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MARTIN S. FRIEDMAN, P.A. VALERIE L. LORD BRIAN J. STREET

February 12, 2007

Ms. Blanca Bayo Commission Clerk and Administrative Services Director Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 **HAND DELIVERY**

DIFEB 12 MI

RE:

Docket No. 060253-WS; Utilities, Inc. of Florida's Application for Ratednerease in Marion, Orange, Pasco, Pinellas and Seminole Counties, Florida

Our File No. 30057.108

Dear Ms. Bayo:

Enclosed for filing in the above-referenced docket is the response of Utilities, Inc. of Florida (*Utility*) to Staff's Audit Report dated January 18, 2007.

Should you have any questions, please do not hesitate to contact me.

Very truly yours

For the Firm

VLL/tlc Enclosures

Ms. Christine Romig, Division of Economic Regulation (w/enc. - by hand delivery)
Ms. Kathleen Kaproth, Division of Economic Regulation (w/enc. - by hand delivery)
Ms. Denise N. Vandiver, Chief, Bureau of Auditing (w/enclosures - by hand delivery)
Stephen Reilly, Esquire, Office of Public Counsel (w/enclosures - by U.S. Mail)
Steven M. Lubertozzi, Chief Regulatory Officer (w/enclosures - by U.S. Mail)
Kirsten E. Weeks, CPA (w/o enclosures - by U.S. Mail)
John Hoy, Regional Vice President for Operations (w/o enclosures - by U.S. Mail)
Patrick C. Flynn, Regional Director (w/enclosures - by U.S. Mail)
Mr. Frank Seidman (w/enclosures - by U.S. Mail)
Ms. Deborah Swain (w/enclosures - by U.S. Mail)

Audit Finding No. 1

The Utility agrees with audit finding number 1 and would propose the same entry as Staff, which is as follows:

| Marion County: A/C # | A/C Description | <u>Debit</u> | Credit |
|---|-----------------|------------------------------|-------------------------|
| 1083010 A/D - Water Plant 1084000 A/D - Sewer Plant 2151000 R/E | | 318 | 50 268 |
| Orange County: A/C # | A/C Description | <u>Debit</u> | Credit |
| 1083010 A/D - Water Plant 1083014 A/D - Wells & Springs 1083021 A/D - Structures & Improvement 1083025 A/D - Pumping Equipment 1083032 A/D - Treatment Equipment 2151000 R/E | ts | 99 80 195 498 86 | 958 |
| Pasco County: A/C # | A/C Description | <u>Debit</u> | Credit |
| 1084000 A/D - Sewer Plant 2151000 R/E 1083010 A/D - Water Plant 2722000 A/A - Water CIAC 2723000 A/A - Sewer CIAC | | 59 10,365 | 7,208 1,795 1,421 |
| Pinellas County: <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
| 1083010 A/D - Sewer Plant 2151000 R/E | | 452 | 452 |
| Seminole County: A/C # | A/C Description | <u>Debit</u> | Credit |
| 1083010 A/D - Water Plant 1083025 A/D - Pumping Equipment 2151000 R/E 2722000 A/A - CIAC Water 4072000 Amortization Expense - CIAC W 1084000 A/D - Sewer Plant 2711000 CIAC - Water | √ater | 766 30 99,102 8,915 | 1,783 30 107,000 |

Audit Finding No. 2

The Utility agrees with audit finding number 2 and would propose the same entry as Staff, which is as follows:

| County | |
|--------|--|
| | |
| | |

| A/C # | A/C Description | <u>Debit</u> | Credit |
|---------|------------------------------|--------------|---------|
| 108**** | A/D - Water | 199,151 | |
| 2151000 | R/E | 97,136 | |
| 2711*** | CIAC - Water | 12,627 | |
| 403**** | Depreciation Expense - Water | 407 | |
| 108**** | AD - Sewer | 7,903 | |
| 2151000 | R/E | 97,298 | |
| 2721*** | CIAC - Sewer | 17,232 | |
| 2723*** | A/A - CIAC Sewer | | 8,028 |
| 403**** | Depreciation Expense - Sewer | | 272 |
| 3***** | UPIS - Water | | 264,632 |
| 2722*** | A/A - CIAC Water | | 41,779 |
| 303**** | Land | | 2,910 |
| 3***** | UPIS - Sewer | | 114,133 |

Audit Finding No. 3

The Utility agrees with audit finding number 3 and would propose a similar entry as Staff, but with changes for: what the Utility believes are errors in Staff's calculation. On page 16 of the audit report, Staff calculates its A/D accruals and depreciation expense for the test year. While the Utility believes each individual yearly accrual and the 2005 depreciation expense is correct, it does not believe Staff's formula calculating the total A/D is correct. Furthermore, cumulative A/D would be the same as total A/D. Staff appears to have included the plant adjustment and the cumulative A/D column together for total A/D, which results in a total A/D that is greater than the cost of the plant adjustment. Therefore, the Utility has adjusted it's A/D in the following journal entry to reflect correct A/D balances. The correct A/D adjustment amounts happen to be the cumulative A/D in Staff's schedule on page 16.

