

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 26, 2007

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
07 FEB 26 AM 11:20
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI


Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

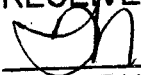
Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
01803 FEB 26 07
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of February 2007 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel - Florida
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. R. Wade Litchfield
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. William G. Walker, III
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Ms. Cheryl Martin
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, FL 33402-3395

Mr. Robert Scheffel Wright
Mr. John T. Lavia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Blanca S. Bayo

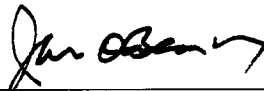
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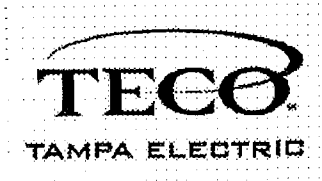
Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Mr. Jack Shreve
Senior General Counsel
Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



ORIGINAL
TAMPA ELECTRIC COMPANY
DOCKET NO. 070001-EI

TAMPA ELECTRIC COMPANY
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JANUARY 2007

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01803 FEB 26 5

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,381,927	69,620,843	(10,238,916)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28569	4.65873	(0.37304)	-8.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,643)	(8,288)	(355)	4.3%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	(0.00062)	(0.00055)	(0.00007)	12.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,373,284	69,612,555	(10,239,271)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28506	4.65817	(0.37311)	-8.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,781,714	1,437,300	1,344,414	93.5%	28,545	21,008	7,537	35.9%	9.74501	6.84168	2.90333	42.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,180,527	5,668,400	(487,873)	-8.6%	96,240	86,289	9,951	11.5%	5.38292	6.56909	(1.18616)	-18.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,637,467	1,508,300	129,167	8.6%	52,086	43,528	8,558	19.7%	3.14378	3.46513	(0.32135)	-9.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,599,708	8,614,000	985,708	11.4%	176,871	150,825	26,046	17.3%	5.42752	5.71125	(0.28374)	-5.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,562,458	1,645,242	(82,784)	-5.0%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	57,739	16,100	41,639	258.6%	1,798	775	1,023	131.9%	3.21218	2.07742	1.13476	54.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	277,438	346,600	(69,162)	-20.0%	7,440	7,440	0	0.0%	3.72901	4.65860	(0.92960)	-20.0%
17. Fuel Cost of Market Base Sales (A6)	673,234	347,900	325,334	93.5%	17,456	7,565	9,891	130.7%	3.85675	4.59881	(0.74206)	-16.1%
18. Gains on Market Based Sales	154,657	253,800	(99,143)	-39.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,163,068	964,400	198,668	20.6%	26,694	15,780	10,914	69.2%	4.35704	6.11153	(1.75449)	-28.7%
20. Net Inadvertant Interchange					953	0	953	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,791	0	1,791	0.0%				
22. Interchange and Wheeling Losses					3,121	2,500	621	24.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	67,809,924	77,262,155	(9,452,231)	-12.2%	1,535,387	1,626,962	(91,575)	-5.6%	4.41647	4.74886	(0.33239)	-7.0%
24. Net Unbilled	(2,652,974) (a)	(6,142,604) (a)	3,489,630	-56.8%	(60,070)	(129,349)	69,279	-53.6%	4.41647	4.74886	(0.33239)	-7.0%
25. Company Use	130,463 (a)	142,466 (a)	(12,003)	-8.4%	2,954	3,000	(46)	-1.5%	4.41649	4.74887	(0.33238)	-7.0%
26. T & D Losses	1,138,434 (a)	6,771,072 (a)	(5,632,638)	-83.2%	25,777	142,583	(116,806)	-81.9%	4.41647	4.74886	(0.33239)	-7.0%
27. System KWH Sales	67,809,924	77,262,155	(9,452,231)	-12.2%	1,566,726	1,610,728	(44,002)	-2.7%	4.32813	4.79672	(0.46859)	-9.8%
28. Wholesale KWH Sales	(1,687,104)	(2,277,001)	589,897	-25.9%	(38,980)	(47,470)	8,490	-17.9%	4.32813	4.79672	(0.46859)	-9.8%
29. Jurisdictional KWH Sales	66,122,820	74,985,154	(8,862,334)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.32813	4.79672	(0.46859)	-9.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,180,347	75,050,744	(8,870,397)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.33189	4.80092	(0.46902)	-9.8%
32. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,340,445)	(1,276,282)	(64,163)	5.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.08774)	(0.08164)	(0.00610)	7.5%
34. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.86062	0.84107	0.01955	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,987,984	86,922,544	(8,934,560)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10477	5.56035	(0.45557)	-8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,044,135	86,985,128	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10845	5.56435	(0.45590)	-8.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.00054)	(0.00053)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,035,819	86,976,812	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10791	5.56382	(0.45591)	-8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.108	5.564	(0.456)	-8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
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1. Fuel Cost of System Net Generation (A3)	59,381,927	69,620,843	(10,238,916)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28569	4.65873	(0.37304)	-8.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,643)	(8,288)	(355)	4.3%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	(0.00062)	(0.00055)	(0.00007)	12.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,587 (a)	1,494,417 (a)	(108,830)	-7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,373,284	69,612,555	(10,239,271)	-14.7%	1,385,587	1,494,417	(108,830)	-7.3%	4.28506	4.65817	(0.37311)	-8.0%
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8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,637,467	1,508,300	129,167	8.6%	52,086	43,528	8,558	19.7%	3.14378	3.46513	(0.32135)	-9.3%
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19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,163,068	964,400	198,668	20.6%	26,694	15,780	10,914	69.2%	4.35712	6.11153	(1.75441)	-28.7%
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26. T & D Losses	1,138,434 (a)	6,771,072 (a)	(5,632,638)	-83.2%	25,777	142,583	(116,806)	-81.9%	4.41647	4.74886	(0.33239)	-7.0%
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28. Wholesale KWH Sales	(1,687,104)	(2,277,001)	589,897	-25.9%	(38,980)	(47,470)	8,490	-17.9%	4.32813	4.79672	(0.46859)	-9.8%
29. Jurisdictional KWH Sales	66,122,820	74,985,154	(8,862,334)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.32813	4.79672	(0.46859)	-9.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,180,347	75,050,744	(8,870,397)	-11.8%	1,527,746	1,563,258	(35,512)	-2.3%	4.33189	4.80092	(0.46902)	-9.8%
32. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,340,445)	(1,276,282)	(64,163)	5.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.08774)	(0.08164)	(0.00610)	7.5%
34. Other	0	0	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	0.86062	0.84107	0.01955	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,987,984	86,922,544	(8,934,560)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10477	5.56035	(0.45557)	-8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,044,135	86,985,128	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10845	5.56435	(0.45590)	-8.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,527,746	1,563,258	(35,512)	-2.3%	(0.00054)	(0.00053)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,035,819	86,976,812	(8,940,993)	-10.3%	1,527,746	1,563,258	(35,512)	-2.3%	5.10791	5.56382	(0.45591)	-8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.108	5.564	(0.456)	-8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,381,927	69,620,843	(10,238,916)	-14.7%	59,381,927	69,620,843	(10,238,916)	-14.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,008,411	710,600	297,811	41.9%	1,008,411	710,600	297,811	41.9%
2a. GAINS FROM MARKET BASED SALES	154,657	253,800	(99,143)	-39.1%	154,657	253,800	(99,143)	-39.1%
3. FUEL COST OF PURCHASED POWER	2,781,714	1,437,300	1,344,414	93.5%	2,781,714	1,437,300	1,344,414	93.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,637,467	1,508,300	129,167	8.6%	1,637,467	1,508,300	129,167	8.6%
4. ENERGY COST OF ECONOMY PURCHASES	5,180,527	5,668,400	(487,873)	-8.6%	5,180,527	5,668,400	(487,873)	-8.6%
5. TOTAL FUEL & NET POWER TRANSACTION	67,818,567	77,270,443	(9,451,876)	-12.2%	67,818,567	77,270,443	(9,451,876)	-12.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,643)	(8,288)	(355)	4.3%	(8,643)	(8,288)	(355)	4.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	67,809,924	77,262,155	(9,452,231)	-12.2%	67,809,924	77,262,155	(9,452,231)	-12.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,527,746	1,563,258	(35,512)	-2.3%	1,527,746	1,563,258	(35,512)	-2.3%
2. NONJURISDICTIONAL SALES	38,980	47,470	(8,490)	-17.9%	38,980	47,470	(8,490)	-17.9%
