

ORIGINAL



Florida City Gas

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070003-GU

January 24, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of December 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

DOCUMENT NUMBER-DATE

00801 JAN 26 07

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 12/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	30,111	30,111	100.00	-	299,980	299,980	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,729,360	5,892,865	3,163,505	53.68	29,325,456	55,556,144	26,230,688	47.21
5 DEMAND (Line 32 A-1 support detail)	845,551	828,047	(17,504)	(2.11)	7,532,115	7,266,135	(265,980)	(3.66)
6 OTHER (Line 40 A-1 support detail)	106,457	11,159	(95,298)	(854.00)	1,081,670	125,037	(956,633)	(765.08)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,681,368	6,762,182	3,080,814	45.56	37,939,241	63,247,296	25,308,055	40.01
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,300)	(3,111)	(1,811)	58.21	(20,013)	(34,646)	(14,633)	42.24
14 TOTAL THERM SALES	3,336,364	6,759,071	3,422,707	50.64	41,468,867	63,212,650	21,743,783	34.40
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,313,013	4,345,026	1,032,013	23.75	38,130,609	43,287,505	5,156,896	11.91
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,363,943	4,339,626	975,683	22.48	38,101,450	43,228,905	5,127,455	11.86
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	147,403,160	146,369,480	(1,033,680)	(0.71)
20 OTHER Commodity (Line 40 A-1 support detail)	92,108	7,400	(84,708)	(1,144.70)	801,684	82,400	(719,284)	(872.92)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,456,051	4,347,026	890,975	20.50	38,903,134	43,311,305	4,408,171	10.18
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,567)	(2,000)	(433)	21.65	(22,361)	(24,000)	(1,639)	6.83
27 TOTAL THERM SALES (24-26 Estimated only)	3,679,709	4,345,026	665,317	15.31	40,771,937	43,287,305	2,515,368	5.81
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.81136	1.35792	0.54656	40.25	0.76967	1.28516	0.51549	40.11
32 DEMAND (5/19)	0.05037	0.04933	(0.00104)	(2.11)	0.05110	0.04964	(0.00146)	(2.94)
33 OTHER (6/20)	1.15578	1.50797	0.35219	23.36	1.34925	1.51744	0.16819	11.08
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.06519	1.55559	0.49040	31.53	0.97522	1.46030	0.48508	33.22
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.82961	1.55550	0.72589	46.67	0.89500	1.44358	0.54858	38.00
40 TOTAL THERM SALES (11/27)	1.00045	1.55630	0.55585	35.72	0.93052	1.46110	0.53058	36.31
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	1.07617	1.63202	0.55585	34.06	1.00624	1.53682	0.53058	34.52
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.08158	1.64023	0.55865	34.06	1.01130	1.54455	0.53325	34.52
45 PGA FACTOR ROUNDED TO NEAREST .001	1.082	1.640	0.558	34.02	1.011	1.545	0.534	34.56