| Marion Cou | inty: | | |
|--------------|---|--------------|--------|
| <u>A/C</u> # | A/C Description | <u>Debit</u> | Credit |
| 1083014 | A/D - Wells & Springs | 861 | |
| | A/D - Electric Pumping Equipment | 59 | |
| | A/D - Transmission & Distribution Mains | 52 | |
| | A/D - Meters | 125 | |
| 1083048 | A/D - Hydrants | 76 | |
| | A/D - Tools, Shop, & Miscellaneous Equipment | 231 | |
| | A/D - Sewage Treatment Plant | 25 | |
| 6755090 | Other Maintenance Expense - Water | 2,368 | |
| 3072014 | Wells & Springs | | 7,392 |
| 3355048 | Hydrants | | 1,351 |
| 3466094 | Tools, Shop, & Miscellaneous Equipment | | 1,481 |
| 3345046 | Meters | | 1,673 |
| 3315043 | Transmission & Distribution Mains | | 644 |
| 3113025 | Electric Pumping Equipment | | 2,368 |
| 3804005 | Sewage Treatment Plant | | 900 |
| 2151000 | R/E | | 3,247 |
| 4032014 | Depreciation Expense - Wells & Springs | | 246 |
| 4032025 | Depreciation Expense - Electric Pumping Equipment | | 59 |
| 4032043 | Depreciation Expense - Transmission & Distribution Mains | | 15 |
| 4032048 | Depreciation Expense - Hydrants | | 30 |
| 4032094 | Depreciation Expense - Tools, Shop, & Miscellaneous Equipment | | 93 |
| 4033005 | Depreciation Expense - Sewage Treatment Plant | | 25 |
| 4032046 | Depreciation Expense - Meters | | 84 |

Audit Finding No. 4

The Utility agrees with audit finding number 4 and would propose a similar entry as Staff. The difference between Staff's entry and the Utility's entry is the deferred asset. According to audit finding 4, both permit renewals were booked to the G/L in 2002. Therefore, as of 2005, only four years of amortization would have been taken. The Utility believes that Staff has taken five years (\$4,150/10*5=\$2,075). Four years amortization would be \$4,150/10*4=\$1,660), which the Utility believes is the correct amount of accumulated amortization for the deferred asset. In addition, the Utility has adjusted for what it believes are errors in Staff's calculation. On page 19 of the audit report, Staff calculates its A/D accruals and depreciation expense for the test year. While the Utility believes each individual yearly accrual and the 2005 depreciation expense is correct, it does not believe Staff's formula calculating the total or cumulative A/D is correct. Furthermore, cumulative A/D, in theory, would be the same as total A/D. Staff appears to have included the plant adjustment and the cumulative A/D column together for total A/D, which results in a total A/D that is greater than the cost of the plant adjustment. Therefore, the Utility has adjusted it's A/D in the following journal entry to reflect correct A/D balances. The correct A/D adjustment amounts happen to be each yearly accumulated depreciation accrual on page 19, summed for a total. Finally, the Company was able to locate the two invoices that it could not provide documentation for during the audit. These invoices are attached, and the entries associated with removing those invoices have not been included in the Company's following journal entry.

| Dagge | Carrate |
|-------|---------|
| Pasco | County |

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|--------------|---|--------------|--------|
| 1862045 D | eferred Charges - Other | 4,150 | |
| 6755070 W | Vater Permits | 415 | |
| 1083032 A | /D - Water Treatment Equipment | 182 | |
| 1083045 A | /D - Service Lines | 79 | |
| 1083025 A | /D - Electric Pumping Equipment | 300 | |
| 1084005 A | /D - Sewage Treatment Plant | 417 | |
| 1083042 A | /D - Distribution Reservoirs & Standpipes | 33 | |
| 1083021 A | /D - Structures & Improvements (Pump Plant) | 247 | |
| 1083046 A | /D - Meters | 352 | |
| 1083014 A | /D - Wells & Springs | 146 | |
| 2151000 R | Æ | 20,067 | |
| 3043021 S | tructures & Improvements (Pump Plant) | | 4,939 |
| 3113025 E | lectric Pumping Equipment | | 1,193 |
| 3335045 S | ervice Lines | | 1,631 |
| 3305042 D | sistribution Reservoirs & Standpipes | | 823 |
| 3542011 L | ift Stations | | 5,454 |
| 3345046 M | 1eters | | 2,814 |
| | Vells & Springs | | 2,920 |
| | Depreciation Expense - Structures & Improvements (Pump Plant) | | 150 |
| | Depreciation Expense - Wells & Springs | | 97 |
| | Pepreciation Expense - Electric Pumping Equipment | | 210 |
| | epreciation Expense - Water Treatment Equipment | | 52 |
| | repreciation Expense - Distribution Reservoirs & Standpipes | | 22 |
| | Depreciation Expense - Service Lines | | 35 |
| | Depreciation Expense - Meters | | 141 |
| | Depreciation Expense - Lift Station | | 98 |
| | Vater Treatment Equipment | | 1,149 |
| | lectric Pumping Equipment | | 3,001 |
| 1865045 A | /A - Other Deferred Charges | | 1,660 |

