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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
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COMMISSION
CLERK

January 18, 2007

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of December 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP _____
- COM _____
- CTR _____
- ECR JB/scc
- ECR Enclosures
- GCL _____
- OPC cc: Parties of record
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

DOCUMENT NUMBER-DATE

00530 JAN 19 5

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December 2006 has been furnished to the following individuals by regular U.S. Mail this 18th day of January 2007.

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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	91,123,652	118,766,003	(27,642,351)	(23.3)	2,536,476	2,859,537	(323,061)	(11.3)	3.5925	4.1533	(0.5608)	(13.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	554,762	534,681	20,081	3.8	588,233	569,658	18,575	3.3	0.0943	0.0939	0.0004	0.4
3 COAL CAR INVESTMENT	79,833	874,598	(794,765)	(90.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,339,909	3,016,619	323,290	10.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	95,104,868	123,191,901	(28,087,013)	(22.8)	2,536,476	2,859,537	(323,061)	(11.3)	3.7495	4.3081	(0.5586)	(13.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,293,640	10,332,367	(38,727)	(0.4)	399,363	426,915	(27,552)	(6.5)	2.5775	2.4202	0.1573	6.5
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,782,458	2,145,225	637,233	29.7	51,904	30,000	21,904	73.0	5.3608	7.1508	(1.7900)	(25.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,184,676	12,495,946	3,688,730	29.5	396,005	402,980	(36,975)	(9.2)	4.4220	3.1099	1.3211	42.6
12 TOTAL COST OF PURCHASED POWER	29,260,774	24,973,538	4,287,236	17.2	817,272	859,895	(42,623)	(5.0)	3.5803	2.9043	0.6760	23.3
13 TOTAL AVAILABLE MWH					3,353,748	3,719,432	(365,684)	(9.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,332,012)	(5,530,660)	4,198,648	(75.9)	(29,916)	(94,000)	64,084	(68.2)	4.4526	5.8837	(1.4311)	(24.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(218,616)	(700,687)	482,071	(68.8)	(29,916)	(94,000)	64,084	(68.2)	0.7308	0.7454	(0.0146)	(2.0)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,178,128)	(9,152,488)	1,974,360	(21.6)	(234,921)	(181,658)	(53,263)	29.3	3.0556	5.0383	(1.9827)	(39.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,728,756)	(15,383,835)	6,655,079	(43.3)	(264,837)	(275,658)	10,821	(3.9)	3.2959	5.5808	(2.2849)	(40.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,536	0	3,536					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	115,636,906	132,781,604	(17,144,698)	(12.9)	3,092,447	3,443,774	(351,327)	(10.2)	3.7393	3.8557	(0.1164)	(3.0)
21 NET UNBILLED	(3,416,255)	4,946,756	(8,363,011)	(169.1)	91,360	(128,297)	219,657	(171.2)	(0.1133)	0.1592	(0.2725)	(171.2)
22 COMPANY USE	397,086	385,570	11,516	3.0	(10,619)	(10,000)	(619)	6.2	0.0132	0.0124	0.0008	6.5
23 T & D LOSSES	5,880,588	7,615,032	(1,734,444)	(22.8)	(157,263)	(197,501)	40,238	(20.4)	0.1950	0.2450	(0.0500)	(20.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	115,636,906	132,781,604	(17,144,698)	(12.9)	3,015,925	3,107,976	(92,051)	(3.0)	3.8342	4.2723	(0.4381)	(10.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,816,018)	(4,554,513)	738,495	(16.2)	(99,623)	(106,606)	6,983	(6.6)	3.8304	4.2723	(0.4419)	(10.3)
26 JURISDICTIONAL KWH SALES	111,820,888	128,227,092	(16,406,204)	(12.8)	2,916,301	3,001,370	(85,069)	(2.8)	3.8343	4.2723	(0.4380)	(10.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	112,248,044	128,492,522	(16,244,478)	(12.6)	2,916,301	3,001,370	(85,069)	(2.8)	3.8490	4.2811	(0.4321)	(10.1)
28 PRIOR PERIOD TRUE-UP	26,307,671	26,307,675	(4)	0.0	2,916,301	3,001,370	(85,069)	(2.8)	0.9021	0.8765	0.0256	2.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,916,301	3,001,370	(85,069)	(2.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,916,301	3,001,370	(85,069)	(2.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	138,555,715	154,800,197	(16,244,482)	(10.5)	2,916,301	3,001,370	(85,069)	(2.8)	4.7511	5.1576	(0.4065)	(7.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7545	5.1613	(0.4068)	(7.9)
32 GPIF	44,363	44,360	3		2,916,301	3,001,370			0.0015	0.0015	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.756	5.163	(0.407)	(7.9)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,430,384,794	1,693,893,744	(263,508,950)	(15.6)	35,918,673	37,240,450	(1,321,777)	(3.6)	3.9823	4.5485	(0.5662)	(12.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,010,389	6,228,904	(218,515)	(3.5)	6,382,175	6,636,378	(254,203)	(3.8)	0.0942	0.0939	0.0003	0.3
3 COAL CAR INVESTMENT	1,057,675	10,413,156	(9,355,481)	(89.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	2,004,539	0	2,004,539	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	36,067,543	38,332,621	(2,265,079)	(5.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,475,524,940	1,748,868,426	(273,343,486)	(15.6)	35,918,673	37,240,450	(1,321,777)	(3.6)	4.1080	4.6962	(0.5882)	(12.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	141,270,912	114,125,596	27,145,316	23.8	4,913,747	4,915,525	(1,778)	(0.0)	2.8750	2.3217	0.5533	23.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	91,935,463	55,641,111	36,294,352	65.2	1,075,355	777,200	298,155	38.4	8.5493	7.1592	1.3901	19.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	184,780,871	145,301,280	19,479,591	13.4	4,393,925	4,663,000	(269,076)	(5.8)	3.7502	3.1160	0.6342	20.4
12 TOTAL COST OF PURCHASED POWER	397,987,246	315,067,987	82,919,259	26.3	10,383,026	10,355,725	27,301	0.3	3.8331	3.0425	0.7906	26.0
13 TOTAL AVAILABLE MWH					46,301,699	47,596,175	(1,294,476)	(2.7)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(17,107,129)	(45,615,405)	28,508,276	(62.5)	(312,762)	(759,138)	446,375	(58.8)	5.4697	6.0098	(0.5391)	(9.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,990,442)	(5,856,036)	3,865,594	(66.0)	(312,762)	(759,138)	446,375	(58.8)	0.6364	0.7714	(0.1350)	(17.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(122,214,946)	(129,373,189)	7,158,243	(5.5)	(2,750,965)	(2,496,445)	(254,520)	10.2	4.4426	5.1823	(0.7397)	(14.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(141,312,517)	(180,844,630)	39,532,113	(21.9)	(3,063,727)	(3,255,583)	191,855	(5.9)	4.6124	5.5549	(0.9425)	(17.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					29,236	0	29,236					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,732,199,669	1,883,091,783	(150,892,114)	(8.0)	43,267,208	44,340,592	(1,073,385)	(2.4)	4.0035	4.2489	(0.2434)	(5.7)
21 NET UNBILLED	(4,555,615)	(8,498)	(4,547,117)	53,508.1	113,791	1,582	112,209	7,091.0	(0.0112)	0.0000	(0.0112)	0.0
22 COMPANY USE	6,586,882	5,072,250	1,524,632	30.1	(164,778)	(120,000)	(44,778)	37.3	0.0162	0.0122	0.0040	32.8
23 T & D LOSSES	98,385,602	109,172,312	(10,786,710)	(9.9)	(2,457,494)	(2,570,699)	113,205	(4.4)	0.2414	0.2621	(0.0207)	(7.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,732,199,669	1,883,091,783	(150,892,114)	(8.0)	40,758,727	41,651,476	(892,749)	(2.1)	4.2499	4.5211	(0.2712)	(6.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(56,667,920)	(68,127,896)	11,459,976	(16.8)	(1,348,454)	(1,503,234)	156,780	(10.4)	4.2087	4.5321	(0.3234)	(7.1)
26 JURISDICTIONAL KWH SALES	1,675,531,749	1,814,963,887	(139,432,138)	(7.7)	39,412,273	40,148,242	(735,969)	(1.8)	4.2513	4.5207	(0.2694)	(6.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	1,681,727,515	1,818,720,862	(136,993,347)	(7.5)	39,412,273	40,148,242	(735,969)	(1.8)	4.2670	4.5300	(0.2630)	(5.8)
28 PRIOR PERIOD TRUE-UP	315,692,056	315,692,056	(0)	0.0	39,412,273	40,148,242	(735,969)	(1.8)	0.8010	0.7863	0.0147	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	39,412,273	40,148,242	(735,969)	(1.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	39,412,273	40,148,242	(735,969)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,997,419,571	2,134,412,918	(136,993,347)	(6.4)	39,412,273	40,148,242	(735,969)	(1.8)	5.0680	5.3163	(0.2483)	(4.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0716	5.3201	(0.2485)	(4.7)
32 GPIF	532,353	532,353			39,412,273	40,148,242			0.0014	0.0013	0.0001	92.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.073	5.321	(0.248)	(4.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$91,123,652	118,766,003	(\$27,642,351)	(23.3)	\$1,430,384,794	\$1,693,893,744	(\$263,508,950)	(15.6)
1a. NUCLEAR FUEL DISPOSAL COST	554,762	534,681	20,081	3.8	6,010,369	6,228,904	(218,535)	(3.5)
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	2,004,539	0	2,004,539	100.0
1c. COAL CAR INVESTMENT	79,833	874,598	(794,765)	(90.9)	1,057,675	10,413,156	(9,355,481)	(89.8)
2. FUEL COST OF POWER SOLD	(1,332,012)	(5,530,660)	4,198,648	(75.9)	(17,107,129)	(45,615,405)	28,508,276	(62.5)
2a. GAIN ON POWER SALES	(218,616)	(700,687)	482,071	(69.8)	(1,990,442)	(5,856,036)	3,865,594	(66.0)
3. FUEL COST OF PURCHASED POWER	10,293,640	10,332,367	(38,727)	(0.4)	141,270,912	114,125,596	27,145,316	23.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,184,676	12,495,946	3,688,730	29.5	164,780,871	145,301,280	19,479,591	13.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,782,458	2,145,225	637,233	29.7	91,935,463	55,641,111	36,294,352	65.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	119,475,125	138,917,473	(19,442,347)	(14.0)	1,818,347,072	1,974,132,351	(155,785,279)	(7.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,178,128)	(9,152,488)	1,974,360	(21.6)	(122,214,946)	(129,373,189)	7,158,243	(5.5)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,339,909	3,016,619	323,290	10.7	36,067,543	38,332,621	(2,265,079)	(5.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$115,636,906	\$132,781,604	(\$17,144,698)	(12.9)	\$1,732,199,669	\$1,883,091,783	(\$150,892,114)	(8.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,626	\$0	\$3,626	\$56,050	\$0	\$56,050
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,300	0	3,300	39,690	0	39,690
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(6,733)	0	(6,733)	(134,008)	1,743,831	(1,877,840)
GAS CONVERSION PROJECTS, (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(45,811)	0	(45,811)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	64,754	0	64,754
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	323,084	0	323,084	3,359,630	0	3,359,630
DOE CRUDE OIL REFUND DISTRIBUTION	0	0	0	(3,861,594)	0	(3,861,594)
HINES 2 (DEPREC & RETURN)	3,016,631	3,016,619	12	36,588,932	36,588,790	142
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,339,909	\$3,016,619	\$323,290	\$36,067,543	\$38,332,621	(\$2,265,079)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$31,106,713 Avg tons: 458,630

