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John T. Butler
Senior Attorney
Florida Power & Light Company
9250 W. Flagler Street
Miami, FL 33174
(305) 552-3867
(305) 552-3865 (Facsimile)

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February 19, 2007

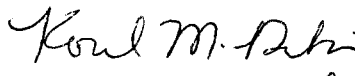
Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2007.

Sincerely,


John T. Butler *for JTB*

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail on February 19, 2007 to the following:

Lisa Bennett, Esq. *
Wm. Cochran Keating IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
117 South Gadsden Street
Tampa, Florida 33602

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Capt. Damund E. Williams
Lt. Col. Karen S. White
AFLSA/JACL - ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403-5319

Michael B. Twomey, Esq.
Post Office Box 5256
Tallahassee, Florida 32314-5256
Attorney for AARP

Jack Shreve
Senior General Counsel
Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol - PL01
Tallahassee, Florida 32399-1050

James W. Brew, Esquire
Brickfield, Burchette, Ritts & Stone, P.C
Attorneys for PCS Phosphate
1025 Thomas Jefferson Street, NW, Eighth
Floor, West Tower
Washington, DC 20007-5201

By: John T. Butler for AARP
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	344,860,541	374,140,941	(29,280,400)	(7.8)	7,000,188	7,323,994	(323,806)	(4.4)	4.9264	5.1084	(0.1820)	(3.6)
1a Incremental Hedging Implementation Costs	53,226	43,967	9,259	21.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,080,232	2,035,188	45,044	2.2	2,240,808	2,185,554	55,254	2.5	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	277,617	282,966	(5,349)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,151,333)	1,530,527	(5,681,860)	(371.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	343,120,283	378,033,589	(34,913,306)	(9.2)	7,000,188	7,323,994	(323,806)	(4.4)	4.9016	5.1616	(0.2600)	(5.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,506,997	18,701,324	2,805,673	15.0	967,092	1,015,234	(48,142)	(4.7)	2.2239	1.8421	0.3818	20.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,938,015	1,449,421	488,594	33.7	44,442	21,027	23,415	111.4	4.3608	6.8931	(2.5323)	(36.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,787,469	4,606,360	(818,890)	NA	86,712	63,831	22,881	NA	4.3679	7.2165	(2.8486)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,369,588	15,469,000	(1,099,412)	(7.1)	522,631	547,591	(24,960)	(4.6)	2.7495	2.8249	(0.0754)	(2.7)
12 TOTAL COST OF PURCHASED POWER	41,602,069	40,226,105	1,375,964	3.4	1,620,877	1,647,683	(26,806)	(1.6)	2.5666	2.4414	0.1252	5.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	384,722,352	418,259,694	(33,537,341)	(8.0)	8,621,065	8,971,677	(350,612)	(3.9)	4.4626	4.6620	(0.1994)	(4.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,783,740)	(22,306,515)	15,522,775	(69.6)	(185,348)	(301,344)	115,996	(38.5)	3.6600	7.4023	(3.7423)	(50.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(159,212)	(155,700)	(3,512)	2.3	(47,578)	(6,863)	(40,715)	593.3	0.3346	2.2687	(1.9341)	(85.3)
17 Revenues from Off-System Sales (A6)	(2,083,070)	(3,562,601)	1,479,531	(41.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,026,022)	(26,024,816)	16,998,794	(65.3)	(232,926)	(308,207)	75,281	(24.4)	3.8751	8.4439	(4.5688)	(54.1)
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	375,696,331	392,234,878	(16,538,547)	(4.2)	8,388,139	8,663,470	(275,331)	(3.2)	4.4789	4.5275	(0.0486)	(1.1)
21 Net Unbilled Sales *	(32,996,863)	(24,922,538)	(8,074,325)	NA	(736,718)	(550,470)	(186,248)	NA	(0.3838)	(0.2925)	(0.0913)	NA
22 Company Use *	516,910	427,276	89,634	NA	11,541	9,438	2,103	NA	0.0060	0.0050	0.0010	NA
23 T & D Losses *	(365,172,585)	(358,089,578)	(7,083,007)	NA	(8,153,176)	(7,909,212)	(243,963)	NA	(4.2474)	(4.2024)	(0.0450)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	375,696,331	392,234,878	(16,538,547)	(4.2)	8,597,603,792	8,521,049,000	76,554,792	0.9	4.3698	4.6031	(0.2333)	(5.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,854,137	2,108,223	(254,086)	(12.1)	42,430,619	45,800,000	(3,369,381)	(7.4)	4.3698	4.6031	(0.2333)	(5.1)
