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March 1, 2007

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 070001-EI

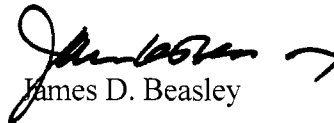
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa
Electric Company's Prepared Direct Testimony and Exhibit (CA-1) of Carlos Aldazabal
regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up
for the period January 2006 through December 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- CMP _____
- COM 5
- CTR Ag
- ECR _____
- GCL 1
- OPC _____ JDB/pp
- RCA 1 Enclosure
- SCR _____ ec: All Parties of Record (w/enc.)
- SGA _____
- SEC _____
- OTH _____

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01925 MAR-16

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prepared Direct Testimony and Exhibit of Carlos Aldazabal has been furnished by U. S. Mail or hand delivery (*) on this 1st day of March 2007 to the following:

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ATTORNEY



TAMPA ELECTRIC

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 070001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2006 THROUGH DECEMBER 2006

TESTIMONY AND EXHIBIT

OF

CARLOS ALDAZABAL

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 CARLOS ALDAZABAL

5
6 **Q.** Please state your name, address, occupation and
7 employer.

8
9 **A.** My name is Carlos Aldazabal. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Manager, Regulatory
13 Affairs in the Regulatory Affairs Department.

14
15 **Q.** Please provide a brief outline of your educational
16 background and business experience.

17
18 **A.** I received a Bachelor of Science Degree in Accounting in
19 1991, and received a Masters of Accountancy from the
20 University of South Florida in Tampa in 1995. I am a
21 CPA in the State of Florida and have accumulated 12
22 years of electric utility experience working in the
23 areas of fuel and interchange accounting, surveillance
24 reporting, and budgeting and analysis. In April 1999, I
25 joined Tampa Electric as Supervisor, Regulatory

1 Accounting. In January 2004, I was promoted to Manager,
2 Regulatory Affairs. My present responsibilities include
3 managing cost recovery for fuel and purchased power,
4 interchange sales, and capacity payments.

5
6 **Q.** What is the purpose of your testimony?

7
8 **A.** The purpose of my testimony is to present, for the
9 Commission's review and approval, the final true-up
10 amounts for the period January 2006 through December
11 2006 for both the Fuel and Purchased Power Cost Recovery
12 Clause ("fuel clause") and the Capacity Cost Recovery
13 Clause ("capacity clause"). I also present the
14 wholesale incentive benchmark for January 2007 through
15 December 2007 as well as the actual incremental
16 operation and maintenance ("O&M") security alert and
17 hedging expenses for the period January 2006 through
18 December 2006.

19
20 **Q.** What is the source of the data which you will present by
21 way of testimony or exhibit in this process?

22
23 **A.** Unless otherwise indicated, the actual data is taken
24 from the books and records of Tampa Electric. The books
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting
2 principles and practices and provisions of the Uniform
3 System of Accounts as prescribed by the Florida Public
4 Service Commission ("Commission").

5
6 Q. Have you prepared an exhibit in this proceeding?

7
8 A. Yes. Exhibit No. ___ (CA-1), consisting of four
9 documents which are described in my testimony, was
10 prepared under my direction and supervision.

11
12 **CAPACITY COST RECOVERY CLAUSE**

13 Q. What is the final true-up amount for the Capacity Cost
14 Recovery Clause for the period January 2006 through
15 December 2006?

16
17 A. The final true-up amount for the capacity clause for the
18 period January 2006 through December 2006 is an under-
19 recovery of \$2,666,246.

20
21 Q. Please describe Document No. 1 of your exhibit.

22
23 A. Document No. 1, page 1 of 4, entitled "Tampa Electric
24 Company Capacity Cost Recovery Clause Calculation of
25 Final True-up Variances for the Period January 2006

1 Through December 2006", provides the calculation for the
2 final under-recovery of \$2,666,246. The actual capacity
3 cost under-recovery, including interest was \$3,627,197
4 for the period January 2006 through December 2006 as
5 identified in Document No. 1, pages 1 and 2 of 4. This
6 amount, less the \$960,951 actual/estimated under-
7 recovery approved in Order No. PSC-06-1057-FOF-EI issued
8 December 22, 2006 in Docket No. 060001-EI, results in a
9 final under-recovery for the period of \$2,666,246 as
10 identified in Document No. 1, page 4 of 4. This under-
11 recovery amount will be applied in the calculation of
12 the capacity cost recovery factors for the period
13 January 2008 through December 2008.

14
15 **Q.** What is the estimated effect of this \$2,666,246 under-
16 recovery for the January 2006 through December 2006
17 period on residential bills during January 2008 through
18 December 2008?

19
20 **A.** The \$2,666,246 under-recovery will increase a 1,000 kWh
21 residential bill by approximately \$0.16.

22
23 **Incremental Security Alert Expenses**

24 **Q.** What were Tampa Electric's actual 2006 incremental O&M
25 costs for security alert expenses as a result of the

1 events of September 11, 2001?

2

3 **A.** As shown in Document No. 1, Page 2 of 4, line 4, Tampa
4 Electric incurred \$587,570 for incremental O&M security
5 expenses for measures taken by the company to protect its
6 generating facilities for the period January 2006 through
7 December 2006.

8

9 **Q.** How did the actual incremental O&M security costs compare
10 to the costs included in the 2006 Actual/Estimated
11 capacity filing?

12

13 **A.** Actual incremental O&M security costs were \$17,086 lower
14 than projected in the 2006 Actual/Estimated capacity
15 filing.

16

17 **Q.** Is Tampa Electric's methodology used to calculate
18 incremental security costs consistent with the one
19 described in Order No. PSC-03-1461-FOF-EI, issued
20 December 22, 2003.

21

22 **A.** Yes. To calculate incremental security costs, Tampa
23 Electric compared its actual total O&M security expenses
24 to baseline expenses or pre-9/11 annual security
25 expenses. All incremental O&M security costs were

1 separately identified and any savings gained through the
2 implementation of any security related projects were
3 credited pursuant to the method described in Order No.
4 PSC-03-1461-FOF-EI, issued December 22, 2003.

5
6 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

7 **Q.** What is the final true-up amount for the Fuel and
8 Purchased Power Cost Recovery Clause for the period
9 January 2006 through December 2006?

10
11 **A.** The final fuel clause true-up for the period January
12 2006 through December 2006 is an under-recovery of
13 \$2,349,844. The actual fuel cost under-recovery,
14 including interest, was \$160,126,823 for the period
15 January 2006 through December 2006. This \$160,126,823
16 amount, less the \$157,776,979 actual/estimated under-
17 recovery amount approved in Order No. PSC-06-1057-FOF-
18 EI, issued December 22, 2006 in Docket No. 060001-EI
19 results in a net under-recovery amount for the period of
20 \$2,349,844.

21
22 **Q.** What is the estimated effect of the \$2,349,844 under-
23 recovery for the January 2006 through December 2006
24 period on residential bills during January 2008 through
25 December 2008?

1 A. The \$2,349,844 under-recovery would increase a 1,000 kWh
2 residential bill by approximately \$0.12.

3
4 Q. Please describe Document No. 2 of your exhibit.

5
6 A. Document No. 2 is entitled "Tampa Electric Company Final
7 Fuel and Purchased Power Over/(Under) Recovery for the
8 Period January 2006 Through December 2006". It shows
9 the calculation of the final fuel under-recovery of
10 \$2,349,844.

11
12 Line 1 shows the total company fuel costs of
13 \$965,306,536 for the period January 2006 through
14 December 2006. The jurisdictional amount of total fuel
15 costs, which includes the Commission ordered waterborne
16 coal transportation expense disallowance, is
17 \$917,646,491, as shown on line 2. This amount is
18 compared to the jurisdictional fuel revenues applicable
19 to the period on line 3 to obtain the actual under-
20 recovered fuel costs for the period, shown on line 4.
21 The resulting \$43,361,999 under-recovered fuel costs for
22 the period, combined with the interest, true-up
23 collected and the prior period true-up shown on lines 5,
24 6 and 7, respectively, constitute the actual under-
25 recovery of \$160,126,823 shown on line 8. The

1 \$160,126,823 actual under-recovery amount less the
2 \$157,776,979 actual/estimated under-recovery amount
3 shown on line 9, results in a final \$2,349,844 under-
4 recovery amount for the period January 2006 through
5 December 2006 as shown on line 10.

6
7 **Q.** Please describe Document No. 3 of your exhibit.

8
9 **A.** Document No. 3 entitled "Tampa Electric Company
10 Calculation of True-up Amount Actual vs. Original
11 Estimates for the Period January 2006 Through December
12 2006", shows the calculation of the actual under-
13 recovery as compared to the estimate for the same
14 period.

15
16 **Q.** What was the total fuel and net power transaction cost
17 variance for the period January 2006 through December
18 2006?

19
20 **A.** As shown on line A7 of Document No. 3, the fuel and net
21 power transaction cost variance is \$10,919,677 more than
22 what was originally estimated.

23
24 **Q.** What was the variance in jurisdictional fuel revenues
25 for the period January 2006 through December 2006?

1 A. As shown on line C3 of Document No. 3, the company
2 collected \$41,164,789 or 4.5 percent less jurisdictional
3 fuel revenues than originally estimated.

4
5 Q. Please describe Document No. 4 of your exhibit.

6
7 A. Document No. 4 contains Commission Schedules A1 through
8 A9 for the months of January 2006 through December 2006.
9 Also included is a twelve-month summary detailing the
10 transactions for each of Commission Schedules A6, A7,
11 A8, A9 and A12 for the period January 2006 through
12 December 2006.

13

14 **Wholesale Incentive Benchmark**

15 Q. What is Tampa Electric's wholesale incentive benchmark
16 for 2007, as derived in accordance with Order No. PSC-
17 01-2371-FOF-EI, Docket No. 010283-EI?

18

19 A. The company's 2007 benchmark is \$1,128,114, which is the
20 three-year average of \$1,049,937, \$878,238, and
21 \$1,456,166 actual gains on non-separated wholesale
22 sales, excluding emergency sales, for 2004, 2005 and
23 2006, respectively.

24

25

1 **Hedging Transaction and Incremental O&M Costs**

2 **Q.** Did Tampa Electric prudently incur incremental O&M
3 expenses for initiating and/or maintaining its non-
4 speculative financial hedging program in 2006?

5
6 **A.** Yes. Tampa Electric prudently incurred \$210,649 for
7 incremental O&M hedging expenses. An itemization of the
8 incremental O&M expenses by category will be provided as
9 an exhibit to the direct testimony of Tampa Electric
10 witness J. T. Wehle, which will be filed April 5, 2007 in
11 this docket.

12
13 **Q.** Does this conclude your testimony?

14
15 **A.** Yes.
16
17
18
19
20
21
22
23
24
25

DOCKET NO. 070001-EI
2006 FINAL TRUE-UP FOR FUEL &
PURCHASED POWER AND CAPACITY
COST RECOVERY

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
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3	Actual Fuel and Purchased Power True-up vs. Original Estimates	20
4	Final Fuel and Purchased Power Recovery January 2006 - December 2006 Schedules A1 Through A9 and A12	22

DOCKET NO. 070001-EI
CCR 2006 FINAL TRUE-UP
EXHIBIT CA-1
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER)RECOVERY FOR
JANUARY 2006 - DECEMBER 2006

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

1. End-of-Period True-up: Over/(Under) Recovery	(\$3,627,197)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-06-1057-FOF-EI For the January 2006 Through December 2006 Period	<u>(960,951)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2008 Through December 2008 Period	<u>(\$2,666,246)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	Total
1 UNIT POWER CAPACITY CHARGES	1,711,084	1,695,490	1,695,490	1,682,168	1,703,282	1,703,282	1,703,282	1,703,282	1,703,282	1,703,282	1,703,282	1,703,282	20,410,488
2 CAPACITY PAYMENTS TO COGENERATORS	1,834,625	1,834,625	1,834,625	1,834,625	1,925,705	1,880,165	1,880,165	1,880,165	1,885,900	1,885,900	1,885,900	1,885,900	22,448,300
3 EMERGENCY CAPACITY CHARGES	865,000	865,000	865,000	1,108,213	1,435,161	1,515,223	1,354,413	1,435,161	2,332,906	1,435,908	1,599,618	1,819,903	16,631,506
4 INCREMENTAL SECURITY O&M COSTS	39,116	13,100	46,444	18,913	48,531	53,812	49,967	86,854	71,416	53,684	54,744	50,987	587,570
5 (CAPACITY REVENUES)	<u>(105,898)</u>	<u>(92,843)</u>	<u>(98,729)</u>	<u>(101,086)</u>	<u>(117,339)</u>	<u>(168,538)</u>	<u>(34,964)</u>	<u>(28,935)</u>	<u>(47,950)</u>	<u>(31,773)</u>	<u>(93,403)</u>	<u>(80,372)</u>	<u>(1,001,830)</u>
6 TOTAL CAPACITY DOLLARS	4,343,927	4,315,372	4,342,830	4,542,833	4,995,340	4,983,944	4,952,863	5,076,527	5,945,554	5,047,001	5,150,141	5,379,700	59,076,034
7 JURISDICTIONAL PERCENTAGE	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
8 JURISDICTIONAL CAPACITY DOLLARS	<u>4,188,294</u>	<u>4,160,762</u>	<u>4,187,236</u>	<u>4,380,073</u>	<u>4,816,368</u>	<u>4,805,380</u>	<u>4,775,412</u>	<u>4,894,647</u>	<u>5,732,538</u>	<u>4,866,178</u>	<u>4,965,623</u>	<u>5,186,957</u>	<u>56,959,468</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	4,201,800	3,848,120	3,677,992	3,913,972	4,487,616	5,143,290	5,465,574	5,424,091	5,389,905	4,887,928	3,996,265	4,105,925	54,542,478
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(79,776)</u>	<u>(957,312)</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>4,122,024</u>	<u>3,768,344</u>	<u>3,598,216</u>	<u>3,834,196</u>	<u>4,407,840</u>	<u>5,063,514</u>	<u>5,385,798</u>	<u>5,344,315</u>	<u>5,310,129</u>	<u>4,808,152</u>	<u>3,916,489</u>	<u>4,026,149</u>	<u>53,585,166</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(66,270)	(392,418)	(589,020)	(545,877)	(408,528)	258,134	610,386	449,668	(422,409)	(58,026)	(1,049,134)	(1,160,808)	(3,374,302)
13 INTEREST PROVISION FOR PERIOD	(4,064)	(4,754)	(6,506)	(8,814)	(10,695)	(11,079)	(9,234)	(6,551)	(6,110)	(6,842)	(8,931)	(13,461)	(97,041)
14 2005 ADJUSTMENT (RETAIL/WHSL) INCL INTEREST					612								612
15 INTEREST ADJUSTMENT FOR JUNE 2006							340						340
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(1,114,118)	(1,104,676)	(1,422,072)	(1,937,822)	(2,412,737)	(2,751,572)	(2,424,741)	(1,743,473)	(1,220,580)	(1,569,323)	(1,554,415)	(2,532,704)	(1,114,118)
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>79,776</u>	<u>957,312</u>
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	<u>(1,104,676)</u>	<u>(1,422,072)</u>	<u>(1,937,822)</u>	<u>(2,412,737)</u>	<u>(2,751,572)</u>	<u>(2,424,741)</u>	<u>(1,743,473)</u>	<u>(1,220,580)</u>	<u>(1,569,323)</u>	<u>(1,554,415)</u>	<u>(2,532,704)</u>	<u>(3,627,197)</u>	<u>(3,627,197)</u>

DOCKET NO. 070001-EI
CCR 2006 FINAL TRUE UP
EXHIBIT CA-1, PAGE 2 OF 4
DOCUMENT NO. 1

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06	Total
1 BEGINNING TRUE-UP AMOUNT	(1,114,118)	(1,104,676)	(1,422,072)	(1,937,822)	(2,412,737)	(2,751,572)	(2,424,741)	(1,743,473)	(1,220,580)	(1,569,323)	(1,554,415)	(2,532,704)	(1,114,118)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(1,100,612)	(1,417,318)	(1,931,316)	(2,403,923)	(2,741,489)	(2,413,662)	(1,734,579)	(1,214,029)	(1,563,213)	(1,547,573)	(2,523,773)	(3,613,736)	(3,531,108)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(2,214,730)	(2,521,994)	(3,353,388)	(4,341,745)	(5,154,226)	(5,165,234)	(4,159,320)	(2,957,502)	(2,783,793)	(3,116,896)	(4,078,188)	(6,146,440)	(4,645,226)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(1,107,365)	(1,260,997)	(1,676,694)	(2,170,873)	(2,577,113)	(2,582,617)	(2,079,660)	(1,478,751)	(1,391,897)	(1,558,448)	(2,039,094)	(3,073,220)	(2,322,613)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.300	4.510	4.530	4.780	4.960	5.010	5.290	5.360	5.270	5.260	5.270	5.250	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.510	4.530	4.780	4.960	5.010	5.290	5.360	5.270	5.260	5.270	5.250	5.270	NA
7 TOTAL (LINE 5 + LINE 6)	8.810	9.040	9.310	9.740	9.970	10.300	10.650	10.630	10.530	10.530	10.520	10.520	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.405	4.520	4.655	4.870	4.985	5.150	5.325	5.315	5.265	5.265	5.260	5.260	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.367	0.377	0.388	0.406	0.415	0.429	0.444	0.443	0.439	0.439	0.438	0.438	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(4,064)	(4,754)	(6,506)	(8,814)	(10,695)	(11,079)	(9,234)	(6,551)	(6,110)	(6,842)	(8,931)	(13,461)	(97,041)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,410,488	\$35,360,393	(\$14,949,905)	-42.28%
2 CAPACITY PAYMENTS TO COGENERATORS	22,448,300	22,798,370	(350,070)	-1.54%
3 EMERGENCY CAPACITY CHARGES	16,631,506	0	16,631,506	0.00%
4 INCREMENTAL SECURITY O&M COSTS	587,570	604,656	(17,086)	-3.00%
5 (CAPACITY REVENUES)	(1,001,830)	(1,353,937)	352,107	-26.01%
6 TOTAL CAPACITY DOLLARS	\$59,076,034	\$57,409,482	\$1,666,552	2.90%
7 JURISDICTIONAL PERCENTAGE	96.41722%	96.41722%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	\$56,959,468	\$55,352,630	\$1,606,838	2.90%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	54,542,478	55,569,975	(1,027,497)	-1.85%
10 PRIOR PERIOD TRUE-UP PROVISION	(957,312)	(957,312)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$53,585,166	\$54,612,663	(\$1,027,497)	-1.88%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$3,374,302)	(\$739,967)	(\$2,634,335)	356.01%
13 INTEREST PROVISION FOR PERIOD	(97,041)	(64,790)	(32,251)	49.78%
14 2005 ADJUSTMENT (RETAIL/WHSL) INCL INTEREST	612	612	0	0.00%
15 INTEREST ADJUSTMENT FOR JUNE 2006	340	0	340	0.00%
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(1,114,118)	(1,114,118)	0	0.00%
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	957,312	957,312	0	0.00%
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	(\$3,627,197)	(\$960,951)	(\$2,666,246)	277.46%

DOCKET NO. 070001-EI
FAC 2006 FINAL TRUE-UP
EXHIBIT CA-1
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER)RECOVERY
FOR
JANUARY 2006 - DECEMBER 2006

TAMPA ELECTRIC COMPANY
 FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
 FOR THE PERIOD
 JANUARY 2006 THROUGH DECEMBER 2006

1 TOTAL FUEL COSTS FOR THE PERIOD	\$965,306,536
2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS) *	917,646,491
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>874,284,492</u>
4 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(43,361,999)
5 INTEREST	(10,247,987)
6 TRUE-UP COLLECTED	147,656,222
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/05)	<u>(254,173,059)</u>
8 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(160,126,823)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/1/06 (SCHEDULE E1-A LINE 3)	<u>(157,776,979)</u>
10 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u>(\$2,349,844)</u>

* Includes Waterborne Coal Transportation disallowance of \$15,314,802 per Order No. PSC-04-0999-FOF-EI.