Audit Finding No. 5

The Utility agrees with the reclassification of UPIS additions based on the evaluation of a sampling of UPIS invoices, however the Utility believes that UPIS water accounts are overstated by \$6,472. In, addition, the Utility has adjusted for what it believes are errors in Staff's calculation. On page 21 of the audit report, Staff calculates its A/D accruals and depreciation expense for the test year. While the Utility believes each individual yearly accrual and the 2005 depreciation expense is correct, it does not believe Staff's formula calculating the total or cumulative A/D is correct. Furthermore, cumulative A/D, in theory, would be the same as total A/D. Staff appears to have included the plant adjustment and the cumulative A/D column together for total A/D, which results in a total A/D that is greater than the cost of the plant adjustment. Therefore, the Utility has adjusted it's A/D in the following journal entry to reflect correct A/D balances. The correct A/D adjustment amounts happen to be each yearly accumulated depreciation accruals on page 21 summed for a total. The Utility has attached invoice 14878 for \$678.99 and has removed the associated entries for the plant account, accumulated depreciation, and depreciation expense to reflect this change.

| Pinel | las | County: | |
|-------|-----|---------|--|
|-------|-----|---------|--|

| A/C# | A/C Description | Debit | Credit |
|-----------------------|-----------------|-------|--------|
| 3043021 STRUCT & IMP | RV (PUMP PLT) | 0 | 1444 |
| 3315043 TRANS & DIST | R MAINS | 0 | 402 |
| 3335045 SERVICE LINES | 5 | 0 | 454 |
| 3335045 SERVICE LINES | 3 | 0 | 499 |
| 3335045 SERVICE LINES | 5 | 0 | 904 |
| 3335045 SERVICE LINES | S | 0 | 406 |
| 3335045 SERVICE LINES | 3 | 0 | 375 |
| 3355048 HYDRANTS | | 0 | 1988 |
| 1083021 ACCUM DEPR | 3043021 | 110 | 0 |
| 1083043 ACCUM DEPR | 3315043 | 14 | 0 |
| 1083045 ACCUM DEPR | 3335045 | 39 | 0 |
| 1083045 ACCUM DEPR | 3335045 | 31 | 0 |
| 1083045 ACCUM DEPR | 3335045 | 57 | 0 |
| 1083045 ACCUM DEPR | 3335045 | 25 | 0 |
| 1083045 ACCUM DEPR | 3335045 | 14 | 0 |
| 1083048 ACCUM DEPR | 3355048 | 66 | 0 |
| 4032021 DEPRECIATION | ₹-10121 | 0 | 44 |
| 4032043 DEPRECIATION | J-10143 | 0 | 9 |
| 4032045 DEPRECIATION | I-10145 | 0 | 11 |
| 4032045 DEPRECIATION | J-10145 | 0 | 12 |
| 4032045 DEPRECIATION | I-10145 | 0 | 23 |
| 4032045 DEPRECIATION | J-10145 | 0 | 10 |
| 4032045 DEPRECIATION | J-10145 | 0 | 9 |
| 4032048 DEPRECIATION | I-10148 | 0 | 44 |
| 2151000 RETAINED EAR | NINGS | 6278 | 0 |
| | | 6634 | 6634 |

Audit Finding No. 6

The Utility agrees with audit finding number 6 and would propose a similar entry as Staff. The Utility has adjusted for what it believes are errors in Staff's calculation. On pages 24 and 25 of the audit report, Staff calculates its A/D accruals and depreciation expense for the test year. While the Utility believes each individual yearly accrual and the 2005 depreciation expense is correct, it does not believe Staff's formula calculating the total or cumulative A/D is correct. Furthermore, cumulative A/D, in theory, would be the same as total A/D. Staff appears to have included the plant adjustment and the cumulative A/D column together for total A/D, which results in a total A/D that is greater than the cost of the plant adjustment. Therefore, the Utility has adjusted it's A/D in the following journal entry to reflect correct A/D balances. The correct A/D adjustment amounts happen to be each yearly accumulated depreciation accrual on pages 24 and 25, summed for a total. In addition, the Utility was able to locate two invoices that were not previously provided and has accounted for them in this journal entry.

Seminole County:

| _ | <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|---|--------------|---|--------------|--------|
| | 6755090 | Water - Other Maintenance Expense | 1,760 | |
| | 1083021 | A/D - Structures & Improvements (Pump Plant) | 346 | |
| | 1083025 | A/D - Electric Pumping Equipment | 1,551 | |
| | 1083048 | A/D - Hydrants | 175 | |
| | 1084008 | A/D - Sewer Mains | 91 | |
| | 1083045 | A/D - Service Lines | 39 | |
| | 1083094 | A/D - Tools, Shop, & Miscellaneous Equipment | 357 | |
| | 1084011 | A/D - Lift Stations | 589 | |
| | 1083042 | A/D - Distribution Reservoirs & Standpipes | 1,025 | |
| | 1083046 | A/D - Meters | 230 | |
| | 4032021 | Depreciation Expense - Structures & Improvements (Pump Plant) | 99 | |
| | 4032025 | Depreciation Expense - Electric Pumping Equipment | 732 | |
| | 4032048 | Depreciation Expense - Hydrants | 50 | |
| | | Depreciation Expense - Sewer Mains | 43 | |
| | | Depreciation Expense - Service Lines | 15 | |
| | | Depreciation Expense - Tools, Shop, & Miscellaneous Equipment | 102 | |
| | | Depreciation Expense - Lift Stations | 143 | |
| | | Depreciation Expense - Distribution Reservoirs & Standpipes | 382 | |
| | | Depreciation Expense - Meters | 153 | |
| | | Deferred Charges - Other | 8,800 | |
| | 2151000 | | 40,465 | |
| | | Structures & Improvements (Pump Plant) | | 3,292 |
| | | Electric Pumping Equipment | | 1,832 |
| | 3355048 | · | | 2,250 |
| | | Sewer Mains | | 16,820 |
| | | Service Lines | | 617 |
| | | Tools, Shop, & Miscellaneous Equipment | | 1,632 |
| | | Lift Stations | | 5,384 |
| | | Water Maintenance - Electrical Equipment Repair | | 642 |
| | | Distribution Reservoirs & Standpipes | | 17,865 |
| | 3345046 | | | 1,533 |
| | 1865045 | A/A - Other Deferred Charges | | 5,280 |
| | | | | |