3. TOTAL SALES	1,566,726	1,610,728	(44,002)	-2.7%	1,566,726	1,610,728	(44,002)	-2.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9751201	0.9705289	0.0045912	0.5%	0.9751201	0.9705289	0.0045912	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	89,050,798	92,099,688	(3,048,890)	-3.3%	89,050,798	92,099,688	(3,048,890)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(13,148,082)	(13,148,082)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	8,316	8,316	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,340,445	1,276,282	64,163	5.0%	1,340,445	1,276,282	64,163	5.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	77,251,477	80,236,204	(2,984,727)	-3.7%	77,251,477	80,236,204	(2,984,727)	-3.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,809,924	77,262,155	(9,452,231)	-12.2%	67,809,924	77,262,155	(9,452,231)	-12.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9751201	0.9705289	0.0045912	0.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,122,820	74,985,154	(8,862,334)	-11.8%	66,122,820	74,985,154	(8,862,334)	-11.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	66,180,347	75,050,744	(8,870,397)	-11.8%	66,180,347	75,050,744	(8,870,397)	-11.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	66,180,347	75,050,744	(8,870,397)	-11.8%	66,180,347	75,050,744	(8,870,397)	-11.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	11,071,130	5,185,460	5,885,670	113.5%	11,071,130	5,185,460	5,885,670	113.5%
8. INTEREST PROVISION FOR THE MONTH	(649,796)	(717,787)	67,991	-9.5%	(649,796)	(717,787)	67,991	-9.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(160,126,823)	(157,776,979)	(2,349,844)	1.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(136,557,407)	(140,161,224)	3,603,817	-2.6%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(160,126,823)	(157,776,979)	(2,349,844)	1.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(135,907,611)	(139,443,437)	3,535,826	-2.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(296,034,434)	(297,220,416)	1,185,982	-0.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(148,017,217)	(148,610,208)	592,991	-0.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	5.600	(0.330)	-5.9%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.530	11.600	(1.070)	-9.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	5.800	(0.535)	-9.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.483	(0.044)	-9.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(649,796)	(717,787)	67,991	-9.5%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	83,645	37,037	46,608	125.8%	83,645	37,037	46,608	125.8%
2 LIGHT OIL	320,940	738,240	(417,300)	-56.5%	320,940	738,240	(417,300)	-56.5%
3 COAL	27,857,386	27,179,732	677,654	2.5%	27,857,386	27,179,732	677,654	2.5%
4 NATURAL GAS	31,119,956	41,665,834	(10,545,878)	-25.3%	31,119,956	41,665,834	(10,545,878)	-25.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,381,927	69,620,843	(10,238,916)	-14.7%	59,381,927	69,620,843	(10,238,916)	-14.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	645	381	264	69.3%	645	381	264	69.3%
9 LIGHT OIL	2,556	4,775	(2,219)	-46.5%	2,556	4,775	(2,219)	-46.5%
10 COAL	1,013,965	1,006,545	7,420	0.7%	1,013,965	1,006,545	7,420	0.7%
11 NATURAL GAS	368,421	482,716	(114,295)	-23.7%	368,421	482,716	(114,295)	-23.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,385,587	1,494,417	(108,830)	-7.3%	1,385,587	1,494,417	(108,830)	-7.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,246	590	656	111.2%	1,246	590	656	111.2%
16 LIGHT OIL (BBL)	3,834	12,275	(8,441)	-68.8%	3,834	12,275	(8,441)	-68.8%
17 COAL (TON)	467,222	450,118	17,104	3.8%	467,222	450,118	17,104	3.8%
18 NATURAL GAS (MCF)	2,693,027	3,481,965	(788,938)	-22.7%	2,693,027	3,481,965	(788,938)	-22.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	7,815	3,708	4,107	110.8%	7,815	3,708	4,107	110.8%
22 LIGHT OIL	22,184	52,711	(30,527)	-57.9%	22,184	52,711	(30,527)	-57.9%
23 COAL	11,105,143	10,733,826	371,317	3.5%	11,105,143	10,733,826	371,317	3.5%
24 NATURAL GAS	2,779,205	3,579,389	(800,184)	-22.4%	2,779,205	3,579,389	(800,184)	-22.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,914,347	14,369,634	(455,287)	-3.2%	13,914,347	14,369,634	(455,287)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.03%	-	0.0%	0.05%	0.03%	-	0.0%
29 LIGHT OIL	0.18%	0.32%	-	-0.1%	0.18%	0.32%	-	-0.1%
30 COAL	73.18%	67.35%	-	5.8%	73.18%	67.35%	-	5.8%
31 NATURAL GAS	26.59%	32.30%	-	-5.7%	26.59%	32.30%	-	-5.7%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.13	62.77	4.36	6.9%	67.13	62.77	4.36	6.9%
36 LIGHT OIL (\$/BBL)	83.71	60.14	23.57	39.2%	83.71	60.14	23.57	39.2%