26 Jurisdictional KWH Sales	373,842,194	390,126,655	(16,284,460)	(4.2)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.3698	4.6031	(0.2333)	(5.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	374,044,069	390,337,323	(16,293,254)	(4.2)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.3721	4.6056	(0.2335)	(5.1)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	8,555,173,173	8,475,249,000	79,924,173	0.9	0.0886	0.0895	(0.0008)	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	381,627,982	397,921,236	(16,293,254)	(4.1)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.4608	4.6951	(0.2343)	(5.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.4640	4.6985	(0.2345)	(5.0)
32 GPIF **	706,508	706,508	0	NA	8,555,173,173	8,475,249,000	79,924,173	0.9	0.0083	0.0083	0.0000	NA
33 Fuel Factor Including GPIF									4.4723	4.7068	(0.2345)	(5.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.472	4.707	(0.235)	(5.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 2007										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 344,860,541	\$ 374,140,941	\$ (29,280,400)	(7.8) %	\$ 344,860,541	\$ 374,140,941	\$ (29,280,400)	(7.8) %
	b	Incremental Hedging Implementation Costs	53,226	43,967	\$ 9,259	21.1 %	\$ 53,226	\$ 43,967	\$ 9,259	21.1 %
	c	Nuclear Fuel Disposal Costs	2,080,232	2,035,188	45,044	2.2 %	2,080,232	2,035,188	45,044	2.2 %
	d	Coal Cars Depreciation & Return	277,617	282,966	(5,349)	(1.9) %	277,617	282,966	(5,349)	(1.9) %
	e	Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	0	6,152,667	(6,152,667)	(100.0) %
	f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(6,942,952)	(22,462,215)	15,519,263	(69.1) %	(6,942,952)	(22,462,215)	15,519,263	(69.1) %
	b	Gains from Off-System Sales	(2,083,070)	(3,562,601)	1,479,531	(41.5) %	(2,083,070)	(3,562,601)	1,479,531	(41.5) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,506,997	18,701,324	2,805,673	15.0 %	21,506,997	18,701,324	2,805,673	15.0 %
	b	Energy Payments to Qualifying Facilities (Per A8)	14,369,588	15,469,000	(1,099,412)	(7.1) %	14,369,588	15,469,000	(1,099,412)	(7.1) %
4		Energy Cost of Economy Purchases (Per A9)	5,725,484	6,055,781	(330,297)	(5.5) %	5,725,484	6,055,781	(330,297)	(5.5) %
5		Total Fuel Costs & Net Power Transactions	\$ 379,847,664	\$ 396,857,018	\$ (17,009,355)	(4.3) %	\$ 379,847,663	\$ 396,857,018	\$ (17,009,355)	(4.3) %
6		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,265,087)	\$ (4,622,140)	\$ 357,053	(7.7) %	\$ (4,265,087)	\$ (4,622,140)	\$ 357,053	(7.7) %
	b	Reactive and Voltage Control Fuel Revenue	(46,608)	0	(46,608)	N/A	(46,608)	0	(46,608)	N/A
	c	Inventory Adjustments	(65,740)	0	(65,740)	N/A	(65,740)	0	(65,740)	N/A
	d	Non Recoverable Oil/Tank Bottoms	226,102	0	226,102	N/A	226,102	0	226,102	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 375,696,331	\$ 392,234,878	\$ (16,538,548)	(4.2) %	\$ 375,696,330	\$ 392,234,878	\$ (16,538,548)	(4.2) %
B		kWh Sales								
1		Jurisdictional kWh Sales	8,555,173,173	8,475,249,000	79,924,173	0.9 %	8,555,173,173	8,475,249,000	79,924,173	0.9 %
2		Sale for Resale (excluding FKEC & CKW)	42,430,619	45,800,000	(3,369,381)	(7.4) %	42,430,619	45,800,000	(3,369,381)	(7.4) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,597,603,792	8,521,049,000	76,554,792	0.9 %	8,597,603,792	8,521,049,000	76,554,792	0.9 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	71,283,818	71,617,000	(333,182)	(0.5) %	71,283,818	71,617,000	(333,182)	(0.5) %
