

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2006

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/03/2006

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(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PCC	SHELL	PORT CANAVERAL	09/04/2006	F06	168852	42.0700	7,103,604	0	7,103,604	42.0700	0.0000	42.0700	0.0000	0.3868	0.1697	42.6265
2	PMR	CONOCO	PALM BEACH	09/25/2006	F06	64327	43.1600	2,776,353	0	2,776,353	43.1600	0.0000	43.1600	0.0000	0.2555	0.1824	43.5979
3	PRV	CONOCO	RIVIERA	09/04/2006	F06	96862	43.1600	4,180,564	0	4,180,564	43.1600	0.0000	43.1600	0.0000	0.0090	0.1830	43.3520
4	PRV	CONOCO	RIVIERA	09/19/2006	F06	61995	43.3100	2,685,003	0	2,685,003	43.3100	0.0000	43.3100	0.0000	0.0090	0.1830	43.5020
5	PRV	CONOCO	RIVIERA	09/25/2006	F06	43146	43.1600	1,862,181	0	1,862,181	43.1600	0.0000	43.1600	0.0000	0.0090	0.1830	43.3520
6	PTF	CONOCO	FISHER ISLAND	09/18/2006	F06	55609	43.3100	2,408,426	0	2,408,426	43.3100	0.0000	43.3100	0.0000	0.5626	0.2203	44.0929
7	PMR	GLENORE	PALM BEACH	09/04/2006	F06	135839	54.6400	7,422,243	0	7,422,243	54.6400	0.0000	54.6400	0.0000	0.2555	0.1824	55.0779
8	PMT	GLENORE	PORT MANATEE	09/10/2006	F06	311179	43.4600	13,523,839	0	13,523,839	43.4600	0.0000	43.4600	0.0000	0.0672	0.1685	43.6957
9	PMT	GLENORE	PORT MANATEE	09/17/2006	F06	122970	46.0900	5,667,687	0	5,667,687	46.0900	0.0000	46.0900	0.0000	0.0672	0.1685	46.3257
10	PTF	GLENORE	FISHER ISLAND	09/02/2006	F06	11980	54.6400	654,587	0	654,587	54.6400	0.0000	54.6400	0.0000	0.5626	0.2203	55.4229
11	PPE	SEMPRA	PORT EVERGLADES	09/10/2006	F06	148363	54.3800	8,067,980	0	8,067,980	54.3800	0.0000	54.3800	0.0000	0.0582	0.1860	54.6242
12	PMR	SHELL	PALM BEACH	09/02/2006	F06	67256	42.2700	2,842,911	0	2,842,911	42.2700	0.0000	42.2700	0.0000	0.2555	0.1824	42.7079
13	PMR	SHELL	PALM BEACH	09/12/2006	F06	131226	42.2700	5,546,923	0	5,546,923	42.2700	0.0000	42.2700	0.0000	0.2555	0.1824	42.7079
14	PRV	SHELL	RIVIERA	09/02/2006	F06	65451	42.2700	2,766,614	0	2,766,614	42.2700	0.0000	42.2700	0.0000	0.0090	0.1830	42.4620
15	PTF	SHELL	FISHER ISLAND	09/07/2006	F06	161322	53.0100	8,551,679	0	8,551,679	53.0100	0.0000	53.0100	0.0000	0.5626	0.2203	53.7929
16	PMT	VITOL	PORT MANATEE	09/02/2006	F06	242313	44.3800	10,753,851	0	10,753,851	44.3800	0.0000	44.3800	0.0000	0.0672	0.1685	44.6157
17	PTF	AMERIGAS		09/21/2006	PRO	5	70.1400	351	0	351	70.1400	0.0000	70.1400	0.0000	0.0000	0.0000	70.1400
18	PPE	AMERIGAS		09/07/2006	PRO	11	71.0900	782	0	782	71.0900	0.0000	71.0900	0.0000	0.0000	0.0000	71.0900
19	PPE	AMERIGAS		09/14/2006	PRO	7	70.9600	497	0	497	70.9600	0.0000	70.9600	0.0000	0.0000	0.0000	70.9600
20	PPE	AMERIGAS		09/26/2006	PRO	7	65.4900	458	0	458	65.4900	0.0000	65.4900	0.0000	0.0000	0.0000	65.4900
21	PPE	AMERIGAS		09/28/2006	PRO	12	65.1300	782	0	782	65.1300	0.0000	65.1300	0.0000	0.0000	0.0000	65.1300
22	PPE	AMERIGAS		09/21/2006	PRO	9	67.7400	610	0	610	67.7400	0.0000	67.7400	0.0000	0.0000	0.0000	67.7400
23	PRV	FERRELL		09/01/2006	PRO	5	104.7100	524	0	524	104.7100	0.0000	104.7100	0.0000	0.0000	0.0000	104.7100
24	PRV	FERRELL		09/07/2006	PRO	2	103.6300	207	0	207	103.6300	0.0000	103.6300	0.0000	0.0000	0.0000	103.6300
25	PRV	FERRELL		09/14/2006	PRO	3	100.9800	303	0	303	100.9800	0.0000	100.9800	0.0000	0.0000	0.0000	100.9800
26	PRV	FERRELL		09/22/2006	PRO	3	100.9800	303	0	303	100.9800	0.0000	100.9800	0.0000	0.0000	0.0000	100.9800

