

ORIGINAL



John T. Butler  
Senior Attorney  
Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5639  
(561) 691-7135 (Facsimile)

RECEIVED-FPSC

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COMMISSION  
CLERK

February 9, 2007

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 070001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2006;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2006; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2006.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

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FPSC-BUREAU OF RECORDS

Sincerely,

John T. Butler

JTB/jsb  
Enclosures  
cc: Service List

Doc/423 Fuel Filing/November 2006

an FPL Group company

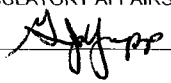
DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

# ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: NOV YEAR: 2006
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
- 3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 01/16/2007

DOCUMENT NUMBER - DATE  
01366 FEB -96  
FPSC-COMMISSION CLERK

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	S	PALM BEACH	11/08/2006	F06	0.92	154524	115197	45.3800
2	RIVIERA	CONOCO	NEW YORK	S	RIVIERA	11/09/2006	F06	0.79	153690	106904	45.3800
3	RIVIERA	CONOCO	MARRERO	S	RIVIERA	11/22/2006	F06	0.87	152881	108028	45.3800
4	MANATEE	SEMPRA	RIVER	S	PORT MANATEE	11/13/2006	F06	0.94	153476	147538	46.7200
5	RIVIERA	SEMPRA	TAMPA - LOAD PORT	S	RIVIERA	11/10/2006	F06	0.96	153262	40195	46.7100
6	TURKEY POINT	SEMPRA	TAMPA - LOAD PORT	S	FISHER ISLAND	11/08/2006	F06	1.00	153357	108141	46.7100
7	TURKEY POINT	SEMPRA	TAMPA - LOAD PORT	S	FISHER ISLAND	11/17/2006	F06	1.00	152810	127584	46.4900
8	MARTIN	SHELL	NEW ORLEANS	S	PALM BEACH	11/21/2006	F06	0.95	151619	133478	44.1700
9	MANATEE	SHELL	ST. ROSE	S	PORT MANATEE	11/29/2006	F06	0.99	152571	134327	44.1700
10	PT. EVERGLADES	SHELL	NEW ORLEANS	S	PORT EVERGLADES	11/10/2006	F06	0.96	152690	134913	43.8700
11	PT. EVERGLADES	VITOL	EAST COAST OF CANA	S	PORT EVERGLADES	11/28/2006	F06	1.00	152238	322384	42.7000
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/30/2006	PRO	N/A	N/A	2	66.9600
13	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/05/2006	PRO	N/A	N/A	3	64.9700
14	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/08/2006	PRO	N/A	N/A	3	64.9500
15	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/13/2006	PRO	N/A	N/A	3	63.9500
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/02/2006	PRO	N/A	N/A	12	64.6500
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/17/2006	PRO	N/A	N/A	3	66.0000
18	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/16/2006	PRO	N/A	N/A	6	91.1000
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/03/2006	PRO	N/A	N/A	3	103.6300
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/10/2006	PRO	N/A	N/A	3	103.6300
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/17/2006	PRO	N/A	N/A	5	104.0700
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/24/2006	PRO	N/A	N/A	6	104.3500
23	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/07/2006	PRO	N/A	N/A	10	65.9400
24	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		11/27/2006	PRO	N/A	N/A	6	62.5800
25	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/17/2006	PRO	N/A	N/A	5	63.4700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/16/2007

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	11/08/2006	F06	115197								0.0000			45.8179
2	PRV	CONOCO	RIVIERA	11/09/2006	F06	106904								0.0000			45.5720
3	PRV	CONOCO	RIVIERA	11/22/2006	F06	108028								0.0000			45.5720
4	PMT	SEMPRA	PORT MANATEE	11/13/2006	F06	147538								0.0000			46.9557
5	PRV	SEMPRA	RIVIERA	11/10/2006	F06	40195								0.0000			46.9020
6	PTF	SEMPRA	FISHER ISLAND	11/08/2006	F06	108141								0.0000			47.4929
7	PTF	SEMPRA	FISHER ISLAND	11/17/2006	F06	127584								0.0000			47.2729
8	PMR	SHELL	PALM BEACH	11/21/2006	F06	133478								0.0000			44.6079
9	PMT	SHELL	PORT MANATEE	11/29/2006	F06	134327								0.0000			44.4057
10	PPE	SHELL	PORT EVERGLADES	11/10/2006	F06	134913								0.0000			44.1142
11	PPE	VITOL	PORT EVERGLADES	11/28/2006	F06	322384								0.0000			42.9442
12	PPE	AMERIGAS		11/30/2006	PRO	2	66.9600	134	0	134	66.9600	0.0000	66.9600	0.0000	0.0000	0.0000	66.9600
13	PPE	AMERIGAS		11/05/2006	PRO	3	64.9700	195	0	195	64.9700	0.0000	64.9700	0.0000	0.0000	0.0000	64.9700
14	PPE	AMERIGAS		11/08/2006	PRO	3	64.9500	195	0	195	64.9500	0.0000	64.9500	0.0000	0.0000	0.0000	64.9500
15	PPE	AMERIGAS		11/13/2006	PRO	3	63.9500	192	0	192	63.9500	0.0000	63.9500	0.0000	0.0000	0.0000	63.9500
16	PPE	AMERIGAS		11/02/2006	PRO	12	64.6500	776	0	776	64.6500	0.0000	64.6500	0.0000	0.0000	0.0000	64.6500
17	PPE	AMERIGAS		11/17/2006	PRO	3	66.0000	198	0	198	66.0000	0.0000	66.0000	0.0000	0.0000	0.0000	66.0000
18	PTF	AMERIGAS		11/16/2006	PRO	6	91.1000	547	0	547	91.1000	0.0000	91.1000	0.0000	0.0000	0.0000	91.1000
19	PRV	FERRELL		11/03/2006	PRO	3	103.6300	311	0	311	103.6300	0.0000	103.6300	0.0000	0.0000	0.0000	103.6300
20	PRV	FERRELL		11/10/2006	PRO	3	103.6300	311	0	311	103.6300	0.0000	103.6300	0.0000	0.0000	0.0000	103.6300
21	PRV	FERRELL		11/17/2006	PRO	5	104.0700	520	0	520	104.0700	0.0000	104.0700	0.0000	0.0000	0.0000	104.0700
22	PRV	FERRELL		11/24/2006	PRO	6	104.3500	626	0	626	104.3500	0.0000	104.3500	0.0000	0.0000	0.0000	104.3500
23	PMR	INDIANTOWN		11/07/2006	PRO	10	65.9400	659	0	659	65.9400	0.0000	65.9400	0.0000	0.0000	0.0000	65.9400
24	PCC	SUBURBAN		11/27/2006	PRO	6	62.5800	375	0	375	62.5800	0.0000	62.5800	0.0000	0.0000	0.0000	62.5800
25	PMT	SUBURBAN		11/17/2006	PRO	5	63.4700	317	0	317	63.4700	0.0000	63.4700	0.0000	0.0000	0.0000	63.4700