5		Total Sales	8,668,887,610	8,592,666,000	76,221,610	0.9 %	8,668,887,610	8,592,666,000	76,221,610	0.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.50648 %	99.46251 %	0.04397 %	0.0 %	99.50648 %	99.46251 %	0.04397 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2007									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 495,538,005	\$488,076,931	\$ 7,461,074	1.5 %	\$ 495,538,005	\$ 488,076,931	\$ 7,461,074	1.5 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Collected/(Refunded) This Period	(7,583,913)	(7,583,913)	0	0.0 %	(7,583,913)	(7,583,913)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(705,999)	(705,999)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 487,248,092	\$ 479,787,019	\$ 7,461,074	1.6 %	\$ 487,248,093	\$ 479,787,019	\$ 7,461,074	1.6 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 375,696,331	\$ 392,234,878	\$ (16,538,548)	(4.2) %	\$ 375,696,330	\$ 392,234,878	\$ (16,538,548)	(4.2) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	375,696,331	392,234,878	(16,538,547)	(4.2) %	375,696,331	392,234,878	(16,538,548)	(4.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50648 %	99.46251 %	0.04397 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(b)) +(Lines C4b,c,d)	\$ 374,044,069	\$ 390,337,323	\$ (16,293,254)	(4.2) %	\$ 374,044,069	\$ 390,337,323	\$ (16,293,254)	(4.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 113,204,023	\$ 89,449,696	\$ 23,754,327	26.6 %	\$ 113,204,024	\$ 89,449,696	\$ 23,754,328	26.6 %
8	Interest Provision for the Month (Line D10)	(370,119)	0	(370,119)	N/A	(370,119)	0	(370,119)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(91,006,958)	(91,006,958)	0	0.0 %	(91,006,958)	(91,006,958)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	0	(53,744,558)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	0	0.0 %	7,583,913	7,583,913	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (24,333,699)	\$ 6,026,651	\$ (30,360,350)	(503.8) %	\$ (24,333,698)	\$ 6,026,651	\$ (30,360,349)	(503.8) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (144,751,516)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (23,963,580)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (168,715,096)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (84,357,548)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (370,119)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is $((\$8,478,098) \times 99.9280\%)$ - See Order No. PSC-06-1057-FOF-EL.									
(b) Per Projected Schedule E-2, revised October 24, 2006.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	27,615,705	43,914,188	(16,298,482)	(37.1)	27,615,705	43,914,188	(16,298,482)	(37.1)
2 * LIGHT OIL	59,044	0	59,044	NA	59,044	0	59,044	NA
3 COAL	12,963,175	10,797,000	2,166,175	20.1	12,963,175	10,797,000	2,166,175	20.1
4 ** GAS	295,689,266	310,946,753	(15,257,487)	(4.9)	295,689,266	310,946,753	(15,257,487)	(4.9)
5 NUCLEAR	8,533,350	8,483,000	50,350	0.6	8,533,350	8,483,000	50,350	0.6
6 TOTAL (\$)	344,860,540	374,140,941	(29,280,400)	(7.8)	344,860,540	374,140,941	(29,280,400)	(7.8)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	301,582	408,859	(107,277)	(26.2)	301,582	408,859	(107,277)	(26.2)
8 LIGHT OIL	448	0	448	NA	448	0	448	NA
9 COAL	601,212	583,795	17,417	3.0	601,212	583,795	17,417	3.0
10 GAS	3,856,138	4,145,786	(289,648)	(7.0)	3,856,138	4,145,786	(289,648)	(7.0)
11 NUCLEAR	2,240,808	2,185,554	55,254	2.5	2,240,808	2,185,554	55,254	2.5
12 TOTAL (MWH)	7,000,188	7,323,994	(323,806)	(4.4)	7,000,188	7,323,994	(323,806)	(4.4)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	501,991	628,112	(126,121)	(20.1)	501,991	628,112	(126,121)	(20.1)
14 * LIGHT OIL (Bbl)	737	0	737	NA	737	0	737	NA
15 *** COAL (TON)	72,900	74,182	(1,282)	(1.7)	72,900	74,182	(1,282)	(1.7)
16 ** GAS (MCF)	28,715,001	29,910,007	(1,195,006)	(4.0)	28,715,001	29,910,007	(1,195,006)	(4.0)
17 NUCLEAR (MMBTU)	24,306,113	24,094,594	211,519	0.9	24,306,113	24,094,594	211,519	0.9
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	3,189,141	4,019,917	(830,776)	(20.7)	3,189,141	4,019,917	(830,776)	(20.7)
20 LIGHT OIL	4,031	0	4,031	NA	4,031	0	4,031	NA
21 COAL	5,981,786	5,842,074	139,712	2.4	5,981,786	5,842,074	139,712	2.4
22 GAS	29,675,912	29,910,007	(234,095)	(0.8)	29,675,912	29,910,007	(234,095)	(0.8)
23 NUCLEAR	24,306,113	24,094,594	211,519	0.9	24,306,113	24,094,594	211,519	0.9
24 TOTAL (MMBTU)	63,156,983	63,866,592	(709,609)	(1.1)	63,156,983	63,866,592	(709,609)	(1.1)
GENERATION MIX (%MWH)								
25 HEAVY OIL	4.31	5.58	(1.27)	(22.7)	4.31	5.58	(1.27)	(22.7)
26 LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
27 COAL	8.59	7.97	0.62	7.8	8.59	7.97	0.62	7.8