B. KWH SALES								
1. JURISDICTIONAL SALES	2,916,326,024	3,001,370,000	(85,043,976)	(2.8)	39,431,837,767	40,148,242,000	(716,404,233)	(1.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	99,623,387	106,606,000	(6,982,613)	(6.6)	1,346,454,111	1,503,234,000	(156,779,889)	(10.4)
3. TOTAL SALES	3,015,949,411	3,107,976,000	(92,026,589)	(3.0)	40,778,291,878	41,651,476,000	(873,184,122)	(2.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.70	96.57	0.13	0.1	96.70	96.39	0.31	0.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2006

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$151,126,016	\$159,602,522	(\$8,476,506)	(5.3)	\$2,080,551,333	\$2,134,945,272	(\$54,393,939)	(2.6)
2	ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(26,307,671)	(26,307,675)	4	0.0	(315,692,056)	(315,692,056)	0	0.0
2b	INCENTIVE PROVISION	(44,363)	(44,360)	(3)	0.0	(532,353)	(532,353)	0	0.0
2c	OTHER - MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	124,773,982	133,250,487	(8,476,505)	(6.4)	1,764,326,924	1,818,720,862	(54,393,939)	(3.0)
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,636,906	132,781,604	(17,144,698)	(12.9)	1,732,199,669	1,883,091,783	(150,892,114)	(8.0)
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.70	96.57	0.13	0.1	96.70	96.39	0.31	0.3
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	112,248,044	128,492,522	(16,244,478)	(12.6)	1,681,727,515	1,818,720,862	(136,993,347)	(7.5)
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	12,525,938	4,757,965	7,767,973	163.3	82,599,409	0	82,599,409	100.0
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	243,897	(56,153)	300,050	(534.3)	(6,869,481)	(5,793,513)	(1,075,968)	18.6
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	36,267,366	(36,803,000)	73,070,367	(198.5)	(316,077,111)	(315,692,056)	(385,055)	0.1
10	TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,675	(4)	0.0	315,692,056	315,692,056	(0)	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	75,344,873	(5,793,513)	81,138,385	(1,400.5)	75,344,873	(5,793,513)	81,138,385	(1,400.5)
12	OTHER:								
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$75,344,873	(5,793,513)	81,138,385	(1,400.5)	\$75,344,873	(5,793,513)	81,138,385	(1,400.5)
D. INTEREST PROVISION									
1	BEGINNING TRUE UP (LINE C9)	\$36,267,366	N/A	--	--				
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	75,100,976	N/A	--	--				
3	TOTAL OF BEGINNING & ENDING TRUE UP	111,368,342	N/A	--	--				
4	AVERAGE TRUE UP (50% OF LINE D3)	55,684,171	N/A	--	--			NOT	
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.250	N/A	--	--				
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.270	N/A	--	--				
7	TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--			APPLICABLE	
8	AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10	INTEREST PROVISION (LINE D4 * LINE D9)	\$243,897	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	18,232,361	25,878,463	-7,646,102	-29.5%
2	LIGHT OIL	1,239,495	1,660,534	-421,039	-25.4%
3	COAL	42,140,392	39,451,451	2,688,941	6.8%
4	GAS	27,293,038	49,766,892	-22,473,854	-45.2%
5	NUCLEAR	2,218,366	2,008,664	209,702	10.4%
6					
7					
8	TOTAL (\$)	91,123,652	118,766,004	-27,642,352	-23.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	247,707	278,318	-30,611	-11.0%
10	LIGHT OIL	6,954	7,537	-583	-7.7%
11	COAL	1,305,770	1,351,130	-45,360	-3.4%
12	GAS	387,813	652,894	-265,081	-40.6%
13	NUCLEAR	588,233	569,658	18,575	3.3%
14					
15					
16	TOTAL (MWH)	2,536,476	2,859,537	-323,061	-11.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	407,509	489,166	-81,657	-16.7%
18	LIGHT OIL (BBL)	12,848	16,741	-3,893	-23.3%
19	COAL (TON)	515,066	519,174	-4,108	-0.8%
20	GAS (MCF)	3,067,380	4,951,614	-1,884,234	-38.1%
21	NUCLEAR (MMBTU)	5,984,489	5,805,387	179,102	3.1%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,696,903	3,179,581	-482,678	-15.2%
25	LIGHT OIL	74,525	97,096	-22,571	-23.2%
26	COAL	12,641,963	12,979,338	-337,375	-2.6%
27	GAS	3,131,366	4,951,614	-1,820,248	-36.8%
28	NUCLEAR	5,984,489	5,805,387	179,102	3.1%
29					
30					
31	TOTAL (MILLION BTU)	24,529,246	27,013,016	-2,483,770	-9.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	9.8	9.73	0.0	0.3%
33	LIGHT OIL	0.3	0.26	0.0	4.0%
34	COAL	51.5	47.25	4.2	9.0%
35	GAS	15.3	22.83	-7.5	-33.0%
36	NUCLEAR	23.2	19.92	3.3	16.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	44.74	52.90	-8.16	-15.4%
41	LIGHT OIL (\$/BBL)	96.47	99.19	-2.72	-2.7%
42	COAL (\$/TON)	81.82	75.99	5.83	7.7%
43	GAS (\$/MCF)	8.90	10.05	-1.15	-11.5%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	7.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.76	8.14	-1.38	-16.9%
48	LIGHT OIL	16.63	17.10	-0.47	-2.7%
49	COAL	3.33	3.04	0.29	9.7%
50	GAS	8.72	10.05	-1.33	-13.3%
51	NUCLEAR	0.37	0.35	0.02	7.1%
52					
53					
54	SYSTEM (\$/MBTU)	3.71	4.40	-0.68	-15.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,887	11,424	-537	-4.7%
56	LIGHT OIL	10,718	12,883	-2,165	-16.81%
57	COAL	9,682	9,606	75	0.8%
58	GAS	8,074	7,584	490	6.5%
59	NUCLEAR	10,174	10,191	-17	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,671	9,447	224	2.4%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	7.36	9.30	-1.94	-20.8%
64 LIGHT OIL	17.83	22.03	-4.21	-19.1%
65 COAL	3.23	2.92	0.31	10.5%
66 GAS	7.04	7.62	-0.58	-7.7%
67 NUCLEAR	0.38	0.35	0.02	7.0%
68				
69				
70 SYSTEM (CENTS/KWH)	3.59	4.15	-0.56	-13.5%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

12-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	72,859.00	19			10,717				780,857	5,271,614	7.235	
		71,510.91					#6	115,752	6.621	766,409	5,122,453	7.163	44.254
		1,031.21					GS	10,730	1.030	11,052	89,520	8.681	8.343
		316.88					#2	586	5.795	3,396	59,641	18.821	101.776
UNIT 2	509	94,776.00	25			10,903				1,033,350	6,908,852	7.290	
		94,360.94					#6	154,742	6.649	1,028,824	6,847,905	7.257	44.254
		179.59					GS	1,901	1.030	1,958	15,860	8.831	8.343
		235.47					#2	443	5.795	2,567	45,087	19.148	101.777
Bartow													
UNIT 1	122	33,375.00	37			10,991				366,816	2,555,113	7.656	
		33,292.23					#6	55,602	6.581	365,906	2,541,181	7.633	45.703
		82.77					#2	157	5.794	910	13,932	16.832	88.739
UNIT 2	120	27,965.00	31			10,993				307,423	2,135,018	7.635	
		27,965.00					#6	46,715	6.581	307,423	2,135,018	7.635	45.703
UNIT 3	206	20,983.00	14			11,097				232,840	1,621,940	7.730	
		20,577.56					#6	34,698	6.581	228,341	1,585,804	7.706	45.703
		405.44					GS	4,368	1.030	4,499	36,136	8.913	8.273
Crystal River 1 & 2													
UNIT 1	381	157,466.00	56			10,479				1,650,071	5,504,641	3.496	
		1,035.74					#2	1,878	5.779	10,853	199,520	19.264	106.241
		156,430.26					CA	66,007	24.834	1,639,218	5,305,121	3.391	80.372
UNIT 2	477	239,288.00	67			9,772				2,338,324	7,682,098	3.210	
		772.97					#2	1,307	5.779	7,553	138,857	17.964	106.241
		238,515.03					CA	93,854	24.834	2,330,770	7,543,242	3.163	80.372
Crystal River 4 & 5													
UNIT 4	717	444,487.00	83			9,436				4,194,038	14,338,526	3.226	
		1,229.65					#2	1,989	5.833	11,603	211,176	17.174	106.172
		443,257.35					CA	171,313	24.414	4,182,436	14,127,351	3.187	82.465
UNIT 5	725	468,613.00	87			9,602				4,499,579	15,347,401	3.275	
		1,045.55					#2	1,721	5.833	10,039	182,722	17.476	106.172
		467,567.45					CA	183,892	24.414	4,489,539	15,164,679	3.243	82.465