DOCKET NO. 070001-EI
FAC 2006 FINAL TRUE-UP
EXHIBIT CA-1
DOCUMENT NO. 3

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2006 - DECEMBER 2006

TAMPA ELECTRIC COMPANY
 CALCULATION OF TRUE-UP AMOUNT
 ACTUAL vs. ORIGINAL ESTIMATES
 FOR THE PERIOD
 JANUARY 2006 THROUGH DECEMBER 2006

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$815,520,812	\$757,482,986	\$58,037,826	7.7
2. FUEL COST OF POWER SOLD	8,393,803	12,733,500	(4,339,697)	(34.1)
2a. GAINS FROM MARKET BASED SALES	695,073	3,146,520	(2,451,447)	(77.9)
3. FUEL COST OF PURCHASED POWER	52,865,384	199,538,600	(146,673,216)	(73.5)
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	18,505,045	13,090,300	5,414,745	41.4
4. ENERGY COST OF ECONOMY PURCHASES	87,398,492	0	87,398,492	0.0
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(104,970)	(80,808)	(24,162)	29.9
6b. ADJ. TO FUEL COST	0	0	0	0.0
6c. INCREMENTAL HEDGING O&M COSTS	210,649	235,801	(25,152)	(10.7)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6c	\$965,306,536	\$954,386,859	\$10,919,677	1.1
C 1. JURISDICTIONAL FUEL REVENUE	\$1,022,670,248	\$1,063,835,037	(\$41,164,789)	(3.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(147,656,222)	(147,656,222)	0	0.0
b. INCENTIVE PROVISION	(729,534)	(729,534)	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	874,284,492	915,449,281	(41,164,789)	(4.5)
6B. JURISDICTIONAL FUEL COST	932,961,293	930,840,978	2,120,315	0.2
6D. OTHER JURISD. ADJUSTMENTS	0	0	0	0.0
6E. WATERBORNE COAL TRANSPORTATION DISALLOWANCE PER FPSC DECISION ON 9/21/04	(15,314,802)	(15,315,000)	198	0.0
6F. OTHER	0	0	0	0.0
6G. OTHER	0	0	0	0.0
6H. JURISD. TOTAL FUEL & NET PWR. TRANS.	917,646,491	915,525,978	2,120,513	0.2
7. TRUE-UP PROV. - THIS PER. (LINE C3-C6H)	(43,361,999)	(76,697)	(43,285,302)	56,436.8
8. INTEREST PROVISION - THIS PERIOD	(10,247,987)	(3,679,223)	(6,568,764)	178.5
9. TOTAL TRUE-UP AMOUNT FOR PERIOD	<u>(\$53,609,986)</u>	<u>(\$3,755,920)</u>	<u>(\$49,854,066)</u>	<u>1,327.3</u>
10. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2006)	(254,173,059)	(147,656,222)	(106,516,837)	72.1
11. TRUE-UP COLLECTED (REFUNDED)	147,656,222	147,656,222	0	0.0
12. END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11)	<u>(\$160,126,823)</u>	<u>(\$3,755,920)</u>	<u>(\$156,370,903)</u>	<u>4,163.3</u>

Line numbers reference Schedule A-2 included in Document No. 4

DOCKET NO. 070001-EI
FAC 2006 FINAL TRUE-UP
EXHIBIT CA-1
DOCUMENT NO. 4

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2006 - DECEMBER 2006

SCHEDULES A1 THROUGH A9

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JANUARY 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	\$				MWH		CENTS/KWH		DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-55.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sep. Sales (A6)	402,653	0	402,653	0.0%	7,440	0	7,440	0.0%	5.41200	0.00000	5.41200	0.0%
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%
18. Gains on Market Based Sales	146,276	912,100	(765,824)	-84.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,381,548	2,171,500	(789,952)	-36.4%	21,538	28,677	(7,139)	-24.9%	6.41447	7.57227	(1.15780)	-15.3%
20. Net Inadvertent Interchange					(1,051)	0	(1,051)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					614	0	614	0.0%				
22. Interchange and Wheeling Losses					1,147	500	647	129.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,384,248	71,552,851	(10,168,602)	-14.2%	1,545,045	1,585,875	(40,830)	-2.6%	3.97297	4.51188	(0.53891)	-11.9%
24. Net Unbilled	(4,937,414) (a)	(2,821,011) (a)	(2,116,403)	75.0%	(124,275)	(62,524)	(61,751)	98.8%	3.97297	4.51189	(0.53891)	-11.9%
25. Company Use	119,865 (a)	139,868 (a)	(20,003)	-14.3%	3,017	3,100	(83)	-2.7%	3.97299	4.51187	(0.53888)	-11.9%
26. T & D Losses	4,438,607 (a)	3,224,509 (a)	1,214,098	37.7%	111,720	71,467	40,253	56.3%	3.97297	4.51189	(0.53891)	-11.9%
27. System KWH Sales	61,384,248	71,552,851	(10,168,602)	-14.2%	1,554,583	1,573,832	(19,249)	-1.2%	3.94860	4.54641	(0.59781)	-13.1%
28. Wholesale KWH Sales	(3,353,624)	(1,241,628)	(2,111,997)	170.1%	(84,932)	(27,310)	(57,622)	211.0%	3.94860	4.54642	(0.59782)	-13.1%
29. Jurisdictional KWH Sales	58,030,624	70,311,223	(12,280,599)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.94860	4.54641	(0.59781)	-13.1%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,080,530	70,371,691	(12,291,161)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.95199	4.55032	(0.59832)	-13.1%
32. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,313,904	81,400,126	(12,086,222)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71635	5.26343	(0.54708)	-10.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,363,810	81,458,734	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71975	5.26722	(0.54747)	-10.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,424,605	81,519,529	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.72389	5.27115	(0.54726)	-10.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.724	5.271	(0.547)	-10.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-65.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sep. Sales (A6)	402,653	0	402,653	0.0%	7,440	0	7,440	0.0%	5.41200	0.00000	5.41200	0.0%
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%
18. Gains on Market Based Sales	146,278	912,100	(765,824)	-84.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,381,548	2,171,500	(789,952)	-36.4%	21,538	28,677	(7,139)	-24.9%	6.41447	7.57227	(1.15780)	-15.3%
20. Net Inadvertent Interchange					(1,051)	0	(1,051)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					614	0	614	0.0%				
22. Interchange and Wheeling Losses					1,147	500	647	129.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,384,248	71,552,851	(10,168,602)	-14.2%	1,545,045	1,585,875	(40,830)	-2.6%	3.97297	4.51188	(0.53891)	-11.9%
24. Net Unbilled	(4,937,414) (a)	(2,821,011) (a)	(2,116,403)	75.0%	(124,275)	(62,524)	(61,751)	98.8%	3.97297	4.51189	(0.53891)	-11.9%
25. Company Use	119,865 (a)	139,868 (a)	(20,003)	-14.3%	3,017	3,100	(83)	-2.7%	3.97299	4.51187	(0.53888)	-11.9%
26. T & D Losses	4,438,607 (a)	3,224,509 (a)	1,214,098	37.7%	111,720	71,467	40,253	56.3%	3.97297	4.51189	(0.53891)	-11.9%
27. System KWH Sales	61,384,248	71,552,851	(10,168,602)	-14.2%	1,554,583	1,573,832	(19,249)	-1.2%	3.94860	4.54641	(0.59781)	-13.1%
28. Wholesale KWH Sales	(3,353,624)	(1,241,628)	(2,111,997)	170.1%	(84,932)	(27,310)	(57,622)	211.0%	3.94860	4.54642	(0.59782)	-13.1%
29. Jurisdictional KWH Sales	58,030,624	70,311,223	(12,280,599)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.94860	4.54641	(0.59781)	-13.1%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,080,530	70,371,691	(12,291,161)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.95199	4.55032	(0.59832)	-13.1%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,313,904	81,400,126	(12,086,222)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71635	5.26343	(0.54708)	-10.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,363,810	81,458,734	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71975	5.26722	(0.54747)	-10.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,424,605	81,519,529	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.72389	5.27115	(0.54726)	-10.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.724	5.271	(0.547)	-10.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,235,272	1,259,400	(24,128)	-1.9%	1,235,272	1,259,400	(24,128)	-1.9%
2a. GAINS FROM MARKET BASED SALES	146,276	912,100	(765,824)	-84.0%	146,276	912,100	(765,824)	-84.0%
3. FUEL COST OF PURCHASED POWER	1,544,930	11,825,800	(10,280,870)	-86.9%	1,544,930	11,825,800	(10,280,870)	-86.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,182,219	1,033,800	148,419	14.4%	1,182,219	1,033,800	148,419	14.4%
4. ENERGY COST OF ECONOMY PURCHASES	2,974,114	0	2,974,114	0.0%	2,974,114	0	2,974,114	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,391,277	71,559,585	(10,168,308)	-14.2%	61,391,277	71,559,585	(10,168,308)	-14.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,028)	(6,734)	(294)	4.4%	(7,028)	(6,734)	(294)	4.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,384,248	71,552,851	(10,168,602)	-14.2%	61,384,248	71,552,851	(10,168,602)	-14.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,469,651	1,546,522	(76,871)	-5.0%	1,469,651	1,546,522	(76,871)	-5.0%
2. NONJURISDICTIONAL SALES	84,932	27,310	57,622	211.0%	84,932	27,310	57,622	211.0%
3. TOTAL SALES	1,554,583	1,573,832	(19,249)	-1.2%	1,554,583	1,573,832	(19,249)	-1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9453667	0.9826474	(0.0372807)	-3.8%	0.9453667	0.9826474	(0.0372807)	-3.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	78,892,520	83,626,789	(4,734,269)	-5.7%	78,892,520	83,626,789	(4,734,269)	-5.7%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(12,304,685)	(12,304,685)	0	0.0%	
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(60,795)	(60,795)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,527,040	71,261,309	(4,734,269)	-6.6%	66,527,040	71,261,309	(4,734,269)	-6.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,384,248	71,552,851	(10,168,602)	-14.2%	61,384,248	71,552,851	(10,168,602)	-14.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9453667	0.9826474	(0.0372807)	-3.8%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	58,030,624	70,311,223	(12,280,599)	-17.5%	58,030,624	70,311,223	(12,280,599)	-17.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	58,080,530	70,371,691	(12,291,161)	-17.5%	58,080,530	70,371,691	(12,291,161)	-17.5%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	(1,071,311)	(1,276,250)	204,939	-16.1%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	57,009,219	69,095,441	(12,086,222)	-17.5%	57,009,219	69,095,441	(12,086,222)	-17.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	9,517,821	2,165,868	7,351,953	339.4%	9,517,821	2,165,868	7,351,953	339.4%	
8. INTEREST PROVISION FOR THE MONTH	(892,771)	(512,536)	(380,235)	74.2%	(892,771)	(512,536)	(380,235)	74.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(254,173,059)	(147,656,222)	(106,516,837)	72.1%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(233,243,324)	(133,698,205)	(99,545,119)	74.5%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(254,173,059)	(147,656,222)	(106,516,837)	72.1%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(232,350,553)	(133,185,669)	(99,164,884)	74.5%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(486,523,612)	(280,841,891)	(205,681,721)	73.2%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(243,261,806)	(140,420,946)	(102,840,860)	73.2%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.300	4.250	0	1.2%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.510	4.500	0	0.2%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	8.810	8.750	0	0.7%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	4.405	4.375	0	0.7%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.367	0.365	0	0.5%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(892,771)	(512,536)	(380,235)	74.2%					NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	389,094	36,192	352,902	975.1%	389,094	36,192	352,902	975.1%
2 LIGHT OIL	251,824	779,629	(527,805)	-67.7%	251,824	779,629	(527,805)	-67.7%
3 COAL	27,279,569	23,581,537	3,698,032	15.7%	27,279,569	23,581,537	3,698,032	15.7%
4 NATURAL GAS	29,151,075	36,474,127	(7,323,052)	-20.1%	29,151,075	36,474,127	(7,323,052)	-20.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,294	460	3,834	833.5%	4,294	460	3,834	833.5%
9 LIGHT OIL	1,274	5,596	(4,322)	-77.2%	1,274	5,596	(4,322)	-77.2%
10 COAL	1,094,440	923,456	170,984	18.5%	1,094,440	923,456	170,984	18.5%
11 NATURAL GAS	351,690	451,574	(99,884)	-22.1%	351,690	451,574	(99,884)	-22.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,451,698	1,381,086	70,612	5.1%	1,451,698	1,381,086	70,612	5.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,912	714	6,198	868.1%	6,912	714	6,198	868.1%
16 LIGHT OIL (BBL)	3,048	15,203	(12,155)	-80.0%	3,048	15,203	(12,155)	-80.0%
17 COAL (TON)	486,287	413,414	72,873	17.6%	486,287	413,414	72,873	17.6%
18 NATURAL GAS (MCF)	2,589,107	3,289,433	(700,326)	-21.3%	2,589,107	3,289,433	(700,326)	-21.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	43,365	4,483	38,882	867.3%	43,365	4,483	38,882	867.3%
22 LIGHT OIL	16,183	67,181	(50,998)	-75.9%	16,183	67,181	(50,998)	-75.9%
23 COAL	11,529,189	9,951,190	1,577,999	15.9%	11,529,189	9,951,190	1,577,999	15.9%
24 NATURAL GAS	2,673,936	3,381,415	(707,479)	-20.9%	2,673,936	3,381,415	(707,479)	-20.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,262,673	13,404,269	858,404	6.4%	14,262,673	13,404,269	858,404	6.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.03%	0.00	-	0.30%	0.03%	0.00	-
29 LIGHT OIL	0.09%	0.41%	(0.00)	-	0.09%	0.41%	(0.00)	-
30 COAL	75.39%	66.86%	0.09	-	75.39%	66.86%	0.09	-
31 NATURAL GAS	24.23%	32.70%	(0.08)	-	24.23%	32.70%	(0.08)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	56.29	50.69	5.60	11.1%	56.29	50.69	5.60	11.1%
36 LIGHT OIL (\$/BBL)	82.62	51.28	31.34	61.1%	82.62	51.28	31.34	61.1%
37 COAL (\$/TON)	56.10	57.04	(0.94)	-1.7%	56.10	57.04	(0.94)	-1.7%
38 NATURAL GAS (\$/MCF)	11.26	11.09	0.17	1.5%	11.26	11.09	0.17	1.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.97	8.07	0.90	11.1%	8.97	8.07	0.90	11.1%
42 LIGHT OIL	15.56	11.60	3.96	34.1%	15.56	11.60	3.96	34.1%
43 COAL	2.37	2.37	(0.00)	-0.2%	2.37	2.37	(0.00)	-0.2%
44 NATURAL GAS	10.90	10.79	0.12	1.1%	10.90	10.79	0.12	1.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.00	4.54	(0.54)	-11.9%	4.00	4.54	(0.54)	-11.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
46 HEAVY OIL	10,099	9,746	353	3.6%	10,099	9,746	353	3.6%
49 LIGHT OIL	12,703	12,005	698	5.8%	12,703	12,005	698	5.8%
50 COAL	10,534	10,776	(242)	-2.2%	10,534	10,776	(242)	-2.2%
51 NATURAL GAS	7,603	7,488	115	1.5%	7,603	7,488	115	1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,825	9,706	119	1.2%	9,825	9,706	119	1.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.06	7.87	1.19	15.1%	9.06	7.87	1.19	15.1%
56 LIGHT OIL	19.77	13.93	5.84	41.9%	19.77	13.93	5.84	41.9%
57 COAL	2.49	2.55	(0.06)	-2.4%	2.49	2.55	(0.06)	-2.4%
58 NATURAL GAS	8.29	8.08	0.21	2.6%	8.29	8.08	0.21	2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.93	4.41	(0.48)	-10.9%	3.93	4.41	(0.48)	-10.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B) INC.1 CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) INC.1 CAPACITY FACTOR (%)	(E) INC.1 AVAIL. FACTOR (%)	(F) INC.1 OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
B.B.#1	411	203,426	66.5	73.4	70.8	10,715	COAL	94,471	23,073,420	2,179,774.4	5,250,960	2.58	55.58
B.B.#2	391	252,579	86.8	93.1	86.8	10,191	COAL	108,291	23,769,860	2,574,062.9	6,019,114	2.38	55.58
B.B.#3	433	225,773	70.1	78.7	72.8	10,686	COAL	104,162	23,161,220	2,412,519.0	5,789,612	2.56	55.58
B.B.#4	462	251,103	73.1	83.4	81.0	10,999	COAL	120,235	22,969,800	2,761,773.9	6,682,994	2.66	55.58
B.B. STATION	1,697	932,881	73.9	82.0	77.8	10,642	COAL	427,159	23,242,221	9,928,130.2	23,742,680	2.55	55.58
SEB-PHIL.#1(HVY OIL)	18	2,158	16.1	100.0	80.2	10,099	HVY.OIL	3,473	6,273,540	21,788.8	195,504	9.06	56.29
SEB-PHIL.#2(HVY OIL)	18	2,136	16.0	100.0	79.5	10,099	HVY.OIL	3,439	6,273,540	21,576.3	193,590	9.06	56.29
SEB-PHILLIPS TOTAL	36	4,294	16.0	100.0	79.8	10,099	HVY.OIL	6,912	6,273,540	43,365.1	389,094	9.06	56.29
POLK #1 GASIFIER	260	160,285	-	-	-	9,989	COAL	59,128	27,078,000	1,601,058.8	3,536,889	2.21	59.82
POLK #1 CT (OIL)	245	1,274	-	-	-	12,678	LGT.OIL	3,042	5,783,923	16,150.1	251,370	19.73	82.64
POLK #1 TOTAL	260	161,559	83.5	91.2	93.1	10,010	-	-	-	1,617,208.9	3,788,259	2.34	-
POLK #2 CT (GAS)	175	1,490	-	-	-	10,305	GAS	23,651	1,037,000	17,057.0	248,202	16.66	10.49
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,490	1.1	100.0	54.6	10,305	-	-	-	17,057.0	248,202	16.66	-
POLK #3 CT (GAS)	175	1,828	-	-	-	7,992	GAS	18,321	1,037,000	15,500.0	196,884	10.77	10.75
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,828	1.4	100.0	56.0	7,992	-	-	-	15,500.0	196,884	10.77	-
POLK STATION TOTAL	620	164,877	35.7	96.3	71.1	9,990	-	-	-	1,649,765.9	4,233,345	2.57	-
B.B.C.T.#1 *	15	0	0.0	100.0	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
B.B.C.T.#2	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	98.5	0.0	0	LGT.OIL	6	5,810,858	33.2	454	0.00	75.67
COT 1 *	3	(7)	0.0	100.0	0.0	0	GAS	32	1,037,000	33.5	568	(8.11)	17.57
COT 2 *	3	(7)	0.0	100.0	0.0	0	GAS	31	1,037,000	32.5	550	(7.86)	17.56
CITY OF TAMPA TOTAL	6	(14)	0.0	100.0	0.0	0	GAS	64	2,074,000	66.0	1,118	(7.99)	17.57
BAYSIDE ST 1	244	5,901	3.3	99.8	37.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	2,882	2.1	100.0	50.2	11,196	GAS	31,122	1,037,000	32,273.0	350,736	12.17	11.27
BAYSIDE CT1B	183	6,833	5.0	85.6	71.1	11,563	GAS	76,189	1,037,000	79,008.0	858,628	12.57	11.27
BAYSIDE CT1C	183	2,455	1.8	82.8	63.9	9,868	GAS	23,363	1,037,000	24,227.0	263,290	10.72	11.27
BAYSIDE UNIT 1 TOTAL	793	18,071	3.1	92.7	54.3	7,499	GAS	130,674	1,037,000	135,508.0	1,472,654	8.15	11.27
BAYSIDE ST 2	316	113,294	48.2	99.6	48.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	53,953	39.6	95.8	68.1	11,558	GAS	601,330	1,037,000	623,579.0	6,776,842	12.56	11.27
BAYSIDE CT2B	183	55,841	41.0	95.0	68.8	11,308	GAS	608,911	1,037,000	631,441.0	6,862,279	12.29	11.27
BAYSIDE CT2C	183	57,461	42.2	100.0	68.5	11,653	GAS	645,704	1,037,000	669,595.0	7,276,927	12.66	11.27
BAYSIDE CT2D	183	49,765	36.6	100.0	70.3	11,679	GAS	560,453	1,037,000	581,190.0	6,316,169	12.69	11.27
BAYSIDE UNIT 2 TOTAL	1,048	330,315	42.4	98.3	62.7	7,586	GAS	2,416,398	1,037,000	2,505,805.0	27,232,217	8.24	11.27
BAYSIDE STATION TOTAL	1,841	348,386	25.4	95.9	59.1	7,582	GAS	2,547,072	1,037,000	2,641,313.0	28,704,871	8.24	11.27
TOT. COAL (BB,POLK)	1,957	1,094,440	75.2	83.2	79.8	10,547	COAL	486,287	23,708,614	11,529,189.0	27,279,569	2.49	56.10
SYSTEM	4,375	1,450,424	44.6	90.7	65.8	9,832	-	-	-	14,262,673.4	57,071,562	3.93	-

LEGEND: * Ran for testing only.
B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,804	714	7,090	993.0%	7,804	714	7,090	993.0%
3 UNIT COST (\$/BBL)	52.27	48.78	3.50	7.2%	52.27	48.78	3.50	7.2%
4 AMOUNT (\$)	407,942	34,826	373,116	1071.4%	407,942	34,826	373,116	1071.4%
5 BURNED:								
6 UNITS (BBL)	6,912	714	6,198	868.1%	6,912	714	6,198	868.1%
7 UNIT COST (\$/BBL)	56.29	50.69	5.60	11.1%	56.29	50.69	5.60	11.1%
8 AMOUNT (\$)	389,094	36,192	352,902	975.1%	389,094	36,192	352,902	975.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,223	12,118	4,105	33.9%	16,223	12,118	4,105	33.9%
11 UNIT COST (\$/BBL)	54.15	47.09	7.06	15.0%	54.15	47.09	7.06	15.0%
12 AMOUNT (\$)	878,436	570,602	307,834	53.9%	878,436	570,602	307,834	53.9%
13								
14 DAYS SUPPLY:	366	274	92	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,115	15,203	(6,088)	-40.0%	9,115	15,203	(6,088)	-40.0%
17 UNIT COST (\$/BBL)	80.38	72.01	8.37	11.6%	80.38	72.01	8.37	11.6%
18 AMOUNT (\$)	732,651	1,094,805	(362,154)	-33.1%	732,651	1,094,805	(362,154)	-33.1%
19 BURNED:								
20 UNITS (BBL)	3,048	15,203	(12,155)	-80.0%	3,048	15,203	(12,155)	-80.0%
21 UNIT COST (\$/BBL)	82.62	51.28	31.34	61.1%	82.62	51.28	31.34	61.1%
22 AMOUNT (\$)	251,824	779,629	(527,805)	-67.7%	251,824	779,629	(527,805)	-67.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	74,454	85,007	(10,553)	-12.4%	74,454	85,007	(10,553)	-12.4%
25 UNIT COST (\$/BBL)	81.34	65.73	15.60	23.7%	81.34	65.73	15.60	23.7%
26 AMOUNT (\$)	6,055,865	5,587,786	468,079	8.4%	6,055,865	5,587,786	468,079	8.4%
27								
28 DAYS SUPPLY: NORMAL	180	205	(25)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(2)	-12.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	327,717	409,600	(81,883)	-20.0%	327,717	409,600	(81,883)	-20.0%
32 UNIT COST (\$/TON)	55.39	57.56	(2.17)	-3.8%	55.39	57.56	(2.17)	-3.8%
33 AMOUNT (\$)	18,152,735	23,577,650	(5,424,915)	-23.0%	18,152,735	23,577,650	(5,424,915)	-23.0%
34 BURNED:								
35 UNITS (TONS)	486,287	413,414	72,873	17.6%	486,287	413,414	72,873	17.6%
36 UNIT COST (\$/TON)	56.10	57.04	(0.94)	-1.7%	56.10	57.04	(0.94)	-1.7%
37 AMOUNT (\$)	27,279,569	23,581,537	3,698,032	15.7%	27,279,569	23,581,537	3,698,032	15.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	312,819	542,934	(230,115)	-42.4%	312,819	542,934	(230,115)	-42.4%
40 UNIT COST (\$/TON)	55.26	56.28	(1.02)	-1.8%	55.26	56.28	(1.02)	-1.8%
41 AMOUNT (\$)	17,286,977	30,558,992	(13,272,015)	-43.4%	17,286,977	30,558,992	(13,272,015)	-43.4%
42								
43 DAYS SUPPLY:	24	45	(21)	-50.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,557,618	3,289,433	(731,815)	-22.2%	2,557,618	3,289,433	(731,815)	-22.2%
46 UNIT COST (\$/MCF)	10.93	11.09	(0.16)	-1.5%	10.93	11.09	(0.16)	-1.5%
47 AMOUNT (\$)	27,946,228	36,474,126	(8,527,898)	-23.4%	27,946,228	36,474,126	(8,527,898)	-23.4%
48 BURNED:								
49 UNITS (MCF) ⁽¹⁾	2,589,107	3,289,433	(700,326)	-21.3%	2,589,107	3,289,433	(700,326)	-21.3%
50 UNIT COST (\$/MCF)	11.26	11.09	0.17	1.5%	11.26	11.09	0.17	1.5%
51 AMOUNT (\$)	29,151,075	36,474,127	(7,323,052)	-20.1%	29,151,075	36,474,127	(7,323,052)	-20.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	154,777	0	154,777	0.0%	154,777	0	154,777	0.0%
54 UNIT COST (\$/MCF)	8.65	0.00	8.65	0.0%	8.65	0.00	8.65	0.0%
55 AMOUNT (\$)	1,339,351	0	1,339,351	0.0%	1,339,351	0	1,339,351	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

Note 1: Includes consumption adjustment for December 2005 for Polk Unit 2 (1,628) and Polk Unit 3 (851).