37 COAL (\$/TON)	59.62	60.38	(0.76)	-1.3%	59.62	60.38	(0.76)	-1.3%
38 NATURAL GAS (\$/MCF)	11.56	11.97	(0.41)	-3.4%	11.56	11.97	(0.41)	-3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.70	9.99	0.71	7.2%	10.70	9.99	0.71	7.2%
42 LIGHT OIL	14.47	14.01	0.46	3.3%	14.47	14.01	0.46	3.3%
43 COAL	2.51	2.53	(0.02)	-0.9%	2.51	2.53	(0.02)	-0.9%
44 NATURAL GAS	11.20	11.64	(0.44)	-3.8%	11.20	11.64	(0.44)	-3.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.27	4.84	(0.58)	-11.9%	4.27	4.84	(0.58)	-11.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,116	9,732	2,384	24.5%	12,116	9,732	2,384	24.5%
49 LIGHT OIL	8,679	11,039	(2,360)	-21.4%	8,679	11,039	(2,360)	-21.4%
50 COAL	10,952	10,664	288	2.7%	10,952	10,664	288	2.7%
51 NATURAL GAS	7,544	7,415	129	1.7%	7,544	7,415	129	1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,042	9,616	426	4.4%	10,042	9,616	426	4.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.97	9.72	3.25	33.4%	12.97	9.72	3.25	33.4%
56 LIGHT OIL	12.56	15.46	(2.90)	-18.8%	12.56	15.46	(2.90)	-18.8%
57 COAL	2.75	2.70	0.05	1.9%	2.75	2.70	0.05	1.9%
58 NATURAL GAS	8.45	8.63	(0.18)	-2.1%	8.45	8.63	(0.18)	-2.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.29	4.66	(0.37)	-7.9%	4.29	4.66	(0.37)	-7.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	172,060	56.3	59.7	80.1	10,813	COAL	80,636	23,073,420	1,860,548.3	4,764,151	2.77	59.08
B.B.#2	391	177,517	61.0	62.9	79.1	10,668	COAL	79,670	23,769,860	1,893,744.7	4,707,077	2.65	59.08
B.B.#3	433	217,318	67.5	72.6	72.4	10,951	COAL	102,756	23,161,220	2,379,954.3	6,071,049	2.79	59.08
B.B.#4	462	267,829	77.9	88.5	78.2	11,635	COAL	135,668	22,969,800	3,116,266.8	8,015,562	2.99	59.08
B.B. IGNITION	0	0	0	0	0	0	LGT.OIL	2,179	5,797,508	12,633.1	172,947	-	79.37
B.B. STATION	1,697	834,724	66.1	71.6	77.4	11,082	-	-	-	-	23,730,786	2.84	-
SEB-PHIL. #1(HVY OIL)	18	324	2.4	100.0	57.3	12,116	HVY.OIL	626	6,273,540	3,924.7	34,330	10.60	54.84
SEB-PHIL. #2(HVY OIL)	18	321	2.4	100.0	57.2	12,116	HVY.OIL	620	6,273,540	3,889.9	34,001	10.59	54.84
SEB-PHIL. IGNITION	0	0	0	0	0	0	LGT.OIL	142	5,797,508	821.0	15,314	-	107.85
SEB-PHILLIPS TOTAL	36	645	2.4	100.0	57.3	12,116	-	-	-	-	83,645	12.97	-
POLK #1 GASIFIER	260	179,241	-	-	-	10,347	COAL	68,492	27,078,000	1,854,628.8	4,126,600	2.30	60.25
POLK #1 CT (OIL)	245	2,556	-	-	-	8,679	LGT.OIL	3,834	5,786,291	22,184.9	320,940	12.56	83.71
POLK #1 TOTAL	260	181,797	94.0	99.2	94.0	10,324	-	-	-	-	4,447,540	2.45	-
POLK #2 CT (GAS)	175	1,491	-	-	-	13,534	GAS	19,553	1,032,000	20,179.0	215,838	14.48	11.04
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,491	1.1	100.0	57.2	13,534	-	-	-	20,179.0	215,838	14.48	-
POLK #3 CT (GAS)	175	1,673	-	-	-	13,412	GAS	21,742	1,032,000	22,437.5	237,951	14.22	10.94
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,673	1.2	100.0	23.1	13,412	-	-	-	22,437.5	237,951	14.22	-
POLK #4 (GAS) **	0	(29)	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK #5 (GAS)	0	0	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK STATION TOTAL	620	184,932	40.1	99.6	62.8	10,379	-	-	-	1,919,430.2	4,901,329	2.65	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1 *	3	(9)	0.0	100.0	0.0	0	GAS	3	0	3.0	147	(1.63)	49.00
COT 2 *	3	(9)	0.0	100.0	0.0	0	GAS	3	0	3.0	147	(1.63)	49.00
CITY OF TAMPA TOTAL	6	(18)	0.0	100.0	0.0	0	GAS	6	1,032,000	6.0	294	(1.63)	49.00
BAYSIDE ST 1	244	9,185	5.1	100.0	54.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	7,166	5.3	65.0	49.6	11,369	GAS	78,944	1,032,000	81,470.0	1,080,696	15.08	13.69
BAYSIDE CT1B	183	2,882	2.1	69.7	70.4	11,649	GAS	32,529	1,032,000	33,570.0	445,303	15.45	13.69
BAYSIDE CT1C	183	7,946	5.8	75.7	64.0	11,297	GAS	86,987	1,032,000	89,771.0	1,190,800	14.99	13.69
BAYSIDE UNIT 1 TOTAL	793	27,179	4.6	79.3	59.3	7,536	GAS	198,460	1,032,000	204,811.0	2,716,799	10.00	13.69
BAYSIDE ST 2	316	116,207	49.4	99.8	49.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,210	39.8	100.0	64.7	11,299	GAS	593,556	1,032,000	612,550.0	6,762,145	12.47	11.39
BAYSIDE CT2B	183	62,484	45.9	100.0	69.3	11,458	GAS	693,717	1,032,000	715,916.1	7,903,239	12.65	11.39
BAYSIDE CT2C	183	47,142	34.6	95.4	71.5	11,455	GAS	523,280	1,032,000	540,025.0	5,961,519	12.65	11.39
BAYSIDE CT2D	183	58,081	42.7	100.0	66.4	11,420	GAS	642,713	1,032,000	663,280.0	7,322,171	12.61	11.39
BAYSIDE UNIT 2 TOTAL	1,048	338,125	43.4	99.1	62.4	7,488	GAS	2,453,266	1,032,000	2,531,771.1	27,949,074	8.27	11.39
BAYSIDE STATION TOTAL	1,841	365,304	26.7	90.6	61.1	7,491	GAS	2,651,726	1,032,000	2,736,582.1	30,665,873	8.39	11.56
SYSTEM	4,375	1,385,587	42.6	85.0	65.1	10,042	-	-	-	13,914,347.0	59,381,927	4.29	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