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

12-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
TOTAL	3,767	1,559,812.00				9,875				15,403,297	61,365,203	3.934	
Nuclear													
Crystal River 3													
UNIT 3	794	588,233.00	100			10,174				5,984,681	2,218,366	0.377	
		0					NF	5,984,489	1.000	5,984,489	2,218,366	0.000	0.371
		0					#2	33	5.833	192	0	0.000	0.000
TOTAL	794	588,233.00				10,174				5,984,681	2,218,366	0.377	
Gas Turbine													
Avon Park Peaker	28	166.00	1			18,708				3,105	24,949	15.030	
		166.00					GS	3,015	1.030	3,105	24,949	15.030	8.275
Bartow Peaker	55	87.00	0			292,372				25,436	18,475	21.236	
		87.00					GS	24,600	1.034	25,436	18,475	21.236	0.751
Bayboro Peaker	200	81.00	0			14,553				1,179	18,794	23.202	
		81.00					#2	203	5.807	1,179	18,794	23.202	92.581
Debarry Peaker	374	2,184.00	1			14,415				31,483	274,973	12.590	
		286.23					#2	704	5.861	4,126	56,615	19.780	80.419
		1,897.77					GS	26,483	1.033	27,357	218,358	11.506	8.245
Higgins Peaker	28	3.00	0			94,073				282	1,902	63.400	
		3.00					GS	274	1.030	282	1,902	63.400	6.942
Hines Energy	1,630	283,364.00	23			7,312				2,071,918	18,931,576	6.681	
		573.26					#2	749	5.596	4,192	40,956	7.144	54.681
		282,790.74					GS	2,033,163	1.017	2,067,727	18,890,619	6.680	9.291
Intercession City Peaker	899	23,998.00	4			13,008				312,156	2,955,887	12.317	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