DOCUMENT NUMBER DATE

00801 JAN 26 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 12/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	30,210	30,210	100.00	-	304,228	304,228	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,729,360	3,008,854	279,494	9.29	32,061,263	34,429,365	2,368,102	6.88
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,551	833,582	(11,969)	(1.44)	8,350,564	8,267,839	(82,725)	(1.00)
6	OTHER (Line 40 A-1 support detail)	106,457	11,159	(95,298)	(854.00)	1,107,686	134,802	(972,884)	(721.71)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	3,681,368	3,883,805	202,437	5.21	41,519,513	43,136,234	1,616,721	3.75
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,300)	(1,659)	(359)	21.64	(21,324)	(23,510)	(2,186)	9.30
14	TOTAL THERM SALES	3,336,364	3,882,146	545,782	14.06	44,049,345	43,112,724	(936,621)	(2.17)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,313,013	4,675,397	1,362,384	29.14	41,891,709	47,232,797	5,341,088	11.31
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,363,943	4,675,397	1,311,454	28.05	41,732,670	47,232,797	5,500,127	11.64
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	163,647,560	164,189,040	541,480	0.33
20	OTHER Commodity (Line 40 A-1 support detail)	92,108	7,400	(84,708)	(1,144.70)	807,686	89,000	(718,686)	(807.51)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,456,051	4,682,797	1,226,746	26.20	42,540,356	47,321,797	4,781,441	10.10
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,567)	(2,000)	(433)	-	(24,181)	(26,000)	(1,819)	7.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,679,709	4,680,797	1,001,088	21.39	43,992,221	47,295,797	3,303,576	6.98
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00646	0.00646	100.00	-	0.00644	0.00644	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.81136	0.64355	(0.16781)	(26.08)	0.76825	0.72893	(0.03932)	(5.39)
32	DEMAND (5/19)	0.05037	0.04966	(0.00071)	(1.43)	0.05103	0.05036	(0.00067)	(1.33)
33	OTHER (6/20)	1.15578	1.50797	0.35219	23.36	1.37143	1.51463	0.14320	9.45
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.06519	0.82938	(0.23581)	(28.43)	0.97600	0.91155	(0.06445)	(7.07)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.82961	0.82950	(0.00011)	(0.01)	0.88185	0.90423	0.02238	2.48
40	TOTAL THERM SALES (11/27)	1.00045	0.82973	(0.17072)	(20.58)	0.94379	0.91205	(0.03174)	(3.48)
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	1.07617	0.90545	(0.17072)	(18.85)	1.01951	0.98777	(0.03174)	(3.21)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.08158	0.91000	(0.17158)	(18.85)	1.02464	0.99274	(0.03190)	(3.21)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.082	0.910	(0.172)	(18.90)	1.025	0.993	(0.032)	(3.22)

COMPANY: FLORIDA CITY GAS	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06				
CURRENT MONTH: 12/06				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,385,500	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(70,920)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,567)	0.00	0.00000	
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	3,313,013	0.00	0.00000	
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28				
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!	
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30				
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,314,580	2,825,237.84	0.85237	
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	50,930.00	35,495.66		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	(75,862.58)		
22 Other Shippers (Line 85 Page 10)	0.00	(54,210.31)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,567)	(1,300.20)	0.82974	
24 TOTAL COMMODITY (Other)	3,363,943	2,729,360.41	0.81136	
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31				
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	840,164.22	0.05005	
26 Less Relinquished to End-Users			0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83		
32 TOTAL DEMAND	16,785,880	845,550.85	0.05037	
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29				
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	92,108	5,898.82	0.06404	
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)		0.00		
38 Other		100,557.68		
39 Other		0.00		
40 TOTAL OTHER	92,108	106,456.50	1.15578	
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33				

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 (REVISED 6/08/94)	
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 06	Through	DECEMBER 06	PAGE 4 OF 11		
		CURRENT MONTH: 12/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,835,817	3,020,013	184,196	6.10%	30,407,126	32,566,467	2,159,341	6.63%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	845,551	863,792	18,241	2.11%	7,532,115	7,741,383	209,268	2.70%
3	TOTAL	3,681,368	3,883,805	202,437	5.21%	37,939,241	40,307,850	2,368,609	5.88%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,336,364	3,882,146	545,782	14.06%	41,468,867	40,285,781	(1,183,086)	-2.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(3,321,960)	(3,321,960)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,059,534	3,605,316	545,782	15.14%	38,146,907	36,963,821	(1,183,086)	-3.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(621,834)	(278,489)	343,345	-123.29%	207,666	(3,344,029)	(3,551,695)	106.21%
8	INTEREST PROVISION-THIS PERIOD (21)	11,311	(1,563)	(12,874)	823.67%	110,697	(17,087)	(127,784)	747.84%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,957	(355,915)	(3,110,872)	874.05%	(1,661,171)	(319,981)	1,341,190	-419.15%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	3,321,960	3,321,960	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,421,264	(359,137)	(2,780,401)	774.19%	2,421,264	(359,137)	(2,780,401)	774.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,754,957	(355,915)	(3,110,872)	874.05%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,409,953	(357,574)	(2,767,527)	773.97%				
14	TOTAL (12+13)	5,164,910	(713,489)	(5,878,399)	823.89%				
15	AVERAGE (50% OF 14)	2,582,455	(356,745)	(2,939,200)	823.89%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05250	0.05250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18	TOTAL (16+17)	0.10510	0.10510	-	0.00%				
19	AVERAGE (50% OF 18)	0.05255	0.05255	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	11,311	(1,563)	(12,874)	823.67%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/06