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	26,528
FUEL ANALYSIS	0
TOTAL	26,528

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,622)	(208,807)
OTHER USAGE	(570)	(45,321)
TOTAL	(3,191)	(254,128)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	182,279
IGNITION PROPANE	13,745
AERIAL SURVEY ADJ.	0
ADDITIVES	17,687
GREEN FUEL	0
TOTAL	213,712

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	971.0	0.0	971.0	1.864	1.864	18,100.00	18,100.00	
VARIOUS	JURISDIC. SCH. - MB	27,706.0	0.0	27,706.0	4.480	8.105	1,241,900.00	2,245,600.00	912,100.00
TOTAL		28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	711.7	0.0	711.7	4.236	4.236	30,149.44	30,149.44	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	518.0	0.0	518.0	4.049	4.049	20,976.18	20,976.18	
PROGRESS ENERGY FLORIDA	SCH. - MA	7,000.0	0.0	7,000.0	6.076	7.615	425,341.82	533,025.38	85,477.56
FLA. PWR. & LIGHT	SCH. - MA	1,600.0	0.0	1,600.0	6.184	8.814	98,939.50	141,024.79	36,649.29
CITY OF LAKELAND	SCH. - MA	420.0	0.0	420.0	5.251	7.720	22,053.90	32,421.94	8,919.04
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	100.0	0.0	100.0	5.331	7.158	5,331.00	7,158.10	1,481.10
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	328.0	0.0	328.0	2.698	2.926	8,850.26	9,598.60	466.26
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(343.98)	(343.98)
TENASKA POWER CORP	SCH. - MA	420.0	0.0	420.0	6.999	10.560	29,396.75	44,353.53	13,626.78
NEW SMYRNA BEACH	SCH. - MA	3,000.0	0.0	3,000.0	6.386	7.386	191,580.60	221,580.60	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	5.412	6.012	402,652.80	447,292.80	
NO PRIOR PERIOD ADJUSTMENTS									
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	5.412	6.012	402,652.80	447,292.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,229.7	0.0	1,229.7	4.158	4.158	51,125.62	51,125.62	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		12,868.0	0.0	12,868.0	6.073	7.684	781,493.83	988,818.96	146,276.05
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		21,537.7	0.0	21,537.7	5.735	6.905	1,235,272.25	1,487,237.38	146,276.05
CURRENT MONTH:									
DIFFERENCE		(7,139.3)	0.0	(7,139.3)	1.343	(0.989)	(24,127.75)	(776,462.62)	(765,823.95)
DIFFERENCE %		-24.9%	0.0%	-24.9%	30.6%	-12.5%	-1.9%	-34.3%	-84.0%
PERIOD TO DATE:									
ACTUAL		21,537.7	0.0	21,537.7	5.735	6.905	1,235,272.25	1,487,237.38	146,276.05
ESTIMATED		28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
DIFFERENCE		(7,139.3)	0.0	(7,139.3)	1.343	(0.989)	(24,127.75)	(776,462.62)	(765,823.95)
DIFFERENCE %		-24.9%	0.0%	-24.9%	30.6%	-12.5%	-1.9%	-34.3%	-84.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8). TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	252.0	0.0	125.0	127.0	12.598	12.598	16,000.00
HARDEE POWER PARTNERS	IPP	3,653.0	0.0	0.0	3,653.0	14.051	14.051	513,300.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	149,525.0	0.0	0.0	149,525.0	6.448	6.448	9,640,700.00
OTHER	SCH. - D	44,863.0	0.0	0.0	44,863.0	3.691	3.691	1,555,800.00
TOTAL		198,293.0	0.0	125.0	198,168.0	5.968	5.968	11,825,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	1,095.0	0.0	0.0	1,095.0	75.487	75.487	826,578.25
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	30,030.0	0.0	0.0	30,030.0	3.568	3.568	1,071,360.70
AUBURNDALE POWER PARTNERS	OATT	378.0	0.0	0.0	378.0	3.386	3.386	12,800.59
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	DEC 2005 IPP	(780.0)	0.0	0.0	(780.0)	42.621	42.621	(332,442.46)
HARDEE PWR. PART.-NATIVE	DEC 2005 IPP	780.0	0.0	0.0	780.0	55.534	55.534	433,166.62
PROGRESS ENERGY FLORIDA	DEC 2005 SCH. - D	(100,800.0)	0.0	0.0	(100,800.0)	5.084	5.084	(5,124,198.00)
PROGRESS ENERGY FLORIDA	DEC 2005 SCH. - D	100,800.0	0.0	0.0	100,800.0	4.621	4.621	4,657,494.00
AUBURNDALE POWER PARTNERS	DEC 2005 OATT	(257.0)	0.0	0.0	(257.0)	5.019	5.019	(12,897.87)
AUBURNDALE POWER PARTNERS	DEC 2005 OATT	259.0	0.0	0.0	259.0	5.046	5.046	13,067.87
SUB-TOTAL OF ADJUSTMENTS:		2.0	0.0	0.0	2.0	(18,290.492)	(18,290.492)	(365,809.84)
TOTAL		31,505.0	0.0	0.0	31,505.0	4.904	4.904	1,544,929.70
CURRENT MONTH:								
DIFFERENCE		(166,788.0)	0.0	(125.0)	(166,663.0)	(1.064)	(1.064)	(10,280,870.30)
DIFFERENCE %		-84.1%	0.0%	0.0%	-84.1%	-17.8%	-17.8%	-86.9%
PERIOD TO DATE:								
ACTUAL		31,505.0	0.0	0.0	31,505.0	4.904	4.904	1,544,929.70
ESTIMATED		198,293.0	0.0	125.0	198,168.0	5.968	5.968	11,825,800.00
DIFFERENCE		(166,788.0)	0.0	(125.0)	(166,663.0)	(1.064)	(1.064)	(10,280,870.30)
DIFFERENCE %		-84.1%	0.0%	-100.0%	-84.1%	-17.8%	-17.8%	-86.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
TOTAL		35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	14,718.0	0.0	0.0	14,718.0	2.414	2.414	355,320.15
McKAY BAY REFUSE	COGEN.	14,309.0	0.0	0.0	14,309.0	2.427	2.427	347,226.59
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.235	2.235	127,478.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	43.0	0.0	0.0	43.0	6.134	6.134	2,637.73
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	882.0	0.0	0.0	882.0	5.256	5.256	46,354.03
CF INDUSTRIES INC.	COGEN.	1,395.0	0.0	0.0	1,395.0	5.138	5.138	71,673.10
IMC-AGRICO-NEW WALES	COGEN.	1,815.0	0.0	0.0	1,815.0	5.254	5.254	95,365.53
IMC-AGRICO-S. PIERCE	COGEN.	1,617.0	0.0	0.0	1,617.0	4.471	4.471	72,302.09
AUBURNDALE POWER PARTNERS	COGEN.	1,307.0	0.0	0.0	1,307.0	4.395	4.395	57,448.49
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2006		41,790.0	0.0	0.0	41,790.0	2.814	2.814	1,175,806.40
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2005								
HILLSBOROUGH COUNTY	COGEN.	(18,416.0)	0.0	0.0	(18,416.0)	2.511	2.511	(462,416.17)
		18,416.0	0.0	0.0	18,416.0	2.527	2.527	465,451.22
McKAY BAY REFUSE	COGEN.	(14,459.0)	0.0	0.0	(14,459.0)	2.511	2.511	(363,132.93)
		14,459.0	0.0	0.0	14,459.0	2.528	2.528	365,526.17
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.264	2.264	(129,113.38)
		5,704.0	0.0	0.0	5,704.0	2.281	2.281	130,097.51
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2005		0.0	0.0	0.0	0.0	0.000	0.000	6,412.42
GRAND TOTAL		41,790.0	0.0	0.0	41,790.0	2.829	2.829	1,182,218.82
CURRENT MONTH:								
DIFFERENCE		5,992.0	0.0	0.0	5,992.0	(0.059)	(0.059)	148,418.82
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-2.0%	-2.0%	14.4%
PERIOD TO DATE:								
ACTUAL		41,790.0	0.0	0.0	41,790.0	2.829	2.829	1,182,218.82
ESTIMATED		35,798.0	0.0	0.0	35,798.0	2.888	2.888	1,033,800.00
DIFFERENCE		5,992.0	0.0	0.0	5,992.0	(0.059)	(0.059)	148,418.82
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-2.0%	-2.0%	14.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	1,325.0	6.981	92,500.00	10.600	140,455.25	47,955.25
FLA. POWER & LIGHT	SCH. - JC	24,360.0	6.497	1,582,716.00	9.592	2,336,542.42	753,826.42
CITY OF LAKELAND	SCH. - JC	2,780.0	6.771	188,220.00	10.770	299,417.90	111,197.90
ORLANDO UTIL. COMM.	SCH. - JC	200.0	5.638	11,275.00	10.023	20,045.75	8,770.75
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	9,312.0	6.804	633,604.50	9.945	926,068.42	292,463.92
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	914.0	7.796	71,257.02	11.159	101,995.45	30,738.43
CITY OF TALLAHASSEE	SCH. - JC	125.0	8.113	10,141.80	13.655	17,069.05	6,927.25
CALPINE	SCH. - JC	889.0	8.367	74,383.00	9.294	82,623.77	8,240.77
CARGILL ALLIANT	SCH. - JC	2,428.0	7.608	184,712.00	11.048	268,255.76	83,543.76
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,115.0	5.925	125,305.00	8.805	186,215.90	60,910.90
DUKE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
WHEELABRATOR RIDGE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
CURRENT MONTH:							
DIFFERENCE		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		44,448.0	6.691	2,974,114.32	9.851	4,378,689.67	1,404,575.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