12-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		1,023.40					#2	2,292	5.808	13,312	210,386	20.558	91.791
		22,974.60					GS	291,840	1.024	298,844	2,745,501	11.950	9.408
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	2,484.00	2			14,580				36,217	397,138	15.988	
		315.64					#2	786	5.855	4,602	61,811	19.583	78.640
		2,168.36					GS	30,724	1.029	31,615	335,328	15.465	10.914
Tiger Bay Cogen	215	40,821.00	26			7,771				317,217	2,512,895	6.156	
		40,821.00					GS	307,978	1.030	317,217	2,512,895	6.156	8.159
Turner Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Univ of Florida Cogen	48	35,243.00	99			9,712				342,273	2,403,495	6.820	
		35,243.00					GS	332,304	1.030	342,273	2,403,495	6.820	7.233
TOTAL	3,650	388,431.00				8,087				3,141,268	27,540,083	7.090	
SYSTEM TOTAL	8,211	2,536,476.00				9,671				24,529,246	91,123,651	3.593	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	329,741	489,166	-159,425	-32.6%
	3 Unit Cost (\$/BBL)	47.86	52.90	-5.05	-9.5%
	4 Amount (\$)	15,780,566	25,878,463	-10,097,897	-39.0%
	5 BURNED				
	6 Units (BBL)	407,509	489,166	-81,657	-16.7%
	7 Unit Cost (\$/BBL)	44.74	52.90	-8.16	-15.4%
	8 Amount (\$)	18,232,361	25,878,463	-7,646,102	-29.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-1,665			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,002,134	1,100,000	-97,866	-8.9%
	14 Unit Cost (\$/BBL)	46.37	52.90	-6.54	-12.4%
	15 Amount (\$)	46,465,517	58,193,520	-11,728,003	-20.2%
	16				
	17 DAYS SUPPLY	76	67	9	13.4%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	330	16,741	-16,411	-98.0%
	20 Unit Cost (\$/BBL)	1,905.61	99.19	1,806.42	1821.2%
	21 Amount (\$)	628,853	1,660,534	-1,031,681	-62.1%
	22 BURNED				
	23 Units (BBL)	12,848	16,741	-3,893	-23.3%
	24 Unit Cost (\$/BBL)	96.47	99.19	-2.72	-2.7%
	25 Amount (\$)	1,239,495	1,660,534	-421,039	-25.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-3			
	28 Amount (\$)	-50			
	29 ENDING INVENTORY				
	30 Units (BBL)	945,891	883,900	61,991	7.0%
	31 Unit Cost (\$/BBL)	80.63	99.19	-18.56	-18.7%
	32 Amount (\$)	76,266,884	87,674,041	-11,407,158	-13.0%
	33				
	34 DAYS SUPPLY	2,282	1,583	699	44.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	431,238	519,174	-87,936	-16.9%
	37 Unit Cost (\$/TON)	85.00	75.99	9.01	11.9%
	38 Amount (\$)	36,655,170	39,451,477	-2,796,307	-7.1%
	39 BURNED				
	40 Units (TON)	515,066	519,174	-4,108	-0.8%
	41 Unit Cost (\$/TON)	81.82	75.99	5.83	7.7%
	42 Amount (\$)	42,140,392	39,451,451	2,688,941	6.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,911			
	46 ENDING INVENTORY				
	47 Units (TON)	1,007,478	768,000	239,478	31.2%
	48 Unit Cost (\$/TON)	81.01	75.99	5.02	6.6%
	49 Amount (\$)	81,613,075	58,359,552	23,253,523	39.8%
	50				
	51 DAYS SUPPLY	60	44	16	36.4%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,067,380	4,951,614	-1,884,234	-38.1%
	68	Unit Cost (\$/MCF)	8.90	10.05	-1.15	-11.5%
	69	Amount (\$)	27,293,038	49,766,892	-22,473,854	-45.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,489	5,805,387	179,102	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	7.1%
	73	Amount (\$)	2,218,366	2,008,664	209,702	10.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 HEAVY OIL	307,869,797	425,965,775	-118,095,978	-27.7%
2 LIGHT OIL	59,201,312	63,758,586	-4,557,274	-7.1%
3 COAL	460,168,336	431,832,724	28,335,612	6.6%
4 GAS	579,811,305	748,679,284	-168,867,979	-22.6%
5 NUCLEAR	23,334,044	23,657,378	-323,334	-1.4%
6				
7				
8 TOTAL (\$)	1,430,384,794	1,693,893,747	-263,508,953	-15.6%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	4,603,832	5,389,913	-786,081	-14.6%
10 LIGHT OIL	307,625	277,691	29,934	10.8%
11 COAL	14,968,731	14,740,143	228,588	1.6%
12 GAS	9,656,309	10,196,325	-540,016	-5.3%
13 NUCLEAR	6,382,175	6,636,378	-254,203	-3.8%
14				
15				
16 TOTAL (MWH)	35,918,672	37,240,450	-1,321,778	-3.5%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	7,353,386	9,018,949	-1,665,563	-18.5%
18 LIGHT OIL (BBL)	710,104	664,524	45,580	6.9%
19 COAL (TON)	5,977,187	5,718,999	258,188	4.5%
20 GAS (MCF)	76,629,028	80,330,843	-3,701,815	-4.6%
21 NUCLEAR (MMBTU)	65,780,814	68,373,920	-2,593,106	-3.8%
22				
23				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	48,422,567	58,623,171	-10,200,604	-17.4%
25	LIGHT OIL	4,106,716	3,854,233	252,483	6.6%
26	COAL	146,597,286	142,974,941	3,622,345	2.5%
27	GAS	78,269,038	80,330,843	-2,061,805	-2.6%
28	NUCLEAR	65,780,814	68,373,920	-2,593,106	-3.8%
29					
30					
31	TOTAL (MILLION BTU)	343,176,421	354,157,108	-10,980,687	-3.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.8	14.47	-1.7	-11.4%
33	LIGHT OIL	0.9	0.75	0.1	14.9%
34	COAL	41.7	39.58	2.1	5.3%
35	GAS	26.9	27.38	-0.5	-1.8%
36	NUCLEAR	17.8	17.82	-0.1	-0.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 12-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.87	47.23	-5.36	-11.4%
41	LIGHT OIL (\$/BBL)	83.37	95.95	-12.58	-13.1%
42	COAL (\$/TON)	76.99	75.51	1.48	2.0%
43	GAS (\$/MCF)	7.57	9.32	-1.75	-18.8%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.01	2.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.36	7.27	-0.91	-12.5%
48	LIGHT OIL	14.42	16.54	-2.13	-12.9%
49	COAL	3.14	3.02	0.12	3.9%
50	GAS	7.41	9.32	-1.91	-20.5%
51	NUCLEAR	0.35	0.35	0.01	2.5%
52					
53					
54	SYSTEM (\$/MBTU)	4.17	4.78	-0.61	-12.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,518	10,876	-359	-3.3%
56	LIGHT OIL	13,350	13,880	-530	-3.82%
57	COAL	9,794	9,700	94	1.0%
58	GAS	8,105	7,878	227	2.9%
59	NUCLEAR	10,307	10,303	4	0.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,554	9,510	44	0.5%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2006 Thru 12-2006
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	6.69	7.90	-1.22	-15.4%
64 LIGHT OIL	19.24	22.96	-3.72	-16.2%
65 COAL	3.07	2.93	0.14	4.9%
66 GAS	6.00	7.34	-1.34	-18.2%
67 NUCLEAR	0.37	0.36	0.01	2.6%
68				
69				
70 SYSTEM (CENTS/KWH)	3.98	4.55	-0.57	-12.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 12-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,420,686.00	32			10,336				14,683,840	92,839,215	6.535	
		1,408,268.16					#6	2,211,411	6.582	14,555,492	91,731,844	6.514	41.481
		9,855.37					GS	98,544	1.034	101,863	711,591	7.220	7.221
		2,562.47					#2	4,570	5.795	26,485	395,780	15.445	86.604
UNIT 2	509	1,519,844.00	34			10,258				15,589,871	98,763,071	6.498	
		1,507,011.94					#6	2,345,114	6.592	15,458,245	97,607,770	6.477	41.622
		10,367.01					GS	102,724	1.035	106,340	780,909	7.533	7.602
		2,465.05					#2	4,363	5.795	25,285	374,392	15.188	85.811
Bartow													
UNIT 1	122	399,009.00	37			10,913				4,354,308	26,857,446	6.731	
		398,358.03					#6	658,998	6.597	4,347,204	26,756,071	6.717	40.601
		650.97					#2	1,226	5.794	7,104	101,375	15.573	82.688
UNIT 2	120	375,012.00	36			11,112				4,167,248	25,486,430	6.796	
		375,012.00					#6	631,764	6.596	4,167,248	25,486,430	6.796	40.342
UNIT 3	206	820,803.00	45			10,505				8,622,307	53,165,325	6.477	
		764,198.10					#6	1,218,843	6.586	8,027,688	49,380,353	6.462	40.514
		56,604.90					GS	575,713	1.033	594,619	3,784,972	6.687	6.574
Crystal River 1 & 2													
UNIT 1	381	2,303,885.00	69			10,401				23,962,396	78,189,889	3.394	
		5,142.71					#2	10,005	5.346	53,489	908,074	17.657	90.762
		2,298,742.29					CA	968,773	24.680	23,908,907	77,281,814	3.362	79.773
UNIT 2	477	2,845,207.00	68			9,941				28,285,228	92,181,233	3.240	
		5,673.23					#2	9,759	5.779	56,400	874,630	15.417	89.623
		2,839,533.77					CA	1,143,899	24.678	28,228,828	91,306,603	3.216	79.821
Crystal River 4 & 5													
UNIT 4	717	5,119,511.00	82			9,493				48,601,957	151,046,791	2.950	
		16,223.04					#2	26,450	5.823	154,013	2,272,188	14.006	85.905
		5,103,287.96					CA	1,980,666	24.460	48,447,943	148,774,603	2.915	75.113
UNIT 5	725	4,746,271.00	75			9,734				46,199,350	145,561,157	3.067	
		19,287.62					#2	32,240	5.823	187,742	2,755,842	14.288	85.479
		4,726,983.38					CA	1,883,849	24.424	46,011,607	142,805,315	3.021	75.805