JANUARY 06

Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						842,493.02		25.01
2	Sequent Energy Management	System Supply	FTS	3,385,500		3,385,500	2,825,237.84			4,062.60	83.45
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,385,500	-	3,385,500	2,825,238	-	842,493	4,063	108.46

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06				
CURRENT MONTH: 12/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,613,677	1,917,513	303,836	18.83%	17,568,340	19,571,051	2,002,711	11.40%	
2 GAS LIGHTS	1,633	1,900	267	16.35%	19,454	20,900	1,446	7.43%	
3 COMMERCIAL	1,980,081	2,487,411	507,330	25.62%	22,045,801	24,697,589	2,651,788	12.03%	
4 LARGE COMMERCIAL	84,318	27,600	(56,718)	-67.27%	1,138,342	324,800	(813,542)	-71.47%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,300	3,300	0.00%	
6 TOTAL FIRM	3,679,709	4,434,724	755,015	20.52%	40,771,937	44,617,640	3,845,703	9.43%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,090,484	1,989,840	(100,644)	-4.81%	22,752,635	22,812,220	59,585	0.26%	
11 SMALL COMMERCIAL TRANSP. FI	2,081,212	2,365,490	284,278	13.66%	22,382,318	26,623,490	4,241,172	18.95%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,893	1,000	(893)	-47.17%	27,551	13,500	(14,051)	-51.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	793,529	736,700	(56,829)	-7.16%	8,855,097	8,516,100	(338,997)	-3.83%	
18 SPECIAL CONTRACT TRANSP.	46,620	117,600	70,980	152.25%	418,000	1,093,390	675,390	161.58%	
19 TOTAL TRANSPORTATION	5,013,738	5,210,630	196,892	3.93%	54,435,601	59,058,700	4,623,099	8.49%	
TOTAL THERMS SALES & TRANSP.	8,693,447	9,645,354	951,907	10.95%	95,207,538	103,676,340	8,468,802	8.90%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,670	98,318	(352)	-0.36%	95,519	97,604	2,085	2.18%	
21 GAS LIGHTS	29	221	192	662.07%	30	203	173	576.67%	
22 COMMERCIAL	4,256	4,311	55	1.29%	4,149	4,218	69	1.66%	
23 LARGE COMMERCIAL	7	6	(1)	-14.29%	5	6	1	20.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,963	102,857	(106)	-0.10%	99,704	102,032	2,328	2.33%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	70	(2)	-2.78%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,498	12	0.81%	1,456	1,497	41	2.82%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	3	1	50.00%	
38 TOTAL TRANSPORTATION	1,569	1,580	11	0.70%	1,539	1,582	43	2.79%	
TOTAL CUSTOMERS	104,532	104,437	(95)	-0.09%	101,243	103,614	2,371	2.34%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	16	20	4	25.00%	15	17	2	13.33%	
40 GAS LIGHTS	56	9	(47)	-83.93%	54	9	(45)	-83.33%	
41 COMMERCIAL	465	577	112	24.09%	443	488	45	10.16%	
42 LARGE COMMERCIAL	12,045	4,600	(7,445)	-61.81%	18,972	4,511	(14,461)	-76.22%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,035	28,426	(609)	-2.10%	26,334	26,403	69	0.26%	
47 SMALL COMMERCIAL TRANSP. FI	1,401	1,579	178	12.71%	1,281	1,482	201	15.69%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	947	333	(614)	-64.84%	1,148	375	(773)	-67.33%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	113,361	105,243	(8,118)	-7.16%	105,418	101,382	(4,036)	-3.83%	
54 SPECIAL CONTRACT	23,310	58,800	35,490	152.25%	17,417	30,372	12,955	74.38%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 06 through DECEMBER 06

