

ORIGINAL

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January 16, 2007

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
07 JAN 16 PM 2:52  
COMMISSION  
CLERK

Re: UNDOCKETED; Rule 25-6.018 -- Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of Service

Dear Ms. Bayo:

Pursuant to Rule 25-6.018, Florida Administrative Code, we enclose for filing with the Commission the original and fifteen (15) copies of Tampa Electric Company's Interruptible Customer filing and Report on Optional Provision for the quarter ending December 31, 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- AMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- 3CL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

JDB/pp  
Enclosure

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00442 JAN 16 5

FPSC-COMMISSION CLERK

## Interruption 10/22/06 from 16:15 to 19:58

Duration of Interruption: 3 hours and 43 minutes

Reason: Loss of Generation in State

	2 hours before control 15 min high kW	control low 15 min kW	difference	control low 30 min kW	difference	control low 60 min kW	difference	control avg kW	difference
	(a)	(b)	(c)=(a) - (b)	(d)	(e)=(a) - (d)	(f)	(g)=(a) - (f)	(h)	(i)=(a) - (h)
1	6239.5	0.0	6239.5	0.0	6239.5	0.0	6239.5	998.7	5240.8
2	1015.8	0.0	1015.8	0.0	1015.8	0.0	1015.8	160.5	855.3
3	304.2	0.0	304.2	0.0	304.2	0.0	304.2	26.0	278.2
4	244.4	0.0	244.4	0.0	244.4	0.0	244.4	31.8	212.6
5	462.8	0.0	462.8	0.0	462.8	0.0	462.8	162.9	299.9
6	6446.4	0.0	6446.4	0.0	6446.4	0.0	6446.4	987.4	5459.0
7	33.7	0.0	33.7	0.0	33.7	0.0	33.7	6.9	26.8
8	843.4	0.0	843.4	0.0	843.4	0.0	843.4	114.6	728.8
9	519.9	0.0	519.9	0.0	519.9	0.0	519.9	107.2	412.7
10	9441.5	0.0	9441.5	0.0	9441.5	0.0	9441.5	931.8	8509.7
11	3526.3	0.0	3526.3	0.0	3526.3	0.0	3526.3	240.1	3286.2
12	223.4	0.0	223.4	0.0	223.4	0.0	223.4	43.7	179.7
13	345.5	0.0	345.5	0.0	345.5	0.0	345.5	58.4	287.1
14	126509.4	0.0	126509.4	0.0	126509.4	0.0	126509.4	8008.6	118500.8
15	838.3	0.0	838.3	0.0	838.3	0.0	838.3	60.5	777.8
16	5567.5	241.9	5325.6	243.6	5323.9	247.8	5319.7	777.7	4789.8
17	1239.0	0.0	1239.0	0.0	1239.0	0.0	1239.0	190.0	1049.0
18	33.6	0.0	33.6	0.0	33.6	0.0	33.6	0.0	33.6
19	1395.2	0.0	1395.2	0.0	1395.2	0.0	1395.2	124.4	1270.8
20	5544.0	0.0	5544.0	0.0	5544.0	0.0	5544.0	440.2	5103.8
	21.8	0.0	21.8	0.0	21.8	0.0	21.8	2.9	18.9
<b>Total:</b>	<b>170795.6</b>	<b>241.9</b>	<b>170553.7</b>	<b>243.6</b>	<b>170552.0</b>	<b>247.8</b>	<b>170547.8</b>	<b>13469.3</b>	<b>157326.3</b>

DOCUMENT NUMBER - DATE

00442 JAN 16 8

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY  
 REPORT ON OPTIONAL PROVISION FOR  
 QUARTER ENDING December 31, 2006

Number of Times Optional Provision was applied:

<u>Purchased From</u>	<u>Date</u>	<u>Hour Ending</u>	<u>MWH Purchased</u>	<u>dollars/MWH</u>
RES	10/19/2006	13	126	
		14	180	
		15	160	
		16	165	
		17	150	
		18	147	
		19	150	
		20	163	
		21	123	
				1364
POU	10/22/2006	16	75	
		17	73	
		18	1	
		149	424.77	
FPL	10/22/2006	22	59	105
TEA	10/22/2006	16	15	
		19	1	
		16	293.54	
PLK	10/22/2006	20	13	
		21	53	
		66	149.71	
TOTAL FOR OCTOBER, 2006			1654	
PLK	11/1/2006	14	50	92.00
TEA	11/1/2006	15	10	83.103
SEC	11/1/2006	14	27	
		15	150	
		16	139	
		17	15	
		18	109	
		19	15	
		455	90	
TOTAL FOR NOVEMBER, 2006			515	
TOTAL FOR QUARTER 4			2169	