

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: 11/2006
2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. DAAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908 *DI*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge* 1/11/07
JOEL RUTLEDGE
LEAD BUS FIN ANALYST

5. DATE COMPLETED: 01/09/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	11/2006	FO2	0.38	138,729	519	\$76.9425
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	11/2006	FO6	1.32	158,436	458,497	\$45.1215
3	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	11/2006	FO2	0.38	138,729	6,905	\$49.1083
4	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	11/2006	FO2	0.28	138,000	2,433	\$72.0745
5	DeBary Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	11/2006	FO2	0.38	138,729	2,916	\$4.2841
6	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	11/2006	FO2	0.00	137,529	14,931	\$98.0081
7	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	11/2006	FO2	0.28	138,000	3,904	\$83.2140
8	Turner Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	11/2006	FO2	0.38	138,729	4,473	\$12.1657

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FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. REPORTING MONTH: 11/2006
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908 *D.I.*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge* 11/1/07
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 01/09/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE		DISCOUNT (\$)	NET		QUALITY ADJUST (\$/Bbls)	EFFECTIVE PURCHASE PRICE		TRANSPORT TO TERMINAL (\$/Bbls)	ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
							PRICE (\$/Bbls)	AMOUNT (\$)		AMOUNT (\$)	PRICE (\$/Bbls)		PRICE (\$/Bbls)					
1	Anclote	Transfer Facility	FOB PLANT	11/2006	FO2	519	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$74.24	\$76.94	
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	11/2006	FO6	458,497	\$42.98	\$19,704,733.11	\$0.00	\$19,704,733.11	\$42.98	\$0.27	\$43.25	\$0.25	\$0.00	\$1.62	\$45.12	
3	Crystal River	Transfer Facility	FOB PLANT	11/2006	FO2	6,905	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.93	\$0.00	\$3.93	\$45.18	\$49.11		
4	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	11/2006	FO2	2,433	\$69.75	\$169,689.31	\$0.00	\$169,689.31	\$69.75	\$0.00	\$69.75	\$2.33	\$0.00	\$0.00	\$72.07	
5	DeBary Peakers	Transfer Facility	FOB PLANT	11/2006	FO2	2,916	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.28	\$0.00	\$4.28	\$0.00	\$4.28		
6	Intersession City Peakers	BP Products North America Inc	FOB PLANT	11/2006	FO2	14,931	\$78.51	\$1,172,265.66	\$0.00	\$1,172,265.66	\$78.51	\$0.00	\$78.51	\$0.51	\$0.00	\$18.99	\$98.01	
7	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	11/2006	FO2	3,904	\$73.09	\$285,382.13	\$0.00	\$285,382.13	\$73.09	\$0.00	\$73.09	\$2.49	\$0.00	\$7.63	\$83.21	
8	Turner Peakers	Transfer Facility	FOB PLANT	11/2006	FO2	4,473	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.54	\$0.00	\$4.54	\$7.63	\$12.17		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	10,857	\$52.50	\$27.09	\$79.59	1.03	12,189	12.19	5.70
2	B&W Resources Inc.	8, KY, 51	MTC	UR	10,729	\$46.66	\$27.09	\$73.75	0.87	12,368	11.12	5.58
3	Consol Energy Inc.	8, KY, 119	MTC	UR	32,248	\$53.91	\$27.22	\$81.13	1.25	12,782	7.78	6.70
4	Consol Energy Inc.	8, KY, 133	MTC	UR	11,002	\$53.91	\$27.22	\$81.13	1.11	12,360	12.25	5.04
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	21,489	\$51.75	\$27.26	\$79.01	1.01	12,149	11.43	7.39