* Station Service only ** Station Service only. Polk 4 not in commercial operation until February 2007.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	590	(590)	-100.0%	0	590	(590)	-100.0%
3 UNIT COST (\$/BBL)	0.00	55.18	(55.18)	-100.0%	0.00	55.18	(55.18)	-100.0%
4 AMOUNT (\$)	0	32,556	(32,556)	-100.0%	0	32,556	(32,556)	-100.0%
5 BURNED:								
6 UNITS (BBL)	1,246	590	656	111.2%	1,246	590	656	111.2%
7 UNIT COST (\$/BBL)	67.13	62.77	4.36	6.9%	67.13	62.77	4.36	6.9%
8 AMOUNT (\$)	83,645	37,037	46,608	125.8%	83,645	37,037	46,608	125.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,762	17,570	(4,808)	-27.4%	12,762	17,570	(4,808)	-27.4%
11 UNIT COST (\$/BBL)	59.30	58.52	0.79	1.3%	59.30	58.52	0.79	1.3%
12 AMOUNT (\$)	756,811	1,028,114	(271,303)	-26.4%	756,811	1,028,114	(271,303)	-26.4%
13								
14 DAYS SUPPLY:	477	656	(179)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,925	12,275	(9,350)	-76.2%	2,925	12,275	(9,350)	-76.2%
17 UNIT COST (\$/BBL)	4.49	81.74	(77.25)	-94.5%	4.49	81.74	(77.25)	-94.5%
18 AMOUNT (\$)	13,136	1,003,328	(990,192)	-98.7%	13,136	1,003,328	(990,192)	-98.7%
19 BURNED:								
20 UNITS (BBL)	3,834	12,275	(8,441)	-68.8%	3,834	12,275	(8,441)	-68.8%
21 UNIT COST (\$/BBL)	83.71	60.14	23.57	39.2%	83.71	60.14	23.57	39.2%
22 AMOUNT (\$)	320,940	738,240	(417,300)	-56.5%	320,940	738,240	(417,300)	-56.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,104	104,852	(23,748)	-22.6%	81,104	104,852	(23,748)	-22.6%
25 UNIT COST (\$/BBL)	81.70	81.91	(0.20)	-0.2%	81.70	81.91	(0.20)	-0.2%
26 AMOUNT (\$)	6,626,439	8,588,148	(1,961,709)	-22.8%	6,626,439	8,588,148	(1,961,709)	-22.8%
27								
28 DAYS SUPPLY: NORMAL	230	297	(67)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-22.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	405,559	441,000	(35,441)	-8.0%	405,559	441,000	(35,441)	-8.0%
32 UNIT COST (\$/TON)	58.71	59.78	(1.07)	-1.8%	58.71	59.78	(1.07)	-1.8%
33 AMOUNT (\$)	23,810,194	26,362,395	(2,552,201)	-9.7%	23,810,194	26,362,395	(2,552,201)	-9.7%
34 BURNED:								
35 UNITS (TONS)	467,222	450,118	17,104	3.8%	467,222	450,118	17,104	3.8%
36 UNIT COST (\$/TON)	59.62	60.38	(0.76)	-1.3%	59.62	60.38	(0.76)	-1.3%
37 AMOUNT (\$)	27,857,386	27,179,732	677,654	2.5%	27,857,386	27,179,732	677,654	2.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	344,295	647,346	(303,051)	-46.8%	344,295	647,346	(303,051)	-46.8%
40 UNIT COST (\$/TON)	57.50	59.51	(2.02)	-3.4%	57.50	59.51	(2.02)	-3.4%
41 AMOUNT (\$)	19,796,018	38,525,240	(18,729,222)	-48.6%	19,796,018	38,525,240	(18,729,222)	-48.6%
42								
43 DAYS SUPPLY:	28	52	(24)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,571,639	3,481,965	(910,326)	-26.1%	2,571,639	3,481,965	(910,326)	-26.1%
46 UNIT COST (\$/MCF)	11.71	11.97	(0.25)	-2.1%	11.71	11.97	(0.25)	-2.1%
47 AMOUNT (\$)	30,124,524	41,665,833	(11,541,309)	-27.7%	30,124,524	41,665,833	(11,541,309)	-27.7%
48 BURNED:								
49 UNITS (MCF)	2,693,027	3,481,965	(788,938)	-22.7%	2,693,027	3,481,965	(788,938)	-22.7%
50 UNIT COST (\$/MCF)	11.56	11.97	(0.41)	-3.4%	11.56	11.97	(0.41)	-3.4%
51 AMOUNT (\$)	31,119,956	41,665,834	(10,545,878)	-25.3%	31,119,956	41,665,834	(10,545,878)	-25.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	55,277	0	55,277	0.0%	55,277	0	55,277	0.0%
54 UNIT COST (\$/MCF)	7.09	0.00	7.09	0.0%	7.09	0.00	7.09	0.0%
55 AMOUNT (\$)	391,930	0	391,930	0.0%	391,930	0	391,930	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,584
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,584

