

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

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ORIGINAL

RECEIVED FPSC

06 DEC 27 AM 9:10



December 21, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

DISTRIBUTION CENTER  
06 DEC 27 AM 7:24

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of October 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

These FPSC Forms 423-1 and 423-2 replace the FERC Form 423 for the month of October 2006 which were sent to you in error under cover letter dated December 18, 2006 which referenced the FPSC forms, also in error. Our sincere apologies for any inconvenience this may have caused you.

Sincerely,

CMP \_\_\_\_\_  
COM 5 *Susan D. Ritenour*

CTR \_\_\_\_\_

ECR \_\_\_\_\_

GCL \_\_\_\_\_ bh

OPC \_\_\_\_\_  
RCA \_\_\_\_\_ Enclosures

SCR \_\_\_\_\_ cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

SGA \_\_\_\_\_

SEC 1

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

11766 DEC 27 06

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	Petroleum Traders	Bainbridge, GA	S	SCHOLZ	10/06	FO2	0.45	140061	177.38	77.734
3	SMITH	Radcliff Economy	Mobile, AL/Pensacola, FI	S	SMITH	10/06	FO2	0.45	139635	695.83	73.571
4											
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

FPSC Form No. 423-1 (2/87) **41766 DEC 27 '06**

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2006  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2006