28 GAS	55.09	56.61	(1.52)	(2.7)	55.09	56.61	(1.52)	(2.7)
29 NUCLEAR	32.01	29.84	2.17	7.3	32.01	29.84	2.17	7.3
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	55.0124	69.9146	(14.9022)	(21.3)	55.0124	69.9146	(14.9022)	(21.3)
32 * LIGHT OIL (\$/Bbl)	80.1248	0.0000	80.1248	NA	80.1248	0.0000	80.1248	NA
33 *** COAL (\$/TON)	51.5371	44.5795	6.9575	15.6	51.5371	44.5795	6.9575	15.6
34 ** GAS (\$/MCF)	10.2974	10.3961	(0.0987)	(0.9)	10.2974	10.3961	(0.0987)	(0.9)
35 NUCLEAR (\$/MMBTU)	0.3511	0.3521	(0.0010)	(0.3)	0.3511	0.3521	(0.0010)	(0.3)
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	8.6593	10.9242	(2.2649)	(20.7)	8.6593	10.9242	(2.2649)	(20.7)
38 * LIGHT OIL	14.6476	0.0000	14.6476	NA	14.6476	0.0000	14.6476	NA
39 COAL	2.1671	1.8481	0.3190	17.3	2.1671	1.8481	0.3190	17.3
40 ** GAS	9.9639	10.3961	(0.4321)	(4.2)	9.9639	10.3961	(0.4321)	(4.2)
41 NUCLEAR	0.3511	0.3521	(0.0010)	(0.3)	0.3511	0.3521	(0.0010)	(0.3)
42 TOTAL (\$/MMBTU)	5.4604	5.8582	(0.3978)	(6.8)	5.4604	5.8582	(0.3978)	(6.8)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,575	9,832	743	7.6	10,575	9,832	743	7.6
44 LIGHT OIL	8,992	0	8,992	NA	8,992	0	8,992	NA
45 COAL	9,950	10,007	(58)	(0.6)	9,950	10,007	(58)	(0.6)
46 GAS	7,696	7,215	481	6.7	7,696	7,215	481	6.7
47 NUCLEAR	10,847	11,024	(177)	(1.6)	10,847	11,024	(177)	(1.6)
48 TOTAL (BTU/KWH)	9,022	8,720	302	3.5	9,022	8,720	302	3.5
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	9.1569	10.7407	(1.5837)	(14.7)	9.1569	10.7407	(1.5837)	(14.7)
50 * LIGHT OIL	13.1707	0.0000	13.1707	NA	13.1707	0.0000	13.1707	NA
51 COAL	2.1562	1.8495	0.3067	16.6	2.1562	1.8495	0.3067	16.6
52 ** GAS	7.6680	7.5003	0.1677	2.2	7.6680	7.5003	0.1677	2.2
53 NUCLEAR	0.3808	0.3881	(0.0073)	(1.9)	0.3808	0.3881	(0.0073)	(1.9)
54 TOTAL (¢/KWH)	4.9264	5.1084	(0.1820)	(3.6)	4.9264	5.1084	(0.1820)	(3.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	370	10,403	11.3	96.4	54.3	11,352	#6 OIL	17,549 BBLs	6.347	111,384	1,039,426	9.9916	59.23
2		# 1		19,881					GAS	224,531 MCF	1.035	232,390	2,315,731	11.6480	10.31
3		# 2	389	31,055	21.7	90.4	47.8	11,052	#6 OIL	49,829 BBLs	6.347	316,265	2,951,369	9.5037	59.23
4		# 2		30,969					GAS	356,711 MCF	1.035	369,196	3,678,982	11.8796	10.31
5	FT. MYERS	# 2	1440	857,321	82.7	97.0	82.7	107	GAS	89,225 MCF	1.029	91,813	914,903	0.1067	10.25
6		#3A	332	8,129	6.9	100.0	80.4	8,276	GAS	65,542 MCF	1.029	67,443	672,059	8.2674	10.25
7		#3A		20					#2 OIL	38 BBLs	0.000	0	2,749	13.7442	72.34
8		#3B	332	6,105	5.2	97.5	83.4	1,002,501	GAS	5,969,218 MCF	1.029	6,142,325	61,207,329	1002.5770	10.25
9		#3B		22					#2 OIL	40 BBLs	0.000	0	2,894	13.1523	72.34
10	LAUDERDALE	# 4	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11		# 4		238,675	75.8	100.0	75.8	8,196	GAS	1,890,070 MCF	1.035	1,956,222	19,493,453	8.1674	10.31
12		# 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13		# 5		247,049	76.8	100.0	76.8	8,184	GAS	1,953,366 MCF	1.035	2,021,734	20,146,270	8.1548	10.31
14	MANATEE	# 1	799	-563	0.0	100.0	0.0	0	#6 OIL	2 BBLs	6.315	13	103	0.0184	51.69
15		# 1		-563					GAS	0 MCF	1.033	0	0	0.0000	0.00
16		# 2	783	99,866	24.5	99.6	45.8	10,701	#6 OIL	158,826 BBLs	6.315	1,002,986	8,209,822	8.2208	51.69
17		# 2		40,127					GAS	479,523 MCF	1.033	495,108	4,933,675	12.2952	10.29
18		# 3	1111	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19		# 3		354,143	44.6	57.9	71.6	7,197	GAS	2,468,476 MCF	1.033	2,548,701	25,397,416	7.1715	10.29
20	MARTIN	# 1	813	-586	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.362	0	0	0.0000	0.00
21		# 1		-586					GAS	0 MCF	1.035	0	0	0.0000	0.00
22		# 2	785	17,110	5.0	100.0	35.1	14,834	#6 OIL	29,262 BBLs	6.362	186,165	1,644,775	9.6129	56.21
23		# 2		11,968					GAS	236,876 MCF	1.035	245,167	2,443,052	20.4132	10.31
24		# 3	466	264,037	82.7	100.0	82.7	7,523	GAS	1,919,262 MCF	1.035	1,986,436	19,794,531	7.4969	10.31
25		# 4	466	256,015	80.2	99.5	84.1	7,579	GAS	1,874,718 MCF	1.035	1,940,333	19,335,121	7.5523	10.31
26		# 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27		# 8	1112	449,924	56.6	75.3	65.2	6,625	GAS	2,879,744 MCF	1.035	2,980,535	29,700,575	6.6012	10.31