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,321)	(184,532)
OTHER USAGE	(416)	(33,031)
TOTAL	(2,737)	(217,563)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	77,330
IGNITION #2 OIL	172,948
IGNITION PROPANE	1,456
AERIAL SURVEY ADJ.	0
ADDITIVES	49,183
GREEN FUEL	0
TOTAL	300,917

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(6A)	(8) TOTAL \$ FOR TOTAL COST (8)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	775.0	0.0	775.0	2.077	2.619	16,100.00	20,300.00	
VARIOUS	JURISDIC. SCH. - MB	7,565.0	0.0	7,565.0	4.599	8.252	347,900.00	624,300.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.659	5.418	346,600.00	403,100.00	
TOTAL		15,780.0	0.0	15,780.0	4.503	6.639	710,600.00	1,047,700.00	253,800.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	740.9	0.0	740.9	3.274	3.455	24,254.57	25,596.26	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,056.6	0.0	1,056.6	3.169	3.352	33,484.18	35,416.84	
PROGRESS ENERGY FLORIDA	SCH. - MA	860.0	0.0	860.0	4.334	5.459	37,272.92	46,944.89	7,026.97
FLA. PWR. & LIGHT	SCH. - MA	5,630.0	0.0	5,630.0	3.570	4.782	201,002.23	269,251.35	53,100.12
CITY OF LAKELAND	SCH. - MA	2,055.0	0.0	2,055.0	4.690	6.364	96,373.56	130,783.46	28,046.40
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,390.0	0.0	1,390.0	3.337	4.264	46,386.78	59,263.89	9,811.81
THE ENERGY AUTHORITY	SCH. - MA	2,736.0	0.0	2,736.0	2.460	2.717	67,318.54	74,339.43	4,566.71
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	230.0	0.0	230.0	3.344	4.858	7,691.30	11,172.35	2,768.05
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	4,555.0	0.0	4,555.0	4.768	6.136	217,189.42	279,488.74	49,903.99
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(567.37)	(567.37)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.222	4.822	314,116.80	358,756.80	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	DECEMBER 2006 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.715	5.315	(350,796.00)	(395,436.00)	
NEW SMYRNA BEACH	DECEMBER 2006 SCH. - D	7,440.0	0.0	7,440.0	4.222	4.822	314,116.80	358,756.80	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	3.729	4.329	277,437.60	322,077.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,797.5	0.0	1,797.5	3.212	3.394	57,738.75	61,013.10	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		17,456.0	0.0	17,456.0	3.857	4.988	673,234.75	870,676.74	154,656.68
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		26,693.5	0.0	26,693.5	3.778	4.697	1,008,411.10	1,253,767.44	154,656.68
CURRENT MONTH:									
DIFFERENCE		10,913.5	0.0	10,913.5	(0.725)	(1.942)	297,811.10	206,067.44	(99,143.32)
DIFFERENCE %		69.2%	0.0%	69.2%	-16.1%	-29.3%	41.9%	19.7%	-39.1%
PERIOD TO DATE:									
ACTUAL		26,693.5	0.0	26,693.5	3.778	4.697	1,008,411.10	1,253,767.44	154,656.68
ESTIMATED		15,780.0	0.0	15,780.0	4.503	6.639	710,600.00	1,047,700.00	253,800.00
DIFFERENCE		10,913.5	0.0	10,913.5	(0.725)	(1.942)	297,811.10	206,067.44	(99,143.32)
DIFFERENCE %		69.2%	0.0%	69.2%	-16.1%	-29.3%	41.9%	19.7%	-39.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	4,445.0	0.0	0.0	4,445.0	14.898	14.898	662,200.00	