Audit Finding No. 7

The Utility agrees with audit finding number 7 and would propose the same entry as Staff, which is as follows:

| <u>A/C #</u> | A/C Description | Debit | Credit |
|---|-----------------|--------|--------------------|
| 1083025 ACCUM DEPR3113025 3113025 ELECTRIC PUMP EQUIP 4032025 DEPRECIATION-10125 | | 17,373 | 16,949 424 |
| 1085042 ACCUM DEPR3305042 2151000 RETAINED EARNINGS 3305042 DIST RESV & STNDPIPES 4032042 DEPRECIATION-10142 | | 9,496 | 587 8675 234 |

Audit Finding No. 8

The Utility agrees with audit finding number 8 and would propose the same entry as Staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | <u>Credit</u> |
|-------------------------------|-----------------|--------------|---------------|
| 3335045 SERVICE LINES | | | 7,905 |
| 1083045 ACCUM DEPR3335045 | | 8201 | |
| 4032045 DEPRECIATION-10145 | | | 198 |
| 2151000 RETAINED EARNINGS | | | 98 |
| 3542011 LIFT STATION | | | 15,918 |
| 1084011 ACCUM DEPR3542011 | | 17,659 | |
| 4033011 DEPRECIATION-10211 | | | 497 |
| 2151000 RETAINED EARNINGS | | | 1244 |
| 3315043 TRANS & DISTR MAINS | | | 102328 |
| 1083043 ACCUM DEPR3315043 | | 110657 | |
| 4032043 DEPRECIATION-10143 | | | 2380 |
| 2151000 RETAINED EARNINGS | | | 5949 |
| 3305042 DIST RESV & STNDPIPES | | | 47350 |
| 1083042 ACCUM DEPR3305042 | | 49270 | |
| 4032042 DEPRECIATION-10142 | | | 1280 |
| 2151000 RETAINED EARNINGS | | | 640 |
| 3335045 SERVICE LINES | | | 27312 |
| 1083045 ACCUM DEPR3335045 | | 29702 | |
| 4032045 DEPRECIATION-10145 | | | 683 |
| 2151000 RETAINED EARNINGS | | | 1707 |

Audit Finding No. 9

The Utility agrees with audit finding number 9 and would propose the same entry as Staff, which is as follows:

Seminole County:

| <u>A/C</u> # | A/C Description | <u>Debit</u> | Credit |
|-----------------------|--|--------------|---------|
| 1083048 A/D - Hydra | ants | 26,207 | |
| 1083032 A/D - Water | Treatment Equipment | 6,902 | |
| 1084008 A/D - Sewe | r Mains | 49,739 | |
| 1084011 A/D - Lift S | tations | 123,883 | |
| 1083042 A/D - Distri | bution Reservoirs & Standpipes | 219,138 | |
| 1083025 A/D - Electr | ic Pumping Equipment | 17,203 | |
| 2151000 R/E | | | 5,593 |
| 3355048 Hydrants | | | 24,316 |
| 3204032 Water Treat | ment Equipment | | 6,198 |
| 3612008 Sewer Main | S | | 47,121 |
| 3542011 Lift Stations | 1 | | 118,336 |
| 3305042 Distribution | Reservoirs & Standpipes | | 216,216 |
| 3113025 Electric Pur | nping Equipment | | 16,003 |
| 4032048 Depreciation | n Expense - Hydrants | | 540 |
| 4032032 Depreciation | n Expense - Water Treatment Equipment | | 282 |
| 4033008 Depreciation | n Expense - Sewer Mains | | 1,047 |
| 4033011 Depreciation | n Expense - Lift Stations | | 3,698 |
| 4032042 Depreciation | n Expense - Distribution Reservoirs & Standpipes | | 2,922 |
| 4032025 Depreciation | n Expense - Electric Pumping Equipment | | 800 |

Audit Finding No. 10

 $The \ Utility \ agrees \ with \ audit \ finding \ number \ 10 \ and \ would \ propose \ the \ same \ entry \ as \ Staff, \ which \ is \ as \ follows:$