FEBRUARY 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,669,411	52,144,398	5,525,013	10.6%	1,286,414	1,199,291	87,123	7.3%	4.48296	4.34794	0.13502	3.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,562)	(6,734)	(828)	12.3%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	(0.00059)	(0.00056)	(0.00003)	4.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,661,849	52,137,664	5,524,185	10.6%	1,286,414	1,199,291	87,123	7.3%	4.48237	4.34737	0.13500	3.1%
6. Fuel Cost of Purchased Power - Firm (A7)	2,299,482	10,885,000	(8,585,518)	-78.9%	37,844	191,173	(153,329)	-80.2%	6.07621	5.69380	0.38242	6.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,971,594	0	3,971,594	0.0%	57,269	0	57,269	0.0%	6.93498	0.00000	6.93498	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,476,956	905,000	571,956	63.2%	41,306	32,329	8,977	27.8%	3.57565	2.79934	0.77630	27.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,748,032	11,790,000	(4,041,968)	-34.3%	136,419	223,502	(87,083)	-39.0%	5.67958	5.27512	0.40446	7.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,422,833	1,422,793	40	0.0%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,437	13,000	29,437	226.4%	1,006	824	182	22.1%	4.21839	1.57767	2.64072	167.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	171,110	0	171,110	0.0%	6,720	0	6,720	0.0%	2.54628	0.00000	2.54628	0.0%
17. Fuel Cost of Market Base Sales (A6)	258,180	644,600	(386,420)	-59.9%	5,286	14,626	(9,340)	-63.9%	4.88422	4.40722	0.47700	10.8%
18. Gains on Market Based Sales	83,586	337,460	(253,874)	-75.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	555,313	995,060	(439,747)	-44.2%	13,012	15,450	(2,438)	-15.8%	4.26770	6.44052	(2.17282)	-33.7%
20. Net inadvertent Interchange					467	0	467	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,438	0	1,438	0.0%				
22. Interchange and Wheeling Losses					1,252	300	952	317.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	64,854,569	62,932,604	1,921,965	3.1%	1,410,474	1,407,043	3,431	0.2%	4.59807	4.47269	0.12538	2.8%
24. Net Unbilled	(1,059,257) (a)	(2,906,217) (a)	1,846,960	-63.6%	(23,037)	(64,977)	41,940	-64.5%	4.59807	4.47269	0.12538	2.8%
25. Company Use	127,412 (a)	138,653 (a)	(11,241)	-8.1%	2,771	3,100	(329)	-10.6%	4.59805	4.47268	0.12537	2.8%
26. T & D Losses	1,872,748 (a)	1,476,612 (a)	396,136	26.8%	40,729	33,014	7,715	23.4%	4.59807	4.47268	0.12539	2.8%
27. System KWH Sales	64,854,569	62,932,604	1,921,965	3.1%	1,390,011	1,435,906	(45,895)	-3.2%	4.66576	4.38278	0.28298	6.5%
28. Wholesale KWH Sales	(2,792,781)	(1,157,186)	(1,635,595)	141.3%	(59,857)	(26,403)	(33,454)	126.7%	4.66575	4.38278	0.28297	6.5%
29. Jurisdictional KWH Sales	62,061,788	61,775,418	286,370	0.5%	1,330,154	1,409,503	(79,349)	-5.6%	4.66576	4.38278	0.28298	6.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,115,161	61,828,545	286,616	0.5%	1,330,154	1,409,503	(79,349)	-5.6%	4.66977	4.38655	0.28322	6.5%
32. Other	0	0	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(859,769)	(1,276,250)	416,481	-32.6%	1,330,154	1,409,503	(79,349)	-5.6%	(0.06464)	(0.09055)	0.02591	-28.6%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.92506	0.87298	0.05208	6.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,560,077	72,856,980	703,097	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53019	5.16898	0.36121	7.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,613,040	72,909,437	703,603	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53417	5.17271	0.36146	7.0%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00457	0.00431	0.00026	6.0%
40. Fuel Cost Adjusted for Taxes (incl. GPIF)	73,673,835	72,970,232	703,603	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53874	5.17702	0.36172	7.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.539	5.177	0.362	7.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	114,740,973	113,015,883	1,725,090	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19246	4.37982	(0.18736)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,590)	(13,468)	(1,122)	8.3%	2,736,838	(a) 2,580,377	(a) 156,461	6.1%	(0.00053)	(0.00052)	(0.00001)	2.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838	(a) 2,580,377	(a) 156,461	6.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838	(a) 2,580,377	(a) 156,461	6.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	114,726,383	113,002,415	1,723,968	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19193	4.37930	(0.18737)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,844,412	22,710,800	(18,866,388)	-83.1%	69,349	389,341	(319,992)	-82.2%	5.54357	5.83314	(0.28957)	-5.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	6,945,708	0	6,945,708	0.0%	101,717	0	101,717	0.0%	6.82846	0.00000	6.82846	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,659,175	1,938,800	720,375	37.2%	83,096	68,127	14,969	22.0%	3.20012	2.84586	0.35426	12.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,449,295	24,649,600	(11,200,305)	-45.4%	254,162	457,468	(203,306)	-44.4%	5.29162	5.38827	(0.09664)	-1.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,991,000	3,037,845	(46,845)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	93,563	31,100	62,463	200.8%	2,236	1,795	441	24.6%	4.18439	1.73259	2.45180	141.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	573,763	0	573,763	0.0%	14,160	0	14,160	0.0%	4.05200	0.00000	4.05200	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,039,673	1,885,900	(846,227)	-44.9%	18,154	42,332	(24,178)	-57.1%	5.72696	4.45502	1.27194	28.6%
18. Gains on Market Based Sales	229,862	1,249,560	(1,019,698)	-81.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,936,861	3,166,560	(1,229,699)	-38.8%	34,550	44,127	(9,577)	-21.7%	5.60597	7.17601	(1.57005)	-21.9%
20. Net Inadvertent Interchange					(584)	0	(584)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,052	0	2,052	0.0%				
22. Interchange and Wheeling Losses					2,399	800	1,599	199.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	126,238,817	134,485,455	(8,246,638)	-6.1%	2,955,519	2,992,918	(37,399)	-1.2%	4.27129	4.49346	(0.22217)	-4.9%
24. Net Unbilled	(5,996,671) (a)	(5,727,228) (a)	(269,443)	4.7%	(147,312)	(127,501)	(19,811)	15.5%	4.07073	4.49191	(0.42118)	-9.4%
25. Company Use	247,277 (a)	278,521 (a)	(31,244)	-11.2%	5,788	6,200	(412)	-6.6%	4.27224	4.49227	(0.22004)	-4.9%
26. T & D Losses	6,311,355 (a)	4,701,121 (a)	1,610,234	34.3%	152,449	104,481	47,968	45.9%	4.13998	4.49950	(0.35952)	-8.0%
27. System KWH Sales	126,238,817	134,485,455	(8,246,638)	-6.1%	2,944,594	3,009,738	(65,144)	-2.2%	4.28714	4.46834	(0.18121)	-4.1%
28. Wholesale KWH Sales	(6,146,405)	(2,398,814)	(3,747,591)	156.2%	(144,789)	(53,713)	(91,076)	169.6%	4.24508	4.46598	(0.22091)	-4.9%
29. Jurisdictional KWH Sales	120,092,412	132,086,641	(11,994,229)	-9.1%	2,799,805	2,956,025	(156,220)	-5.3%	4.28931	4.46839	(0.17907)	-4.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	120,195,691	132,200,236	(12,004,545)	-9.1%	2,799,805	2,956,025	(156,220)	-5.3%	4.29300	4.47223	(0.17923)	-4.0%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,931,080)	(2,552,500)	621,420	-24.3%	2,799,805	2,956,025	(156,220)	-5.3%	(0.06897)	(0.08635)	0.01738	-20.1%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	24,609,370	24,609,370	(0)	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.87897	0.83252	0.04645	5.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	142,873,981	154,257,106	(11,383,125)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.10300	5.21840	(0.11540)	-2.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	142,976,850	154,368,171	(11,391,321)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.10667	5.22215	(0.11548)	-2.2%
39. GPIF * (Already Adjusted for Taxes)	121,590	121,590	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00434	0.00411	0.00023	5.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	143,098,440	154,489,761	(11,391,321)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.11101	5.22626	(0.11525)	-2.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.111	5.226	(0.115)	-2.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	471,727	657,600	(185,873)	-28.3%	1,706,999	1,917,000	(210,001)	-11.0%
2a. GAINS FROM MARKET BASED SALES	83,586	337,460	(253,874)	-75.2%	229,862	1,249,560	(1,019,698)	-81.6%
3. FUEL COST OF PURCHASED POWER	2,299,482	10,885,000	(8,585,518)	-78.9%	3,844,412	22,710,800	(18,866,388)	-83.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,476,956	905,000	571,956	63.2%	2,659,175	1,938,800	720,375	37.2%
4. ENERGY COST OF ECONOMY PURCHASES	3,971,594	0	3,971,594	0.0%	6,945,708	0	6,945,708	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,862,130	62,939,338	1,922,792	3.1%	126,253,407	134,498,923	(8,245,516)	-6.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,562)	(6,734)	(828)	12.3%	(14,590)	(13,468)	(1,122)	8.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,854,568	62,932,604	1,921,964	3.1%	126,238,817	134,485,455	(8,246,638)	-6.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,330,154	1,409,503	(79,349)	-5.6%	2,799,805	2,956,025	(156,220)	-5.3%
2. NONJURISDICTIONAL SALES	59,857	26,403	33,454	126.7%	144,789	53,713	91,076	169.6%
3. TOTAL SALES	1,390,011	1,435,906	(45,895)	-3.2%	2,944,594	3,009,738	(65,144)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9569378	0.9816123	(0.0246745)	-2.5%	0.9508289	0.9821536	(0.0313247)	-3.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	71,463,740	76,210,129	(4,746,389)	-6.2%	150,356,260	159,836,918	(9,480,658)	-5.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(24,609,370)	(24,609,370)	0	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(121,590)	(121,590)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,098,260	63,844,649	(4,746,389)	-7.4%	125,625,300	135,105,958	(9,480,658)	-7.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,854,569	62,932,604	1,921,965	3.1%	126,238,817	134,485,455	(8,246,638)	-6.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9569378	0.9816123	(0.0246745)	-2.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,061,788	61,775,418	286,370	0.5%	120,092,412	132,086,641	(11,994,229)	-9.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	62,115,161	61,828,545	286,616	0.5%	120,195,691	132,200,236	(12,004,545)	-9.1%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(859,769)	(1,276,250)	416,481	-32.6%	(1,931,080)	(2,552,500)	621,420	-24.3%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	61,255,392	60,552,295	703,097	1.2%	118,264,611	129,647,736	(11,383,125)	-8.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,157,132)	3,292,354	(5,449,486)	-165.5%	7,360,689	5,458,222	1,902,467	34.9%
8. INTEREST PROVISION FOR THE MONTH	(860,199)	(472,124)	(388,075)	82.2%	(1,752,970)	(984,660)	(768,310)	78.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(233,243,324)	(133,698,205)	(99,545,119)	74.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(223,955,970)	(118,573,290)	(105,382,680)	88.9%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(233,243,324)	(133,698,205)	(99,545,119)	74.5%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(223,095,771)	(118,101,166)	(104,994,605)	88.9%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(456,339,095)	(251,799,371)	(204,539,724)	81.2%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(228,169,548)	(125,899,686)	(102,269,862)	81.2%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.510	4.500	0.010	0.2%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.530	4.500	0.030	0.7%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	9.040	9.000	0.040	0.4%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	4.520	4.500	0.020	0.4%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.377	0.375	0.002	0.5%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(860,199)	(472,124)	(388,075)	82.2%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
2 LIGHT OIL	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
3 COAL	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
4 NATURAL GAS	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,073	39	1,034	2651.3%	5,367	499	4,868	975.6%
9 LIGHT OIL	8,738	4,418	4,320	97.8%	10,012	10,014	(2)	0.0%
10 COAL	775,213	806,759	(31,546)	-3.9%	1,868,379	1,730,215	138,164	8.0%
11 NATURAL GAS	501,390	388,075	113,315	29.2%	853,080	839,649	13,431	1.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,286,414	1,199,291	87,123	7.3%	2,736,838	2,580,377	156,461	6.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
16 LIGHT OIL (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
17 COAL (TON)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
18 NATURAL GAS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,757	373	11,384	3052.0%	55,122	4,856	50,266	1035.1%
22 LIGHT OIL	79,826	46,728	33,098	70.8%	96,009	113,909	(17,900)	-15.7%
23 COAL	8,329,222	8,640,189	(310,967)	-3.6%	19,950,240	18,591,379	1,358,861	7.3%
24 NATURAL GAS	3,689,939	2,889,792	800,147	27.7%	6,374,865	6,271,207	103,658	1.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,110,744	11,577,082	533,662	4.6%	26,476,236	24,981,351	1,494,885	6.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.00%	0.00	-	0.20%	0.02%	0.00	-
29 LIGHT OIL	0.68%	0.37%	0.00	-	0.37%	0.39%	(0.00)	-
30 COAL	60.26%	67.27%	(0.07)	-	68.27%	67.05%	0.01	-
31 NATURAL GAS	38.98%	32.36%	0.07	-	31.17%	32.54%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
36 LIGHT OIL (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
37 COAL (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
38 NATURAL GAS (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.45	9.55	(0.10)	-1.0%	9.07	8.19	0.89	10.8%
42 LIGHT OIL	13.88	11.67	2.21	18.9%	14.16	11.63	2.53	21.8%
43 COAL	2.27	2.39	(0.12)	-5.0%	2.31	2.38	(0.06)	-2.7%
44 NATURAL GAS	10.18	10.71	(0.54)	-5.0%	10.46	10.75	(0.29)	-2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.50	0.26	5.7%	4.33	4.52	(0.19)	-4.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,957	9,564	1,393	14.6%	10,271	9,731	540	5.5%
49 LIGHT OIL	9,136	10,577	(1,441)	-13.6%	9,589	11,375	(1,786)	-15.7%
50 COAL	10,744	10,710	34	0.3%	10,678	10,745	(67)	-0.6%
51 NATURAL GAS	7,359	7,446	(87)	-1.2%	7,473	7,469	4	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,414	9,653	(239)	-2.5%	9,674	9,681	(7)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.35	9.13	1.22	13.4%	9.32	7.97	1.35	16.9%
56 LIGHT OIL	12.68	12.34	0.34	2.8%	13.58	13.23	0.35	2.6%
57 COAL	2.44	2.56	(0.12)	-4.7%	2.47	2.56	(0.09)	-3.5%
58 NATURAL GAS	7.49	7.98	(0.49)	-6.1%	7.82	8.03	(0.21)	-2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.48	4.35	0.13	3.0%	4.19	4.38	(0.19)	-4.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	128,337	46.5	51.1	69.0	10,974	COAL	61,191	23,015,140	1,408,319.4	3,301,686	2.57	53.96
B.B.#2	391	216,742	82.5	84.8	94.8	10,245	COAL	94,573	23,478,280	2,220,411.4	5,102,880	2.35	53.96
B.B.#3	433	214,486	73.7	77.2	73.7	10,844	COAL	99,209	23,445,280	2,325,974.1	5,353,025	2.50	53.96
B.B.#4	462	72,670	23.4	31.9	65.4	12,243	COAL	38,761	22,954,040	889,721.5	2,091,429	2.88	53.96
B.B. STATION	1,697	632,235	55.4	60.3	75.2	10,826	COAL	293,734	23,301,474	6,844,426.4	15,849,020	2.51	53.96
SEB-PHIL.#1(HVY OIL)	18	526	4.3	97.5	66.8	10,957	HVY.OIL	918	6,273,540	5,761.6	54,425	10.95	59.29
SEB-PHIL.#2(HVY OIL)	18	547	4.5	100.0	70.4	10,957	HVY.OIL	956	6,273,540	5,995.3	56,678	10.36	59.29
SEB-PHILLIPS TOTAL	36	1,073	4.4	98.7	68.6	10,957	HVY.OIL	1,874	6,273,540	11,756.9	111,103	10.35	59.29
POLK #1 GASIFIER	260	142,978	0.0	0.0	0.0	10,385	COAL	55,899	26,562,000	1,484,795.9	3,052,315	2.13	54.60
POLK #1 CT (OIL)	245	8,580	0.0	0.0	0.0	8,860	LGT.OIL	13,179	5,804,403	76,017.9	1,080,051	12.59	81.95
POLK #1 TOTAL	260	151,558	86.7	93.8	91.4	10,298	-	-	-	1,560,813.8	4,132,366	2.73	-
POLK #2 CT (GAS)	175	2,470	0.0	0.0	0.0	12,801	GAS	23,296	1,036,000	31,619.0	344,045	13.93	14.77
POLK #2 CT (OIL)	184	45	0.0	0.0	0.0	17,840	LGT.OIL	138	5,804,403	801.5	11,318	25.15	81.96
POLK #2 TOTAL	180	2,515	2.1	100.0	89.3	12,891	-	-	-	32,420.5	355,363	14.13	-
POLK #3 CT (GAS)	175	610	0.0	0.0	0.0	12,429	GAS	3,934	1,036,000	7,581.4	135,614	22.23	34.47
POLK #3 CT (OIL)	184	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	610	0.5	100.0	55.8	12,429	-	-	-	7,581.4	135,614	22.23	-
POLK STATION TOTAL	620	154,683	37.1	97.4	80.4	10,349	-	-	-	1,600,815.7	4,623,343	2.99	-
B.B.C.T.#1	15	32	0.3	100.0	42.7	17,994	LGT.OIL	99	5,812,721	575.8	3,137	9.80	31.69
B.B.C.T.#2*	80	38	0.1	100.0	23.8	36,789	LGT.OIL	242	5,765,383	1,398.0	7,667	20.18	31.68
B.B.C.T.#3*	80	43	0.1	100.0	53.8	24,023	LGT.OIL	179	5,765,418	1,033.0	5,671	13.19	31.68
C.T. TOTAL	175	113	0.1	100.0	39.1	26,609	LGT.OIL	520	5,774,534	3,006.8	16,475	14.58	31.68
COT 1*	3	(5)	0.0	100.0	0.0	0	GAS	86	1,036,000	89.4	1,045	(20.90)	12.10
COT 2*	3	(2)	0.0	100.0	0.0	0	GAS	33	1,036,000	34.6	404	(20.20)	12.11
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	120	1,036,000	124.0	1,449	(20.70)	12.11
BAYSIDE ST 1	244	60,745	37.0	78.3	48.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	39,175	31.9	73.8	73.2	11,375	GAS	430,119	1,036,000	445,604.0	4,123,896	10.53	9.59
BAYSIDE CT1B	183	46,696	38.0	78.3	73.7	11,326	GAS	510,502	1,036,000	528,880.0	4,894,592	10.48	9.59
BAYSIDE CT1C	183	34,626	28.2	74.5	71.7	11,036	GAS	368,841	1,036,000	382,119.0	3,536,372	10.21	9.59
BAYSIDE UNIT 1 TOTAL	793	181,242	34.0	76.4	65.4	7,485	GAS	1,309,462	1,036,000	1,356,603.0	12,554,860	6.93	9.59
BAYSIDE ST 2	316	106,321	50.1	100.0	50.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	55,714	45.3	95.5	82.8	10,441	GAS	561,482	1,036,000	581,695.1	6,215,832	11.16	11.07
BAYSIDE CT2B	183	60,160	48.9	100.0	72.9	11,115	GAS	645,450	1,036,000	668,686.1	7,145,392	11.88	11.07
BAYSIDE CT2C	183	68,782	55.9	100.0	73.2	11,100	GAS	736,940	1,036,000	763,470.1	8,158,223	11.86	11.07
BAYSIDE CT2D	183	26,100	21.2	100.0	81.3	10,734	GAS	270,425	1,036,000	280,160.1	2,993,714	11.47	11.07
BAYSIDE UNIT 2 TOTAL	1,048	317,075	45.0	99.2	69.3	7,235	GAS	2,214,297	1,036,000	2,294,011.4	24,513,161	7.73	11.07
BAYSIDE STATION TOTAL	1,841	498,317	40.3	89.4	67.6	7,326	GAS	3,523,759	1,036,000	3,650,614.4	37,068,021	7.44	10.52
TOT. COAL (BB,POLK)	1,957	775,213	58.9	64.7	77.3	10,744	COAL	349,633	23,822,766	8,329,222.3	18,901,335	2.44	54.06
SYSTEM	4,375	1,286,414	43.8	79.8	71.1	9,414	-	-	-	12,110,744.2	57,669,411	4.48	-

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,542	60	2,482	4136.7%	10,346	774	9,572	1236.7%
3 UNIT COST (\$/BBL)	55.04	48.50	6.54	13.5%	52.95	48.75	4.20	8.6%
4 AMOUNT (\$)	139,903	2,910	136,993	4707.7%	547,845	37,736	510,109	1351.8%
5 BURNED:								
6 UNITS (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
7 UNIT COST (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
8 AMOUNT (\$)	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,891	12,118	4,773	39.4%	16,891	12,118	4,773	39.4%
11 UNIT COST (\$/BBL)	54.38	47.09	7.29	15.5%	54.38	47.09	7.29	15.5%
12 AMOUNT (\$)	918,615	570,687	347,928	61.0%	918,615	570,687	347,928	61.0%
13								
14 DAYS SUPPLY:	335	240	95	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	14,770	10,793	3,977	36.8%	23,885	25,996	(2,111)	-8.1%
17 UNIT COST (\$/BBL)	78.90	71.89	7.21	10.1%	79.46	71.88	7.58	10.6%
18 AMOUNT (\$)	1,165,311	773,746	391,565	50.6%	1,897,962	1,868,551	29,411	1.6%
19 BURNED:								
20 UNITS (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
21 UNIT COST (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
22 AMOUNT (\$)	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	72,374	85,007	(12,633)	-14.9%	72,374	85,007	(12,633)	-14.9%
25 UNIT COST (\$/BBL)	80.81	66.33	14.47	21.8%	80.81	66.33	14.47	21.8%
26 AMOUNT (\$)	5,848,516	5,638,910	209,606	3.7%	5,848,516	5,638,910	209,606	3.7%
27								
28 DAYS SUPPLY: NORMAL	176	206	(30)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(2)	-14.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	272,488	354,000	(81,512)	-23.0%	600,205	763,600	(163,395)	-21.4%
32 UNIT COST (\$/TON)	57.22	57.25	(0.03)	-0.1%	56.22	57.42	(1.20)	-2.1%
33 AMOUNT (\$)	15,591,196	20,266,550	(4,675,354)	-23.1%	33,743,931	43,844,200	(10,100,269)	-23.0%
34 BURNED:								
35 UNITS (TONS)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
36 UNIT COST (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
37 AMOUNT (\$)	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	235,674	538,724	(303,050)	-56.3%	235,674	538,724	(303,050)	-56.3%
40 UNIT COST (\$/TON)	55.88	56.67	(0.79)	-1.4%	55.88	56.67	(0.79)	-1.4%
41 AMOUNT (\$)	13,169,526	30,527,312	(17,357,786)	-56.9%	13,169,526	30,527,312	(17,357,786)	-56.9%
42								
43 DAYS SUPPLY:	19	43	(24)	-60.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,567,579	2,811,124	756,455	26.9%	6,125,197	6,100,557	24,640	0.4%
46 UNIT COST (\$/MCF)	10.47	11.01	(0.54)	-4.9%	10.66	11.05	(0.39)	-3.5%
47 AMOUNT (\$)	37,383,416	30,956,094	6,407,322	20.7%	65,309,644	67,430,220	(2,120,576)	-3.1%
48 BURNED:								
49 UNITS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
50 UNIT COST (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
51 AMOUNT (\$)	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	171,247	0	171,247	0.0%	171,247	0	171,247	0.0%
54 UNIT COST (\$/MCF)	6.74	0.00	6.74	0.0%	6.74	0.00	6.74	0.0%
55 AMOUNT (\$)	1,153,638	0	1,153,638	0.0%	1,153,638	0	1,153,638	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,379
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,379