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	32,704	\$61.79	\$26.44	\$88.24	0.72	12,600	9.31	6.44 ✓
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,094	\$43.67	\$27.70	\$71.37	0.70	12,345	10.47	6.83 ✓
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,255	\$51.35	\$28.10	\$79.46	0.72	12,253	12.41	6.27 ✓
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	43,565	\$60.50	\$28.12	\$88.62	0.69	12,597	11.34	5.92 ✓
5	NRG Power Marketing Inc	8, WV, 39	S	UR	10,227	\$53.79	\$28.11	\$81.90	0.69	12,325	12.34	5.63 ✓
6	Transfer Facility	N/A	N/A	GB	47,385	\$53.85	\$7.37	\$61.22	0.48	11,512	4.99	12.69
7	Transfer Facility	N/A	N/A	GB	174,048	\$69.66	\$8.16	\$77.82	0.64	12,235	8.48	9.08

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	46,712	\$54.11	\$0.00	\$54.11	0.48	11,511	5.00	12.69

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,987	\$50.99	\$12.07	\$63.06	0.69	12,204	12.20	7.19
2	Glencore Ltd.	999, IM, 45	MTC	OB	37,800	\$61.53	\$3.97	\$65.50	0.65	12,022	6.58	10.56
3	Guasare Coal International NV	999, IM, 50	MTC	OB	48,220	\$70.73	\$1.65	\$72.38	0.58	13,233	5.69	6.45
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	16,536	\$61.24	\$12.02	\$73.26	0.62	12,375	11.04	7.75
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	26,099	\$61.17	\$11.93	\$73.11	0.69	12,415	11.27	6.93

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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	10,857	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
2	B&W Resources Inc.	8, KY, 51	MTC	10,729	\$46.50	N/A	\$46.50	\$0.00	\$46.50	\$0.16	\$46.66
3	Consol Energy Inc.	8, KY, 119	MTC	32,248	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.91	\$53.91
4	Consol Energy Inc.	8, KY, 133	MTC	11,002	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.91	\$53.91
5	Massey Utility Sales Company	8, KY, 195	MTC	21,489	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75

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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	32,704	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$0.79	\$61.79
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,094	\$43.00	N/A	\$43.00	\$0.00	\$43.00	\$0.67	\$43.67
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,255	\$52.40	N/A	\$52.40	\$0.00	\$52.40	\$(1.05)	\$51.35
4	Massey Utility Sales Company	8, WV, 5	MTC	43,565	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
5	NRG Power Marketing Inc	8, WV, 39	S	10,227	\$54.55	N/A	\$54.55	\$0.00	\$54.55	\$(0.76)	\$53.79
6	Transfer Facility	N/A	N/A	47,385	\$53.85	N/A	\$53.85	\$0.00	\$53.85	N/A	\$53.85
7	Transfer Facility	N/A	N/A	174,048	\$69.66	N/A	\$69.66	\$0.00	\$69.66	N/A	\$69.66

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1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,712	\$55.00	N/A	\$55.00	\$0.00	\$55.00	\$(0.89)	\$54.11

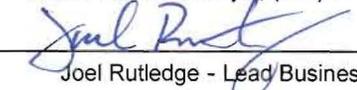
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**SPECIFIED
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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	22,987	\$50.99	N/A	\$50.99	\$0.00	\$50.99	\$0.00	\$50.99
2	Glencore Ltd.	999, IM, 45	MTC	37,800	\$63.25	N/A	\$63.25	\$0.00	\$63.25	\$(1.72)	\$61.53
3	Guasare Coal International NV	999, IM, 50	MTC	48,220	\$68.45	N/A	\$68.45	\$0.00	\$68.45	\$2.27	\$70.73
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	16,536	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.76)	\$61.24
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	26,099	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.83)	\$61.17