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|-----------------------------|-----------------|--------------|--------|
| 3072014 WELLS & SPRINGS | | | 23264 |
| 1083014 ACCUM DEPR3072014 | | 2456 | |
| 4032014 DEPRECIATION-10114 | | | 775 |
| 2151000 RETAINED EARNINGS | | 21583 | |
| 3804005 SEWAGE TRTMT PLANT | | | 23473 |
| 1084005 ACCUM DEPR3804005 | | 4122 | |
| 4033005 DEPRECIATION-10205 | | | 1304 |
| 2151000 RETAINED EARNINGS | | 20655 | |
| 3315043 TRANS & DISTR MAINS | | | 1174 |
| 1083043 ACCUM DEPR3315043 | | 96 | |
| 4032043 DEPRECIATION-10143 | | | 27 |
| 2151000 RETAINED EARNINGS | | 1105 | |

Audit Finding No. 11

The Utility agrees with audit finding number 11 and would propose the same entry as Staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|----------------|----------------------|--------------|--------|
| 1862019 DEF CH | ARGES -OTHER (WATER) | 30,601 | |
| 3072014 WELLS | & SPRINGS | | 19,127 |
| 1083014 ACCUM | I DEPR3072014 | 1,594 | |
| 4032014 DEPREC | CIATION-10114 | | 638 |
| 2151000 RETAIN | IED EARNINGS | | 12,430 |

Audit Finding No. 12

The Utility agrees with audit finding number 12 and would propose the same entry as Staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|----------------------------|-----------------|--------------|--------|
| 3804005 SEWAGE TRTMT PLANT | | | 229 |
| 1084005 ACCUM DEPR3804005 | | 188 | |
| 4033005 DEPRECIATION-10205 | | | 13,155 |
| 2151000 RETAINED EARNINGS | | 13,196 | |

Audit Finding No. 13
The Utility accepts Staff's recommendation for audit finding number 13.

| <u>A/C #</u> 3036089 L & L RIGHTS (GEN PLT) | A/C Description | <u>Debit</u> | Credit |
|--|-----------------|--------------|--------|
| 2151000 RETAINED EARNINGS | | 1,150 | 1,150 |

Audit Finding No. 14

The Utility agrees with audit finding number 14, and would propose the same entry as Staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|---------------------------|-----------------|--------------|---------|
| 3537002 L & L RIGHTS | | | 180,351 |
| 2151000 RETAINED EARNINGS | | 180,351 | |

Audit Finding No. 15

The Utility agrees with audit finding number 15 and would propose the same entry as Staff, which is as follows:

| Seminole County: A/C # | A/C Description | • | Debit | Credit |
|-----------------------------|-----------------|---|--------|--------|
| 2711000 CIAC 2151000 R/E | | | 42,868 | 42,868 |

Audit Finding No. 16

The Utility agrees with audit finding number 16, and would propose to increase the utility's 13-month average of WSC rate base to \$73,415, as Staff suggests.

Audit Finding No. 17 (Steve to look for any info on working capital)

While the Company agrees partially with Staff's finding in audit request number 17, Staff must also recognize that cash working capital must be enough to cover the Company's monthly expenses when taking into account the cash lag of revenues.

Audit Finding No. 18

The Utility accepts audit finding number 18.

Audit Finding No. 19

The Utility agrees with audit finding number 19, and would propose the same entry as Staff, which is as follows:

| Marion County: A/C# | A/C Description | <u>Debit</u> | Credit |
|--|-----------------|--------------|--------|
| 2151000 R/E 7151020 Electric Power - Sewe | r System | 431 | 431 |
| Orange County: | A/C Description | Debit | Credit |
| <u>A/C #</u> | A/C Describtion | Deon | Credit |
| 2151000 R/E 6101010 Purchased Water - Wa | ater System | 586 | 586 |
| Pasco County: | • | | |
| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
| 2151000 R/E | | 2,281 | |
| 6361000 Meter Reading | | | 900 |
| 7105000 Purchased Sewage Tr | eatment | | 892 |
| 7151020 Electric Power - Sewe | r System | | 43 |
| 6151010 Electric Power - Water | r System | | 446 |
| Pinellas County: | | | |
| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
| 2151000 R/E | | 755 | |
| 6361000 Meter Reading | | | 755 |

Audit Finding No. 20

The Utility accepts audit finding number 20.

Audit Finding No. 21

The Utility agrees with audit finding number 21, and would propose the same entry as Staff, which is as follows:

| A/C# | A/C Description | <u>Debit</u> | Credit |
|---|-----------------|--------------|--------|
| 2151000 R/E 7105000 Purchased Sewage | Treatment | 14,464 | 14,464 |
| Seminole County: A/C # | A/C Description | <u>Debit</u> | Credit |
| 2151000 R/E 7105000 Purchased Sewage | Freatment | 1,907 | 1,907 |

Audit Finding No. 22

The Utility agrees with audit finding number 22, and would propose the same entry as Staff, which is as follows:

| Marion Cou | inty: | | |
|--------------|--|--------------|--------|
| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
| | and the second s | 2/1 | |
| 3044031 | Structures & Improvements (Water Treatment Plant) | 261 | |
| 1083031 | A/D - Structures & Improvements (Water Treatment Plant) | 767 | |
| 4032031 | Depreciation Expense - Structures & Improvements (Water Treatment Plant) | 16 | |
| 6755090 | Water - Other Maintenance Expense | | 1,044 |
| Seminole C | ounty: | | |
| <u>A/C #</u> | A/C Description | Debit | Credit |
| 3044031 | Structures & Improvements (Water Treatment Plant) | 1,200 | |
| 1083031 | A/D - Structures & Improvements (Water Treatment Plant) | 3,527 | |
| 4032031 | Depreciation Expense - Structures & Improvements (Water Treatment Plant) | 73 | |
| 1862045 | Deferred Charges - Other | 824 | |
| 6355010 | Contractual Services - Other | | 824 |
| 6755090 | Water - Other Maintenance Expense | | 4,800 |

Audit Finding No. 23

The Utility agrees with audit finding number 23, and also agrees that no entry is required.