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,435)	(218,771)
OTHER USAGE	(578)	(46,045)
TOTAL	(3,013)	(264,816)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	63,806
IGNITION #2 OIL	207,392
IGNITION PROPANE	12,651
AERIAL SURVEY ADJ.	(1,145,459)
ADDITIVES	54,298
GREEN FUEL	0
TOTAL	(807,312)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	824.0	0.0	824.0	1.578	1.578	13,000.00	13,000.00	
VARIOUS	JURISDIC.	SCH. - MB	14,626.0	0.0	14,626.0	4.407	7.572	644,600.00	1,107,500.00	337,460.00
TOTAL			15,450.0	0.0	15,450.0	4.256	7.252	657,600.00	1,120,500.00	337,460.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	333.4	0.0	333.4	4.309	4.309	14,365.23	14,365.23	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	672.4	0.0	672.4	4.175	4.175	28,071.89	28,071.89	
PROGRESS ENERGY FLORIDA		SCH. - MA	225.0	0.0	225.0	5.006	5.741	11,264.62	12,916.66	875.79
FLA. PWR. & LIGHT		SCH. - MA	1,450.0	0.0	1,450.0	4.951	6.239	71,785.29	90,471.26	13,754.47
CITY OF LAKELAND		SCH. - MA	30.0	0.0	30.0	5.562	6.654	1,668.60	1,996.09	223.99
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	635.0	0.0	635.0	3.640	5.003	23,110.99	31,768.51	7,389.82
THE ENERGY AUTHORITY		SCH. - MA	321.0	0.0	321.0	3.351	4.049	10,756.16	12,997.06	1,709.16
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	1,375.0	0.0	1,375.0	5.744	7.908	78,976.75	108,738.64	25,556.64
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(18,245.71)	(18,245.71)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	1,250.0	0.0	1,250.0	5.503	7.590	68,790.55	94,879.28	22,320.93
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SEP SCH. - D	6,720.0	0.0	6,720.0	4.052	4.052	272,294.40	272,294.40	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	(3,000.0)	0.0	(3,000.0)	6.386	7.386	(191,580.60)	(221,580.60)	
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	3,000.0	0.0	3,000.0	6.114	7.386	183,407.55	221,580.60	30,000.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	(101,184.00)	(101,184.00)	0.00
SUB-TOTAL SEP SCHEDULE D POWER SALES			6,720.0	0.0	6,720.0	2.546	2.546	171,110.40	171,110.40	
SUB-TOTAL SCHEDULE D POWER SALES			1,005.8	0.0	1,005.8	4.219	4.219	42,437.12	42,437.12	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,286.0	0.0	5,286.0	4.884	6.347	258,179.91	335,521.79	83,585.09
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			13,011.8	0.0	13,011.8	3.825	4.220	471,727.43	549,069.31	83,585.09
CURRENT MONTH:										
DIFFERENCE			(2,438.2)	0.0	(2,438.2)	(0.631)	(3.032)	(185,872.57)	(571,430.69)	(253,874.91)
DIFFERENCE %			-15.8%	0.0%	-15.8%	-14.8%	-41.8%	-28.3%	-51.0%	-75.2%
PERIOD TO DATE:										
ACTUAL			34,549.5	0.0	34,549.5	4.941	5.894	1,706,999.68	2,036,306.69	229,861.14
ESTIMATED			44,127.0	0.0	44,127.0	4.344	7.669	1,917,000.00	3,384,200.00	1,249,560.00
DIFFERENCE			(9,577.5)	0.0	(9,577.5)	0.597	(1.775)	(210,000.32)	(1,347,893.31)	(1,019,698.86)
DIFFERENCE %			-21.7%	0.0%	-21.7%	13.7%	-23.1%	-11.0%	-39.8%	-81.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	12.0	0.0	8.0	4.0	7.500	7.500	300.00
HARDEE POWER PARTNERS	IPP	443.0	0.0	0.0	443.0	38.623	38.623	171,100.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	134,881.0	0.0	0.0	134,881.0	6.369	6.369	8,591,200.00
OTHER	SCH. - D	55,845.0	0.0	0.0	55,845.0	3.801	3.801	2,122,400.00
TOTAL		191,181.0	0.0	8.0	191,173.0	5.694	5.694	10,885,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	6,911.0	0.0	0.0	6,911.0	16.577	16.577	1,145,647.67
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	30,675.0	0.0	0.0	30,675.0	3.750	3.750	1,150,453.00
AUBURNDALE POWER PARTNERS	OATT	258.0	0.0	0.0	258.0	4.399	4.399	11,349.21
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JAN 2006 IPP	(1,095.0)	0.0	0.0	(1,095.0)	75.487	75.487	(826,578.25)
HARDEE PWR. PART.-NATIVE	JAN 2006 IPP	1,095.0	0.0	0.0	1,095.0	69.631	69.631	762,454.68
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	(30,030.0)	0.0	0.0	(30,030.0)	3.568	3.568	(1,071,360.70)
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	30,030.0	0.0	0.0	30,030.0	3.755	3.755	1,127,516.80
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(7,967.47)
TOTAL		37,844.0	0.0	0.0	37,844.0	6.076	6.076	2,299,482.41
CURRENT MONTH:								
DIFFERENCE		(153,337.0)	0.0	(8.0)	(153,329.0)	0.382	0.382	(8,585,517.59)
DIFFERENCE %		-80.2%	0.0%	0.0%	-80.2%	6.7%	6.7%	-78.9%
PERIOD TO DATE:								
ACTUAL		69,349.0	0.0	0.0	69,349.0	5.544	5.544	3,844,412.11
ESTIMATED		389,474.0	0.0	133.0	389,341.0	5.833	5.833	22,710,800.00
DIFFERENCE		(320,125.0)	0.0	(133.0)	(319,992.0)	(0.289)	(0.289)	(18,866,387.89)
DIFFERENCE %		-82.2%	0.0%	-100.0%	-82.2%	-5.0%	-5.0%	-83.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	32,329.0	0.0	0.0	32,329.0	2.799	2.799	905,000.00
TOTAL		32,329.0	0.0	0.0	32,329.0	2.799	2.799	905,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	10,402.0	0.0	0.0	10,402.0	2.609	2.609	271,424.72
McKAY BAY REFUSE	COGEN.	12,726.0	0.0	0.0	12,726.0	2.604	2.604	331,328.33
ORANGE COGENERATION L.P.	COGEN.	5,060.0	0.0	0.0	5,060.0	2.411	2.411	122,018.54
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	51.0	0.0	0.0	51.0	5.597	5.597	2,854.34
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,115.0	0.0	0.0	1,115.0	4.117	4.117	45,905.94
CF INDUSTRIES INC.	COGEN.	1,318.0	0.0	0.0	1,318.0	5.258	5.258	69,304.90
IMC-AGRICO-NEW WALES	COGEN.	2,294.0	0.0	0.0	2,294.0	5.272	5.272	120,949.61
IMC-AGRICO-S. PIERCE	COGEN.	7,339.0	0.0	0.0	7,339.0	5.305	5.305	389,327.55
AUBURNDALE POWER PARTNERS	COGEN.	1,001.0	0.0	0.0	1,001.0	4.088	4.088	40,920.20
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR FEBRUARY 2006		41,306.0	0.0	0.0	41,306.0	3.375	3.375	1,394,034.13
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2006								
HILLSBOROUGH COUNTY	COGEN.	(14,718.0)	0.0	0.0	(14,718.0)	2.414	2.414	(355,320.15)
McKAY BAY REFUSE	COGEN.	14,718.0	0.0	0.0	14,718.0	2.580	2.580	379,651.92
ORANGE COGENERATION L.P.	COGEN.	(14,309.0)	0.0	0.0	(14,309.0)	2.427	2.427	(347,226.59)
CARGILL RIDGEWOOD	COGEN.	14,309.0	0.0	0.0	14,309.0	2.590	2.590	370,657.29
CARGILL GREEN BAY	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.235	2.235	(127,478.69)
CARGILL MULBERRY	COGEN.	5,704.0	0.0	0.0	5,704.0	2.416	2.416	137,814.84
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	May 2001 - Jan. 2006	0.0	0.0	0.0	0.0	0.000	0.000	24,822.97
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	82,921.59
TOTAL		41,306.0	0.0	0.0	41,306.0	3.576	3.576	1,476,955.72
CURRENT MONTH:								
DIFFERENCE		8,977.0	0.0	0.0	8,977.0	0.776	0.776	571,955.72
DIFFERENCE %		27.8%	0.0%	0.0%	27.8%	27.7%	27.7%	63.2%
PERIOD TO DATE:								
ACTUAL		83,096.0	0.0	0.0	83,096.0	3.200	3.200	2,659,174.54
ESTIMATED		68,127.0	0.0	0.0	68,127.0	2.846	2.846	1,938,800.00
DIFFERENCE		14,969.0	0.0	0.0	14,969.0	0.354	0.354	720,374.54
DIFFERENCE %		22.0%	0.0%	0.0%	22.0%	12.4%	12.4%	37.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	TOTAL COST (B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	3,160.0	6.138	193,975.00	7.848	248,008.35	54,033.35
FLA. POWER & LIGHT	SCH. - JC	37,075.0	5.899	2,186,910.00	7.751	2,873,544.25	686,634.25
CITY OF LAKELAND	SCH. - JC	2,225.0	7.191	160,000.00	10.119	225,137.20	65,137.20
ORLANDO UTIL. COMM.	SCH. - JC	650.0	50.000	325,000.00	50.000	325,000.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	8,247.0	7.755	639,524.00	10.103	833,179.65	193,655.65
OKEELANTA	SCH. - JC	903.0	6.817	61,555.48	10.165	91,788.70	30,233.22
CITY OF TALLAHASSEE	SCH. - JC	445.0	8.668	38,573.80	12.480	55,537.60	16,963.80
CALPINE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CARGILL ALLIANT	SCH. - JC	2,545.0	7.437	189,264.00	7.702	196,008.91	6,744.91
RELIANT	SCH. - JC	616.0	16.000	98,560.00	16.000	98,560.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	860.0	4.740	40,765.00	6.304	54,218.40	13,453.40
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	543.0	6.900	37,467.00	7.105	38,580.15	1,113.15
SUBTOTAL		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
CURRENT MONTH:							
DIFFERENCE		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		101,717.0	6.828	6,945,708.60	9.259	9,418,252.88	2,472,544.28
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		101,717.0	6.828	6,945,708.60	9.259	9,418,252.88	2,472,544.28
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MARCH 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,813,228	43,954,637	10,858,591	24.7%	1,396,779	1,082,421	314,358	29.0%	3.92426	4.06077	(0.13651)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,877)	(6,734)	(1,143)	17.0%	1,396,779	(a) 1,082,421	(a) 314,358	29.0%	(0.00056)	(0.00062)	0.00006	-9.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,396,779	(a) 1,082,421	(a) 314,358	29.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,396,779	(a) 1,082,421	(a) 314,358	29.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	54,805,351	43,947,903	10,857,448	24.7%	1,396,779	1,082,421	314,358	29.0%	3.92370	4.06015	(0.13645)	-3.4%
6. Fuel Cost of Purchased Power - Firm (A7)	1,282,184	25,365,300	(24,083,116)	-94.9%	36,159	440,827	(404,668)	-91.8%	3.54596	5.75403	(2.20806)	-38.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,021,431	0	5,021,431	0.0%	65,148	0	65,148	0.0%	7.70773	0.00000	7.70773	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,107,457	1,043,400	64,057	6.1%	41,690	35,798	5,892	16.5%	2.65641	2.91469	(0.25828)	-8.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,411,072	26,408,700	(18,997,628)	-71.9%	142,997	476,625	(333,628)	-70.0%	5.18268	5.54077	(0.35809)	-6.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,539,776	1,559,046	(19,270)	-1.2%	0	0	0	0.0%
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,759	59,200	(17,441)	-29.5%	1,321	1,864	(543)	-29.1%	3.16117	3.17597	(0.01480)	-0.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	391,102	0	391,102	0.0%	7,440	0	7,440	0.0%	5.25675	0.00000	5.25675	0.0%
17. Fuel Cost of Market Base Sales (A6)	441,638	26,300	415,338	1579.2%	12,344	684	11,660	1704.7%	3.57775	3.84503	(0.26727)	-7.0%
18. Gains on Market Based Sales	88,472	21,520	66,952	311.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	962,971	107,020	855,951	799.8%	21,105	2,548	18,557	728.3%	4.56276	4.20016	0.36261	8.6%
20. Net Inadvertant Interchange					(160)	0	(160)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,551	0	2,551	0.0%				
22. Interchange and Wheeling Losses					2,520	0	2,520	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,253,452	70,249,583	(8,996,131)	-12.8%	1,518,542	1,556,498	(37,956)	-2.4%	4.03370	4.51331	(0.47961)	-10.6%
24. Net Unbilled	(2,373,228) (a)	2,924,851 (a)	(5,298,079)	-181.1%	(58,835)	64,805	(123,640)	-190.8%	4.03370	4.51331	(0.47961)	-10.6%
25. Company Use	113,226 (a)	139,913 (a)	(26,687)	-19.1%	2,807	3,100	(293)	-9.5%	4.03370	4.51332	(0.47962)	-10.6%
26. T & D Losses	7,762,778 (a)	3,105,834 (a)	4,656,944	149.9%	192,448	68,815	123,633	179.7%	4.03370	4.51331	(0.47961)	-10.6%
27. System KWH Sales	61,253,452	70,249,583	(8,996,131)	-12.8%	1,382,122	1,419,778	(37,656)	-2.7%	4.43184	4.94793	(0.51609)	-10.4%
28. Wholesale KWH Sales	(2,691,722)	(2,074,470)	(617,252)	29.8%	(60,736)	(41,926)	(18,810)	44.9%	4.43184	4.94793	(0.51609)	-10.4%
29. Jurisdictional KWH Sales	58,561,730	68,175,113	(9,613,383)	-14.1%	1,321,386	1,377,852	(56,466)	-4.1%	4.43184	4.94793	(0.51609)	-10.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,612,093	68,233,744	(9,621,651)	-14.1%	1,321,386	1,377,852	(56,466)	-4.1%	4.43565	4.95218	(0.51653)	-10.4%
32. Other	0	0	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,325,503)	(1,276,250)	(49,253)	3.9%	1,321,386	1,377,852	(56,466)	-4.1%	(0.10031)	(0.09263)	(0.00769)	8.3%
34. Other	0	0	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.93120	0.89303	0.03816	4.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,591,275	79,262,179	(9,670,904)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.26654	5.75259	(0.48605)	-8.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,641,381	79,319,248	(9,677,867)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.27033	5.75673	(0.48640)	-8.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00460	0.00441	0.00019	4.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,702,176	79,380,043	(9,677,867)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.27493	5.76114	(0.48621)	-8.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.275	5.761	(0.486)	-8.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	169,554,201	156,970,520	12,583,681	8.0%	4,133,617	3,662,798	470,819	12.9%	4.10184	4.28554	(0.18370)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(22,467)	(20,202)	(2,265)	11.2%	4,133,617	(a) 3,662,798	(a) 470,819	12.9%	(0.00054)	(0.00055)	0.00001	-1.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	4,133,617	(a) 3,662,798	(a) 470,819	12.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	4,133,617	(a) 3,662,798	(a) 470,819	12.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	169,531,734	156,950,318	12,581,416	8.0%	4,133,617	3,662,798	470,819	12.9%	4.10129	4.28498	(0.18369)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	5,126,596	48,076,100	(42,949,504)	-89.3%	105,508	830,168	(724,660)	-87.3%	4.85896	5.79113	(0.93216)	-16.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,967,139	0	11,967,139	0.0%	166,865	0	166,865	0.0%	7.17175	0.00000	7.17175	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	(a) 0	(a) 0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,766,632	2,982,200	784,432	26.3%	124,786	103,925	20,861	20.1%	3.01847	2.86957	0.14890	5.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,860,367	51,058,300	(30,197,933)	-59.1%	397,159	934,093	(536,934)	-57.5%	5.25240	5.46608	(0.21369)	-3.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,530,776	4,596,891	(66,115)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	135,322	90,300	45,022	49.9%	3,557	3,659	(102)	-2.8%	3.80439	2.46789	1.33650	54.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	964,865	0	964,865	0.0%	21,600	0	21,600	0.0%	4.46697	0.00000	4.46697	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,481,311	1,912,200	(430,889)	-22.5%	30,498	43,016	(12,518)	-29.1%	4.85708	4.44532	0.41175	9.3%
18. Gains on Market Based Sales	318,334	1,271,080	(952,746)	-75.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,899,832	3,273,580	(373,748)	-11.4%	55,655	46,675	8,980	19.2%	5.21037	7.01356	(1.80319)	-25.7%
20. Net Inadvertent Interchange					(744)	0	(744)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,603	0	4,603	0.0%				
22. Interchange and Wheeling Losses					4,919	800	4,119	514.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	187,492,269	204,735,038	(17,242,769)	-8.4%	4,474,061	4,549,416	(75,355)	-1.7%	4.19065	4.50025	(0.30960)	-6.9%
24. Net Unbilled	(8,369,899) (a)	(2,802,377) (a)	(5,567,522)	198.7%	(206,147)	(62,696)	(143,451)	228.8%	4.06016	4.46979	(0.40963)	-9.2%
25. Company Use	360,503 (a)	418,434 (a)	(57,931)	-13.8%	8,595	9,300	(705)	-7.6%	4.19433	4.49929	(0.30496)	-6.8%
26. T & D Losses	14,074,133 (a)	7,806,955 (a)	6,267,178	80.3%	344,897	173,296	171,601	99.0%	4.08068	4.50498	(0.42431)	-9.4%
27. System KWH Sales	187,492,269	204,735,038	(17,242,769)	-8.4%	4,326,716	4,429,516	(102,800)	-2.3%	4.33336	4.62206	(0.28870)	-6.2%
28. Wholesale KWH Sales	(8,838,127)	(4,473,284)	(4,364,843)	97.6%	(205,525)	(95,639)	(109,886)	114.9%	4.30027	4.67726	(0.37699)	-8.1%
29. Jurisdictional KWH Sales	178,654,142	200,261,754	(21,607,612)	-10.8%	4,121,191	4,333,877	(212,686)	-4.9%	4.33501	4.62085	(0.28583)	-6.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	178,807,784	200,433,980	(21,626,196)	-10.8%	4,121,191	4,333,877	(212,686)	-4.9%	4.33874	4.62482	(0.28608)	-6.2%
32. Other	0	0	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,256,583)	(3,828,750)	572,167	-14.9%	4,121,191	4,333,877	(212,686)	-4.9%	(0.07902)	(0.08834)	0.00932	-10.6%
34. Other	0	0	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	36,914,055	36,914,056	(1)	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.89571	0.85176	0.04396	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	212,465,256	233,519,286	(21,054,030)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.15543	5.38823	(0.23280)	-4.3%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	212,618,231	233,687,419	(21,069,188)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.15915	5.39211	(0.23296)	-4.3%
39. GPIF * (Already Adjusted for Taxes)	182,385	182,385	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00443	0.00421	0.00022	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	212,800,616	233,869,804	(21,069,188)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.16358	5.39632	(0.23274)	-4.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.164	5.396	(0.232)	-4.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	874,499	85,500	788,999	922.8%	2,581,498	2,002,500	578,998	28.9%
2a. GAINS FROM MARKET BASED SALES	88,472	21,520	66,952	311.1%	318,334	1,271,080	(952,746)	-75.0%
3. FUEL COST OF PURCHASED POWER	1,282,184	25,365,300	(24,083,116)	-94.9%	5,126,596	48,076,100	(42,949,504)	-89.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,107,457	1,043,400	64,057	6.1%	3,766,632	2,982,200	784,432	26.3%
4. ENERGY COST OF ECONOMY PURCHASES	5,021,431	0	5,021,431	0.0%	11,967,139	0	11,967,139	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,261,329	70,256,317	(8,994,988)	-12.8%	187,514,736	204,755,240	(17,240,504)	-8.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,877)	(6,734)	(1,143)	17.0%	(22,467)	(20,202)	(2,265)	11.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	61,253,452	70,249,583	(8,996,131)	-12.8%	187,492,269	204,735,038	(17,242,769)	-8.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,321,386	1,377,852	(56,466)	-4.1%	4,121,191	4,333,877	(212,686)	-4.9%
2. NONJURISDICTIONAL SALES	60,736	41,926	18,810	44.9%	205,525	95,639	109,886	114.9%
3. TOTAL SALES	1,382,122	1,419,778	(37,656)	-2.7%	4,326,716	4,429,516	(102,800)	-2.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9560560	0.9704700	(0.0144140)	-1.5%	0.9524986	0.9784087	(0.0259101)	-2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	70,849,707	74,473,379	(3,623,672)	-4.9%	221,205,967	234,310,297	(13,104,330)	-5.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(36,914,055)	(36,914,056)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(182,385)	(182,385)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	58,484,227	62,107,899	(3,623,672)	-5.8%	184,109,527	197,213,857	(13,104,330)	-6.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,253,452	70,249,583	(8,996,131)	-12.8%	187,492,269	204,735,038	(17,242,769)	-8.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9560560	0.9704700	(0.0144140)	-1.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	58,561,730	68,175,113	(9,613,383)	-14.1%	178,654,142	200,261,754	(21,607,612)	-10.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	58,612,093	68,233,744	(9,621,651)	-14.1%	178,807,784	200,433,980	(21,626,196)	-10.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,325,503)	(1,276,250)	(49,253)	3.9%	(3,256,583)	(3,828,750)	572,167	-14.9%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	57,286,590	66,957,494	(9,670,904)	-14.4%	175,551,201	196,605,230	(21,054,029)	-10.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	1,197,637	(4,849,595)	6,047,232	-124.7%	8,558,326	608,627	7,949,700	1306.2%
8. INTEREST PROVISION FOR THE MONTH	(842,755)	(430,672)	(412,083)	95.7%	(2,595,725)	(1,415,332)	(1,180,393)	83.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(223,955,970)	(118,573,290)	(105,382,680)	88.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(211,296,403)	(111,548,872)	(99,747,531)	89.4%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(223,955,970)	(118,573,290)	(105,382,680)	88.9%				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(210,453,648)	(111,118,200)	(99,335,448)	89.4%				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(434,409,618)	(229,691,490)	(204,718,128)	89.1%				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(217,204,809)	(114,845,745)	(102,359,064)	89.1%				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.530	4.500	0.030	0.7%				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.780	4.500	0.280	6.2%				
7. TOTAL (LINE D5 + LINE D6)	9.310	9.000	0.310	3.4%				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.655	4.500	0.155	3.4%				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.388	0.375	0.013	3.5%				
10. INT. PROVISION (LINE D4 x LINE D9)	(842,755)	(430,672)	(412,083)	95.7%				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	22,769	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
2 LIGHT OIL	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
3 COAL	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
4 NATURAL GAS	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4	1,797	(1,793)	-99.8%	5,371	2,296	3,075	133.9%
9 LIGHT OIL	5,695	5,868	(173)	-2.9%	15,707	15,882	(175)	-1.1%
10 COAL	1,009,167	778,352	230,815	29.7%	2,877,546	2,508,567	368,979	14.7%
11 NATURAL GAS	381,913	296,404	85,509	28.8%	1,234,993	1,136,053	98,940	8.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,396,779	1,082,421	314,358	29.0%	4,133,617	3,662,798	470,819	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
16 LIGHT OIL (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
17 COAL (TON)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
18 NATURAL GAS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,735	17,557	(15,822)	-90.1%	56,857	22,413	34,444	153.7%
22 LIGHT OIL	52,201	65,433	(13,232)	-20.2%	148,210	179,342	(31,132)	-17.4%
23 COAL	10,610,574	8,334,600	2,275,974	27.3%	30,596,366	26,925,979	3,670,387	13.6%
24 NATURAL GAS	2,887,766	2,261,711	626,055	27.7%	9,251,641	8,532,918	718,723	8.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,552,276	10,679,301	2,872,975	26.9%	40,053,074	35,660,652	4,392,422	12.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.17%	(0.00)	-	0.13%	0.06%	0.00	-
29 LIGHT OIL	0.41%	0.54%	(0.00)	-	0.38%	0.43%	(0.00)	-
30 COAL	72.25%	71.91%	0.00	-	69.61%	68.49%	0.01	-
31 NATURAL GAS	27.34%	27.38%	(0.00)	-	29.88%	31.02%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
36 LIGHT OIL (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
37 COAL (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
38 NATURAL GAS (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.12	7.83	5.29	67.6%	9.20	7.91	1.29	16.3%
42 LIGHT OIL	63.88	11.84	52.04	439.6%	31.67	11.71	19.97	170.6%
43 COAL	2.38	2.39	(0.01)	-0.4%	2.34	2.38	(0.05)	-2.0%
44 NATURAL GAS	9.06	10.21	(1.15)	-11.3%	10.04	10.61	(0.57)	-5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.04	4.12	(0.07)	-1.7%	4.23	4.40	(0.17)	-3.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	433,750	9,770	423,980	4339.6%	10,586	9,762	824	8.4%
49 LIGHT OIL	9,166	11,151	(1,985)	-17.8%	9,436	11,292	(1,856)	-16.4%
50 COAL	10,514	10,708	(194)	-1.8%	10,633	10,734	(101)	-0.9%
51 NATURAL GAS	7,561	7,631	(70)	-0.9%	7,491	7,511	(20)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,703	9,866	(163)	-1.7%	9,690	9,736	(46)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	569.23	7.65	561.58	7340.9%	9.74	7.72	2.02	26.2%
56 LIGHT OIL	58.56	13.20	45.36	343.6%	29.89	13.22	16.67	126.1%
57 COAL	2.51	2.56	(0.05)	-2.0%	2.48	2.56	(0.08)	-3.1%
58 NATURAL GAS	6.85	7.79	(0.94)	-12.1%	7.52	7.97	(0.45)	-5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.06	(0.14)	-3.4%	4.10	4.29	(0.19)	-4.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	213,552	69.8	75.6	81.5	10,798	COAL	97,682	23,606,460	2,305,926.2	5,366,594	2.51	54.94
B.B.#2	391	254,463	87.5	91.7	87.5	10,209	COAL	109,860	23,647,020	2,597,855.2	6,035,647	2.37	54.94
B.B.#3	433	233,956	72.6	79.6	72.9	10,769	COAL	107,830	23,365,440	2,519,492.8	5,924,120	2.53	54.94
B.B.#4	462	151,694	44.1	52.4	79.3	11,020	COAL	73,300	22,805,800	1,671,665.1	4,027,061	2.65	54.94
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,847	5,782,623	22,245.3	312,702	-	81.28
B.B. STATION	1,697	853,665	67.6	74.0	80.1	10,654	COAL	-	-	-	21,666,124	2.54	-
SEB-PHIL #1(HVY OIL)	18	4	0.0	62.5	1.4	0	HVY.OIL	276	6,273,540	1,735.1	14,167	354.18	51.33
SEB-PHIL #2(HVY OIL)	18	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	97	5,782,623	561.7	8,602	-	88.68
SEB-PHILLIPS TOTAL	36	4	0.0	29.6	0.7	0	HVY.OIL	-	-	-	22,769	569.23	-
POLK #1 GASIFIER	260	155,502	-	-	-	9,747	COAL	58,478	25,918,000	1,515,634.6	3,628,852	2.33	62.05
POLK #1 CT (OIL)	245	5,650	-	-	-	9,019	LGT.OIL	40,139	5,814,209	50,958.8	3,292,273	58.27	82.02
POLK #1 TOTAL	260	161,152	83.3	94.9	83.3	9,721	-	-	-	1,566,593.4	6,921,125	4.29	-
POLK #2 CT (GAS)	175	8,157	-	-	-	11,760	GAS	92,684	1,035,000	95,928.0	817,171	10.02	8.82
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	8,157	6.1	98.4	0.0	11,760	-	-	-	95,928.0	817,171	10.02	-
POLK #3 CT (GAS)	175	7,208	-	-	-	12,049	GAS	83,910	1,035,000	86,846.8	729,480	10.12	8.69
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	7,208	5.4	100.0	0.0	12,049	-	-	-	86,846.8	729,480	10.12	-
POLK STATION TOTAL	620	176,517	38.3	97.4	34.9	9,910	-	-	-	1,749,368.2	8,467,776	4.80	-
B.B.C.T.#1	15	4	0.0	99.1	0.0	22,150	LGT.OIL	15	5,812,992	88.6	2,960	74.00	197.33
B.B.C.T.#2	80	11	0.0	100.0	13.8	33,782	LGT.OIL	64	5,765,400	371.6	12,632	114.84	197.38
B.B.C.T.#3	80	30	0.1	93.4	12.5	26,083	LGT.OIL	136	5,765,399	782.5	26,843	89.48	197.38
C.T. TOTAL	175	45	0.0	96.9	12.0	27,616	LGT.OIL	215	5,768,999	1,242.7	42,435	94.30	197.37
COT 1	3	(9)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.34)	0.00
COT 2	3	(10)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.21)	0.00
CITY OF TAMPA TOTAL *	6	(19)	0.0	0.0	0.0	0	GAS	0	0	0.0	242	(1.27)	0.00
BAYSIDE ST 1	244	86,665	47.7	80.4	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	50,919	37.0	79.7	67.4	11,757	GAS	571,587	1,035,000	591,593.0	5,189,834	10.31	9.08
BAYSIDE CT1B	183	56,137	41.2	81.9	66.8	11,753	GAS	637,487	1,035,000	659,799.0	5,788,186	10.31	9.08
BAYSIDE CT1C	183	51,415	37.8	83.6	64.4	11,171	GAS	554,916	1,035,000	574,338.0	5,038,466	9.80	9.08
BAYSIDE UNIT 1 TOTAL	793	244,536	41.4	81.3	64.1	7,466	GAS	1,763,990	1,035,000	1,825,730.0	16,016,486	6.55	9.08
BAYSIDE ST 2	316	41,302	17.6	32.2	54.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	23,646	17.4	32.2	66.6	10,634	GAS	242,936	1,035,000	251,439.0	2,458,562	10.40	10.12
BAYSIDE CT2B	183	21,541	15.8	29.1	72.1	11,060	GAS	230,184	1,035,000	238,240.0	2,329,509	10.81	10.12
BAYSIDE CT2C	183	19,638	14.4	32.0	71.5	10,952	GAS	207,802	1,035,000	215,075.0	2,102,998	10.71	10.12
BAYSIDE CT2D	183	15,904	11.7	31.8	80.0	10,972	GAS	188,606	1,035,000	174,507.0	1,706,327	10.73	10.12
BAYSIDE UNIT 2 TOTAL	1,048	122,031	15.7	31.6	67.1	7,205	GAS	849,528	1,035,000	879,261.0	8,597,396	7.05	10.12
BAYSIDE STATION TOTAL	1,841	366,567	26.8	53.0	65.8	7,379	GAS	2,613,518	1,035,000	2,704,991.0	24,613,882	6.71	9.42
SYSTEM	4,375	1,396,779	42.9	63.6	64.2	9,703	-	-	-	13,552,276.3	54,813,228	3.92	-