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	1.0363	1.0354	1.0344	1.0334	1.0334
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720	1.0720	1.0710	1.0700	1.0690	1.0690

FLORIDA CITY GAS
Gas invoices for the month of 12/06

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	3,385,500	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		3,385,500		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03955	268,970.85 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	371,690	0.03955	14,700.34 ()
8	" System supply	Brevard	4,893,660	0.03955	193,544.25 ()
9	" " "	Merritt Sq.	0	0.03955	0.00 ()
10	Total FTS-1 demand		12,066,130		477,215.44
11					
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		4,719,750		362,948.78
16					
17					
18	FGT Fuel Surcharge				2,328.80
19					
20	Total fixed charges		16,785,880		842,493.02 ()
21					
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		3,385,500	2,825,237.84	()
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		3,385,500		2,825,237.84
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,667,730.86

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/06

FGT#	Description	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 12/06		3,385,500.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 11/06		(3,766,600.0)			-			
3	FTS-1 & FTS-2 Commodity 11/06		3,695,680.0			-			
4			3,314,580.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 12/06	16,785,880.0			842,493.02	842,493.02			
7	Reverse FTS-1 & FTS-2 Demand accr 11/06	(16,244,400.0)			(815,390.95)	(815,390.95)			
8	FTS-1 & FTS-2 Demand 11/06	16,244,400.0			813,062.15	813,062.15	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	16,785,880.0				840,164.22			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge - 11/06				2,328.80	2,328.80	B1 (1)		
20						-			
21	TECO - Peoples Gas - 11/06		6,536.7	5,898.82		5,898.82	B2, B3		
22	TECO - Peoples Gas -		-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp Sep, Oct, Nov		85,571.4	100,557.68		100,557.68			
24	Reverse Sequent - 11/06	(3,766,600.0)				(2,823,572.61)	B13, B14, B15		
25						-			
26	Sequent - 11/06	3,695,680.0			2,769,362.30	2,769,362.30	B1 (2)		
27						-			
28						-			
29						-			
30						-			
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84						-			
85	Net Activity	(70,920.00)				(54,210.31)			
86									
87	CURRENT MTH ACCRUALS (Page 9 Ln 45):	3,385,500.0			2,825,237.84	2,825,237.84			
88									
89	Total purchases & accruals -		3,406,688.1	3,691,209.75	28,767.30	3,719,977.05			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/06

FGT -	Gross terms billed	Net terms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
2	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25			
3	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)	B4		
4	TPS Re Accrual - 11/05	80.0		81.40	81.40			
5	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)	B5		
6	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90			
7	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)	B6		
8	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38			
9	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)	B7		
10	Re-Accrue TPS & Payment - 05/06	21,510.0		13,752.28	13,752.28			
11	Reverse TPS Accrual - 06/06	(52,140.0)		(27,398.52)	(27,398.52)	B8		
12	Re-Accrue Cash outs - 06/06	52,140.0		27,398.52	27,398.52			
13	Reverse Cash outs - 07/06	27,080.0		42,151.93	42,151.93	B9		
14	Re-Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)			
15	Reverse Cash outs - 08/06	(81,190.0)		(57,628.74)	(57,628.74)	B10		
16	Re-Accrue Cash outs - 08/06	81,190.0	34,695.75	22,932.99	57,628.74			
17	Reverse Accrual Cash outs - 09/06			(40,976.72)	(40,976.72)	B11		
18	Re-Accrue Cash outs - 09/06			41,148.72	41,148.72			
19	Reverse Cash outs accrual - 10/06			15,806.93	15,806.93			
20	Re-Accrue cash outs 10/06			(15,281.84)	(15,281.84)			
21	Accrue cash outs 11/06			(76,559.67)	(76,559.67)			
22	Total Cash outs / Overtenders	0.0	0.0	34,695.75	(110,558.33)	(75,862.58)		
BOOK-OUT TRANSACTIONS								
24	FGT - Imbalance - 10/06	50,930.0	35,495.66		35,495.66	B1 (3)		
25								
26								
27								
28	Total book-outs	0.0	50,930.0	35,495.66		35,495.66		
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 10/06	0.0		3,057.83	3,057.83	B12		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38		3,457,618.1	3,761,401.16	(78,733.20)	3,682,667.96			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			3,682,667.96				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use 07/06	(1,567.0)	(1,300.20)					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,456,051.10	3,681,367.76					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