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Adtl Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	10/06	FO2	177.38	77.734	13,788.46	-	13,788.46	77.734	-	77.734	-	-	-	77.734
3	SMITH	Radcliff Economy	SMITH	10/06	FO2	695.83	73.571	51,193.24	-	51,193.24	73.571	-	73.571	-	-	-	73.571
4																	
5																	
6																	
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8																	
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\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 21, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	59,305.10	45.360	3.00	48.360	0.48	11,647	5.60	10.59
2	INTEROCEAN	45	IM	999	S	RB	83,000.00	60.649	3.00	63.649	0.47	11,676	5.37	11.02
3	INTEROCEAN	45	IM	999	S	RB	13,000.00	60.649	3.05	63.699	0.47	11,676	5.37	11.02
4	AMERICAN COAL CO	10	IL	165	S	RB	50,000.00	47.876	3.00	50.876	1.50	12,000	7.50	12.00
5	GLENCORE LTD	RUS	IM	999	S	RB	6,357.00	60.374	3.03	63.404	0.43	11,634	8.09	11.69
6	COAL TRADE LLC	10/17	IL/CO	165/10;	C	RB	9,596.51	33.539	12.67	46.209	0.88	11,718	8.65	10.24
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2006</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 21, 2006</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	59,305.10	45.500	-	45.500	-	45.500	(0.206)	45.360
2	INTEROCEAN	45	IM	999	S	83,000.00	59.670	-	59.670	-	59.670	0.913	60.649
3	INTEROCEAN	45	IM	999	S	13,000.00	59.670	-	59.670	-	59.670	0.913	60.649
4	AMERICAN COAL CO	10	IL	165	S	50,000.00	47.810	-	47.810	-	47.810		47.876
5	GLENCORE LTD	RUS	IM	999	S	6,357.00	60.650	-	60.650	-	60.650	(0.342)	60.374
6	COAL TRADE LLC	10/17	IL/CO	165/107	C	9,596.51	33.350	-	33.350	-	33.350	0.123	33.539
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	59,305.10	45.360	-	-	-	3.00	-	-	-	3.00	48.360	
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	83,000.00	60.649	-	-	-	3.00	-	-	-	3.00	63.649	
3	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	13,000.00	60.649	-	-	-	3.05	-	-	-	3.05	63.699	
4	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	50,000.00	47.876	-	-	-	3.00	-	-	-	3.00	50.876	
5	GLENCORE LTD	RUS	IM 999	MOBILE RIVER TERMINAL	RB	6,357.00	60.374	-	-	-	3.03	-	-	-	3.03	63.404	
6	COAL TRADE LLC	10/17	IL/CO 165/107	COOK TERMINAL	RB	9,596.51	33.539	-	-	-	12.67	-	-	-	12.67	46.209	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 21, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	16,141.90	45.309	4.58	49.889	0.48	11,647	5.60	10.59
2	INTEROCEAN	45	IM	999	S	RB	23,000.00	60.598	4.58	65.178	0.47	11,676	5.37	11.02
3	INTEROCEAN	45	IM	999	S	RB	13,000.00	60.598	4.63	65.228	0.47	11,676	5.37	11.02
4	AMERICAN COAL CO	10	IL	165	S	RB	4,000.00	47.825	4.58	52.405	1.50	12,000	7.50	12.00
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	16,141.90	45.500	-	45.500	-	45.500	(0.206)	45.309
2	INTEROCEAN	45	IM 999	S	23,000.00	59.670	-	59.670	-	59.670	0.913	60.598
3	INTEROCEAN	45	IM 999	S	13,000.00	59.670	-	59.670	-	59.670	0.913	60.598
4	AMERICAN COAL CO	10	IL 165	S	4,000.00	47.810	-	47.810	-	47.810		47.825
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM 999	MCDUFFIE TERMINAL	RB	16,141.90	45.309	-	-	-	4.58	-	-	-	-	4.58	49.889
2	INTEROCEAN	45 IM 999	MCDUFFIE TERMINAL	RB	23,000.00	60.598	-	-	-	4.58	-	-	-	-	4.58	65.178
3	INTEROCEAN	45 IM 999	BULK HANDLING	RB	13,000.00	60.598	-	-	-	4.63	-	-	-	-	4.63	65.228
4	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	4,000.00	47.825	-	-	-	4.58	-	-	-	-	4.58	52.405
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 21, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY	193 C	UR	11,008.83	46.970	17.05	64.020	1.43	11,844	13.17	6.70
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: OCTOBER Year: 2006                 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 21, 2006</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	11,008.83	51.510	-	51.510	-	51.510	(0.670)	46.970
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2006</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 21, 2006</u>   |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8	KY	193	TYPO, KY	UR	11,008.83	46.970	-	17.05	-	-	-	-	-	17.05	64.020
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2006      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 21, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	S	UR	4,243.00	64.609	14.06	78.669	0.64	11,916	7.10	9.13
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	54,855.00	17.354	23.41	40.764	0.56	10,958	12.90	9.29
3	OXBOW CARBON	17	CO	51	C	UR	6,146.00	34.815	24.74	59.555	0.44	12,189	7.50	8.86
4	ARCH - WEST ELK	17	CO	51	S	UR	58.00	38.409	23.83	62.239	0.48	11,914	9.30	8.81
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	43,645.00	37.542	5.56	43.102	0.52	11,543	5.50	11.68
6	ARCH - BLACK THUNDER	19	WY	5	S	UR	46,326.00	11.570	32.07	43.640	0.29	8,802	5.40	27.03
7	CYPRUS TWENTYMILE	17	CO	107	C	UR	6,157.00	32.535	23.41	55.945	0.56	10,961	13.50	8.55
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)- 444-6332  
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	S	4,243.00	61.500	-	61.500	-	61.500	0.605	64.609
2	CYPRUS TWENTYMILE	17	CO	107	C	54,855.00	15.380	-	15.380	-	15.380	-0.531	17.354
3	OXBOW CARBON	17	CO	51	C	6,146.00	31.000	-	31.000	-	31.000	1.296	34.815
4	ARCH - WEST ELK	17	CO	51	S	58.00	35.250	-	35.250	-	35.250	0.645	38.409
5	INTEROCEAN COAL SALES	45	IM	999	S	43,645.00	34.290	-	34.290	-	34.290	0.737	37.542
6	ARCH - BLACK THUNDER	19	WY	5	S	46,326.00	9.050	-	9.050	-	9.050	0.002	11.570
7	CYPRUS TWENTYMILE	17	CO	107	C	6,157.00	31.080	-	31.080	-	31.080	-1.065	32.535
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45 IM 999	ICRMT	UR	4,243.00	64.609	-	14.060	-	-	-	-	-	-	14.060	78.669
2	CYPRUS TWENTYMILE	17 CO 107	SOMERSET, CO	UR	54,855.00	17.354	-	23.410	-	-	-	-	-	-	23.410	40.764
3	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	6,146.00	34.815	-	24.740	-	-	-	-	-	-	24.740	59.555
4	ARCH - WEST ELK	17 CO 51	WEST ELK MINE/	UR	58.00	38.409	-	23.830	-	-	-	-	-	-	23.830	62.239
5	INTEROCEAN COAL SALE:	45 IM 999	MCDUFFIE/MOBIL	UR	43,645.00	37.542	-	5.560	-	-	-	-	-	-	5.560	43.102
6	ARCH - BLACK THUNDER	19 WY 5	THUNDER JUNCT	UR	46,326.00	11.570	-	32.070	-	-	-	-	-	-	32.070	43.640
7	CYPRUS TWENTYMILE	17 CO 107	SOMERSET, CO	UR	6,157.00	32.535	-	23.410	-	-	-	-	-	-	23.410	55.945
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 21, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