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 12-2006
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	48,054.00	0			13,143				631,582	5,647,459	11.752	
		45,840.98					#6	92,042	6.546	602,496	5,419,850	11.823	58.885
		2,186.29					GS	27,925	1.029	28,735	223,021	10.201	7.986
		26.73					#2	60	5.855	351	4,588	17.164	76.467
UNIT 2	0	49,425.00	0			12,626				624,019	5,603,806	11.338	
		49,362.00					#6	95,177	6.548	623,223	5,593,355	11.331	58.768
		63.00					#2	136	5.848	795	10,451	16.589	76.846
UNIT 3	0	137,405.00	0			11,611				1,595,434	12,662,565	9.216	
		55,202.81					#6	100,037	6.407	640,970	5,894,123	10.677	58.919
		82,069.18					GS	926,370	1.029	952,920	6,748,358	8.223	7.285
		133.01					#2	264	5.850	1,544	20,083	15.099	76.072
TOTAL	3,767	19,785,112.00				9,973				197,317,538	788,004,387	3.983	
Nuclear													
Crystal River 3													
UNIT 3	794	6,382,175.00	92			10,307				65,783,458	23,334,044	0.366	
		0					NF	65,780,814	1.000	65,780,814	23,334,044	0.000	0.355
		0					#2	457	5.786	2,644	0	0.000	0.000
TOTAL	794	6,382,175.00				10,307				65,783,458	23,334,044	0.366	
Gas Turbine													
Avon Park Peaker													
	48	11,924.00	3			17,625				210,164	1,514,394	12.700	
		1,178.70					#2	3,569	5.821	20,775	293,954	24.939	82.363
		10,745.30					GS	183,262	1.033	189,389	1,220,440	11.358	6.660
Bartow Peaker													
	188	83,561.00	5			15,644				1,307,194	11,826,496	14.153	
		28,066.61					#2	75,098	5.847	439,062	6,120,830	21.808	81.505
		55,494.39					GS	839,288	1.034	868,131	5,705,666	10.282	6.798
Bayboro Peaker													
	188	58,772.00	4			13,820				812,246	12,326,774	20.974	
		58,772.00					#2	140,013	5.801	812,246	12,326,774	20.974	88.040
Debary Peaker													
	547	204,848.00	4			14,020				2,872,056	23,711,932	11.575	
		42,858.88					#2	103,205	5.822	600,900	8,059,460	18.805	78.092
		161,989.12					GS	2,195,325	1.035	2,271,156	15,652,472	9.663	7.130

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2006 Thru 12-2006
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	118	51,941.00	5			17,459				906,831	6,173,490	11.886	
		69.40					#2	210	5.770	1,212	7,393	10.652	35.205
		51,871.60					GS	875,515	1.034	905,619	6,166,098	11.887	7.043
Hines Energy	1,550	7,154,180.00	53			7,185				51,401,498	392,640,432	5.488	
		1,437.86					#2	1,846	5.596	10,331	98,415	6.845	53.313
		7,152,742.14					GS	50,530,634	1.017	51,391,167	392,542,017	5.488	7.768
Intercession City Peaker	978	696,571.00	8			13,235				9,219,210	76,528,656	10.986	
		73,706.86					#2	168,125	5.802	975,520	14,682,903	19.921	87.333
		622,864.14					GS	8,062,294	1.022	8,243,690	61,845,753	9.929	7.671
Rio Pinar Peaker	9	504.00	1			17,263				8,700	119,346	23.680	
		504.00					#2	1,497	5.812	8,700	119,346	23.680	79.723
Suwannee Peaker	173	89,526.00	6			14,565				1,303,916	10,577,204	11.815	
		13,420.44					#2	33,447	5.844	195,464	2,580,742	19.230	77.159
		76,105.56					GS	1,074,513	1.032	1,108,452	7,996,462	10.507	7.442
Tiger Bay Cogen	215	1,019,574.00	54			7,880				8,034,404	55,152,912	5.409	
		1,019,574.00					GS	7,777,287	1.033	8,034,404	55,152,912	5.409	7.092
Turner Peaker	133	35,203.00	3			14,960				526,653	7,188,806	20.421	
		35,203.00					#2	90,421	5.824	526,653	7,188,806	20.421	79.504
Univ of Florida Cogen	47	344,781.00	84			10,072				3,472,553	21,285,921	6.174	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		344,781.00					GS	3,359,634	1.034	3,472,553	21,280,633	6.172	6.334
TOTAL	4,193	9,751,385.00				8,212				80,075,424	619,046,363	6.348	
SYSTEM TOTAL	8,754	35,918,672.00				9,554				343,176,421	1,430,384,794	3.982	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	7,373,929	9,019,249	-1,645,320	-18.2%
	3	Unit Cost (\$/BBL)	42.26	47.23	-4.97	-10.5%
	4	Amount (\$)	311,632,322	425,965,775	-114,333,453	-26.8%
	5	BURNED				
	6	Units (BBL)	7,353,386	9,018,949	-1,665,563	-18.5%
	7	Unit Cost (\$/BBL)	41.87	47.23	-5.36	-11.4%
	8	Amount (\$)	307,869,797	425,965,775	-118,095,978	-27.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	3,461			
	11	Amount (\$)	5,211			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,002,134	1,100,000	-97,866	-8.9%
	14	Unit Cost (\$/BBL)	46.37	52.90	-6.54	-12.4%
	15	Amount (\$)	46,465,517	58,193,520	-11,728,003	-20.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	814,052	664,524	149,528	22.5%
	20	Unit Cost (\$/BBL)	91.41	95.95	-4.54	-4.7%
	21	Amount (\$)	74,408,721	63,758,586	10,650,135	16.7%
	22	BURNED				
	23	Units (BBL)	710,104	664,524	45,580	6.9%
	24	Unit Cost (\$/BBL)	83.37	95.95	-12.58	-13.1%
	25	Amount (\$)	59,201,312	63,758,586	-4,557,274	-7.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3,430			
	28	Amount (\$)	-303,516			
	29	ENDING INVENTORY				
	30	Units (BBL)	945,891	883,900	61,991	7.0%
	31	Unit Cost (\$/BBL)	80.63	99.19	-18.56	-18.7%
	32	Amount (\$)	76,266,884	87,674,041	-11,407,158	-13.0%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	6,541,404	5,718,999	822,405	14.4%
	37 Unit Cost (\$/TON)	77.99	75.51	2.48	3.3%
	38 Amount (\$)	510,154,879	431,832,762	78,322,117	18.1%
	39 BURNED				
	40 Units (TON)	5,977,187	5,718,999	258,188	4.5%
	41 Unit Cost (\$/TON)	76.99	75.51	1.48	2.0%
	42 Amount (\$)	460,168,336	431,832,724	28,335,612	6.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-15,522			
	46 ENDING INVENTORY				
	47 Units (TON)	1,007,478	768,000	239,478	31.2%
	48 Unit Cost (\$/TON)	81.01	75.99	5.02	6.6%
	49 Amount (\$)	81,613,075	58,359,552	23,253,523	39.8%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	76,629,028	80,330,843	-3,701,815	-4.6%
	68	Unit Cost (\$/MCF)	7.57	9.32	-1.75	-18.8%
	69	Amount (\$)	579,811,305	748,679,284	-168,867,979	-22.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	65,780,814	68,373,920	-2,593,106	-3.8%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.01	2.5%
	73	Amount (\$)	23,334,044	23,657,378	-323,334	-1.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

DECEMBER 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,665.21)	Non recoverable expense of fuel additives.
0	(\$1,665.21)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$50.13)	Non recoverable expense of fuel additives.
(3)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(3)	(\$50.13)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,910.86)	Non recoverable expense of inspection reports.
0	(\$1,910.86)	TOTAL

