

**AUSLEY & McMULLEN**

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(850) 224-9115 FAX (850) 222-7560

**ORIGINAL**

RECEIVED FPSC

07 FEB 15 PM 2:27

COMMISSION  
CLERK

February 15, 2007

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

090001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

*MJM 5.11.09*  
**DECLASSIFIED**

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**CONFIDENTIAL**

RECEIVED & FILED

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER: DATE

01538 FEB 15 07

FPSC-COMMISSION CLERK

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 1  
DOCUMENT NUMBER - DATE  
01538 FEB 15 2007  
FPSC - COMMISSION CLERK

- 1. Reporting Month: December Year: 2006
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2007

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	12/22/06	F02	*	*	535.43	\$77.7463
2.	Polk	BP/Polk	Tampa	MTC	Polk	12/23/06	F02	*	*	892.43	\$77.7464
3.	Polk	BP/Polk	Tampa	MTC	Polk	12/24/06	F02	*	*	709.79	\$77.7463
4.	Polk	BP/Polk	Tampa	MTC	Polk	12/26/06	F02	*	*	822.93	\$75.2683
5.	Polk	BP/Polk	Tampa	MTC	Polk	12/27/06	F02	*	*	154.57	\$74.9827

DECLASSIFIED

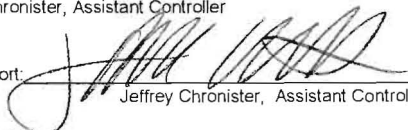
\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/Polk	Polk	12/22/06	F02	535.43	\$77.7463	41,627.61	\$0.0000	41,627.61	\$77.7463	\$0.0000	\$77.7463	\$0.0000	\$0.0000	\$0.0000	\$77.7463
2.	Polk	BP/Polk	Polk	12/23/06	F02	892.43	\$77.7464	69,383.08	\$0.0000	69,383.08	\$77.7464	\$0.0000	\$77.7464	\$0.0000	\$0.0000	\$0.0000	\$77.7464
3.	Polk	BP/Polk	Polk	12/24/06	F02	709.79	\$77.7463	55,183.23	\$0.0000	55,183.23	\$77.7463	\$0.0000	\$77.7463	\$0.0000	\$0.0000	\$0.0000	\$77.7463
4.	Polk	BP/Polk	Polk	12/26/06	F02	822.93	\$75.2683	61,940.45	\$0.0000	61,940.45	\$75.2683	\$0.0000	\$75.2683	\$0.0000	\$0.0000	\$0.0000	\$75.2683
5.	Polk	BP/Polk	Polk	12/27/06	F02	154.57	\$74.9827	11,590.19	\$0.0000	11,590.19	\$74.9827	\$0.0000	\$74.9827	\$0.0000	\$0.0000	\$0.0000	\$74.9827

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\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

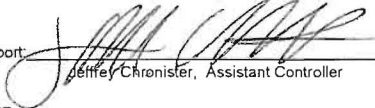
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	31,308.70	\$38.300	\$11.360	\$49.660	3.10	11,801	6.54	12.13
2.	Coal Sales	10,IL,157	LTC	RB	94,949.58	\$30.990	\$11.690	\$42.680	2.93	11,083	8.26	13.60
3.	Dodge Hill Mining	9,KY,225	LTC	RB	22,731.60	\$42.040	\$10.930	\$52.970	2.37	12,671	9.11	6.84
4.	Knight Hawk	10,IL,77&145	S	RB	37,130.83	\$29.460	\$11.780	\$41.240	2.88	11,212	8.59	12.66
5.	Synthetic American Fuel	10, IL,165	LTC	RB	6,391.60	\$34.070	\$11.010	\$45.080	3.00	11,991	8.89	10.00
6.	Dodge Hill Mining	9,KY,225	LTC	RB	15,148.20	\$42.540	\$10.930	\$53.470	2.32	12,639	8.96	6.97
7.	Knight Hawk	10,IL,77&145	LTC	RB	25,791.39	\$30.960	\$11.780	\$42.740	2.97	11,217	8.75	12.60
8.	Synthetic American Fuel	10, IL,165	LTC	RB	6,710.90	\$41.930	\$11.010	\$52.940	2.85	12,103	8.86	9.24
9.	SMCC	9, KY, 233	S	RB	31,095.80	\$31.800	\$12.740	\$44.540	2.79	11,620	10.47	10.31
10.	Dodge Hill Mining	9,KY,225	LTC	RB	3,867.60	\$40.190	\$10.930	\$51.120	2.31	12,776	8.21	6.97
11.	Phoenix	9,KY,177	S	RB	17,243.20	\$25.500	\$13.340	\$38.840	3.20	11,118	11.67	7.30
12.	Phoenix	9,KY,177	S	RB	1,671.50	\$32.000	\$13.340	\$45.340	2.45	11,104	10.85	12.51