2  
3  
4  
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Oct-06	FO2	0.5	138500	222.14	84.48
2											
3											
4											
5											
6											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2006  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2006

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Mansfield	SCHERER	Oct-06	FO2	222.14	84.48	18,766.42	-	-	84.48	-	84.48	-	-	-	84.48
2																	
3																	
4																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 21, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	305,125.87	10.308	23.300	33.61	0.27	8,798	5.70	25.69
2	KENNECOTT ENERGY	19 WY 005	C	UR	146,360.12	9.461	23.340	32.80	0.48	8,733	5.00	26.57
3	FOUNDATION	19 WY 005	C	UR	208,916.93	9.465	23.330	32.79	0.32	8,527	4.40	28.98
4	POWDER RIVER BASIN	19 WY 005	C	UR	296,642.96	11.471	23.370	34.84	0.23	8,825	4.40	26.72
5	BUCKSKIN	19 WY 005	C	UR	142,083.50	8.376	23.380	31.76	0.35	8,313	4.60	30.24
6	FOUNDATION	19 WY 005	C	UR	98,924.05	18.771	23.390	42.16	0.28	8,636	4.30	28.86
7	COALSALES, LLC	19 WY 005	C	UR	133,589.53	10.508	23.440	33.95	0.37	8,504	4.80	29.13
8	COALSALES, LLC	19 WY 005	C	UR	113,798.49	9.138	23.350	32.49	0.38	8,292	4.80	30.00
9												
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2006      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2006

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19	WY 005	C	305,125.87	7.500	-	7.500	-	7.500	-0.002	10.308
2	KENNECOTT ENERGY	19	WY 005	C	146,360.12	6.670	-	6.670	-	6.670	0.006	9.461
3	FOUNDATION	19	WY 005	C	208,916.93	6.250	-	6.250	-	6.250	0.094	9.465
4	POWDER RIVER BASIN	19	WY 005	C	296,642.96	8.500	-	8.500	-	8.500	0.024	11.471
5	BUCKSKIN	19	WY 005	C	142,083.50	6.000	-	6.000	-	6.000	-0.062	8.376
6	FOUNDATION	19	WY 005	C	98,924.05	15.000	-	15.000	-	15.000	0.151	18.771
7	COALSALES, LLC	19	WY 005	C	133,589.53	7.570	-	7.570	-	7.570	0.004	10.508
8	COALSALES, LLC	19	WY 005	C	113,798.49	6.360	-	6.360	-	6.360	-0.006	9.138
9												
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: OCTOBER Year: 2006                  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   | 6. Date Completed: <u>December 21, 2006</u>   |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	305,125.87	10.308	-	23.300	-	-	-	-	-	-	23.300	33.608	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	146,360.12	9.461	-	23.340	-	-	-	-	-	-	23.340	32.801	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	208,916.93	9.465	-	23.330	-	-	-	-	-	-	23.330	32.795	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	296,642.96	11.471	-	23.370	-	-	-	-	-	-	23.370	34.841	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	142,083.50	8.376	-	23.380	-	-	-	-	-	-	23.380	31.756	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	98,924.05	18.771	-	23.390	-	-	-	-	-	-	23.390	42.161	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	133,589.53	10.508	-	23.440	-	-	-	-	-	-	23.440	33.948	
8	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	113,798.49	9.138	-	23.350	-	-	-	-	-	-	23.350	32.488	
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)