Audit Finding No. 24

The Utility has reviewed audit finding number 24, and has a few comments. First, the Utility has confirmed that the \$400.00 monthly expense from Wood's Lawn service noted in the audit report is not related to UIF. However, Wood's Lawn service is servicing Sanlando, UI of Longwood, and Alafaya. Therefore, while this reoccurring monthly expense of \$400 should be removed from UIF, it should be included in the income statements for Sanlando, UI of Longwood and Alafaya. The Utility further notes that since the expenses are known and measurable; they should be included in the Sanlando, UI of Longwood, and Alafaya's books as well as added into Sanlando's and Alafaya's MFRs and income statement. The Utility would propose the following entry to its books:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|------------------------------|-----------------|--------------|--------|
| 6759415 MISCELLANEOUS EXPENS | E | | 4,800 |
| 2151000 RETAINED EARNINGS | | 4,800 | |

Audit Finding No. 25

The Utility has reviewed audit finding number 25, and has a few comments. First, the Utility has confirmed that the electric meter at Cherry Way in Pasco County is being used by an irrigation system that is not the Utilities', therefore we find that the proposed entry to reduce the amount of the electric expense by the proposed amount of \$357.85 to be necessary. However, the Utility is in the process of disconceting the irrigation pump from the electric meter and looking further into the matter.

The Utility agrees with the second portion of audit finding number 25 concerning the second meter that services the lift station for the Weathersfield wastewater system and the Florida office, but would like to point out that the \$9777.20 expense should be removed from UIF, however, it should be included in the income statement for the other Florida companies which utilize the Altamonte Springs office. The Utility would propose the following entry to its books:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|---------------------------|-----------------|--------------|--------|
| 6151000 ELECTRIC POWER | | | 10,135 |
| 2151000 RETAINED EARNINGS | | 10,135 | |

Audit Finding No. 26

The Utility has reviewed audit finding number 26, and has a few comments. First, the Utility agrees with the proposed entry to remove \$116,088.44 from UIF, however, the expense should be included in the income statements for the other Florida companies which utilize the Nextel service. The Utility would propose the same entry as staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|-----------------------------|-----------------|--------------|---------|
| 6759405 COMMUNICATION EXPEN | ISES | | 116,055 |
| 2151000 RETAINED EARNINGS | | 116,056 | |

Audit Finding No. 27

The Utility agrees with audit finding number 27, and also agrees that no entry is required.

Audit Finding No. 28

The Utility agrees with audit finding number 28, and proposes the Commission reduce the O&M Expense by the actual error amount of \$3598.28. However, the Utility would like to note that this expense should have been booked to the other FL companies that receive the benefit of the expense.

Audit Finding No. 29

The Utility has reviewed audit finding number 29, and has a few comments. First, the Utility agrees with the proposed entry to remove \$2683.21 from UIF, however, the expense should be included in the income statement for the other Florida companies which utilize the Florida Altamonte Springs Office. The Utility would propose the following entry to staff, which is as follows:

| <u>A/C #</u> | A/C Description | Debit | Credit |
|--------------|-------------------------------|-------|--------|
| 6759005 POS | TAGE & POSTAGE METER - OFFICE | | 2,068 |
| 6759017 OPE | RATORS-CLEANING SUPPLIES | | 96 |
| 6759260 REP | AIR OFFICE MACH & HEATING | | 519 |
| 2151000 RET | AINED EARNINGS | 2,683 | |

Audit Finding No. 30

The Utility has reviewed audit finding number 30, and has a few comments. First, the Utility agrees with the proposed entry to remove \$6531.51 from UIF, however, the expense should be included in the income statement for the other Florida companies. The Utility would propose the following entry to staff, which is as follows:

| <u>A/C #</u> | A/C Description | <u>Debit</u> | Credit |
|------------------------------|-----------------|--------------|--------|
| 6759415 MISCELLANEOUS EXPENS | € | | 6,531 |
| 2151000 RETAINED EARNINGS | | 6,531 | |

Audit Finding No. 31

The Utility disagrees with the adjustment to remove prior rate case expense. Although the yearly approved amortization was only \$99,400, the Utility would most certainly incur costs shortly before hearing, during the hearing, and post hearing. While these costs could not have been known and measurable at the time rate case expense from the prior case was approved, they are certainly known and measurable now, and are indisputably costs incurred in association with the prior rate case. Therefore, the additional rate case expense should be included as a part of amortization of rate case expense in this proceeding. The Utility proposes to include the additional expense of \$15,416 in this proceeding. In addition, working capital should not be reduced by \$128,893, nor should the unamortized balance be increased by \$24,851.