PROGRESS ENERGY FLORIDA	SCH. - D	14,980.0	0.0	0.0	14,980.0	3.690	3.690	552,800.00	
CALPINE	SCH. - D	1,583.0	0.0	0.0	1,583.0	14.043	14.043	222,300.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		21,008.0	0.0	0.0	21,008.0	6.842	6.842	1,437,300.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	17,386.0	0.0	0.0	17,386.0	8.545	8.545	1,485,561.39	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	29,150.0	0.0	0.0	29,150.0	3.532	3.532	1,029,578.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,125.0	0.0	0.0	1,125.0	3.269	3.269	36,779.68	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	(25,737.0)	0.0	0.0	(25,737.0)	3.224	3.224	(829,851.73)
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	6,621.0	0.0	0.0	6,621.0	12.534	12.534	829,851.73
HARDEE PWR. PART.-NATIVE	DEC. 2006	IPP	(31,612.0)	0.0	0.0	(31,612.0)	8.655	8.655	(2,735,918.30)
HARDEE PWR. PART.-NATIVE	DEC. 2006	IPP	31,612.0	0.0	0.0	31,612.0	9.179	9.179	2,901,663.25
PROGRESS ENERGY FLORIDA	DEC. 2006	SCH. - D	(30,500.0)	0.0	0.0	(30,500.0)	3.322	3.322	(1,013,210.00)
PROGRESS ENERGY FLORIDA	DEC. 2006	SCH. - D	30,500.0	0.0	0.0	30,500.0	3.532	3.532	1,077,260.00
SUB-TOTAL OF ADJUSTMENTS:			(19,116.0)	0.0	0.0	(19,116.0)	(1.202)	(1.202)	229,794.95
TOTAL		28,545.0	0.0	0.0	28,545.0	9.745	9.745	2,781,714.02	
CURRENT MONTH:									
DIFFERENCE		7,537.0	0.0	0.0	7,537.0	2.903	2.903	1,344,414.02	
DIFFERENCE %		35.9%	0.0%	0.0%	35.9%	42.4%	42.4%	93.5%	
PERIOD TO DATE:									
ACTUAL		28,545.0	0.0	0.0	28,545.0	9.745	9.745	2,781,714.02	
ESTIMATED		21,008.0	0.0	0.0	21,008.0	6.842	6.842	1,437,300.00	
DIFFERENCE		7,537.0	0.0	0.0	7,537.0	2.903	2.903	1,344,414.02	
DIFFERENCE %		35.9%	0.0%	0.0%	35.9%	42.4%	42.4%	93.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
TOTAL		43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,007.0	0.0	0.0	17,007.0	2.719	2.719	462,453.65
McKAY BAY REFUSE	COGEN.	14,090.0	0.0	0.0	14,090.0	3.107	3.107	437,815.76
ORANGE COGENERATION L.P.	COGEN.	6,026.0	0.0	0.0	6,026.0	2.596	2.596	156,425.55
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,276.0	0.0	0.0	2,276.0	3.552	3.552	80,838.82
CF INDUSTRIES INC.	COGEN.	1,865.0	0.0	0.0	1,865.0	3.833	3.833	71,479.00
IMC-AGRICO-NEW WALES	COGEN.	36.0	0.0	0.0	36.0	2.738	2.738	985.81
IMC-AGRICO-S. PIERCE	COGEN.	9,754.0	0.0	0.0	9,754.0	4.005	4.005	390,603.92
AUBURNDALE POWER PARTNERS	COGEN.	1,032.0	0.0	0.0	1,032.0	3.245	3.245	33,493.19
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JANUARY 2007		52,086.0	0.0	0.0	52,086.0	3.137	3.137	1,634,095.70
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(16,805.0)	0.0	0.0	(16,805.0)	2.784	2.784	(467,779.70)
		16,805.0	0.0	0.0	16,805.0	2.794	2.794	469,562.71
McKAY BAY REFUSE	COGEN.	(13,919.0)	0.0	0.0	(13,919.0)	3.184	3.184	(443,121.58)
		13,919.0	0.0	0.0	13,919.0	3.192	3.192	444,279.56
ORANGE COGENERATION L.P.	COGEN.	(3,680.0)	0.0	0.0	(3,680.0)	2.615	2.615	(96,222.66)
		3,680.0	0.0	0.0	3,680.0	2.626	2.626	96,652.79
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		(0.0)	0.0	0.0	(0.0)	(0.000)	(0.000)	3,371.12
TOTAL		52,086.0	0.0	0.0	52,086.0	3.144	3.144	1,637,466.82
CURRENT MONTH:								