Footnotes:

* Station service only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,797	(2,797)	-100.0%	10,346	3,571	6,775	189.7%
3 UNIT COST (\$/BBL)	0.00	47.66	(47.66)	-100.0%	52.95	47.90	5.05	10.5%
4 AMOUNT (\$)	0	133,315	(133,315)	-100.0%	547,845	171,051	376,794	220.3%
5 BURNED:								
6 UNITS (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
7 UNIT COST (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
8 AMOUNT (\$)	22,769	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,615	12,118	4,497	37.1%	16,615	12,118	4,497	37.1%
11 UNIT COST (\$/BBL)	54.39	47.20	7.19	15.2%	54.39	47.20	7.19	15.2%
12 AMOUNT (\$)	903,675	571,983	331,692	58.0%	903,675	571,983	331,692	58.0%
13								
14 DAYS SUPPLY:	319	233	86	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	31,608	16,208	15,400	95.0%	55,493	42,204	13,289	31.5%
17 UNIT COST (\$/BBL)	83.30	70.31	13.00	18.5%	81.65	71.28	10.38	14.6%
18 AMOUNT (\$)	2,633,088	1,139,551	1,493,537	131.1%	4,531,050	3,008,102	1,522,948	50.6%
19 BURNED:								
20 UNITS (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
21 UNIT COST (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
22 AMOUNT (\$)	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	58,701	85,007	(26,306)	-30.9%	58,701	85,007	(26,306)	-30.9%
25 UNIT COST (\$/BBL)	81.29	66.86	14.43	21.6%	81.29	66.86	14.43	21.6%
26 AMOUNT (\$)	4,771,780	5,683,829	(912,049)	-16.0%	4,771,780	5,683,829	(912,049)	-16.0%
27								
28 DAYS SUPPLY: NORMAL	144	208	(64)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	12	(4)	-30.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	399,847	354,000	45,847	13.0%	1,000,052	1,117,600	(117,548)	-10.5%
32 UNIT COST (\$/TON)	58.11	57.17	0.94	1.6%	56.98	57.34	(0.36)	-0.6%
33 AMOUNT (\$)	23,234,597	20,238,428	2,996,169	14.8%	56,978,528	64,082,628	(7,104,100)	-11.1%
34 BURNED:								
35 UNITS (TONS)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
36 UNIT COST (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
37 AMOUNT (\$)	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	188,371	549,685	(361,314)	-65.7%	188,371	549,685	(361,314)	-65.7%
40 UNIT COST (\$/TON)	57.07	56.83	0.24	0.4%	57.07	56.83	0.24	0.4%
41 AMOUNT (\$)	10,749,756	31,237,559	(20,487,803)	-65.6%	10,749,756	31,237,559	(20,487,803)	-65.6%
42								
43 DAYS SUPPLY:	14	40	(26)	-70.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,806,739	2,200,158	606,581	27.6%	8,931,936	8,300,715	631,221	7.6%
46 UNIT COST (\$/MCF)	9.38	10.50	(1.12)	-10.6%	10.26	10.91	(0.65)	-5.9%
47 AMOUNT (\$)	26,336,669	23,100,359	3,236,310	14.0%	91,646,313	90,530,579	1,115,734	1.2%
48 BURNED:								
49 UNITS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
50 UNIT COST (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
51 AMOUNT (\$)	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	187,874	0	187,874	0.0%	187,874	0	187,874	0.0%
54 UNIT COST (\$/MCF)	7.08	0.00	7.08	0.0%	7.08	0.00	7.08	0.0%
55 AMOUNT (\$)	1,329,532	0	1,329,532	0.0%	1,329,532	0	1,329,532	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,829
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,829

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,257)	(320,531)
OTHER USAGE	(670)	(54,585)
TOTAL	(4,927)	(375,116)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,819
IGNITION #2 OIL	312,702
IGNITION PROPANE	12,911
AERIAL SURVEY ADJ.	(745,031)
ADDITIVES	42,208
GREEN FUEL	0
TOTAL	(359,391)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,864.0	0.0	1,864.0	3.176	3.176	59,200.00	59,200.00	
VARIOUS	JURISDIC.	SCH. - MB	684.0	0.0	684.0	3.845	6.681	26,300.00	45,700.00	21,520.00
TOTAL			2,548.0	0.0	2,548.0	3.356	4.117	85,500.00	104,900.00	21,520.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	530.5	0.0	530.5	3.972	4.174	21,072.69	22,143.32	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	790.2	0.0	790.2	3.148	3.317	24,874.56	26,210.83	
PROGRESS ENERGY FLORIDA		SCH. - MA	200.0	0.0	200.0	4.461	5.697	8,921.50	11,393.06	1,781.56
FLA. PWR. & LIGHT		SCH. - MA	6,085.0	0.0	6,085.0	4.271	5.554	259,887.12	337,957.92	50,062.60
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	130.0	0.0	130.0	4.457	6.197	5,794.30	8,056.39	1,813.59
THE ENERGY AUTHORITY		SCH. - MA	151.0	0.0	151.0	3.167	4.162	4,782.13	6,284.50	1,265.42
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	2,609.0	0.0	2,609.0	2.630	3.198	68,513.98	83,439.71	12,851.33
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	800.0	0.0	800.0	2.635	3.104	21,078.33	24,835.43	3,177.10
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1.62)	(1.62)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	740.0	0.0	740.0	4.424	5.942	32,740.48	43,968.33	9,068.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	1,629.0	0.0	1,629.0	2.444	3.028	39,820.41	49,329.10	8,456.35
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SEP SCH. - D	7,440.0	0.0	7,440.0	4.685	5.285	348,564.00	393,204.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	JAN 2006	SCH. - D	(711.7)	0.0	(711.7)	4.236	4.236	(30,149.44)	(30,149.44)	
SEMINOLE ELEC. PRECO-1	JAN 2006	SCH. - D	711.7	0.0	711.7	4.036	4.236	28,723.67	30,149.44	
SEMINOLE ELEC. HARDEE	JAN 2006	SCH. - D	(518.0)	0.0	(518.0)	4.049	4.049	(20,976.18)	(20,976.18)	
SEMINOLE ELEC. HARDEE	JAN 2006	SCH. - D	518.0	0.0	518.0	3.978	4.049	20,605.86	20,976.18	
SEMINOLE ELEC. PRECO-1	FEB 2006	SCH. - D	(333.4)	0.0	(333.4)	4.309	4.309	(14,365.23)	(14,365.23)	
SEMINOLE ELEC. PRECO-1	FEB 2006	SCH. - D	333.4	0.0	333.4	4.073	4.309	13,579.85	14,365.23	
SEMINOLE ELEC. HARDEE	FEB 2006	SCH. - D	(672.4)	0.0	(672.4)	4.175	4.175	(28,071.89)	(28,071.89)	
SEMINOLE ELEC. HARDEE	FEB 2006	SCH. - D	672.4	0.0	672.4	3.936	4.175	26,464.87	28,071.89	
NEW SMYRNA BEACH	FEB 2006	SEP SCH. - D	(6,720.0)	0.0	(6,720.0)	4.052	4.052	(272,294.40)	(272,294.40)	
NEW SMYRNA BEACH	FEB 2006	SEP SCH. - D	6,720.0	0.0	6,720.0	4.685	5.285	314,832.00	355,152.00	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	5.257	6.399	391,101.60	476,061.60	
SUB-TOTAL SCHEDULE D POWER SALES			1,320.7	0.0	1,320.7	3.162	3.661	41,758.76	48,354.15	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			12,344.0	0.0	12,344.0	3.578	4.579	441,638.25	565,262.82	88,472.33
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			21,104.7	0.0	21,104.7	4.144	5.163	874,498.61	1,089,678.57	88,472.33
CURRENT MONTH:										
DIFFERENCE			18,556.7	0.0	18,556.7	0.788	1.046	788,998.61	984,778.57	66,952.33
DIFFERENCE %			728.3%	0.0%	728.3%	23.5%	25.4%	922.8%	938.8%	311.1%
PERIOD TO DATE:										
ACTUAL			55,654.2	0.0	55,654.2	4.638	5.617	2,581,498.29	3,125,985.26	318,333.47
ESTIMATED			46,675.0	0.0	46,675.0	4.290	7.475	2,002,500.00	3,489,100.00	1,271,080.00
DIFFERENCE			8,979.2	0.0	8,979.2	0.348	(1.858)	578,998.29	(363,114.74)	(952,746.53)
DIFFERENCE %			19.2%	0.0%	19.2%	8.1%	-24.9%	28.9%	-10.4%	-75.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	3,964.0	0.0	2,352.0	1,612.0	8.337	8.337	134,400.00
HARDEE POWER PARTNERS	IPP	4,071.0	0.0	0.0	4,071.0	11.184	11.184	455,300.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	350,052.0	0.0	0.0	350,052.0	6.207	6.207	21,729,000.00
OTHER	SCH. - D	85,092.0	0.0	0.0	85,092.0	3.580	3.580	3,046,600.00
TOTAL		443,179.0	0.0	2,352.0	440,827.0	5.754	5.754	25,365,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	7,275.0	0.0	0.0	7,275.0	10.915	10.915	794,085.69
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	27,660.0	0.0	0.0	27,660.0	3.483	3.483	963,302.20
AUBURNDALE POWER PARTNERS	OATT	850.0	0.0	0.0	850.0	3.461	3.461	29,420.05
PRIOR MONTH ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	FEB 2006 IPP	(6,911.0)	0.0	0.0	(6,911.0)	16.577	16.577	(1,145,647.67)
HARDEE PWR. PART.-NATIVE	FEB 2006 IPP	7,285.0	0.0	0.0	7,285.0	10.016	10.016	729,674.86
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	(30,675.0)	0.0	0.0	(30,675.0)	3.750	3.750	(1,150,453.00)
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	30,675.0	0.0	0.0	30,675.0	3.461	3.461	1,061,802.25
SUB-TOTAL OF ADJUSTMENTS:		374.0	0.0	0.0	374.0	(134.926)	(134.926)	(504,623.56)
TOTAL		36,159.0	0.0	0.0	36,159.0	3.546	3.546	1,282,184.38
CURRENT MONTH:								
DIFFERENCE		(407,020.0)	0.0	(2,352.0)	(404,668.0)	(2.208)	(2.208)	(24,083,115.62)
DIFFERENCE %		-91.8%	0.0%	0.0%	-91.8%	-38.4%	-38.4%	-94.9%
PERIOD TO DATE:								
ACTUAL		105,508.0	0.0	0.0	105,508.0	4.859	4.859	5,126,596.49
ESTIMATED		832,653.0	0.0	2,485.0	830,168.0	5.791	5.791	48,076,100.00
DIFFERENCE		(727,145.0)	0.0	(2,485.0)	(724,660.0)	(0.932)	(0.932)	(42,949,503.51)
DIFFERENCE %		-87.3%	0.0%	-100.0%	-87.3%	-16.1%	-16.1%	-89.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	2.915	2.915	1,043,400.00
TOTAL		35,798.0	0.0	0.0	35,798.0	2.915	2.915	1,043,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,791.0	0.0	0.0	18,791.0	2.532	2.532	475,846.18
McKAY BAY REFUSE	COGEN.	12,684.0	0.0	0.0	12,684.0	2.534	2.534	321,387.48
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.343	2.343	133,630.53
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	62.0	0.0	0.0	62.0	8.310	8.310	5,152.16
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	856.0	0.0	0.0	856.0	4.151	4.151	35,529.07
CF INDUSTRIES INC.	COGEN.	1,054.0	0.0	0.0	1,054.0	4.576	4.576	48,232.19
IMC-AGRICO-NEW WALES	COGEN.	704.0	0.0	0.0	704.0	4.874	4.874	34,309.92
IMC-AGRICO-S. PIERCE	COGEN.	596.0	0.0	0.0	596.0	5.318	5.318	31,696.68
AUBURNDALE POWER PARTNERS	COGEN.	1,239.0	0.0	0.0	1,239.0	3.247	3.247	40,224.89
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR MARCH 2006		41,690.0	0.0	0.0	41,690.0	2.701	2.701	1,126,009.10
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2006								
HILLSBOROUGH COUNTY	COGEN.	(10,402.0)	0.0	0.0	(10,402.0)	2.609	2.609	(271,424.72)
		10,402.0	0.0	0.0	10,402.0	2.544	2.544	264,580.92
McKAY BAY REFUSE	COGEN.	(12,726.0)	0.0	0.0	(12,726.0)	2.604	2.604	(331,328.33)
		12,726.0	0.0	0.0	12,726.0	2.540	2.540	323,251.35
ORANGE COGENERATION L.P.	COGEN.	(5,060.0)	0.0	0.0	(5,060.0)	2.411	2.411	(122,018.54)
		5,060.0	0.0	0.0	5,060.0	2.340	2.340	118,387.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(18,552.32)
TOTAL		41,690.0	0.0	0.0	41,690.0	2.656	2.656	1,107,456.78
CURRENT MONTH:								
DIFFERENCE		5,892.0	0.0	0.0	5,892.0	(0.258)	(0.258)	64,056.78
DIFFERENCE %		16.5%	0.0%	0.0%	16.5%	-8.9%	-8.9%	6.1%
PERIOD TO DATE:								
ACTUAL		124,786.0	0.0	0.0	124,786.0	3.018	3.018	3,766,631.32
ESTIMATED		103,925.0	0.0	0.0	103,925.0	2.870	2.870	2,982,200.00
DIFFERENCE		20,861.0	0.0	0.0	20,861.0	0.149	0.149	784,431.32
DIFFERENCE %		20.1%	0.0%	0.0%	20.1%	5.2%	5.2%	26.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	4,100.0	6.511	266,955.00	10.033	411,362.20	144,407.20
FLA. POWER & LIGHT	SCH. - JC	28,895.0	7.045	2,035,725.00	9.032	2,609,713.15	573,988.15
CITY OF LAKELAND	SCH. - JC	1,874.0	9.224	172,865.00	12.262	229,783.24	56,918.24
ORLANDO UTIL. COMM.	SCH. - JC	1,822.0	11.699	213,150.00	12.277	223,688.15	10,538.15
THE ENERGY AUTHORITY	SCH. - JC	13,168.0	7.786	1,026,864.00	10.587	1,396,157.50	369,293.50
OKEELANTA	SCH. - JC	1,345.0	7.982	107,356.50	10.823	145,571.80	38,215.30
CITY OF TALLAHASSEE	SCH. - JC	75.0	8.892	6,669.00	12.110	9,082.50	2,413.50
CALPINE	SCH. - JC	155.0	7.601	11,781.00	11.695	18,127.25	6,346.25
CARGILL ALLIANT	SCH. - JC	6,055.0	7.394	447,731.00	9.015	545,830.19	98,099.19
RELIANT	SCH. - JC	5,056.0	11.500	581,440.00	16.235	820,863.72	239,423.72
RAINBOW ENERGY MARKETERS	SCH. - JC	14.0	5.600	784.00	11.966	1,675.24	891.24
SEMINOLE ELEC. CO-OP	SCH. - JC	715.0	5.372	38,410.00	7.557	54,035.65	15,625.65
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	1,854.0	6.025	111,700.00	9.258	171,635.68	59,935.68
SUBTOTAL		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
NO PRIOR MONTH ADJUSTMENTS.							
TOTAL		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
CURRENT MONTH:							
DIFFERENCE		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		166,865.0	7.172	11,967,139.10	9.622	16,055,779.15	4,088,640.05
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		166,865.0	7.172	11,967,139.10	9.622	16,055,779.15	4,088,640.05
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