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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :  _____
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail	Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
								Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	tation Charges (\$/Ton)	Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,857	\$52.50	N/A	\$22.90	\$4.19	N/A	N/A	N/A	N/A	N/A	\$27.09	\$79.59
2	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	10,729	\$46.66	N/A	\$22.90	\$4.19	N/A	N/A	N/A	N/A	N/A	\$27.09	\$73.75
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	32,248	\$53.91	N/A	\$23.03	\$4.19	N/A	N/A	N/A	N/A	N/A	\$27.22	\$81.13
4	Consol Energy Inc.	8, KY, 133	Rapid Loader, K	UR	11,002	\$53.91	N/A	\$23.03	\$4.19	N/A	N/A	N/A	N/A	N/A	\$27.22	\$81.13
5	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	21,489	\$51.75	N/A	\$23.03	\$4.23	N/A	N/A	N/A	N/A	N/A	\$27.26	\$79.01

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**SPECIFIED
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1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, K	UR	32,704	\$61.79	N/A	\$23.03	\$3.41	N/A	N/A	N/A	N/A	N/A	\$26.44	\$88.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,094	\$43.67	N/A	\$24.29	\$3.41	N/A	N/A	N/A	N/A	N/A	\$27.70	\$71.37
3	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	11,255	\$51.35	N/A	\$24.65	\$3.45	N/A	N/A	N/A	N/A	N/A	\$28.10	\$79.46
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	43,565	\$60.50	N/A	\$24.65	\$3.47	N/A	N/A	N/A	N/A	N/A	\$28.12	\$88.62
5	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,227	\$53.79	N/A	\$24.65	\$3.46	N/A	N/A	N/A	N/A	N/A	\$28.11	\$81.90
6	Transfer Facility	N/A	Mobile, AL	GB	47,385	\$53.85	N/A	N/A	N/A	N/A	N/A	\$6.53	\$0.84	N/A	\$7.37	\$61.22
7	Transfer Facility	N/A	Plaquemines, Pa	GB	174,048	\$69.66	N/A	N/A	N/A	N/A	N/A	\$7.32	\$0.83	N/A	\$8.16	\$77.82

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	46,712	\$54.11	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$54.11

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, 1	B	22,987	\$50.99	N/A	N/A	N/A	\$10.42	\$1.65	N/A	N/A	N/A	\$12.07	\$63.06
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	37,800	\$61.53	N/A	N/A	N/A	N/A	\$3.97	N/A	N/A	N/A	\$3.97	\$65.50
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A	OB	48,220	\$70.73	N/A	N/A	N/A	N/A	\$1.65	N/A	N/A	N/A	\$1.65	\$72.38
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, W	B	16,536	\$61.24	N/A	N/A	N/A	\$10.42	\$1.60	N/A	N/A	N/A	\$12.02	\$73.26
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, W	B	26,099	\$61.17	N/A	N/A	N/A	\$10.42	\$1.51	N/A	N/A	N/A	\$11.93	\$73.11