Audit Finding No. 32

The Utility accepts audit finding number 32.

Audit Finding No. 33

The Utility agrees with audit finding number 33, and would propose the same entry as Staff, which is as follows:

| A/C # A/C Description | <u>Debit</u> | Credit |
|---|--------------|--------|
| 2151000 R/E | 6,662 | |
| 4191010 Interest Income | 5 | |
| 4272090 Interest Expense | 1,627 | |
| 4032098 Depreciation Expense - Computer | | 50 |
| 6329002 Audit Fees | | 2,769 |
| 6369009 Amortization Expense - Computer | | 444 |
| 6599090 Insurance Expense | | 3,247 |
| 6759005 Postage Fees | | 1,784 |

Audit Finding No. 34

The Utility recognizes Staff's comment in audit finding number 34, and is currently addressing this issue in a data request from Staff.

Audit Finding No. 35

The Utility recognizes Staff's comments, but would point out that vehicle expenses in 2005 were not out of line with years past. The test year amount is not unusual compared to other years, and is not the highest total expense in the past five years. While 2005 had approximately \$40,000 in vehicle repairs, 2003's expense was nearly \$48,000.

Audit Finding No. 36

The Utility recognizes Staff's comment in audit request number 36.

Audit Finding No. 37

The Utility recognizes Staff's findings in audit request number 37, and recalls the finding in the WSC affiliate audit.

The Nidy Company PO Box 730 Sanford, FI 32772 407-330-9466 93705-15851

Application:

Date:

3547 Final

04/11/02

UTTY Cust PO #: Terms:

Upon Receipt

Invoice

Bill To:

Pointe West Recreation Facility, Inc.

Attn: Jennifer

12005 Paradise Parkway New Port Richey, FL 34654 Project:

Pasco

Pointe West Recreation

| escription | | Amount |
|---|----------------------|-----------|
| ontract for work on the north bocce court | | \$2,892.0 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| 6-24-02 2892- 444013 | | |
| 4,4013 | | |
| | | |
| | | |
| IAmau | nt Due This Request: | \$2,892.0 |

05412-14878 Pasco County

Ken's Bush Hog Service

1700 Eaton Drive Clearwater FL 33756 (727) 643-9593 (727) 581-4131 Fax (727) 585-3938 Date: 10/10/02

Invoice #1161

Bill to: Utilities, Inc. of Florida 200 Weathersfield Ave. Altamonte Springs FL 32714

| Project |
|-----------------|
| 10/8/02 |
| 1850 Hess Drive |
| Buena Vista |

| Your PO # | | |
|-----------|--|--|
| | | |
| | | |
| SH-615-W | | |

| # | Parts/Labor | Net | Amount |
|-----|--------------------------------------|-------|---------------|
| | Installed new service from copper to | | |
| | top of meter connection. | | |
| 2 | 3/4" PVC male adapt coupl sch 80 | 2.16 | \$6.48 |
| 4 | 3/4" S / S 90° coupl sch 80 | 1.19 | 4.76 |
| 1 | 3/4" S / S 45° coupl sch 80 | 1.41 | 1.41 |
| 40' | 3/4" PVC pipe sch 40 | ,18 | 7.20 |
| 1 | Bag blacktop | 6.98 | 6.98 |
| | Labor: 2 men 6 hours | 90.00 | 540.00 |
| | TOTAL: | | \$566.83 |

Pinellas County

Ken's Bush Hog Service

1700 Eaton Drive Clearwater FL 33756 (727) 643-9593 (727) 581-4131 Fax (727) 585-3938 Date:

8/20/02

Invoice #1015

Bill to:

Utilities, Inc. of Florida 200 Weathersfield Ave. Altamonte Springs FL 32714

| | Project |
|------------------|---------|
| 8/16-19/02 | |
| 31 Lexington Ct. | |
| Lake Tarpon | |

| Your PO# | |
|----------|--|
| SH-637-W | |
| | |
| | |

| # | Parts/Labor | Net | Amount |
|---------|-------------------------------------|-------|----------|
| 8/16/02 | Made temporary repair to service by | | |
| | main (parts furnished by Utilities, | | |
| | Inc.) | | |
| | Labor: 2 men 3 hours | 90.00 | \$270.00 |
| 8/19/02 | Relocate meter and install check | | |
| | valve | | |
| | ¾" Badger meter | | |
| | S# 16253594 | | |
| | Rd: 0327030 | | |
| 5 | PVC 90° coupling | .21 | .21 |
| 3 | 3/4" male adapter coupling | .20 | .20 |
| 1 | 1" male adapter coupling | .34 | .34 |
| 1 | 3/4" S / S coupling | .18 | .18 |
| 5' | 3/4" PVC pipe | .18 | .90 |
| 1 | 3/4" male comp adapter coupling | 2.16 | 2.16 |
| | Labor: 2 men 4 ½ hours | 90.00 | \$405.00 |
| | TOTAL: | | \$678,99 |

THANK YOU FOR YOUR BUSINESS!



Florida Metal Craft, Inc.