APRIL 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	64,370,752	56,698,856	7,671,896	13.5%	1,459,763	1,294,235	165,528	12.8%	4.40967	4.38088	0.02879	0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,687)	(6,734)	(1,953)	29.0%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	(0.00060)	(0.00052)	(0.00007)	14.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	7,733	17,367	(9,634)	-55.5%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	0.00053	0.00134	(0.00081)	-60.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	64,369,798	56,709,489	7,660,309	13.5%	1,459,763	1,294,235	165,528	12.8%	4.40961	4.38170	0.02791	0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	3,578,250	12,009,100	(8,430,850)	-70.2%	62,608	240,754	(178,146)	-74.0%	5.71532	4.98812	0.72720	14.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,058,067	0	7,058,067	0.0%	94,551	0	94,551	0.0%	7.46483	0.00000	7.46483	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,201,587	1,048,600	152,987	14.6%	42,172	36,546	5,626	15.4%	2.84925	2.86926	(0.02001)	-0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,837,904	13,057,700	(1,219,796)	-9.3%	199,331	277,300	(77,969)	-28.1%	5.93882	4.70887	1.22995	26.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,659,094	1,571,535	87,559	5.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	63,064	47,000	16,064	34.2%	1,544	1,511	33	2.2%	4.08446	3.11052	0.97393	31.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	252,875	0	252,875	0.0%	7,190	0	7,190	0.0%	3.51704	0.00000	3.51704	0.0%
17. Fuel Cost of Market Base Sales (A6)	481,453	907,300	(425,847)	-46.9%	11,027	16,448	(5,421)	-33.0%	4.36613	5.51617	(1.15004)	-20.8%
18. Gains on Market Based Sales	117,404	154,720	(37,316)	-24.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	914,796	1,109,020	(194,224)	-17.5%	19,761	17,959	1,802	10.0%	4.62930	6.17529	(1.54599)	-25.0%
20. Net Inadvertant Interchange					122	0	122	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,373	0	3,373	0.0%				
22. Interchange and Wheeling Losses					4,041	300	3,741	1247.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	75,292,906	68,658,169	6,634,737	9.7%	1,638,787	1,553,276	85,511	5.5%	4.59443	4.42022	0.17421	3.9%
24. Net Unbilled	3,842,045 (a)	708,959 (a)	3,133,086	441.9%	83,624	16,039	67,585	421.4%	4.59443	4.42022	0.17421	3.9%
25. Company Use	132,871 (a)	137,027 (a)	(4,156)	-3.0%	2,892	3,100	(208)	-6.7%	4.59443	4.42023	0.17421	3.9%
26. T & D Losses	4,490,687 (a)	3,049,640 (a)	1,441,047	47.3%	97,742	68,993	28,749	41.7%	4.59443	4.42022	0.17421	3.9%
27. System KWH Sales	75,292,906	68,658,169	6,634,737	9.7%	1,454,529	1,465,144	(10,615)	-0.7%	5.17645	4.68610	0.49034	10.5%
28. Wholesale KWH Sales	(2,929,917)	(1,847,592)	(1,082,325)	58.6%	(56,601)	(39,427)	(17,174)	43.6%	5.17644	4.68611	0.49033	10.5%
29. Jurisdictional KWH Sales	72,362,989	66,810,577	5,552,412	8.3%	1,397,928	1,425,717	(27,789)	-1.9%	5.17645	4.68610	0.49034	10.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	72,425,221	66,868,034	5,557,187	8.3%	1,397,928	1,425,717	(27,789)	-1.9%	5.18090	4.69013	0.49076	10.5%
32. Other	0	0	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,071,141)	(1,276,250)	(794,891)	62.3%	1,397,928	1,425,717	(27,789)	-1.9%	(0.14816)	(0.08952)	(0.05864)	65.5%
34. Other	0	0	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.88021	0.86305	0.01716	2.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,658,765	77,896,469	4,762,296	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.91295	5.46367	0.44928	8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	82,718,279	77,952,555	4,765,724	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.91721	5.46760	0.44961	8.2%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00435	0.00426	0.00008	2.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,779,074	78,013,350	4,765,724	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.92156	5.47186	0.44969	8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.922	5.472	0.450	8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	233,924,953	213,669,376	20,255,577	9.5%	5,593,380	4,957,033	636,347	12.8%	4.18218	4.31043	(0.12825)	-3.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(31,154)	(26,936)	(4,218)	15.7%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	(0.00056)	(0.00054)	(0.00001)	2.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	7,733	17,367	(9,634)	-55.5%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	0.00014	0.00035	(0.00021)	-60.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	233,901,532	213,659,807	20,241,725	9.5%	5,593,380	4,957,033	636,347	12.8%	4.18176	4.31024	(0.12848)	-3.0%
6. Fuel Cost of Purchased Power - Firm (A7)	8,704,846	60,085,200	(51,380,354)	-85.5%	168,116	1,070,922	(902,806)	-84.3%	5.17788	5.61060	(0.43272)	-7.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	19,025,206	0	19,025,206	0.0%	261,416	0	261,416	0.0%	7.27775	0.00000	7.27775	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,968,219	4,030,800	937,419	23.3%	166,958	140,471	26,487	18.9%	2.97573	2.86949	0.10624	3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	32,698,271	64,116,000	(31,417,729)	-49.0%	596,490	1,211,393	(614,903)	-50.8%	5.48178	5.29275	0.18903	3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,189,870	6,168,426	21,444	0.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	198,386	137,300	61,086	44.5%	5,101	5,170	(69)	-1.3%	3.88916	2.65571	1.23345	46.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	1,217,740	0	1,217,740	0.0%	28,790	0	28,790	0.0%	4.22973	0.00000	4.22973	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,962,764	2,819,500	(856,736)	-30.4%	41,525	59,464	(17,939)	-30.2%	4.72670	4.74152	(0.01482)	-0.3%
18. Gains on Market Based Sales	435,738	1,425,800	(990,062)	-69.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,814,628	4,382,600	(567,972)	-13.0%	75,416	64,634	10,782	16.7%	5.05811	6.78064	(1.72253)	-25.4%
20. Net Inadvertent Interchange					(622)	0	(622)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					7,976	0	7,976	0.0%				
22. Interchange and Wheeling Losses					8,960	1,100	7,860	714.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	262,785,175	273,393,207	(10,608,032)	-3.9%	6,112,848	6,102,692	10,156	0.2%	4.29890	4.47988	(0.18098)	-4.0%
24. Net Unbilled	(4,527,854) (a)	(2,093,418) (a)	(2,434,436)	116.3%	(122,523)	(46,657)	(75,866)	162.6%	3.69551	4.48683	(0.79131)	-17.6%
25. Company Use	493,374 (a)	555,461 (a)	(62,087)	-11.2%	11,487	12,400	(913)	-7.4%	4.29506	4.47952	(0.18446)	-4.1%
26. T & D Losses	18,564,820 (a)	10,856,595 (a)	7,708,225	71.0%	442,639	242,289	200,350	82.7%	4.19412	4.48085	(0.28672)	-6.4%
27. System KWH Sales	262,785,175	273,393,207	(10,608,032)	-3.9%	5,781,245	5,894,660	(113,415)	-1.9%	4.54548	4.63798	(0.09250)	-2.0%
28. Wholesale KWH Sales	(11,768,044)	(6,320,876)	(5,447,168)	86.2%	(262,126)	(135,066)	(127,060)	94.1%	4.48946	4.67984	(0.19038)	-4.1%
29. Jurisdictional KWH Sales	251,017,131	267,072,331	(16,055,200)	-6.0%	5,519,119	5,759,594	(240,475)	-4.2%	4.54814	4.63700	(0.08886)	-1.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00000	0.00086	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	251,233,005	267,302,014	(16,069,009)	-6.0%	5,519,119	5,759,594	(240,475)	-4.2%	4.55205	4.64099	(0.08894)	-1.9%
32. Other	0	0	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(5,327,724)	(5,105,000)	(222,724)	4.4%	5,519,119	5,759,594	(240,475)	-4.2%	(0.09653)	(0.08863)	(0.00790)	8.9%
34. Other	0	0	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	49,218,740	49,218,741	(1)	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.89179	0.85455	0.03723	4.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	295,124,021	311,415,755	(16,291,734)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.34730	5.40690	(0.05960)	-1.1%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	295,336,510	311,639,974	(16,303,464)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.35115	5.41080	(0.05965)	-1.1%
39. GPIF * (Already Adjusted for Taxes)	243,180	243,180	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00441	0.00422	0.00018	4.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	295,579,690	311,883,154	(16,303,464)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.35556	5.41502	(0.05947)	-1.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.356	5.415	(0.059)	-1.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	797,392	954,300	(156,908)	-16.4%	3,378,890	2,956,800	422,090	14.3%
2a. GAINS FROM MARKET BASED SALES	117,404	154,720	(37,316)	-24.1%	435,738	1,425,800	(990,062)	-69.4%
3. FUEL COST OF PURCHASED POWER	3,578,250	12,009,100	(8,430,850)	-70.2%	8,704,846	60,085,200	(51,380,354)	-85.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,201,587	1,048,600	152,987	14.6%	4,968,219	4,030,800	937,419	23.3%
4. ENERGY COST OF ECONOMY PURCHASES	7,058,067	0	7,058,067	0.0%	19,025,206	0	19,025,206	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	75,293,860	68,647,536	6,646,324	9.7%	262,808,596	273,402,776	(10,594,180)	-3.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,687)	(6,734)	(1,953)	29.0%	(31,154)	(26,936)	(4,218)	15.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	7,733	17,367	(9,634)	-55.5%	7,733	17,367	(9,634)	-55.5%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	75,292,906	68,658,169	6,634,737	9.7%	262,785,175	273,393,207	(10,608,032)	-3.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,397,928	1,425,717	(27,789)	-1.9%	5,519,119	5,759,594	(240,475)	-4.2%
2. NONJURISDICTIONAL SALES	56,601	39,427	17,174	43.6%	262,126	135,066	127,060	94.1%
3. TOTAL SALES	1,454,529	1,465,144	(10,615)	-0.7%	5,781,245	5,894,660	(113,415)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9610864	0.9730900	(0.0120036)	-1.2%	0.9546592	0.9770867	(0.0224275)	-2.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	75,032,639	77,069,510	(2,036,871)	-2.6%	296,238,606	311,379,807	(15,141,201)	-4.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(49,218,740)	(49,218,741)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(243,180)	(243,180)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	62,667,159	64,704,030	(2,036,871)	-3.1%	246,776,686	261,917,886	(15,141,200)	-5.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	75,292,906	68,658,169	6,634,737	9.7%	262,785,175	273,393,207	(10,608,032)	-3.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9610864	0.9730900	(0.0120036)	-1.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	72,362,989	66,810,577	5,552,412	8.3%	251,017,131	267,072,331	(16,055,200)	-6.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	72,425,221	66,868,034	5,557,187	8.3%	251,233,005	267,302,014	(16,069,009)	-6.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(2,071,141)	(1,276,250)	(794,891)	62.3%	(5,327,724)	(5,105,000)	(222,724)	4.4%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	70,354,080	65,591,784	4,762,296	7.3%	245,905,281	262,197,014	(16,291,733)	-6.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(7,686,921)	(887,754)	(6,799,167)	765.9%	871,405	(279,128)	1,150,533	-412.2%
8. INTEREST PROVISION FOR THE MONTH	(848,489)	(396,902)	(451,587)	113.8%	(3,444,214)	(1,812,234)	(1,631,980)	90.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(211,296,403)	(111,548,872)	(99,747,531)	89.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(207,527,128)	(100,528,843)	(106,998,285)	106.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(211,296,403)	(111,548,872)	(99,747,531)	89.4%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(206,678,639)	(100,131,941)	(106,546,698)	106.4%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(417,975,042)	(211,680,813)	(206,294,229)	97.5%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(208,987,521)	(105,840,407)	(103,147,114)	97.5%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.780	4.500	0.280	6.2%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.960	4.500	0.460	10.2%	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	9.740	9.000	0.740	8.2%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	4.870	4.500	0.370	8.2%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.406	0.375	0.031	8.3%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(848,489)	(396,902)	(451,587)	113.8%	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,261	4,603	304,658	6618.7%	832,227	181,865	650,362	357.6%
2 LIGHT OIL	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
3 COAL	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
4 NATURAL GAS	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,309	52	3,257	6263.5%	8,680	2,348	6,332	269.7%
9 LIGHT OIL	406	2,184	(1,778)	-81.4%	16,113	18,066	(1,953)	-10.8%
10 COAL	778,683	829,550	(50,867)	-6.1%	3,656,229	3,338,117	318,112	9.5%
11 NATURAL GAS	677,365	462,449	214,916	46.5%	1,912,358	1,598,502	313,856	19.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,459,763	1,294,235	165,528	12.8%	5,593,380	4,957,033	636,347	12.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
16 LIGHT OIL (BBL)	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
17 COAL (TON)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,489,209	153,885	10.3%
18 NATURAL GAS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,672	513	32,159	6268.8%	89,529	22,926	66,603	290.5%
22 LIGHT OIL	8,046	22,991	(14,945)	-65.0%	334,160	202,333	131,827	65.2%
23 COAL	8,451,324	8,925,388	(474,064)	-5.3%	39,122,542	35,851,367	3,271,175	9.1%
24 NATURAL GAS	5,027,487	3,458,173	1,569,314	45.4%	14,279,128	11,991,091	2,288,037	19.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,519,529	12,407,065	1,112,464	9.0%	53,825,359	48,067,717	5,757,642	12.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	0.00	-	0.16%	0.05%	0.00	-
29 LIGHT OIL	0.03%	0.17%	(0.00)	-	0.29%	0.36%	(0.00)	-
30 COAL	53.34%	64.10%	(0.11)	-	65.37%	67.34%	(0.02)	-
31 NATURAL GAS	46.40%	35.73%	0.11	-	34.19%	32.25%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.38	56.13	3.25	5.8%	58.32	49.79	8.53	17.1%
36 LIGHT OIL (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
37 COAL (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
38 NATURAL GAS (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.47	8.97	0.49	5.5%	9.30	7.93	1.36	17.2%
42 LIGHT OIL	(299.84)	11.62	(311.46)	-2680.5%	6.83	11.70	(4.87)	-41.6%
43 COAL	2.45	2.44	0.00	0.2%	2.36	2.40	(0.04)	-1.8%
44 NATURAL GAS	9.11	10.01	(0.90)	-9.0%	9.71	10.44	(0.73)	-7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.57	0.19	4.2%	4.35	4.45	(0.10)	-2.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,874	9,865	9	0.1%	10,314	9,764	550	5.6%
49 LIGHT OIL	19,817	10,527	9,290	88.2%	20,739	11,200	9,539	85.2%
50 COAL	10,853	10,759	94	0.9%	10,700	10,740	(40)	-0.4%
51 NATURAL GAS	7,422	7,478	(56)	-0.7%	7,467	7,501	(34)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,261	9,586	(325)	-3.4%	9,623	9,697	(74)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.35	8.85	0.50	5.6%	9.59	7.75	1.84	23.7%
56 LIGHT OIL	(594.20)	12.23	(606.43)	-4958.5%	14.16	13.10	1.06	8.1%
57 COAL	2.66	2.63	0.03	1.1%	2.52	2.58	(0.06)	-2.3%
58 NATURAL GAS	6.76	7.49	(0.73)	-9.7%	7.25	7.83	(0.58)	-7.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.41	4.38	0.03	0.7%	4.18	4.31	(0.13)	-3.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	241,557	81.7	85.6	81.7	11,135	COAL	115,285	23,330,380	2,689,642.9	6,541,403	2.71	56.74
B.B.#2	391	188,185	66.9	69.6	82.7	10,328	COAL	83,611	23,245,520	1,943,581.2	4,744,184	2.52	56.74
B.B.#3	414	3,461	1.2	1.2	35.9	10,550	COAL	1,623	22,498,000	36,514.3	92,091	2.66	56.74
B.B.#4	457	287,968	87.6	93.8	87.6	10,857	COAL	133,979	23,336,080	3,126,544.7	7,602,122	2.64	56.74
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,347	5,786,990	7,794.8	111,856	-	83.04
B.B. STATION	1,673	721,171	60.0	63.2	72.2	10,811	-	-	-	-	19,091,656	2.65	-
SEB-PHIL #1(HVY OIL)	17	1,563	12.8	100.0	81.8	9,874	HVY.OIL	2,459	6,273,540	15,429.4	129,433	8.28	52.64
SEB-PHIL #2(HVY OIL)	17	1,746	14.3	61.7	83.0	9,874	HVY.OIL	2,749	6,273,540	17,242.5	144,697	8.29	52.64
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	248	5,786,990	1,434.7	35,131	-	141.66
SEB-PHILLIPS TOTAL:	34	3,309	13.5	80.8	82.4	9,874	-	-	-	-	309,261	9.35	-
POLK #1 GASIFIER	255	57,512	-	-	-	11,390	COAL	25,526	25,662,000	655,041.0	1,589,976	2.76	62.29
POLK #1 CT (OIL) *	225	37	-	-	-	20,787	LGT.OIL	-30,704	5,807,087	763.7	(2,518,112)	(8805.71)	82.01
POLK #1 TOTAL	255	57,549	31.4	38.6	77.7	11,396	-	-	-	655,804.7	(928,136)	(1.61)	-
POLK #2 CT (GAS)	150	8,905	-	-	-	11,676	GAS	100,656	1,033,000	103,977.7	927,202	10.41	9.21
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	8,905	8.0	100.0	77.2	11,676	-	-	-	103,977.7	927,202	10.41	-
POLK #3 CT (GAS)	150	4,186	-	-	-	12,295	GAS	49,821	1,033,000	51,465.1	464,061	11.09	9.31
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,186	3.8	100.0	75.8	12,295	-	-	-	51,465.1	464,061	11.09	-
POLK STATION TOTAL	565	70,640	17.4	72.3	77.1	11,899	-	-	-	811,247.5	463,127	0.66	-
B.B.C.T.#1 *	14	5	0.0	99.1	17.9	37,200	LGT.OIL	32	5,744,904	186.0	2,658	53.16	83.06
B.B.C.T.#2	66	150	0.3	99.7	37.9	20,823	LGT.OIL	546	5,723,306	3,123.4	45,353	30.24	83.06
B.B.C.T.#3	66	214	0.5	99.7	46.3	18,566	LGT.OIL	694	5,723,307	3,973.1	57,646	26.94	83.06
C.T. TOTAL	146	369	0.4	99.7	39.8	19,736	LGT.OIL	1,272	5,723,841	7,282.5	105,657	28.63	83.06
COT 1	3	4	0.2	100.0	25.7	35,897	GAS	142	1,033,000	145.9	1,395	34.88	9.82
COT 2	3	4	0.2	100.0	26.4	35,897	GAS	143	1,033,000	148.1	1,395	34.88	9.76
CITY OF TAMPA TOTAL	6	8	0.2	100.0	26.1	36,750	GAS	285	1,033,000	294.0	2,790	34.88	9.79
BAYSIDE ST 1	234	96,433	57.3	94.5	60.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	64,227	57.3	94.4	85.9	10,892	GAS	677,189	1,033,000	699,536.3	6,509,718	10.14	9.61
BAYSIDE CT1B	156	55,176	49.2	91.2	86.7	11,168	GAS	596,542	1,033,000	616,228.3	5,734,471	10.39	9.61
BAYSIDE CT1C	156	67,146	59.9	95.1	86.6	10,876	GAS	706,963	1,033,000	730,292.3	6,795,932	10.12	9.61
BAYSIDE UNIT 1 TOTAL	702	282,982	56.1	93.9	77.8	7,230	GAS	1,980,694	1,033,000	2,046,056.9	19,040,121	6.73	9.61
BAYSIDE ST 2	306	128,269	58.3	98.2	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	56,109	50.0	96.3	88.0	11,220	GAS	609,428	1,033,000	629,538.8	5,649,567	10.07	9.27
BAYSIDE CT2B	156	63,488	56.6	93.3	87.7	11,191	GAS	687,801	1,033,000	710,498.8	6,376,106	10.04	9.27
BAYSIDE CT2C	156	51,149	45.6	97.3	88.3	11,138	GAS	551,509	1,033,000	569,708.8	5,112,642	10.00	9.27
BAYSIDE CT2D	156	82,269	73.3	98.0	86.3	11,134	GAS	886,686	1,033,000	915,946.8	8,219,825	9.99	9.27
BAYSIDE UNIT 2 TOTAL	930	381,284	57.0	96.9	78.3	7,411	GAS	2,735,424	1,033,000	2,825,693.2	25,358,140	6.65	9.27
BAYSIDE STATION TOTAL	1,632	664,266	56.6	95.6	78.1	7,334	GAS	4,716,118	1,033,000	4,871,750.1	44,398,261	6.68	9.41
SYSTEM	4,056	1,459,763	50.1	79.0	74.1	9,261	-	-	-	13,519,529.1	64,370,752	4.41	-

Footnotes:

* Ran for testing only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	4,100	82	4,018	4900.0%	14,446	3,653	10,793	295.5%
3 UNIT COST (\$/BBL)	68.42	46.30	22.12	47.8%	57.34	47.86	9.48	19.8%
4 AMOUNT (\$)	280,524	3,797	276,727	7288.0%	828,369	174,848	653,521	373.8%
5 BURNED:								
6 UNITS (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
7 UNIT COST (\$/BBL)	59.38	56.13	3.25	5.8%	58.32	49.79	8.53	17.1%
8 AMOUNT (\$)	309,261	4,603	304,658	6618.7%	832,227	181,865	650,362	357.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,507	12,118	3,389	28.0%	15,507	12,118	3,389	28.0%
11 UNIT COST (\$/BBL)	57.75	47.20	10.56	22.4%	57.75	47.20	10.56	22.4%
12 AMOUNT (\$)	895,575	571,910	323,665	56.6%	895,575	571,910	323,665	56.6%
13								
14 DAYS SUPPLY:	243	190	53	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	21,130	7,427	13,703	184.5%	76,623	49,631	26,992	54.4%
17 UNIT COST (\$/BBL)	88.57	68.03	20.54	30.2%	83.56	70.79	12.77	18.0%
18 AMOUNT (\$)	1,871,505	505,281	1,366,224	270.4%	6,402,555	3,513,383	2,889,172	82.2%
19 BURNED:								
20 UNITS (BBL) ¹	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
21 UNIT COST (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
22 AMOUNT (\$)	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	107,054	85,007	22,047	25.9%	107,054	85,007	22,047	25.9%
25 UNIT COST (\$/BBL)	82.88	66.96	15.91	23.8%	82.88	66.96	15.91	23.8%
26 AMOUNT (\$)	8,872,291	5,692,272	3,180,019	55.9%	8,872,291	5,692,272	3,180,019	55.9%
27								
28 DAYS SUPPLY: NORMAL	260	206	54	30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	25.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	704,189	352,400	351,789	99.8%	1,704,241	1,470,000	234,241	15.9%
32 UNIT COST (\$/TON)	56.56	58.43	(1.86)	-3.2%	56.81	57.60	(0.80)	-1.4%
33 AMOUNT (\$)	39,831,547	20,590,225	19,241,322	93.4%	96,810,075	84,672,853	12,137,222	14.3%
34 BURNED:								
35 UNITS (TONS)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,489,209	153,885	10.3%
36 UNIT COST (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
37 AMOUNT (\$)	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	532,536	527,539	4,997	0.9%	532,536	527,539	4,997	0.9%
40 UNIT COST (\$/TON)	56.58	57.53	(0.95)	-1.7%	56.58	57.53	(0.95)	-1.7%
41 AMOUNT (\$)	30,129,708	30,348,021	(218,313)	-0.7%	30,129,708	30,348,021	(218,313)	-0.7%
42								
43 DAYS SUPPLY:	40	38	2	10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,852,896	3,363,976	1,488,920	44.3%	13,784,832	11,664,691	2,120,141	18.2%
46 UNIT COST (\$/MCF)	9.43	10.29	(0.86)	-8.4%	9.97	10.73	(0.76)	-7.1%
47 AMOUNT (\$)	45,769,302	34,623,003	11,146,299	32.2%	137,415,615	125,153,582	12,262,033	9.8%
48 BURNED:								
49 UNITS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
50 UNIT COST (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
51 AMOUNT (\$)	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	173,890	0	173,890	0.0%	173,890	0	173,890	0.0%
54 UNIT COST (\$/MCF)	7.51	0.00	7.51	0.0%	7.51	0.00	7.51	0.0%
55 AMOUNT (\$)	1,306,520	0	1,306,520	0.0%	1,306,520	0	1,306,520	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

Note 1: Includes Polk #1 CT adjustment of (30,598.09) bbls for March 2006.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	20,637
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	20,637

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,595)	(132,493)
OTHER USAGE	(614)	(50,956)
TOTAL	(2,209)	(183,449)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	29,625
IGNITION #2 OIL	111,856
IGNITION PROPANE	6,927
AERIAL SURVEY ADJ.	0
ADDITIVES	81,629
GREEN FUEL	0
TOTAL	230,037