 ABA #:
 Acct #

Sequent Energy Management
REDACTED
 Netted Invoice
 Invoice #: 230123
 Invoice Date: 12/15/2006
 Due Date: 12/25/2006
 Delivery Period: Nov-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.0200	FGT Z1	277,082	FOM	\$ 1,945,115.64	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3200	FGT Z3	1,293	FOM	\$ 9,464.76	3
									278,375		\$ 1,954,580.40	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.9931	FGT Z1	46,902	GDA/FP	\$ 374,893.74	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5896	FGT Z3	64,007	GDA/FP	\$ 485,789.67	6
									110,909		\$ 860,683.41	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5464	FGT Z1	(7,994)	Turnback	\$ (60,326.22)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(7,994)		\$ (60,326.22)	
									Total Commodity Purchases	381,290	\$ 2,754,937.59	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0515	FTS-1	155,072	FOM	\$ 7,986.21	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0240	FTS-2	114,933	FOM	\$ 2,758.39	11
									270,005		\$ 10,744.60	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0515	FTS-1	54,269	GDA/FP	\$ 2,794.85	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0240	FTS-2	53,288	GDA/FP	\$ 1,278.91	13
									107,557		\$ 4,073.77	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0515	FTS-1	(7,338)	Turnback	\$ (377.91)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0240	FTS-2	(656)	Turnback	\$ (15.74)	15
									(7,994)		\$ (393.65)	
									Total Transportation Charges	369,568	\$ 14,424.71	
									Sub Total Florida Gas Transmission Company		\$ 2,769,362.30	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 815,390.95	16
MISCELLANEOUS												
Cashout FGT - Oct06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9695		5,093		\$ 35,495.66	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	19
									Sub Total "Other Charges"		\$ 850,886.61	
									Total Due		\$ 3,620,248.91	

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,576.82

STATEMENT DATE
12/04/06

PAYABLE UPON RECEIPT

010122 00648071 000357682

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,576.82

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
12/25/06

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
11/30/06	30	12/04/06

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X	CONVER =	THERMS USED
ZSM08935	77824 74039	3785	1.0510	1.00250	3988.0
TOTAL THERMS =					3988.0

AVERAGE DAILY THERM USAGE
NOV 06 132.9
NOV 05 146.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	15270.65
PAYMENT	15270.65-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3988.0 THMS @	0.14782 589.51
PGA 3988.0 THMS @	0.72400 2887.31
TOTAL GAS CHARGES	3576.82
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3576.82

TOTAL BALANCE DUE

3576.82

NEXT SCHEDULED READ DATE
12/31/06

Approver Carolyn Bermudez
GL53

82

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,322.00

STATEMENT DATE
12/04/06

PAYABLE UPON RECEIPT

010122 00648097 000232200

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
2,322.00

THIS MONTH'S CHARGE DUE BEFORE
12/25/06

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE
NOV 06 85.0
NOV 05 117.5

NEXT SCHEDULED READ DATE
12/31/06

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
11/30/06	30	12/04/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	X	BTU	X	CONVER =	THERMS USED
ZTQ74899	87434 85015	2419	1.0510	1.00250			2548.7
TOTAL THERMS =							2548.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		10745.01
PAYMENT		10745.01-
CUSTOMER CHARGE		
DISTRIBUTION	2548.7 THMS @ 0.14782	376.74
PGA	2548.7 THMS @ 0.72400	1845.26
TOTAL GAS CHARGES		2322.00
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2322.00
TOTAL BALANCE DUE		2322.00

Approver Carolyn Bermudez
GL 53

B3

VUI- City Gas GPS Monthly Reconciliation

Statement Date: 10/01/2005

Bill

Florida Public Utility Company

TXenergy Inc.