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	31,308.70	N/A	\$0.000	\$38.300	\$0.000	\$38.300	\$0.000	\$38.300
2.	Coal Sales	10,IL,157	LTC	94,949.58	N/A	\$0.000	\$30.990	\$0.000	\$30.990	\$0.000	\$30.990
3.	Dodge Hill Mining	9,KY,225	LTC	22,731.60	N/A	\$0.000	\$42.040	\$0.000	\$42.040	\$0.000	\$42.040
4.	Knight Hawk	10,IL,77&145	S	37,130.83	N/A	\$0.000	\$29.460	\$0.000	\$29.460	\$0.000	\$29.460
5.	Synthetic American Fuel	10, IL,165	LTC	6,391.60	N/A	\$0.000	\$34.070	\$0.000	\$34.070	\$0.000	\$34.070
6.	Dodge Hill Mining	9,KY,225	LTC	15,148.20	N/A	\$0.000	\$42.540	\$0.000	\$42.540	\$0.000	\$42.540
7.	Knight Hawk	10,IL,77&145	LTC	25,791.39	N/A	\$0.000	\$30.960	\$0.000	\$30.960	\$0.000	\$30.960
8.	Synthetic American Fuel	10, IL,165	LTC	6,710.90	N/A	\$0.000	\$41.930	\$0.000	\$41.930	\$0.000	\$41.930
9.	SMCC	9, KY, 233	S	31,095.80	N/A	\$0.000	\$31.800	\$0.000	\$31.800	\$0.000	\$31.800
10.	Dodge Hill Mining	9,KY,225	LTC	3,867.60	N/A	\$0.000	\$40.190	\$0.000	\$40.190	\$0.000	\$40.190
11.	Phoenix	9,KY,177	S	17,243.20	N/A	\$0.000	\$25.500	\$0.000	\$25.500	\$0.000	\$25.500
12.	Phoenix	9,KY,177	S	1,671.50	N/A	\$0.000	\$32.000	\$0.000	\$32.000	\$0.000	\$32.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

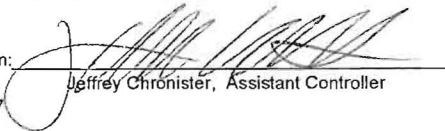
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorhaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	31,308.70	\$38.300	\$0.000	\$0.000	\$0.000	\$11.360	\$0.000	\$0.000	\$0.000	\$0.000	\$11.360	\$49.660
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	94,949.58	\$30.990	\$0.000	\$0.000	\$0.000	\$11.690	\$0.000	\$0.000	\$0.000	\$0.000	\$11.690	\$42.680
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	22,731.60	\$42.040	\$0.000	\$0.000	\$0.000	\$10.930	\$0.000	\$0.000	\$0.000	\$0.000	\$10.930	\$52.970
4.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	37,130.83	\$29.460	\$0.000	\$0.000	\$0.000	\$11.780	\$0.000	\$0.000	\$0.000	\$0.000	\$11.780	\$41.240
5.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	6,391.60	\$34.070	\$0.000	\$0.000	\$0.000	\$11.010	\$0.000	\$0.000	\$0.000	\$0.000	\$11.010	\$45.080
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	15,148.20	\$42.540	\$0.000	\$0.000	\$0.000	\$10.930	\$0.000	\$0.000	\$0.000	\$0.000	\$10.930	\$53.470
7.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	25,791.39	\$30.960	\$0.000	\$0.000	\$0.000	\$11.780	\$0.000	\$0.000	\$0.000	\$0.000	\$11.780	\$42.740
8.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	6,710.90	\$41.930	\$0.000	\$0.000	\$0.000	\$11.010	\$0.000	\$0.000	\$0.000	\$0.000	\$11.010	\$52.940
9.	SMCC	9, KY, 233	Webster Cnty., KY	RB	31,095.80	\$31.800	\$0.000	\$0.000	\$0.000	\$12.740	\$0.000	\$0.000	\$0.000	\$0.000	\$12.740	\$44.540
10.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	3,867.60	\$40.190	\$0.000	\$0.000	\$0.000	\$10.930	\$0.000	\$0.000	\$0.000	\$0.000	\$10.930	\$51.120
11.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	17,243.20	\$25.500	\$0.000	\$0.000	\$0.000	\$13.340	\$0.000	\$0.000	\$0.000	\$0.000	\$13.340	\$38.840
12.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	1,671.50	\$32.000	\$0.000	\$0.000	\$0.000	\$13.340	\$0.000	\$0.000	\$0.000	\$0.000	\$13.340	\$45.340