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PT EVERGLADES	# 1	205	0	0.1	99.9	50.7	23,610	#6 OIL	0	BBLS	6.375	0	0	0.0000	0.00
2	# 1		141					GAS	3,216	MCF	1.035	3,329	33,173	23.5269	10.31
3	# 2	206	-191	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.375	0	0	0.0000	0.00
4	# 2		-191					GAS	1,994	MCF	1.035	2,064	20,567	10.7683	10.31
5	# 3	350	22,700	15.7	93.2	56.0	12,067	#6 OIL	37,568	BBLS	6.375	239,496	2,009,375	8.8519	53.49
6	# 3		18,050					GAS	243,690	MCF	1.035	252,219	2,513,324	13.9242	10.31
7	# 4	380	31,111	17.0	80.6	51.6	12,418	#6 OIL	54,355	BBLS	6.375	346,513	2,907,250	9.3448	53.49
8	# 4		15,384					GAS	223,066	MCF	1.035	230,873	2,300,614	14.9546	10.31
9 RIVIERA	# 3	270	18,585	12.4	96.5	48.7	10,370	#6 OIL	31,601	BBLS	6.364	201,109	1,797,750	9.6731	56.89
10	# 3		6,099					GAS	53,008	MCF	1.035	54,863	546,701	8.9638	10.31
11	# 4	281	37,572	27.9	99.8	49.0	10,079	#6 OIL	61,881	BBLS	6.364	393,811	3,520,350	9.3696	56.89
12	# 4		20,308					GAS	183,178	MCF	1.035	189,589	1,889,225	9.3029	10.31
13 SANFORD	# 3	140	-233	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.313	0	0	0.0000	0.00
14	# 3		-233					GAS	0	MCF	1.035	0	0	0.0000	0.00
16	# 4	962	531,166	77.3	94.4	77.3	7,391	GAS	3,793,136	MCF	1.035	3,925,896	39,120,953	7.3651	10.31
17	# 5	948	383,311	56.0	63.4	56.0	7,519	GAS	2,784,477	MCF	1.035	2,881,934	28,718,031	7.4921	10.31
		**	*	**			*								
18 TURKEY POINT	# 1	388	18,886	11.0	52.5	43.4	12,710	#6 OIL	34,236	BBLS	6.404	219,247	1,980,445	10.4863	57.85
19	# 1		12,523					GAS	173,889	MCF	1.035	179,975	1,793,423	14.3210	10.31
		**	*	**			*								
20	# 2	380	15,867	15.2	89.2	49.3	10,194	#6 OIL	26,882	BBLS	6.404	172,152	1,555,039	9.8005	57.85
21	# 2		25,940					GAS	245,446	MCF	1.035	254,037	2,531,440	9.7588	10.31
22	# 5		610					GAS	26,320	MCF	1.035	27,241	244,796	40.1304	9.30
22 CUTLER	# 5	65	-57	0.0	100.0	0.0	0	GAS	0	MCF	1.035	0	0	0.0000	0.00
23	# 6	110	-47	0.0	100.0	0.0	0	GAS	0	MCF	1.035	0	0	0.0000	0.00
24 FT MYERS	1-12	627	0	0.0	98.3	0.0	0	#2 OIL	8	BBLS	5.804	46	579	0.0000	72.34
25 LAUDERDALE	1-12	766	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
26	1-12		343	0.1	98.7	30.5	29,399	GAS	9,743	MCF	1.035	10,084	100,486	29.2961	10.31
27	13-24	766	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
28	13-24		946	0.4	95.0	84.2	23,987	GAS	21,925	MCF	1.035	22,692	226,122	23.9030	10.31
28 EVERGLADES	1-12	383	0					#2 OIL	-38	BBLS	0.000	0	-2,346	0.0000	61.73
30	1-12		26	0.0	88.7	10.0	23,154	GAS	582	MCF	1.035	602	5,999	23.0725	10.31