MACHINE AND SHEET METAL SHOPS

Post Office Box 771179 • Winter Garden, FL 34777-1179 Phone (407) 656-1100 • Fax (407) 656-6970 Evenings (321) 436-7615

INVOICE

| DATE | INVOICE # |
|-----------|-----------|
| 9/30/2004 | 11390 |

BILL TO

UTILITIES, INC OF FLORIDA 200 WEATHERSPIELD AVE. ALTAMONTE SPRINGS, FL 32714

JOB NAME / JOB NUMBER / LOCATION / CONTACT

UTILITIES, INC OF FLORIDA 200 WEATHERSFIELD AVE. ALTAMONTE SPRINGS, FL 32714

| | P.O.NO. | TERMS | ORBER DATE | ORDER TAKEN BY | CONTACT PERSON |
|---------------------------|---------------------|--------------|--|----------------|-------------------|
| | PARK RIDGE EN | CPON RECEIPT | | TB | GARY MUSSEL WHITE |
| NA THE | ERIAL / DESCRIPTION | ON OF WORK | | QUANTITY | AMOUNT |
| FABRICATION AND FACE 7948 | INSTALL ENCLOSUR | E@PARK RIDGE | And Continue to the Anderson t | | 3,700.00T |
| GARY MUSSELWHIT | Ē | | | | |

Invoice History

1/31/2007 4:27 PM

Customer:Job

UTILITIES, INC OF FLORIDA

Invoice Date

09/30/2004

Invoice No.

11390

Invoice Total

3,940.50

Memo

Payments, deposits of payment line items, credits, and discounts

| | • • | | | | | |
|--|--------------------------|--|---|--|--|--|
| Type | Date | Number | Amount | Invoice Balance | | |
| Antomic for the Antomic and An | typy y man examen as min | a desperature of the second se | and control of the second and the second of | Secretary, and the property of the second section of the section of the second section of the section of t | | |
| Payment | 11/02/2004 | 516114 | -3,940.50 | 0.00 | | |

| | | | \$3.700.00 |
|-----|---|-----------|-----------------|
| 1 | A Finance Charge of 11/1% per month (18% per annum) will be charged on all past due invoices. | | |
| | Buyer shall pay all collection cost and reasonable attorney fees if it becomes necessary for Seller | SALES TAX | |
| | o place any past due account with an attorney, either directly or through a collection agency. | | (E.5%) \$240.50 |
| | Signalun | | |
| - | Nork ardered by | TOTAL | \$3,940.50 |
| , L | I hereby acknowledge the satisfactory completion of the above described work. | | |

Invoice

Invoice: 00050013 Customer: UTIINC Inv Date:11/02/05 Page Num: 1 Order: 23770

Bill-to:

Ship-to:

LITILITIES, INC. 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL WEATHERSFIELD H.S. PUMP

32714

| Customer PO Number | : KSGGGW | nas visa vida alia, piga mila cipia nas vida alia alia alia alia alia alian mila alian bira bira bira bira bira | | | | |
|-----------------------|--------------|---|-----------------|------------------------|-------|---------|
| Ship Date : Drp:Res | le:Term | s :Ship Via | :Sispr Nu | :Due Date :12/02/05 | # · | |
| City Ordered : City S | iackord: | Item Number Description | . Pric | e t | 1 X 1 | HMDUNT |
| SERVICE TO INSTALL | | | | | | |
| 1.00 | | SERVICE CALL LABO 11-2 UTI WEATHERS MEN & TRUCK | | \$1 7 (\$ | N, | 950.00 |
| a" GLOBE SILENT CH | IECK VAL | VE W/ACCESSORY KIT | TS & 1 B" | 7" | | |
| SPOOL PIECE. | | | | | | |
| 1.1212 | | GLOBE CHECK VALVE | E & 1528, | 570 | Υ | 1528.57 |
| SERVICE TO REMOVE | ENGINE | & DISPOSE OF, MAKE | E & STANDS | FOR | | |
| CHECK VALVE. CHANG | E DUT C | HECK VALVE IN AIR | COMP. | | | |
| 1.20 | | SERVICE CALL LABO 11-2 UTI WEATHERS MEN & TRUCK | | 300 | N | 350.00 |
| 1.00 | 1.00 0.00 | | g" 18. 1 | 00C | Υ | 18.00 |
| 2.00 | 2.00 0.00 | SET OF MATERIALS PIPE STANDS | FOR 25. | ୪ ଦର | Y | ଅଡ. ଉଡ |

Invoice

Invoice :00050013 Inv Date:11/02/05 Page Num: 2

Order : 23770

Customer: UTIINC-UTILITIES, INC.

PO Number: KSE02W

| Ship Date : 11/02/05 : | :Tenms :Sh :MET 30-DAY :SE | • | • | - Num:Due 9 :12/0 | | mar tida uma spin tega katit is | رود المام |
|---------------------------|--|---|---|----------------------|---|---------------------------------|---|
| | Shipped:Item Number Backord:Description | | - | :Unit :Price | * | | Extended Amount |

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

```
Subtotal : 2896.57 : Sales Tax : 111.76 : Freight : 0.00 :
LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805
                                                       ୬. ଅଷ :
ଅଷ୍ଟର ଅଞ୍ଚଳ :
                                       Invoice Total:
                                       Payment :
Balance :
FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242
                                                         3008.33 :
```