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	B&W Resources Inc	1	20,235	2A	(k) Quality Adjustments	\$0.00	(\$2.40)	\$68.35	Quality Price Adjustment
2	2/06	CR 1&2	CR 1&2	B&W Resources Inc	2	19,687	2A	(k) Quality Adjustments	\$0.00	(\$2.03)	\$68.23	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	B&W Resources Inc	2	30,206	2A	(k) Quality Adjustments	\$0.00	(\$0.37)	\$70.82	Quality Price Adjustment
4	4/06	CR 1&2	CR 1&2	B&W Resources Inc	4	31,711	2A	(k) Quality Adjustments	\$0.00	(\$0.98)	\$71.07	Quality Price Adjustment
5	5/06	CR 1&2	CR 1&2	B&W Resources Inc	4	21,123	2A	(k) Quality Adjustments	\$0.00	(\$0.68)	\$70.87	Quality Price Adjustment
6	6/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,106	2A	(k) Quality Adjustments	\$0.00	\$0.76	\$74.65	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(j) Percent Sulfur	1.04	0.97		Quality Adjustment
8	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(k) Btu Content	12,408	12,412		Quality Adjustment
9	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(l) Percent Ash	11.01	10.88		Quality Adjustment
10	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(m) Percent Moisture	5.40	5.22		Quality Adjustment
11	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2A	(k) Quality Adjustments	\$0.00	\$0.41	\$73.60	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,800	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$76.05	Quality Price Adjustment
13	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2A	(k) Quality Adjustments	\$0.00	(\$1.02)	\$71.37	Quality Price Adjustment
14	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,781	2B	(i) Rail Rate	\$24.91	\$24.47	\$72.51	Revised Rate
15	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2B	(i) Rail Rate	\$23.63	\$23.07	\$79.28	Revised Rate
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2B	(i) Rail Rate	\$23.63	\$23.07	\$71.37	Revised Rate
17	9/06	CR 1&2	CR 1&2	Consol Energy Inc	4	78,391	2B	(i) Rail Rate	\$23.75	\$23.20	\$81.95	Revised Rate
18	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	10,353	2B	(i) Rail Rate	\$25.25	\$24.84	\$80.30	Revised Rate
19	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,884	2B	(i) Rail Rate	\$23.75	\$23.20	\$78.66	Revised Rate
20	9/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,663	2B	(i) Rail Rate	\$23.63	\$23.07	\$75.44	Revised Rate
21	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2A	(k) Quality Adjustments	\$0.00	(\$1.14)	\$70.54	Quality Price Adjustment
22	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,192	2B	(i) Rail Rate	\$25.07	\$24.19	\$71.19	Revised Rate
23	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	2	21,535	2B	(i) Rail Rate	\$25.07	\$24.19	\$70.32	Revised Rate
24	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2B	(i) Rail Rate	\$23.78	\$22.81	\$77.02	Revised Rate
25	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2B	(i) Rail Rate	\$23.78	\$22.93	\$70.54	Revised Rate
26	10/06	CR 1&2	CR 1&2	Consol Energy Inc	5	43,224	2B	(i) Rail Rate	\$23.90	\$22.94	\$79.70	Revised Rate
27	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2B	(i) Rail Rate	\$23.90	\$22.94	\$76.00	Revised Rate
28	10/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,925	2B	(i) Rail Rate	\$23.78	\$22.81	\$73.27	Revised Rate

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(j) Percent Sulfur	0.71	0.68		Quality Adjustment
2	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(k) Btu Content	12,641	12,632		Quality Adjustment
3	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(l) Percent Ash	9.04	9.05		Quality Adjustment
4	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(m) Percent Moisture	6.60	6.76		Quality Adjustment
5	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2A	(k) Quality Adjustments	\$0.00	\$1.67	\$92.02	Quality Price Adjustment
6	9/06	CR 4&5	CR 4&5	Alliance MC Mining	1	28,796	2B	(i) Rail Rate	\$23.75	\$23.20	\$88.27	Revised Rate
7	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co LLC	2	10,088	2B	(i) Rail Rate	\$24.91	\$24.47	\$73.17	Revised Rate
8	9/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	22,687	2B	(i) Rail Rate	\$23.75	\$23.20	\$61.74	Revised Rate
9	9/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,040	2B	(i) Rail Rate	\$25.25	\$24.84	\$79.78	Revised Rate
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2B	(i) Rail Rate	\$25.25	\$24.84	\$89.14	Revised Rate
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2B	(i) Rail Rate	\$25.25	\$24.84	\$89.15	Revised Rate
12	9/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	7	9,424	2B	(i) Rail Rate	\$25.25	\$24.84	\$83.16	Revised Rate
13	10/06	CR 4&5	CR 4&5	Alliance MC Mining	1	62,883	2B	(i) Rail Rate	\$23.90	\$22.94	\$86.88	Revised Rate
14	10/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	2	10,529	2B	(i) Rail Rate	\$25.41	\$24.56	\$80.33	Revised Rate
15	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2B	(i) Rail Rate	\$25.41	\$24.56	\$87.06	Revised Rate
16	10/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	4	10,691	2B	(i) Rail Rate	\$25.41	\$24.56	\$83.01	Revised Rate

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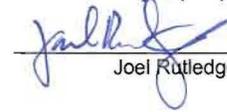
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


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6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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