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		32,402	18.5	95.8	69.1	9,453	GAS	295,932 MCF	1.035	306,290	3,052,133	9.4196	10.31
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		26,223	14.9	98.8	68.4	9,794	GAS	248,136 MCF	1.035	256,821	2,559,182	9.7593	10.31
5 ST JOHNS (1) # 1	(A) 128	(B) 84,504	88.1	100.0	88.1	(B) 9,659	PET COKE / COAL	35,917 TONS	22.726	816,250	1,879,655	2.2243	52.33
6 # 1							COAL ONLY	35,917 TONS	23.244	834,855	1,879,655		52.33
7 # 1		176					#2 OIL	294 BBLs	5.763	1,696	22,949	13.0687	77.96
8 # 2	(A) 128	(B) 88,825	94.2	99.7	94.2	(B) 9,582	PET COKE / COAL	36,983 TONS	23.014	851,127	1,877,396	2.1136	50.76
# 2							COAL ONLY	30,369 TONS	23.244	705,897	1,589,290		52.33
9 # 2		75					#2 OIL	125 BBLs	5.763	718	9,711	12.9654	77.97
10 SCHERER (1) # 4	(A) 622	(B) 427,882	91.4	97.5	92.4	(B) 10,083	COAL	4,314,409 MMBTU	---	4,314,409	9,206,124	2.1516	2.13
# 4		156					#2 OIL	270 BBLs	5.817	1,571	22,509	14.4476	83.37
12 TURKEY POINT # 3	717	534,902	103.8	100.0	0.0	10,896	NUCLEAR	5,828,287 MMBTU	---	5,828,287	1,866,925	0.3490	0.32
13 # 4	717	540,040	104.7	100.0	10.0	10,799	NUCLEAR	5,832,149 MMBTU	---	5,832,149	2,039,705	0.3777	0.35
14 ST LUCIE # 1	853	637,998	102.2	100.0	56.0	10,731	NUCLEAR	6,846,569 MMBTU	---	6,846,569	2,360,553	0.3700	0.34
15 # 2	726	527,868	99.3	99.5	43.4	10,986	NUCLEAR	5,799,108 MMBTU	---	5,799,108	2,266,167	0.4293	0.39
16													
17													
18 SYSTEM TOTALS	21,690	7,000,188	----	----	----	9,022	----	502,730 BBLs	----	63,156,983	344,860,540	4.9264	----
19								28,715,001 MCF					
20 *** EXCLUDES PARTICIPANTS								4,314,409 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								72,900 TONS	COAL (C)				
22													
23								24,306,112 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION ARE REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF JAN 2007							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,455,491	4,009,093	446,398	11	4,455,491	4,009,093	446,398	11
45 U. COST (\$/MMBTU)	2.0675	1.8683	0.1992	10.7000	2.0675	1.8683	0.1992	10.7000
46 AMOUNT (\$)	9,211,929	7,490,000	1,721,929	23	9,211,929	7,490,000	1,721,929	23
47 BURNED								
48 UNITS (MMBTU)	4,314,409	4,009,093	305,316	8	4,314,409	4,009,093	305,316	8
49 U. COST (\$/MMBTU)	2.0911	1.8683	0.2228	11.9000	2.0911	1.8683	0.2228	11.9000
50 AMOUNT (\$)	9,021,802	7,490,000	1,531,802	21	9,021,802	7,490,000	1,531,802	21
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,651,578	4,629,433	5,022,145	>100.0	9,651,578	4,629,433	5,022,145	>100.0
53 U. COST (\$/MMBTU)	2.0935	1.8082	0.2853	15.8000	2.0935	1.8082	0.2853	15.8000
54 AMOUNT (\$)	20,205,591	8,371,000	11,834,591	>100.0	20,205,591	8,371,000	11,834,591	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	29,725,560	-	29,725,560	100	29,725,560	-	29,725,560	100
59 U. COST (\$/MMBTU)	9.9607	-	9.9607	100.0000	9.9607	-	9.9607	100.0000
60 AMOUNT (\$)	296,088,760	-	296,088,760	100	296,088,760	-	296,088,760	100
61 BURNED								
62 UNITS (MMBTU)	29,722,411	29,657,615	64,796	0	29,722,411	29,657,615	64,796	0
63 U. COST (\$/MMBTU)	9.9648	11.6181	(1.6533)	(14.2000)	9.9648	11.6181	(1.6533)	(14.2000)
64 AMOUNT (\$)	296,179,278	344,565,764	(48,386,486)	(14)	296,179,278	344,565,764	(48,386,486)	(14)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	825,000	-	825,000	100	825,000	-	825,000	100
67 U. COST (\$/MMBTU)	7.2601	-	7.2601	100.0000	7.2601	-	7.2601	100.0000
68 AMOUNT (\$)	5,989,543	-	5,989,543	100	5,989,543	-	5,989,543	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,306,112	24,094,594	211,518	1	24,306,112	24,094,594	211,518	1
73 U. COST (\$/MMBTU)	0.3511	0.3521	(0.0010)	(0.3000)	0.3511	0.3521	(0.0010)	(0.3000)
74 AMOUNT (\$)	8,533,350	8,483,000	50,350	1	8,533,350	8,483,000	50,350	1
75 BURNED	PROPANE							
76 UNITS (GAL)	2,527	100	2,427	>100.0	2,527	100	2,427	>100.0
77 UNIT COST (\$/GAL)	2.0617	1.0000	1.0617	106.2000	2.0617	1.0000	1.0617	106.2000
78 AMOUNT (\$)	5,210	100	5,110	>100.0	5,210	100	5,110	>100.0
LINES 9 & 23 EXCLUDE	3,010 BARRELS,		\$ 226,101.91	CURRENT MONTH AND	3,010 BARRELS,		\$ 226,102	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,080,232	CURRENT MONTH AND	\$ 2,080,232		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Jan-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(84)	(\$3,760.98)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
3	\$177.69	
(449)	(\$25,969.21)	
(910)	(\$47,037.99)	
(93)	(\$5,227.26)	
(1,533)	(81,818)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS
27,241	\$ 244,795.63	PTP5 (Turkey Point) Normalized fuel adjustment for Dec 2006

