	8,700.00	7.998	10,796.85	2,096.85
CALPINE	SCH. - JC	1,468.0	5.490	80,598.50	6.828	100,230.41	19,631.91
CARGILL ALLIANT	SCH. - JC	16,965.0	7.152	1,213,378.00	7.198	1,221,117.82	7,739.82
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	17,603.0	8.230	1,448,757.38	8.292	1,459,697.76	10,940.38
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	9,176.0	7.659	702,773.00	9.080	833,212.62	130,439.62
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
CURRENT MONTH:							
DIFFERENCE		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,194,669.4	6.920	82,675,298.52	8.352	99,777,013.84	17,101,715.32
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,194,669.4	6.920	82,675,298.52	8.352	99,777,013.84	17,101,715.32
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	5.8	

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035	268,770	268,770	268,770		2,910,590
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	837,710	892,170	892,170	892,170	892,170	892,170	892,170		9,677,250
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960		7,974,560
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,825,705	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ 1,885,900	\$ 1,885,900	\$ 1,885,900	\$ -	\$ 20,562,400
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ 3,988,237	\$ 3,107,417	\$ 3,209,496	\$ -	\$ 32,597,344
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ 5,874,137	\$ 4,993,317	\$ 5,095,396	\$ -	\$ 53,159,744

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	627,318,015	594,980,215	32,337,800	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47008	4.37494	0.09515	2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(81,429)	(60,606)	(20,823)	34.4%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	(0.00058)	(0.00045)	(0.00013)	30.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	126,527	158,662	(32,135)	-20.3%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	0.00090	0.00117	(0.00027)	-22.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	627,363,113	595,078,271	32,284,842	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47040	4.37566	0.09475	2.2%
6. Fuel Cost of Purchased Power - Firm (A7)	41,847,404	145,942,100	(104,094,696)	-71.3%	692,192	2,406,985	(1,714,793)	-71.2%	6.04564	6.06327	(0.01764)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	69,115,710	0	69,115,710	0.0%	995,447	0	995,447	0.0%	6.94318	0.00000	6.94318	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,853,537	9,821,600	3,031,937	30.9%	413,204	326,870	86,334	26.4%	3.11070	3.00474	0.10596	3.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	123,816,651	155,763,700	(31,947,049)	-20.5%	2,100,843	2,733,855	(633,012)	-23.2%	5.89367	5.69758	0.19608	3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,134,541	16,333,596	(199,055)	-1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	566,357	406,100	160,257	39.5%	14,828	13,875	953	6.9%	3.81948	2.92685	0.89264	30.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,129,248	0	3,129,248	0.0%	65,510	0	65,510	0.0%	4.77675	0.00000	4.77675	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,796,383	9,880,800	(7,084,417)	-71.7%	56,297	171,959	(115,662)	-67.3%	4.96720	5.74602	(0.77882)	-13.6%
18. Gains on Market Based Sales	592,911	2,730,680	(2,137,769)	-78.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,063,879	13,017,580	(5,953,701)	-45.7%	136,665	185,834	(49,169)	-26.5%	5.16875	7.00495	(1.83620)	-26.2%
20. Net Inadvertent Interchange					(665)	0	(665)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					38,173	0	38,173	0.0%				
22. Interchange and Wheeling Losses					33,335	3,400	29,935	880.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	744,115,885	737,824,391	6,291,494	0.9%	16,002,049	16,144,362	(142,313)	-0.9%	4.65013	4.57017	0.07996	1.7%
24. Net Unbilled	5,388,381	(a) 7,538,511	(a) (2,150,130)	-28.5%	66,907	167,459	(100,552)	-60.0%	8.05354	4.50171	3.55183	78.9%
25. Company Use	1,248,542	(a) 1,272,035	(a) (23,493)	-1.8%	27,011	27,900	(889)	-3.2%	4.62235	4.55927	0.06308	1.4%
26. T & D Losses	42,291,877	(a) 32,283,219	(a) 10,008,658	31.0%	930,819	704,219	226,600	32.2%	4.54351	4.58426	(0.04075)	-0.9%
27. System KWH Sales	744,115,885	737,824,391	6,291,494	0.9%	14,977,312	15,244,784	(267,472)	-1.8%	4.96829	4.83985	0.12844	2.7%
28. Wholesale KWH Sales	(26,381,448)	(19,243,586)	(7,137,862)	37.1%	(539,633)	(394,655)	(144,978)	36.7%	4.88878	4.87605	0.01272	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2, Pg2, Line C5a)	717,734,500	718,580,805	(846,305)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97126	4.83889	0.13237	2.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	718,351,752	719,198,786	(847,034)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97553	4.84305	0.13249	2.7%
32. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,039,375)	(11,486,250)	(553,125)	4.8%	14,437,679	14,850,129	(412,450)	-2.8%	(0.08339)	(0.07735)	(0.00604)	7.8%
34. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	110,742,165	110,742,167	(2)	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.76704	0.74573	0.02130	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	817,054,542	818,454,703	(1,400,161)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.65918	5.51143	0.14775	2.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	817,642,821	819,043,990	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66326	5.51540	0.14786	2.7%
39. GPIF * (Already Adjusted for Taxes)	547,155	547,155	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00379	0.00368	0.00011	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	818,189,976	819,591,145	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66705	5.51908	0.14797	2.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.667	5.519	0.148	2.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	555,637,140	523,199,818	32,437,322	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46946	4.37062	0.09885	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(71,752)	(53,872)	(17,880)	33.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	(0.00058)	(0.00045)	(0.00013)	28.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	105,501	120,219	(14,718)	-12.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00085	0.00100	(0.00016)	-15.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	555,670,889	523,266,165	32,404,724	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46974	4.37117	0.09856	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	35,231,600	124,194,300	(88,962,700)	-71.6%	570,555	2,078,178	(1,507,623)	-72.5%	6.17497	5.97611	0.19886	3.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	60,360,285	0	60,360,285	0.0%	850,842	0	850,842	0.0%	7.09418	0.00000	7.09418	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,257,851	8,690,100	2,567,751	29.5%	360,270	290,324	69,946	24.1%	3.12484	2.99324	0.13160	4.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	106,849,736	132,884,400	(26,034,664)	-19.6%	1,781,667	2,368,502	(586,835)	-24.8%	5.99718	5.61048	0.38669	6.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,213,520	14,339,345	(125,825)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	507,317	371,900	135,417	36.4%	12,906	12,540	366	2.9%	3.93080	2.96571	0.96509	32.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,717,293	0	2,717,293	0.0%	58,310	0	58,310	0.0%	4.66008	0.00000	4.66008	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,790,554	9,107,900	(6,317,346)	-69.4%	56,092	160,027	(103,935)	-64.9%	4.97496	5.69148	(0.71652)	-12.6%
18. Gains on Market Based Sales	590,915	2,599,880	(2,008,965)	-77.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,585,059	12,079,680	(5,494,621)	-45.5%	127,338	172,567	(45,229)	-26.2%	5.17132	6.99999	(1.82867)	-26.1%
20. Net Inadvertant Interchange					(223)	0	(223)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					29,151	0	29,151	0.0%				
22. Interchange and Wheeling Losses					28,751	3,100	25,651	827.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	655,935,566	644,070,885	11,864,681	1.8%	14,086,359	14,163,678	(77,319)	-0.5%	4.65653	4.54734	0.10919	2.4%
24. Net Unbilled	10,357,106 (a)	12,354,736 (a)	(1,997,630)	-16.2%	174,851	269,209	(94,358)	-35.1%	5.92339	4.58927	1.33412	29.1%
25. Company Use	1,109,023 (a)	1,125,300 (a)	(16,277)	-1.4%	23,980	24,800	(820)	-3.3%	4.62478	4.53750	0.08728	1.9%
26. T & D Losses	36,951,824 (a)	28,005,701 (a)	8,946,123	31.9%	814,808	613,850	200,958	32.7%	4.53503	4.56230	(0.02727)	-0.6%
27. System KWH Sales	655,935,566	644,070,885	11,864,681	1.8%	13,072,720	13,255,819	(183,099)	-1.4%	5.01759	4.85878	0.15881	3.3%
28. Wholesale KWH Sales	(24,007,614)	(16,814,480)	(7,193,134)	42.8%	(488,361)	(343,122)	(145,239)	42.3%	4.91596	4.90044	0.01552	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2, Pg2, Line C5a)	631,928,015	627,256,405	4,671,610	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02154	4.85767	0.16386	3.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	632,471,473	627,795,847	4,675,626	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02585	4.86185	0.16400	3.4%
32. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,975,824)	(10,210,000)	(765,824)	7.5%	12,584,359	12,912,697	(328,338)	-2.5%	(0.08722)	(0.07907)	(0.00815)	10.3%
34. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	98,437,480	98,437,481	(1)	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.78222	0.76233	0.01989	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	719,933,129	716,023,328	3,909,801	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72086	5.54511	0.17575	3.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	720,451,481	716,538,865	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72498	5.54910	0.17588	3.2%
39. GPIF * (Already Adjusted for Taxes)	486,360	486,360	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00386	0.00377	0.00010	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	720,937,841	717,025,225	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72884	5.55287	0.17598	3.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.729	5.553	0.176	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only