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
December 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		94,000		94,000	5.884	6.629	5,530,660.00	6,231,347.00	700,687.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,615.52	8,615.52	0.00
City of New Smyrna Beach, FL	Schedule OS	110		110	4.095	5.580	4,504.50	6,138.00	1,633.50
Cobb Electric Membership Corp.	EEL	3,757		3,757	4.208	5.282	158,100.63	198,436.69	40,336.06
ConocoPhillips Company	EEL	208		208	9.195	9.441	19,125.60	19,637.28	511.68
Florida Municipal Power Agency	CR-1	325		325	4.256	4.859	13,832.00	15,792.25	1,960.25
Florida Power & Light Company	CR-1	2,212		2,212	4.479	4.684	99,073.35	103,602.36	4,529.01
Oglethorpe Power Corp.	EEL	410		410	5.665	8.417	23,226.50	34,509.70	11,283.20
Reedy Creek Improvement District	Schedule OS	1,740		1,740	3.153	3.872	54,867.96	67,377.16	12,509.20
Seminole Electric Cooperative, Inc.	CR-1	2,430		2,430	3.313	4.803	80,495.70	116,711.05	36,215.35
Seminole Electric Cooperative, Inc.	Load Following	9,752		9,752	4.884	4.864	474,308.41	474,308.41	0.00
Tampa Electric Company	CR-1	6,447		6,447	4.358	5.712	280,976.51	368,228.27	87,251.76
Tampa Electric Company	EEL	50		50	5.966	6.721	2,983.00	3,360.50	377.50
Tennessee Valley Authority	MR1	1,815		1,815	4.479	6.379	81,298.79	115,771.19	34,474.40
The Energy Authority, Inc.	Contract	760		760	4.027	5.218	30,605.54	39,657.22	9,051.68
Pennsylvania-New Jersey-Maryland Int.	MR1	(100)		(100)	0.000	21.518	0.00	(21,517.61)	(21,517.61)
Subtotal - Gain on Other Power Sales		29,916		29,916	4.453	5.183	1,332,012.01	1,550,627.99	218,615.98
CURRENT MONTH TOTAL		29,916		29,916	4.453	5.183	1,332,012.01	1,550,627.99	218,615.98
DIFFERENCE		(64,084)		(64,084)	(1.431)	(1.446)	(4,198,647.99)	(4,680,719.01)	(482,071.02)
DIFFERENCE %		(68.17)		(68.17)	(24.33)	(21.81)	(75.92)	(75.12)	(68.80)
CUMULATIVE ACTUAL		312,762		312,762	5.470	6.106	17,107,128.56	19,097,570.73	1,990,442.17
CUMULATIVE ESTIMATED		759,137		759,137	6.009	6.780	45,615,405.00	51,471,441.00	5,856,036.00
DIFFERENCE		(446,375)		(446,375)	(0.539)	(0.674)	(28,508,276.44)	(32,373,870.27)	(3,865,593.83)
DIFFERENCE %		(58.80)		(58.80)	(8.97)	(9.94)	(62.50)	(62.90)	(66.01)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DECEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		426,915			426,915	2.420	2.420	10,332,367.00	10,332,367.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Central Power & Lime	NonEconomy	80,895			80,895	3.200	3.200	2,588,640.00	2,588,640.00
Glades	Firm	6			6	13.857	13.857	831.43	831.43
Orlando Utilities Commission	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	304,951			304,951	2.047	2.047	6,242,348.97	6,242,348.97
Tampa Electric Company	TECO AR1	22,361			22,361	6.866	6.866	1,535,319.55	1,535,319.55
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	-8,850			-8,850	4.975	4.975	(440,261.50)	(440,261.50)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	366,764.04	366,764.04
CURRENT MONTH TOTAL		399,363			399,363	2.578	2.578	10,293,640.49	10,293,640.49
DIFFERENCE		-27,552			-27,552	0.158	0.158	(38,726.51)	(38,726.51)
DIFFERENCE %		(6.5)			-6.5	6.5	6.5	-0.4	-0.4
CUMULATIVE ACTUAL		4,913,747			4,913,747	2.875	2.875	141,270,912.01	141,270,912.01
CUMULATIVE ESTIMATED		4,915,525			4,915,525	2.322	2.322	114,125,596.00	114,125,596.00
DIFFERENCE		-1,778			-1,778	0.553	0.553	27,145,316.01	27,145,316.01
DIFFERENCE %		(0.0)			0.0	23.8	23.8	23.8	23.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		402,980	0	0	402,980	3.101	3.101	12,495,946.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLA5)	CO-GEN	2,584			2,584	4.165	4.165	107,631.10
ADJ		0			0			(57,846.21)
Auburndale Power Partners, L.P. (AUBRDLC)	CO-GEN	7,638			7,638	2.603	2.603	198,825.59
ADJ		0			0			6,503.62
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	51,303			51,303	3.989	3.989	2,046,491.43
ADJ		0			0			3,676,459.53
Bay County (BAYCOUNT)	CO-GEN	5,566			5,566	2.582	2.582	143,714.12
ADJ		0			0			4,760.24
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,224			4,224	3.526	3.526	148,938.24
ADJ		0			0			(53,175.77)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-1			-1			(19.84)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-341			-341			0.00
Lake County (LAKCOUNT)	CO-GEN	8,245			8,245	2.642	2.642	217,832.90
ADJ		0			0			5,094.80
Lake Cogen Limited (LAKORDER)	CO-GEN	37,013			37,013	4.656	4.656	1,723,325.28
ADJ		0			0			116,070.56
Metco-Dade County (METRDADE)	CO-GEN	25,567			25,567	3.904	3.904	998,135.68
ADJ		0			0			(45,291.54)
Metco-Dade County (METRDCAS)	CO-GEN	721			721	4.119	4.119	29,697.99
ADJ		0			0			(1,134.22)
Orange Cogen (ORANGEAS)	CO-GEN	4,238			4,238	4.301	4.301	182,276.38
ADJ		0			0			(37,845.94)
Orange Cogen (ORANGECO)	CO-GEN	12,475			12,475	3.349	3.349	417,787.75
ADJ		0			0			(10,639.21)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,084			58,084	4.099	4.099	2,380,863.16
ADJ		0			0			13,856.97