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07		
Mar-07		
Apr-07		
May-07		
Jun-07		
Jul-07		
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	301,344	0	301,344	7.402	8.782	22,306,515	26,464,750	3,562,601
ST. LUCIE RELIABILITY		6,863	0	6,863	2.269	2.269	155,700	155,700	0
TOTAL		308,207	0	308,207	7.288	8.637	22,462,215	26,620,450 *	3,562,601
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,127	0	28,127	0.496	0.496	139,610	139,610	0
OUC (SL 1)		19,451	0	19,451	0.101	0.101	19,602	19,602	0
FLORIDA KEYS ELECTRIC COOPERATIVE		14	0	14	0.575	0.575	81	81	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	7,895	0	7,895	3.558	4.761	280,919	375,910	36,704
CARGILL POWER MARKETS, LLC	OS	21,412	0	21,412	2.928	3.918	626,882	838,869	181,326
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	29,723	0	29,723	3.114	4.306	925,445	1,279,790	298,314
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	9,799	0	9,799	3.908	5.245	382,904	513,932	104,854
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	3,872	0	3,872	4.726	5.889	183,005	228,025	45,020
FLORIDA POWER CORPORATION	OS	7,750	0	7,750	5.407	7.365	419,015	570,800	126,677
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	32	0	32	3.617	5.169	1,157	1,654	439
MERRILL LYNCH COMMODITIES, INC.	OS	318	0	318	3.135	4.567	9,969	14,522	4,553
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,304	0	2,304	4.794	6.609	110,448	152,281	35,998
OGLETHORPE POWER CORPORATION	OS	3,350	0	3,350	3.870	5.390	129,634	180,550	46,785
ORLANDO UTILITIES COMMISSION	OS	1,050	0	1,050	4.442	5.786	46,646	60,750	11,750
PROGRESS VENTURES, INC.	OS	29,000	0	29,000	3.127	4.509	906,700	1,307,657	333,562
REEDY CREEK IMPROVEMENT DISTRICT	OS	560	0	560	3.541	4.186	19,831	23,440	3,609
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	27,070	0	27,070	4.325	5.748	1,170,666	1,555,940	385,274
SEMPRA ENERGY TRADING CORP.	OS	2,569	0	2,569	5.800	6.660	149,006	171,108	22,102
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	150	0	150	6.024	7.200	9,036	10,800	13,769
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	17,025	0	17,025	4.036	5.263	687,150	896,062	170,141
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	20,813	0	20,813	3.350	4.689	697,211	975,859	249,873
WILLIAMS ENERGY MARKETING & TRADING	OS	642	0	642	5.560	7.686	35,694	49,346	12,321
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,578	0	47,578	0.000	0.000	159,212	159,212	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		185,348	0	185,348	3.664	4.968	6,791,398	9,207,376	2,083,070
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		232,926	0	232,926	2.984	4.021	6,950,610	9,366,588 *	2,083,070
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(7,659)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		232,926	0	232,926	2.984	4.021	6,942,952	9,366,588	2,083,070
2006 3-Yr Average Threshold									19,849,221
YTD Difference of Threshold vs Actual									(17,766,151)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(75,281)	0	(75,281)	(4.304)	(4.616)	(15,511,605)	(17,253,862)	(1,479,531)
DIFFERENCE (%)		(24.4)	0.0	(24.4)	(59.1)	(53.4)	(69.1)	(64.8)	(41.5)
PERIOD TO DATE:									
ACTUAL		232,926	0	232,926	2.984	4.021	6,950,610	9,366,588	2,083,070
ESTIMATED		308,207	0	308,207	7.288	8.637	22,462,215	26,620,450	3,562,601
DIFFERENCE		(75,281)	0	(75,281)	(4.304)	(4.616)	(15,511,605)	(17,253,862)	(1,479,531)
DIFFERENCE (%)		(24.4)	0.0	(24.4)	(59.1)	(53.4)	(69.1)	(64.8)	(41.5)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		688,984	0	0	688,984	1.903	13,111,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.397	155,700
SJRPP		283,348	0	0	283,348	1.750	4,959,000
PPAs		3,681	0	0	3,681	12.921	475,624
TOTAL		1,015,234	0	0	1,015,234	1.842	18,701,324
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	646,973	0	0	646,973	2.171	14,047,078
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,015,213
		646,973	0	0	646,973	2.328	15,062,291
FMPA (SL2)		27,047	0	0	27,047	0.544	147,137
PRIOR MONTH ADJUSTMENT		(599)	0	0	(599)		(1,765)
		26,448	0	0	26,448	0.550	145,372
OUC (SL2)		18,704	0	0	18,704	0.489	91,442
PRIOR MONTH ADJUSTMENT		(414)	0	0	(414)		(33,961)
		18,290	0	0	18,290	0.314	57,481
JACKSONVILLE ELECTRIC AUTHORITY	UPS	262,002	0	0	262,002	2.109	5,526,566
PRIOR MONTH ADJUSTMENT		6,714	0	0	6,714		206,948
		268,716	0	0	268,716	2.134	5,733,514
RELIANT - INDIAN RIVER		964	0	0	964	3.226	31,099
RELIANT - SHADY HILLS		1,642	0	0	1,642	9.765	160,344
SOUTHERN COMPANY - DESOTO		1,085	0	0	1,085	8.599	93,297
SOUTHERN COMPANY - OLEANDER		2,974	0	0	2,974	7.518	223,599
WILLIAMS POWER		0	0	0	0	0.000	0
ST. LUCIE PARTICIPATION SUB-TOTAL		44,738	0	0	44,738	0.453	202,853
TOTAL		967,092	0	0	967,092	2.224	21,506,997
<u>CURRENT MONTH</u>							
DIFFERENCE		(48,142)	0	0	(48,142)	0.382	2,805,673
DIFFERENCE%		(4.7)	0.0	0.0	(4.7)	20.7	15.0
<u>PERIOD TO DATE:</u>							
<u>ACTUAL</u>		967,092	0	0	967,092	2.224	21,506,997
ESTIMATED		1,015,234	0	0	1,015,234	1.842	18,701,324
DIFFERENCE		(48,142)	0	0	(48,142)	0.382	2,805,673
DIFFERENCE%		(4.7)	0.0	0.0	(4.7)	20.7	15.0
<u>NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3</u>							