Subtotals:

Balancing Charges & Usage

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00

Purchase

Ind-Users, Inc.

PL Energy Services, Inc. *

Iesco

Infinite Energy Inc

Interconn Resources, Inc.

Virabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00
3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00
2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00
8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00
6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00
418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00
21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00
21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00

Revenue

Totals

<u>Monthly Services</u>	<u>Customer Fees</u>	
\$ 0.00	\$ 0.00	\$ 440.63
\$ 400.00	\$ 390.72	\$ 790.72
\$ 400.00	\$ 390.72	\$ 1,231.35
\$ 400.00	\$ 449.92	\$ (4,372.63)
\$ 400.00	\$ 3,291.52	\$ (39,175.73)
\$ 400.00	\$ 1,036.00	\$ (34,726.63)
\$ 400.00	\$ 3,694.08	\$ (118,918.14)
\$ 400.00	\$ 432.16	\$ (88,360.53)
\$ 400.00	\$ 189.44	\$ (5,310.63)
\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

B4

NUI- City Gas

TPS Monthly Reconciliation

statement Date: 11/01/2005

Bill	Balancing Charges & Usage						Revenue		Totals
	Cash Out		Daily Balancing		Trans Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
Purchase									
		<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
		<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>		
Florida Public Utility Company *	8	\$ (81.40)	(B5) 0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.29	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

(B5)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 12/01/2005

Balancing Charges & Usage

Revenue

Totals

Bill

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Subtotals:

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00

<u>Monthly Services</u>	<u>Customer Fees</u>
\$ 400.00	\$ 189.44
\$ 400.00	\$ 396.64
\$ 800.00	\$ 586.08

\$ 589.44
\$ 796.64
\$ 1,386.08

Purchase

End-Users, Inc. *

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

infinite Energy Inc

nterconn Resources, Inc.

Subtotals:

Grand Totals:

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
326	\$ (2,967.90) ^(B)	0	\$ 0.00	0	\$ 0.00
396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00
1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00
807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00
2,487	\$ ^{32,234.99} (27,718.27)	0	\$ 0.00	0	\$ 0.00
1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00
7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00
7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00

<u>Monthly Services</u>	<u>Customer Fees</u>
\$ 400.00	\$ 449.92
\$ 0.00	\$ 0.00
\$ 400.00	\$ 3,303.36
\$ 400.00	\$ 1,024.16
\$ 400.00	\$ 3,646.72
\$ 400.00	\$ 432.16
\$ 2,000.00	\$ 8,856.32
\$ 2,800.00	\$ 9,442.40

\$ (2,117.98)
\$ (4,253.79)
\$ (16,723.74)
\$ (7,759.50)
\$ (23,671.55)
\$ (19,845.30)
\$ (74,371.86)
\$ (12,985.78)

(B.6)

TPS Monthly Reconciliation

Statement Date: 04/01/2006

Balancing Charges & Usage

Revenue

Totals

Bill

End-Users, Inc.
MXenergy Inc.