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS


DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/03/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		09/29/2006	PRO	3	100.9800	303	0	303	100.9800	0.0000	100.9800	0.0000	0.0000	0.0000	100.9800
28	PMR	INDIANTOWN		09/18/2006	PRO	11	65.9400	725	0	725	65.9400	0.0000	65.9400	0.0000	0.0000	0.0000	65.9400
29	PCC	SUBURBAN		09/27/2006	PRO	7	70.0200	490	0	490	70.0200	0.0000	70.0200	0.0000	0.0000	0.0000	70.0200
30	PMT	SUBURBAN		09/01/2006	PRO	4	72.4300	290	0	290	72.4300	0.0000	72.4300	0.0000	0.0000	0.0000	72.4300
31	PMT	SUBURBAN		09/28/2006	PRO	11	70.0700	771	0	771	70.0700	0.0000	70.0700	0.0000	0.0000	0.0000	70.0700

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2006**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 10, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	40,849	48.85	0.00	48.85	0.61	11,269	8.56	12.68
2	DTE Clover, LLC	08,KY,095	LTC	UR	14,362	35.10	18.43	53.53	1.20	12,358	10.09	7.44
3	James River Coal Sales, Inc.	08,KY,095	LTC	UR	2,035	37.10	18.43	55.53	1.21	12,659	10.31	5.14
4	Orlando Utilities Commission	,FL,	S		64	50.00	0.00	50.00	2.09	12,416	11.57	5.90
5	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,567	39.49	0.00	39.49	6.71	14,120	0.54	6.02
6	TCP Petcoke Corporation	,TX,	S	OC	6,380	45.37	0.00	45.37	2.97	14,505	0.25	6.74

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2006**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 10, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	40,849	48.85	0.00	48.85	0.00	48.85	0.00	48.85
2	DTE Clover, LLC	08,KY,095	LTC	14,362	35.10	0.00	35.10	0.00	35.10	0.00	35.10
3	James River Coal Sales, Inc.	08,KY,095	LTC	2,035	37.10	0.00	37.10	0.00	37.10	0.00	37.10
4	Orlando Utilities Commission	,FL,	S	64	50.00	0.00	50.00	0.00	50.00	0.00	50.00
5	Oxbow Carbon & Minerals Inc.	,TX,	S	6,567	39.49	0.00	39.49	0.00	39.49	0.00	39.49
6	TCP Petcoke Corporation	,TX,	S	6,380	45.37	0.00	45.37	0.00	45.37	0.00	45.37

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 2006**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 10, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	40,849	48.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.85
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,362	35.10	0.00	18.43	0.00	0.00	0.00	0.00	0.00	0.00	18.43	53.53
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	2,035	37.10	0.00	18.43	0.00	0.00	0.00	0.00	0.00	0.00	18.43	55.53
4	Orlando Utilities Commissio	,FL,	DELIVERED		64	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00
5	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,567	39.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.49
6	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,380	45.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.37

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