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		547,591	0	0	547,591	2.825	2.825	15,469,000
TOTAL		547,591	0	0	547,591	2.825	2.825	15,469,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		41,338	0	0	41,338	2.529	2.529	1,045,434
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,174	0	0	38,174	2.596	2.596	990,810
CEDAR BAY GENERATING COMPANY		168,780	0	0	168,780	2.105	2.105	3,552,779
ELLIOTT ENERGY SYSTEMS, INC.		65	0	0	65	4.715	4.715	3,065
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		733	0	0	733	4.333	4.333	31,763
INDIANTOWN COGENERATION LP.		205,506	0	0	205,506	3.668	3.668	7,538,813
MM TOMOKA FARMS		2,424	0	0	2,424	3.880	3.880	94,058
OKEELANTA POWER LIMITED PARTNERSHIP		30,488	0	0	30,488	1.244	1.244	379,266
SOLID WASTE AUTHORITY OF PALM BEACH		33,855	0	0	33,855	1.996	1.996	675,801
TROPICANA PRODUCTS		918	0	0	918	4.520	4.520	41,493
U.S. SUGAR CORPORATION - BRYANT		350	0	0	350	4.659	4.659	16,306
TOTAL		522,631	0	0	522,631	2.749	2.749	14,369,588
<u>CURRENT MONTH</u>								
DIFFERENCE		(24,960)	0	0	(24,960)	(0.075)	(0.075)	(1,099,412)
DIFFERENCE%		(4.6)	0.0	0.0	(4.6)	(2.7)	-2.7	(7.1)
<u>PERIOD TO DATE:</u>								
ACTUAL		522,631	0	0	522,631	2.750	2.750	14,369,588
ESTIMATED		547,591	0	0	547,591	2.825	2.825	15,469,000
DIFFERENCE		(24,960)	0	0	(24,960)	(0.075)	(0.075)	(1,099,412)
DIFFERENCE%		(4.6)	0.0	0.0	(4.6)	(2.7)	(2.7)	(7.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	21,027	6.893	1,449,421	8.087	1,700,495	251,074
NON-FLORIDA	OS	63,831	7.216	4,606,360	8.067	5,149,451	512,801
TOTAL		84,858	7.136	6,055,781	8.072	6,849,946	763,875
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	34,637	4.262	1,476,305	5.346	1,851,586	375,281
FLORIDA POWER CORPORATION	OS	1,055	3.835	40,455	5.054	53,325	12,870
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,300	5.310	69,025	7.644	99,372	30,347
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,820	3.728	67,845	4.498	81,857	14,012
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	5,630	5.051	284,385	6.044	340,295	55,910
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	15,805	4.279	676,332	5.327	841,914	165,582
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	15,916	4.769	758,983	5.627	895,534	136,550
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	300	0.500	1,500	1.986	5,959	4,459
PROGRESS VENTURES, INC.	OS	21,000	4.031	846,611	5.274	1,107,447	260,836
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	23,459	4.501	1,055,934	5.583	1,309,689	253,755
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	10,232	4.379	448,109	5.378	550,305	102,196
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		44,442	4.361	1,938,015	5.460	2,426,434	488,419
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		86,712	4.368	3,787,469	5.433	4,710,847	923,378
TOTAL		131,154	4.365	5,725,484	5.442	7,137,281	1,411,797
<u>CURRENT MONTH:</u>							
DIFFERENCE		46,296	(2.771)	(330,297)	(2.630)	287,335	647,922
DIFFERENCE (%)		54.6	(38.8)	(5.5)	(32.6)	4.2	84.8
<u>PERIOD TO DATE:</u>							
ACTUAL		131,154	4.365	5,725,484	5.442	7,137,281	1,411,797
ESTIMATED		84,858	7.136	6,055,781	8.072	6,849,946	763,875
DIFFERENCE		46,296	(2.771)	(330,297)	(2.630)	287,335	647,922
DIFFERENCE (%)		54.6	(38.8)	(5.5)	(32.6)	4.2	84.8

Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of Jan-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	-	-	-	-	-	-	-	-	-	-	-
2	469	-	-	-	-	-	-	-	-	-	-	-
3	155	-	-	-	-	-	-	-	-	-	-	-
4	566	-	-	-	-	-	-	-	-	-	-	-
5	106	-	-	-	-	-	-	-	-	-	-	-
6	105	-	-	-	-	-	-	-	-	-	-	-
Total	1,773	-	-	-	-	-	-	-	-	-	-	-

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	7,021,345
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