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETE: 1/16/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2006**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report:



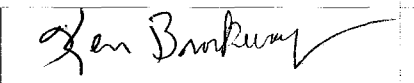
6. Date Completed: **December 11, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	21,275			48.85	0.58	11,260	8.25	12.82
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,448			53.53	1.67	12,290	10.94	6.85
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	7,049			42.82	6.49	13,926	0.73	7.50
4	TCP Petcoke Corporation	,TX,	S	OC	6,646			41.68	2.62	14,245	0.29	8.81

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2006**      4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**      5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**      6. Date Completed: **December 11, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	21,275		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	16,448		0.00		0.00		0.00	
3	Oxbow Carbon & Minerals Inc.	,TX,	S	7,049		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	S	6,646		0.00		0.00		0.00	

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 2006**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 11, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	21,275		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		48.85
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,448		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		53.53
3	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	7,049		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		42.82
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,646		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.68

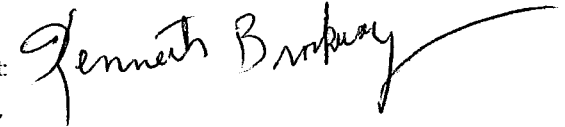
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910

5. Signature of Official Submitting Report:



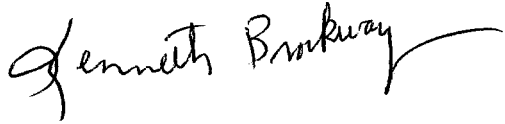
6. Date Completed: 02-Jan-07

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	53,008.43	8.018	23.30	31.318	0.27	8,798	5.65	25.69
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	40,254.96	7.143	23.34	30.483	0.48	8,733	4.95	27.72
(3)	POWDER RIVER COAL	19/WY/5	S	UR	49,784.55	9.119	23.37	32.489	0.23	8,825	4.40	26.72
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	17,562.66	16.201	23.39	39.591	0.28	8,636	4.29	28.58
(5)	COALSALES, LLC	19/WY/5	S	UR	18,168.17	8.099	23.44	31.539	0.37	8,504	4.84	29.13
(6)	COALSALES, LLC	19/WY/5	S	UR	54,661.34	6.798	23.35	30.148	0.38	8,292	4.84	30.31
(7)	DRUMMOND COAL SALES	55/IM/999	S	OC/UR	31,598.75	34.775	45.84	80.615	0.09	8,915	2.37	25.61



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910  
 5. Signature of Official Submitting Report:   
 6. Date Completed: 02-Jan-07

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	53,008.43	8.025	-	8.025	-	8.025	(0.007)	8.018
(2)	KENNECOTT COAL SALES	19/WY/5	S	40,254.96	7.137	-	7.137	-	7.137	0.006	7.143
(3)	POWDER RIVER COAL	19/WY/5	S	49,784.55	9.095	-	9.095	-	9.095	0.024	9.119
(4)	FOUNDATION COAL WEST	19/WY/5	S	17,562.66	16.050	-	16.050	-	16.050	0.151	16.201
(5)	COALSALES, LLC	19/WY/5	S	18,168.17	8.095	-	8.095	-	8.095	0.004	8.099
(6)	COALSALES, LLC	19/WY/5	S	54,661.34	6.804	-	6.804	-	6.804	(0.006)	6.798
(7)	DRUMMOND COAL SALES	55/IM/999	S	31,598.75	34.775	-	34.775	-	34.775	0.000	34.775

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2006**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **02-Jan-07**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	53,008.43	8.018	-	23.30	-	-	-	-	-	-	23.30	31.318
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	40,254.96	7.143	-	23.34	-	-	-	-	-	-	23.34	30.483
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	49,784.55	9.119	-	23.37	-	-	-	-	-	-	23.37	32.489
(4)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	17,562.66	16.201	-	23.39	-	-	-	-	-	-	23.39	39.591
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	18,168.17	8.099	-	23.44	-	-	-	-	-	-	23.44	31.539
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	54,661.34	6.798	-	23.35	-	-	-	-	-	-	23.35	30.148
(7)	DRUMMOND COAL SALES	55/IM/999	INDONESIA	OC/UR	31,598.75	34.775	-	24.09	-	-	-	21.75	-	-	45.84	80.615

## CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November, 2006, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2006; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2006 have been served via first class mail, postage prepaid to the parties listed below, this 9<sup>th</sup> day of February, 2007.

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John T. Butler