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	2,086			2,086	4.603	4.603	96,018.58
ADJ		0			0			(12,257.99)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	37,145			37,145	3.294	3.294	1,223,556.30
ADJ		0			0			(91,290.71)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,793			16,793	2.638	2.638	442,663.48
ADJ		0			0			13,950.65
PCS Phosphate (OCSWFORK)	CO-GEN	58			58	3.513	3.513	1,986.58
ADJ		-25			-25			(1,619.24)
PCS Phosphate (OCWHSPRS)	CO-GEN	147			147	3.010	3.010	4,436.25
ADJ		35			35			(460.47)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	40,059			40,059	2.644	2.644	1,059,159.96
ADJ		0			0			13,344.85
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	24,903			24,903	2.915	2.915	725,911.95
ADJ		0			0			(18,813.55)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,684			9,684	3.002	3.002	290,724.49
ADJ		0			0			(13,149.31)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,212			16,212	4.314	4.314	699,385.66
ADJ		0			0			(414,061.58)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-479			-479			0.00
Si Group Energy, LLC (SIGROUP)	CO-GEN	1251			1251	4.384	4.384	54843.84
ADJ		820			820			(951.16)
CURRENT MONTH TOTAL		366,005			366,005	4.422	4.422	16,184,675.94
DIFFERENCE		-36,975			-36,975	1.321	1.321	3,668,729.94
DIFFERENCE %		(9.2)			(9.2)	42.6	42.6	29.5
CUMULATIVE ACTUAL		4,393,925			4,393,925	3.750	3.750	164,780,871.20
CUMULATIVE ESTIMATED		4,663,002			4,663,002	3.116	3.116	146,301,280.00
CUMULATIVE DIFFERENCE		(269,077.5)			(269,077.5)	0.6	0.6	19,479,591.20
CUMULATIVE DIFFERENCE %		(5.8)			(5.8)	20.4	20.4	13.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		30,000	7.151	2,145,225.00	8.939	2,681,625.00	536,400.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	617	3.433	21,182.91	3.433	21,182.91	0.00
Seminole	Load Following	1,353	5.188	70,200.39	5.188	70,200.39	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	348	5.957	20,730.00	8.729	30,377.17	9,647.17
Cargill Power Markets, LLC	EEl	4,646	4.832	224,486.00	6.119	284,306.55	59,820.55
Cargill Power Markets, LLC	MR1	1,531	7.400	113,294.00	7.135	109,236.85	(4,057.15)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	44,287.12	0.000	0.00	(44,287.12)
Cobb Electric Membership Corp	EEl	22,743	4.627	1,052,375.00	7.283	1,656,462.27	604,087.27
Duke Electric Transmission	Transmission Purchase	0	0.000	1,961.05	0.000	0.00	(1,961.05)
Florida Power & Light Company	Schedule OS	175	6.000	10,500.00	6.021	10,536.75	36.75
Florida Power & Light Company	Transmission Purchase	0	0.000	2,848.00	0.000	0.00	(2,848.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	173,888.27	0.000	0.00	(173,888.27)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	664.95	0.000	0.00	(664.95)
Orlando Utilities Commission	Schedule OS	140	4.429	6,200.00	6.171	8,640.00	2,440.00
Pennsylvania-New Jersey-Maryland Int.	MR1	974	2.342	22,812.23	6.672	64,981.00	42,168.77
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	652.58	0.000	0.00	(652.58)
Reedy Creek Improvement District	Schedule OS	160	7.400	11,840.00	6.925	11,080.00	(760.00)
Seminole Electric Cooperative, Inc	Contract	480	6.391	30,675.00	6.432	30,875.30	200.30
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	117,474.50	0.000	0.00	(117,474.50)
Southern Company Services, Inc	MR1	5,849	5.146	301,007.00	7.363	431,811.51	130,804.51
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,397.14	0.000	0.00	(3,397.14)
The Energy Authority, Inc.	EEl	7,931	4.475	354,887.00	6.695	530,977.22	176,090.22
The Energy Authority, Inc.	Contract	745	4.434	33,035.00	6.618	49,304.07	16,269.07
Williams Energy Marketing Trading Company	EEl	4,215	3.897	164,266.00	7.203	303,604.95	139,338.95
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	0.04	0.000	0.00	(0.04)
Duke Electric Transmission	Transmission Purchase	0	0.000	64.00	0.000	0.00	(64.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	(2,267.20)	0.000	0.00	2,267.20
Jacksonville Electric Authority	Transmission Purchase	0	0.000	1,367.50	0.000	0.00	(1,367.50)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	533.51	0.000	0.00	(533.51)
Reliant Energy Services, Inc.	Schedule OS	-3	6.000	(180.00)	(0.000)	0.00	180.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1.10	0.000	0.00	(1.10)
Southern Company Services, Inc	Transmission Purchase	0	0.000	274.76	0.000	0.00	(274.76)
Tampa Electric Company	Transmission Purchase	0	0.000	(0.03)	0.000	0.00	0.03
SubTotal - Energy Purchases (Non-Broker)		51,904	5.361	2,782,457.82	6.962	3,613,576.94	831,119.12
CURRENT MONTH TOTAL		51,904	5.361	2,782,457.82	6.962	3,613,576.94	831,119.12
DIFFERENCE		21,904.3	(1.8)	637,232.8	(2.0)	931,951.9	294,719.1
DIFFERENCE %		73	(25.035)	29.70	(22.117)	34.75	54.94
CUMULATIVE ACTUAL		1,075,355	8.549	91,935,462.59	10.821	116,361,273.46	24,425,810.87
CUMULATIVE ESTIMATED		777,200	7.159	55,641,111.00	8.949	69,550,757.00	13,909,646.00
DIFFERENCE		298,154.6	1.4	36,294,351.6	1.9	46,810,516.5	10,516,164.9
DIFFERENCE %		38	19.418	65.23	20.917	67.30	75.60