Subtotals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00

<u>Monthly Services</u>	<u>Customer Fees</u>
\$ 400.00	\$ 444.00
\$ 400.00	\$ 378.88
\$ 800.00	\$ 822.88

\$ 844.00
\$ 778.88
\$ 1,622.88

Purchase

Florida Public Utility Company
FPL Energy Services, Inc. * (B7)
Hesco * (B7)
Infinite Energy Inc
Interconn Resources, Inc. * (B7)
Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>
150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00
950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00
444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00
5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00
519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00
264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00
8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00
8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00

<u>Monthly Services</u>	<u>Customer Fees</u>
\$ 0.00	\$ 0.00
\$ 400.00	\$ 3,309.28
\$ 400.00	\$ 1,006.40
\$ 400.00	\$ 3,593.44
\$ 400.00	\$ 432.16
\$ 400.00	\$ 219.04
\$ 2,000.00	\$ 8,560.32
\$ 2,800.00	\$ 9,383.20

\$ (1,075.20)
\$ (3,100.32)
\$ (1,776.19)
\$ (34,331.17)
\$ (2,888.03)
\$ (1,273.31)
\$ (44,444.22)
\$ (42,821.34)

(B7)

NUI-City Gas TPS Monthly Reconciliation

Statement Date: 05/01/2006

Bill

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Balancing Charges & Usage

	Cash-Out		Daily Balancing		Trans-Supply	
	Dths	Charges	Dths	Charges	Dths	Charges
	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00
	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00

Purchase

End-Users, Inc. *

Florida Public Utility Company *

FPL Energy Services, Inc. *

Iesco *

infinite Energy Inc

interconn Resources, Inc. *

	Cash-Out		Daily Balancing		Trans-Supply		Monthly Services	Customer Fees
	Dths	Charges	Dths	Charges	Dths	Charges		
190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 275.12	
5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	
681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	
891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	
20490	\$ 12,294.16	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 5,617.12	
4194	\$ (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	
354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	
Subtotals:	6,315	\$ (40,503.18)	0	\$ 0.00	0	\$ 2,800.00	\$ 9,335.84	
Grand Totals:	6,345	\$ (40,501.66)	0	\$ 0.00	0	\$ 2,800.00	\$ (28,365.82)	

Totals

\$ 414.64
\$ 772.96
\$ 1,187.60

\$ (173.47)
\$ (33.08)
\$ (831.74)
\$ (4,471.45)
\$ (22,533.78)
\$ (1,509.90)
\$ (29,553.42)
\$ (28,365.82)

88

VUI- City Gas
TPS Monthly Reconciliation

Statement Date: 06/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,575.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,605.76	\$ 2,555.52
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FPL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
Hesco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,377.28	\$ (18,871.48)

B9

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 07/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0:00	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 414.40	\$ 814.40
Hesco	(1,933)	\$ 23,621.58	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 1,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 432.16	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0:00	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0:00	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0:00	0	\$ 0:00	\$ 2,400.00	\$ 6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0:00	0	\$ 0:00	\$ 0:00	\$ 0:00	
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0:00	0	\$ 0:00	\$ 400.00	\$ 3,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0:00	0	\$ 0:00	\$ 2,800.00	\$ 9,400.96	\$ 54,352.89

B10

VUI- City Gas
GPS Monthly Reconciliation

Statement Date: 08/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 408.48	\$ 808.48
Airabito Gas and Electric of Florida, LLC	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 266.40	\$ 308.50
AXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,041.92	\$ 1,884.02

<u>Purchase</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	249	\$ (1,711.69)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,711.69)
FPL Energy Services, Inc.	4,608	\$ (32,984.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (29,286.62)
Iesco	855	\$ (6,058.71)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,059.68	\$ (4,599.03)
Infinite Energy Inc	1,372	\$ (9,820.78)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,516.48	\$ (5,904.30)
Interconn Resources, Inc.	737	\$ (5,275.45)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ (4,431.45)
Peninsula Energy Services Company, Inc.	248	\$ (1,420.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (996.47)
Subtotals:	8,069	\$ (57,270.84)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,341.28	\$ (46,929.56)
Grand Totals:	8,119	\$ (57,628.74)	0	\$ 0.00	0	\$ 0.00	\$ 3,200.00	\$ 9,383.20	\$ (45,045.54)

(B11)

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005
 Revision Date: A. Virostek

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg				Grand Total
			D1	D2		Total	Grand Total
Monthly Fixed Cost			\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

(B)12

DEC-Q5-2006(TUE) 08:26

PLEASE REMIT PAYMENT TO:



04219 3 M.