DIFFERENCE		8,558.0	0.0	0.0	8,558.0	(0.321)	(0.321)	129,166.82
DIFFERENCE %		19.7%	0.0%	0.0%	19.7%	-9.3%	-9.3%	8.6%
PERIOD TO DATE:								
ACTUAL		52,086.0	0.0	0.0	52,086.0	3.144	3.144	1,637,466.82
ESTIMATED		43,528.0	0.0	0.0	43,528.0	3.465	3.465	1,508,300.00
DIFFERENCE		8,558.0	0.0	0.0	8,558.0	(0.321)	(0.321)	129,166.82
DIFFERENCE %		19.7%	0.0%	0.0%	19.7%	-9.3%	-9.3%	8.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8B)-1
ESTIMATED:									
VARIOUS	SCH. - J / MB	86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
TOTAL		86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	2,250.0	0.0	2,250.0	6.170	138,820.00	7.574	170,416.95	31,596.95
FLA. POWER & LIGHT	SCH. - J	17,025.0	0.0	17,025.0	5.263	896,062.00	7.741	1,317,952.21	421,890.21
CITY OF LAKELAND	SCH. - J	1,400.0	0.0	1,400.0	6.904	96,662.50	10.747	150,455.50	53,793.00
ORLANDO UTIL. COMM.	SCH. - J	2,125.0	0.0	2,125.0	4.889	103,900.00	5.726	121,678.25	17,778.25
THE ENERGY AUTHORITY	SCH. - J	11,054.0	0.0	11,054.0	5.324	588,478.00	7.319	809,001.31	220,523.31
OKEELANTA	SCH. - J	16,810.0	0.0	16,810.0	3.100	521,110.00	3.409	573,062.09	51,952.09
CITY OF TALLAHASSEE	SCH. - J	25.0	0.0	25.0	7.500	1,875.00	12.961	3,090.25	1,215.25
CALPINE	SCH. - J	516.0	0.0	516.0	5.632	29,063.00	9.928	51,228.62	22,165.62
CARGILL ALLIANT	SCH. - J	36,220.0	0.0	36,220.0	6.798	2,462,344.00	6.803	2,464,079.29	1,735.29
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,440.0	0.0	7,440.0	3.729	277,437.60	3.729	277,437.60	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,375.0	0.0	1,375.0	4.711	64,775.00	8.148	112,039.00	47,264.00
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.287	6,050,441.07	869,913.97
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.287	6,050,441.07	869,913.97
CURRENT MONTH:									
DIFFERENCE		9,900.0	(51.0)	9,951.0	(1.182)	(487,872.90)	(0.278)	382,041.07	869,913.97
DIFFERENCE %		11.5%	-100.0%	11.5%	-18.0%	-8.6%	-4.2%	6.7%	0.0%
PERIOD TO DATE:									
ACTUAL		96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.287	6,050,441.07	869,913.97
ESTIMATED		86,340.0	51.0	86,289.0	6.565	5,668,400.00	6.565	5,668,400.00	0.00
DIFFERENCE		9,900.0	(51.0)	9,951.0	(1.182)	(487,872.90)	(0.278)	382,041.07	869,913.97
DIFFERENCE %		11.5%	-100.0%	11.5%	-18.0%	-8.6%	-4.2%	6.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/25/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
QF = QUALIFYING FACILITY			
LT = LONG TERM			
ST = SHORT-TERM			
** THREE YEAR NOTICE REQUIRED FOR TERMINATION			

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	377.0											
PROGRESS ENERGY FLORIDA	50.0											
CALPINE	170.0											
SEMINOLE ELECTRIC	6.0											

CAPACITY YEAR 2007	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	277,660												277,660
HILLSBOROUGH COUNTY	892,170												892,170
ORANGE COGEN LP	770,960												770,960
TOTAL COGENERATION	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,940,790
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,667,136
TOTAL CAPACITY	\$ 5,607,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,607,926

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