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,051
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/05	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/1/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,730
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,807
8 Metro-Dade County (METROADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	798,058	899,574	908,572	964,602	984,123	1,217,818	989,860	989,860	1,015,118	10,859,750
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,197
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,836	1,989,708	2,032,631	2,032,631	2,032,631	2,102,525	2,032,631	2,032,631	2,032,631	24,348,755
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,612
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	25,892,370
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	33,307,512
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	12,687,711
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,595	766,949	773,283	791,864	800,587	800,946	835,327	1,068,052	725,113	612,032	9,439,452
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	4,667,122	4,951,688	4,662,176	4,611,375	4,386,326	4,581,817	4,724,663	3,988,157	4,550,957	4,608,617	4,609,659	6,004,790	56,347,347
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	23,561	551,304	32,343	648,270	2,182,164
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	(45,018)	(11,582)	(16,482)	(4,229)	(3,222)	(23,353)	(47,329)	(24,290)	(345,012)
SUBTOTAL				28,237,298	28,439,247	28,083,840	28,112,902	28,506,218	28,390,633	28,891,606	27,896,232	28,770,999	29,269,143	28,386,309	30,332,583	343,317,011

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		777.25 to 935.25	9	1,180,417	1,355,188	1,356,498	1,355,088	1,354,623	2,200,448	2,173,414	2,080,070	2,098,658	1,974,818	1,974,697	3,753,799	22,857,717
TOTAL				29,417,715	29,794,436	29,440,338	29,467,989	29,860,841	30,591,080	31,065,021	29,976,301	30,869,658	31,243,961	30,361,006	34,086,382	366,174,728