

Table 11 Summary of the City's Sensitivity Analyses (Varying External Parameters)			
Sensitivity Case	Expansion Plan CPWC Cost (\$ million)		
	Sensitivity Scenario	Base Case TEC in 2012	Differential CPWC Savings of Base Case
3x1 Combined Cycle Joint Development	\$4,693.1	\$4,379.1	\$314.0
Three-Train 1x1 IGCC Joint Development	\$4,507.3	\$4,379.1	\$128.2
Second Jointly Owned Pulverized Coal Unit	\$4,226.8	\$4,379.1	(\$152.3)
All Natural Gas Capacity Expansion Plan	\$4,641.9	\$4,379.1	\$262.7
Biomass Supply-Side Addition with TEC	\$4,405.7	\$4,379.1	\$26.6
Biomass Supply-Side Addition without TEC	\$4,611.0	\$4,379.1	\$231.8
PRB Coal for TEC	\$4,393.5	\$4,379.1	\$14.3

Table 12 Summary of the City's Share of Southern's Bids			
Sensitivity Case	Expansion Plan CPWC Cost (\$ million)		
	Sensitivity Scenario	Base Case TEC in 2012	Differential CPWC Savings of Base Case
Southern's Pulverized Coal Unit	\$4,586.7	\$4,379.1	\$207.6
Southern's 2x1 Combined Cycle Unit	\$4,794.9	\$4,379.1	\$415.8

CMP \_\_\_\_\_  
 COM 5  
 CTR Org  
 ECR \_\_\_\_\_  
 GCL 1  
 OPC \_\_\_\_\_  
 RCA \_\_\_\_\_  
 SCR \_\_\_\_\_  
 SGA \_\_\_\_\_  
 SEC 1  
 OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

11736 DEC 26 08

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