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.  
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2006

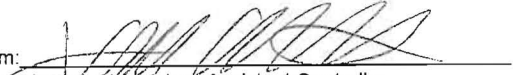
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	42,255.71	\$46.000	\$4.060	\$50.060	4.22	13,887	0.33	8.91

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

**CONFIDENTIAL**



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2006

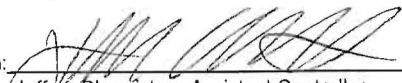
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	42,255.71	N/A	\$0.000	\$46.000	\$0.000	\$46.000	\$0.000	\$46.000

**DECLASSIFIED**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	42,255.71	\$46.000	\$0.000	\$0.000	\$0.000	\$4.060	\$0.000	\$0.000	\$0.000	\$0.000	\$4.060	\$50.060

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

**DECLASSIFIED**

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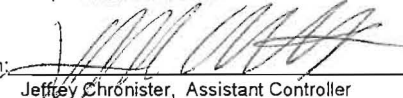
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2006  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	170,482.00	\$48.510	\$12.485	\$60.995	3.08	11,920	7.53	10.89
2.	SSM Petcoke	N/A	S	OB	18,808.00	\$33.020	\$9.970	\$42.990	5.55	14,296	0.28	5.26

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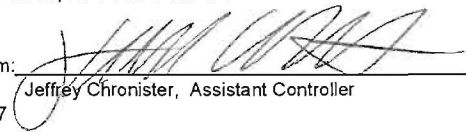
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2006  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	170,482.00	N/A	\$0.000	\$48.510	\$0.000	\$48.510	\$0.000	\$48.510
2.	SSM Petcoke	N/A	S	18,808.00	N/A	\$0.000	\$33.020	\$0.000	\$33.020	\$0.000	\$33.020

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

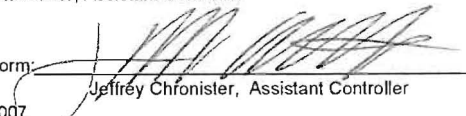
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	170,482.00	\$48,510	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.485	\$0.000	\$0.000	\$12.485	\$60.995
2.	SSM Petcoke	N/A	N/A	OB	18,808.00	\$33,020	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.970	\$0.000	\$0.000	\$9.970	\$42.990

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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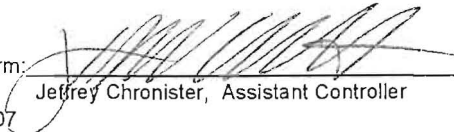
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	23,915.00	\$45.841	\$23.067	\$68.908	4.97	14,267	0.62	5.29

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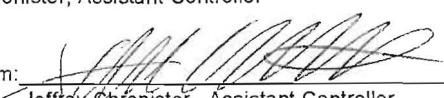
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	23,915.00	N/A	\$0.000	\$45.841	\$0.000	\$45.841	\$0.000	\$45.841

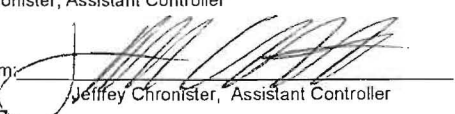
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2007

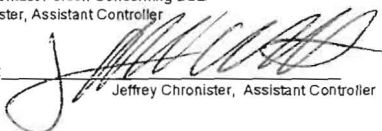
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	23,915.00	\$45.841	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.104	\$0.000	\$3.963	\$23.067	\$68.908

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609  
 4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller  
 5. Date Completed: February 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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No adjustments to report.