Acct # 15791056

11/28/06

11/28/06

11/28/06

P.O. Box 31017
TAMPA, FL 33631-3017

Vendor ID: 0005001883

010420 15791056 01130000

PIVOTAL UTILITY HOLDINGS, INC
FLORIDA CITY GAS
955 N 25TH ST
MIAMI, FL 33103

Post-It™ brand fax transmittal memo 7671 # of pages 3

To: Rosie Abreu	From: Pam Baygat
Co: AGL City Gas	Co: TECO Peoples Gas
Dept:	Phone # 813-228-1129
Fax # 305-691-2335	Fax #

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631 3017
1-877-832-6747

600 SW 172ND AVE
MIAMI, FL 33129

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% BALANCE DUE MUST BE PAID BY THE FACT DUE DATE.

THIS MONTH'S BILLING DATES

11/28/06

12/19/06

SERVICE PERIOD TO	NUMBER OF DAYS	START DATE	END DATE
11/22/06	28	11/22/06	11/28/06

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS	FACTORS	THERMS
	PREV	CONV	
22887908	200508	240508	0.0
22887908	10686	10686	0.0
22887908	13420	10686	28734.3
TOTAL THERMS			28734.3

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WIS)	11460.56
PREVIOUS BALANCE	26897.96
PAYMENT	
CUSTOMER CHARGE	100.00
DISTRIBUTION 28/24.3 THERMS @ 0.43072	1206.19
AGA 28734.3 THERMS @ 0.43072	12388.27
TOTAL GAS CHARGES	26072.61
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	26972.61
LATE PAYMENT FEE	1471.30
TOTAL BALANCE DUE	112997.51

PAY: \rightarrow \$28,243.91

84/53.60. PAY PAST DUE ON 11/19/06
THIS ACCOUNT MUST BE PAID IMMEDIATELY TO AVOID POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

TO PAY BY PHONE, DIAL 1-877-720-2747 OR VISIT OUR WEBSITE AT: www.peoplesgas.com
WHEN PAYING BY CREDIT CARD OR E-CHECK, THERE IS A CONVENIENCE FEE OF 3.5%

G/C Acct 191000 Dept 0303

TO APPROVE: CAROLYN Bermudez Dep. 0359 Florida City Gas

613

PLEASE MAKE PAYMENT TO



04689 3 E

Acc# 15791056

15791056

09/28/06

09/28/06

9/28/06

P.O. Box 31017
TAMPA, FL 33631-3017

Vendor ID: 0005001883

010126 15791056 09217942

FLORIDA CITY GAS HOLDINGS, INC.
FLORIDA CITY GAS
955 W 25TH ST
MIRAMAR FL 33103

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1901 SW 172ND AVE
MIRAMAR FL 33029-5592

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%
BALANCE DUE MUST BE PAID BY THE FIRST DUE DATE.

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
09/26/06	33	09/28/06

THIS MONTH'S METER INFORMATION

METER NUMBER	METER SERIAL	CCF	BEQ	CONSUM	THERMS	
ZT87408	194304	18687	20047	1.0530	1100000	29513.5
TOTAL THERMS					29513.5	

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)	868659.61
PREVIOUS BALANCE	0.00
PAYMENT	0.00
CUSTOMER CHARGE	100.00
DISTRIBUTION	29513.5
TGA	0.02320
TOTAL GAS CHARGES	32049.92
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	32049.92
LATE PAYMENT FEE	13029.89
TOTAL BALANCE DUE	91379.71

868659.61 WAS PAID ON 09/18/06
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

Pay: > \$45,079.81

TO PAY BY PHONE DIAL 1-877-729-2747 OR VISIT OUR WEBSITE AT www.gocpl.com
WHEN PAYING BY CREDIT CARD OR CHECK THERE IS A CONVENIENCE FEE OF 3.5%

B14

G/L Acc. 191000 Dept. 0303

To Approve: Carolyn Bermudez Dep. 0359
Florida City GAS