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)(6A)	TOTAL \$ FOR TOTAL COST (6)(X)(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED										
VARIOUS	JURISDIC	SCH - D	1,511.0	0.0	1,511.0	3,111	3,111	47,000.00	47,000.00	
VARIOUS	JURISDIC	SCH - MB	16,448.0	0.0	16,448.0	5,516	6,994	907,300.00	1,150,300.00	154,720.00
TOTAL			17,959.0	0.0	17,959.0	5,314	6,667	954,300.00	1,197,300.00	154,720.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH - D	600.5	5.3	595.2	4,386	4,600	26,103.06	27,382.01	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH - D	950.0	0.0	950.0	3,891	4,103	36,961.37	38,961.40	
PROGRESS ENERGY FLORIDA		SCH - MA	760.0	0.0	760.0	4,282	5,713	32,545.00	43,421.27	8,584.27
FLA. PWR. & LIGHT		SCH - MA	5,950.0	0.0	5,950.0	4,537	5,866	269,964.54	349,029.15	58,537.11
CITY OF LAKELAND		SCH - MA	835.0	0.0	835.0	4,999	6,781	41,743.75	56,619.30	10,627.50
CONOCO		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH - MA	935.0	0.0	935.0	4,448	6,556	41,593.00	61,297.92	16,479.17
THE ENERGY AUTHORITY		SCH - MA	777.0	0.0	777.0	4,421	6,069	34,348.42	47,155.95	10,126.88
SOUTHERN COMPANY		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
REEDY CREEK		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
CARGILL ALLIANT		SCH - MA	889.0	0.0	889.0	3,710	4,877	32,977.64	43,353.98	8,032.45
CITY OF TALLAHASSEE		SCH - MA	30.0	0.0	30.0	4,147	5,865	1,244.10	1,759.45	411.85
ORLANDO UTIL. COMM.		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH - MA	300.0	0.0	300.0	2,762	3,146	7,577.51	8,951.32	1,196.81
CALPEA		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
TEC WHOLESale MARKETING		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	(11.67)	(11.67)
TENASKA POWER CORP		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH - MA	245.0	0.0	245.0	4,560	5,905	11,172.18	14,466.58	2,450.00
CINCINNATI GAS & ELECTRIC		SCH - MA	306.0	0.0	306.0	2,708	3,084	8,285.98	9,436.54	970.02
HARDEE OTHERS*		SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0,000	0,000	0.00	0.00	0.00
NEW SMYRNA BEACH		SEP SCH - D	7,190.0	0.0	7,190.0	4,111	4,711	295,580.90	338,720.90	
ADJUSTMENTS TO PRIOR MONTHS:										
TEC WHOLESale MARKETING	FEB 2006	SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	18,245.71	18,245.71
TEC WHOLESale MARKETING	FEB 2006	SCH - MA	0.0	0.0	0.0	0,000	0,000	0.00	(21,795.31)	(21,795.31)
NEW SMYRNA BEACH	FEB 2006	SCH - MA	(1,250.0)	0.0	(1,250.0)	5,503	7,590	(68,790.55)	(94,879.28)	(22,320.93)
NEW SMYRNA BEACH	FEB 2006	SCH - MA	1,250.0	0.0	1,250.0	5,503	7,874	68,790.55	98,428.88	25,870.53
NEW SMYRNA BEACH	MAR 2006	SEP SCH - D	(7,440.0)	0.0	(7,440.0)	4,685	5,285	(348,564.00)	(393,204.00)	
NEW SMYRNA BEACH	MAR 2006	SEP SCH - D	7,440.0	0.0	7,440.0	4,111	4,711	305,858.40	350,498.40	
SEMINOLE ELEC. PRECO-1	MAR 2006	SCH - D	(530.5)	0.0	(530.5)	3,972	4,174	(21,072.69)	(22,143.32)	
SEMINOLE ELEC. PRECO-1	MAR 2006	SCH - D	530.5	1.4	529.1	3,983	4,185	21,072.69	22,143.32	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,190.0	0.0	7,190.0	3,517	4,117	252,875.30	296,015.30	
SUB-TOTAL SCHEDULE D POWER SALES			1,550.5	6.7	1,543.8	4,085	4,299	63,064.43	66,363.41	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			11,027.0	0.0	11,027.0	4,366	5,763	481,452.12	635,479.79	117,404.39
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0,000	0,000	0.00	0.00	
TOTAL			19,767.5	6.7	19,760.8	4,035	5,050	797,391.85	997,858.50	117,404.39
CURRENT MONTH:										
DIFFERENCE			1,808.5	6.7	1,801.8	(1,279)	(1,617)	(156,908.15)	(199,441.50)	(37,315.61)
DIFFERENCE %			10.1%	0.0%	10.0%	-24.1%	-24.3%	-16.4%	-16.7%	-24.1%
PERIOD TO DATE:										
ACTUAL			75,421.7	6.7	75,415.0	4,480	5,468	3,378,890.14	4,123,843.76	435,737.86
ESTIMATED			64,634.0	0.0	64,634.0	4,575	7,251	2,956,800.00	4,686,400.00	1,425,800.00
DIFFERENCE			10,787.7	6.7	10,781.0	(0,095)	(1,783)	422,090.14	(562,556.24)	(990,062.14)
DIFFERENCE %			16.7%	0.0%	16.7%	-2.1%	-24.6%	14.3%	-12.0%	-69.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	122.0	0.0	93.0	29.0	7.931	7.931	2,300.00
HARDEE POWER PARTNERS	IPP	618.0	0.0	0.0	618.0	27.136	27.136	167,700.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	155,755.0	0.0	0.0	155,755.0	5.581	5.581	8,692,500.00
OTHER	SCH. - D	84,352.0	0.0	0.0	84,352.0	3.730	3.730	3,146,600.00
TOTAL		240,847.0	0.0	93.0	240,754.0	4.988	4.988	12,009,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	28,559.0	0.0	0.0	28,559.0	8.472	8.472	2,419,403.37
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	32,550.0	0.0	0.0	32,550.0	3.647	3.647	1,187,098.50
AUBURNDALE POWER PARTNERS	OATT	1,499.0	0.0	0.0	1,499.0	4.184	4.184	62,721.30
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAR 2006 IPP	(7,275.0)	0.0	0.0	(7,275.0)	10.915	10.915	(794,085.69)
HARDEE PWR. PART.-NATIVE	MAR 2006 IPP	7,275.0	0.0	0.0	7,275.0	10.680	10.680	776,954.57
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	(30,030.0)	0.0	0.0	(30,030.0)	3.568	3.568	(1,071,360.70)
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	30,030.0	0.0	0.0	30,030.0	3.369	3.369	1,011,710.70
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	(30,675.0)	0.0	0.0	(30,675.0)	3.750	3.750	(1,150,453.00)
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	30,675.0	0.0	0.0	30,675.0	3.556	3.556	1,090,803.00
PROGRESS ENERGY FLORIDA	MAR 2006 SCH. - D	(27,660.0)	0.0	0.0	(27,660.0)	3.483	3.483	(963,302.20)
PROGRESS ENERGY FLORIDA	MAR 2006 SCH. - D	27,660.0	0.0	0.0	27,660.0	3.647	3.647	1,008,760.20
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(90,973.12)
TOTAL		62,608.0	0.0	0.0	62,608.0	5.715	5.715	3,578,250.05
CURRENT MONTH:								
DIFFERENCE		(178,239.0)	0.0	(93.0)	(178,146.0)	0.727	0.727	(8,430,849.95)
DIFFERENCE %		-74.0%	0.0%	0.0%	-74.0%	14.6%	14.6%	-70.2%
PERIOD TO DATE:								
ACTUAL		168,116.0	0.0	0.0	168,116.0	5.178	5.178	8,704,846.54
ESTIMATED		1,073,500.0	0.0	2,578.0	1,070,922.0	5.611	5.611	60,085,200.00
DIFFERENCE		(905,384.0)	0.0	(2,578.0)	(902,806.0)	(0.433)	(0.433)	(51,380,353.46)
DIFFERENCE %		-84.3%	0.0%	-100.0%	-84.3%	-7.7%	-7.7%	-85.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	2.869	2.869	1,048,600.00
TOTAL		36,546.0	0.0	0.0	36,546.0	2.869	2.869	1,048,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,151.0	0.0	0.0	18,151.0	2.593	2.593	470,599.04
McKAY BAY REFUSE	COGEN.	12,690.0	0.0	0.0	12,690.0	2.588	2.588	328,466.66
ORANGE COGENERATION L.P.	COGEN.	7,360.0	0.0	0.0	7,360.0	2.398	2.398	176,476.93
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	123.0	0.0	0.0	123.0	7.666	7.666	9,429.32
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	289.0	0.0	0.0	289.0	6.023	6.023	17,406.51
CF INDUSTRIES INC.	COGEN.	597.0	0.0	0.0	597.0	4.646	4.646	27,735.43
IMC-AGRICO-NEW WALES	COGEN.	1,303.0	0.0	0.0	1,303.0	5.623	5.623	73,268.36
IMC-AGRICO-S. PIERCE	COGEN.	605.0	0.0	0.0	605.0	5.274	5.274	31,905.06
AUBURNDALE POWER PARTNERS	COGEN.	1,054.0	0.0	0.0	1,054.0	4.508	4.508	47,517.27
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR APRIL 2006		42,172.0	0.0	0.0	42,172.0	2.805	2.805	1,182,804.58
ADJUSTMENTS FOR THE MONTH OF: MARCH 2006								
HILLSBOROUGH COUNTY	COGEN.	(18,791.0)	0.0	0.0	(18,791.0)	2.532	2.532	(475,846.18)
		18,791.0	0.0	0.0	18,791.0	2.584	2.584	485,575.09
McKAY BAY REFUSE	COGEN.	(12,684.0)	0.0	0.0	(12,684.0)	2.534	2.534	(321,387.48)
		12,684.0	0.0	0.0	12,684.0	2.585	2.585	327,942.32
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.343	2.343	(133,630.53)
		5,704.0	0.0	0.0	5,704.0	2.387	2.387	136,128.87
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	18,782.09
TOTAL		42,172.0	0.0	0.0	42,172.0	2.849	2.849	1,201,586.67
CURRENT MONTH:								
DIFFERENCE		5,626.0	0.0	0.0	5,626.0	(0.020)	(0.020)	152,986.67
DIFFERENCE %		15.4%	0.0%	0.0%	15.4%	-0.7%	-0.7%	14.6%
PERIOD TO DATE:								
ACTUAL		166,958.0	0.0	0.0	166,958.0	2.976	2.976	4,968,217.99
ESTIMATED		140,471.0	0.0	0.0	140,471.0	2.869	2.869	4,030,800.00
DIFFERENCE		26,487.0	0.0	0.0	26,487.0	0.106	0.106	937,417.99
DIFFERENCE %		18.9%	0.0%	0.0%	18.9%	3.7%	3.7%	23.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	5,378.4	5.904	317,516.00	6.949	373,733.05	56,217.05
FLA. POWER & LIGHT	SCH. - JC	20,597.0	6.038	1,243,558.00	7.196	1,482,212.32	238,654.32
CITY OF LAKE LAND	SCH. - JC	1,992.0	6.621	131,887.00	8.233	163,992.50	32,105.50
ORLANDO UTIL. COMM.	SCH. - JC	14,480.0	8.645	1,251,740.00	9.292	1,345,533.50	93,793.50
THE ENERGY AUTHORITY	SCH. - JC	20,948.4	7.587	1,589,256.40	8.845	1,852,883.74	263,627.34
OKEELANTA	SCH. - JC	352.0	6.193	21,800.00	8.416	29,623.40	7,823.40
CITY OF TALLAHASSEE	SCH. - JC	470.0	8.591	40,380.00	9.969	46,855.00	6,475.00
CALPINE	SCH. - JC	14,037.0	8.647	1,213,730.00	9.560	1,341,888.73	128,158.73
CARGILL ALLIANT	SCH. - JC	9,948.1	7.435	739,677.62	8.490	844,635.93	104,958.31
RELIANT	SCH. - JC	3,369.0	11.335	381,864.00	12.411	418,118.40	36,254.40
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	825.0	5.348	44,125.00	8.045	66,370.50	22,245.50
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	(23,853.15)	0.000	(12,789.15)	11,064.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	800.0	4.500	36,000.00	5.883	47,064.00	11,064.00
CINCINNATI GAS & ELECTRIC	SCH. - JC	1,593.0	7.821	124,593.00	10.734	170,989.34	46,396.34
SUBTOTAL		94,789.9	7.503	7,112,273.87	8.620	8,171,111.26	1,058,837.39
ADJUSTMENTS TO PRIOR MONTHS:							
CITY OF TALLAHASSEE	JAN 2006 SCH. - JC	(125.0)	8.113	(10,141.80)	13.655	(17,069.05)	(6,927.25)
CITY OF TALLAHASSEE	JAN 2006 SCH. - JC	125.0	7.872	9,840.00	13.414	16,767.25	6,927.25
CITY OF TALLAHASSEE	FEB 2006 SCH. - JC	(445.0)	8.668	(38,573.80)	12.480	(55,537.60)	(16,963.80)
CITY OF TALLAHASSEE	FEB 2006 SCH. - JC	445.0	8.425	37,490.00	12.237	54,453.80	16,963.80
CITY OF TALLAHASSEE	MAR 2006 SCH. - JC	(75.0)	8.892	(6,669.00)	12.110	(9,082.50)	(2,413.50)
CITY OF TALLAHASSEE	MAR 2006 SCH. - JC	75.0	8.600	6,450.00	11.818	8,863.50	2,413.50
FLA. POWER & LIGHT	MAR 2006 SCH. - JC	(28,895.0)	7.045	(2,035,725.00)	9.032	(2,609,713.15)	(573,988.15)
FLA. POWER & LIGHT	MAR 2006 SCH. - JC	28,801.0	7.037	2,026,793.88	9.030	2,600,782.03	573,988.15
OKEELANTA	JAN 2006 SCH. - JC	(914.0)	7.796	(71,257.02)	11.159	(101,995.45)	(30,738.43)
OKEELANTA	JAN 2006 SCH. - JC	914.0	7.573	69,218.00	10.936	99,956.43	30,738.43
OKEELANTA	FEB 2006 SCH. - JC	(903.0)	6.817	(61,555.48)	10.165	(91,788.70)	(30,233.22)
OKEELANTA	FEB 2006 SCH. - JC	903.0	6.795	61,360.00	10.143	91,593.22	30,233.22
OKEELANTA	MAR 2006 SCH. - JC	(1,345.0)	7.982	(107,356.50)	10.823	(145,571.80)	(38,215.30)
OKEELANTA	MAR 2006 SCH. - JC	1,345.0	7.975	107,270.00	10.817	145,465.30	38,215.30
ORLANDO UTIL. COMM.	MAR 2006 SCH. - JC	(1,822.0)	11.699	(213,150.00)	12.277	(223,688.15)	(10,538.15)
ORLANDO UTIL. COMM.	MAR 2006 SCH. - JC	1,677.0	10.244	171,800.00	10.873	182,338.15	10,538.15
SUBTOTAL		(239.0)	22.681	(54,206.72)	22.681	(54,206.72)	0.00
TOTAL		94,550.9	7.465	7,058,067.15	8.585	8,116,904.54	1,058,837.39
CURRENT MONTH:							
DIFFERENCE		94,550.9	7.465	7,058,067.15	8.585	8,116,904.54	1,058,837.39
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		261,415.9	7.278	19,025,206.25	9.247	24,172,683.69	5,147,477.44
ESTIMATED		0.0	0.000	0.0	0.000	0.0	0.00
DIFFERENCE		261,415.9	7.278	19,025,206.25	9.247	24,172,683.69	5,147,477.44
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MAY 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,904,369	77,026,750	1,877,619	2.4%	1,595,579	1,703,606	(108,027)	-6.3%	4.94519	4.52139	0.42379	9.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(9,632)	(6,734)	(2,898)	43.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	(0.00060)	(0.00040)	(0.00021)	52.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	27,262	25,713	1,549	6.0%	1,595,579 (a)	1,703,606 (a)	(108,027)	-6.3%	0.00171	0.00151	0.00020	13.2%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	78,921,999	77,045,729	1,876,270	2.4%	1,595,579	1,703,606	(108,027)	-6.3%	4.94629	4.52251	0.42378	9.4%
6. Fuel Cost of Purchased Power - Firm (A7)	6,089,264	9,522,800	(3,433,536)	-36.1%	94,058	170,652	(76,594)	-44.9%	6.47395	5.58025	0.89370	16.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	6,938,548	0	6,938,548	0.0%	104,659	0	104,659	0.0%	6.62967	0.00000	6.62967	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,582,926	1,206,200	376,726	31.2%	50,853	37,769	13,084	34.6%	3.11275	3.19362	(0.08088)	-2.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,610,738	10,729,000	3,881,738	36.2%	249,570	208,421	41,149	19.7%	5.85436	5.14775	0.70661	13.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,845,149	1,912,027	(66,878)	-3.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,119	64,600	2,519	3.9%	1,867	1,992	(126)	-6.3%	3.59598	3.24297	0.35301	10.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(24,862)	0	(24,862)	0.0%	(15)	0	(15)	0.0%	165.74667	0.00000	165.74667	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	389,249	0	389,249	0.0%	7,440	0	7,440	0.0%	5.23184	0.00000	5.23184	0.0%
17. Fuel Cost of Market Base Sales (A6)	228,547	2,248,500	(2,019,953)	-89.8%	5,127	37,219	(32,092)	-86.2%	4.45771	6.04127	(1.58356)	-26.2%
18. Gains on Market Based Sales	59,829	434,800	(374,971)	-86.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	719,882	2,747,900	(2,028,018)	-73.8%	14,419	39,211	(24,792)	-63.2%	4.99259	7.00798	(2.01539)	-28.8%
20. Net Inadvertent Interchange					(37)	0	(37)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,873	0	5,873	0.0%				
22. Interchange and Wheeling Losses					5,104	700	4,404	629.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,812,855	85,026,829	7,786,026	9.2%	1,831,462	1,872,116	(40,654)	-2.2%	5.06769	4.54175	0.52594	11.6%
24. Net Unbilled	6,386,863 (a)	7,981,081 (a)	(1,594,218)	-20.0%	126,031	175,727	(49,696)	-28.3%	5.06769	4.54175	0.52594	11.6%
25. Company Use	152,639 (a)	140,794 (a)	11,845	8.4%	3,012	3,100	(88)	-2.8%	5.06770	4.54174	0.52595	11.6%
26. T & D Losses	3,767,930 (a)	3,633,082 (a)	134,848	3.7%	74,352	79,993	(5,641)	-7.1%	5.06769	4.54175	0.52594	11.6%
27. System KWH Sales	92,812,855	85,026,829	7,786,026	9.2%	1,628,067	1,613,296	14,771	0.9%	5.70080	5.27038	0.43042	8.2%
28. Wholesale KWH Sales	(2,659,711)	(2,697,009)	37,298	-1.4%	(46,655)	(51,173)	4,518	-8.8%	5.70081	5.27038	0.43043	8.2%
29. Jurisdictional KWH Sales	90,153,144	82,329,820	7,823,324	9.5%	1,581,412	1,562,123	19,289	1.2%	5.70080	5.27038	0.43042	8.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	90,230,676	82,400,624	7,830,052	9.5%	1,581,412	1,562,123	19,289	1.2%	5.70570	5.27491	0.43079	8.2%
32. Other	0	0	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,965,800)	(1,276,250)	(689,550)	54.0%	1,581,412	1,562,123	19,289	1.2%	(0.12431)	(0.08170)	(0.04261)	52.2%
34. Other	0	0	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,581,412	1,562,123	19,289	1.2%	0.77808	0.78769	(0.00961)	-1.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	100,569,561	93,429,059	7,140,502	7.6%	1,581,412	1,562,123	19,289	1.2%	6.35948	5.98090	0.37858	6.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	100,641,971	93,496,328	7,145,643	7.6%	1,581,412	1,562,123	19,289	1.2%	6.36406	5.98521	0.37885	6.3%
39. GPIF* (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,581,412	1,562,123	19,289	1.2%	0.00384	0.00389	(0.00005)	-1.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	100,702,766	93,557,123	7,145,643	7.6%	1,581,412	1,562,123	19,289	1.2%	6.37690	5.98910	0.37880	6.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.368	5.989	0.379	6.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	312,829,322	290,696,126	22,133,196	7.6%	7,188,959	6,660,639	528,320	7.9%	4.35152	4.36439	(0.01286)	-0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(40,786)	(33,670)	(7,116)	21.1%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	(0.00057)	(0.00051)	(0.00006)	12.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	34,995	43,080	(8,085)	-18.8%	7,188,959 (a)	6,660,639 (a)	528,320	7.9%	0.00049	0.00065	(0.00016)	-24.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	312,823,531	290,705,536	22,117,995	7.6%	7,188,959	6,660,639	528,320	7.9%	4.35144	4.36453	(0.01309)	-0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	14,794,110	69,608,000	(54,813,890)	-78.7%	262,174	1,241,574	(979,400)	-78.9%	5.64286	5.60643	0.03643	0.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	25,963,754	0	25,963,754	0.0%	366,075	0	366,075	0.0%	7.09247	0.00000	7.09247	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,551,145	5,237,000	1,314,145	25.1%	217,811	178,240	39,571	22.2%	3.00772	2.93817	0.06955	2.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	47,309,009	74,845,000	(27,535,991)	-36.8%	846,060	1,419,814	(573,754)	-40.4%	5.59168	5.27147	0.32022	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,035,019	8,080,453	(45,434)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	265,505	201,900	63,605	31.5%	6,968	7,162	(195)	-2.7%	3.81062	2.81904	0.99158	35.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(24,862)	0	(24,862)	0.0%	(15)	0	(15)	0.0%	165.74667	0.00000	165.74667	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	1,606,989	0	1,606,989	0.0%	36,230	0	36,230	0.0%	4.43552	0.00000	4.43552	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,191,311	5,068,000	(2,876,689)	-56.8%	46,652	96,683	(50,031)	-51.7%	4.69714	5.24187	(0.54473)	-10.4%
18. Gains on Market Based Sales	495,567	1,860,600	(1,365,033)	-73.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,534,510	7,130,500	(2,595,990)	-36.4%	89,835	103,845	(14,010)	-13.5%	5.04760	6.86648	(1.81889)	-26.5%
20. Net Inadvertent Interchange					(659)	0	(659)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					13,849	0	13,849	0.0%				
22. Interchange and Wheeling Losses					14,064	1,800	12,264	681.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	355,598,030	358,420,036	(2,822,006)	-0.8%	7,944,310	7,974,808	(30,498)	-0.4%	4.47613	4.49440	(0.01827)	-0.4%
24. Net Unbilled	1,859,009 (a)	5,887,663 (a)	(4,028,654)	-68.4%	3,508	129,070	(125,562)	-97.3%	52.99342	4.56160	48.43181	1061.7%
25. Company Use	646,013 (a)	696,255 (a)	(50,242)	-7.2%	14,499	15,500	(1,001)	-6.5%	4.45557	4.49197	(0.03640)	-0.8%
26. T & D Losses	22,332,750 (a)	14,489,677 (a)	7,843,073	54.1%	516,991	322,282	194,709	60.4%	4.31976	4.49596	(0.17621)	-3.9%
27. System KWH Sales	355,598,030	358,420,036	(2,822,006)	-0.8%	7,409,312	7,507,956	(98,644)	-1.3%	4.79934	4.77387	0.02547	0.5%
28. Wholesale KWH Sales	(14,427,755)	(9,017,885)	(5,409,870)	60.0%	(308,781)	(186,239)	(122,542)	65.8%	4.67249	4.84210	(0.16962)	-3.5%
29. Jurisdictional KWH Sales	341,170,275	349,402,151	(8,231,876)	-2.4%	7,100,531	7,321,717	(221,186)	-3.0%	4.80486	4.77213	0.03272	0.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	341,463,681	349,702,638	(8,238,957)	-2.4%	7,100,531	7,321,717	(221,186)	-3.0%	4.80899	4.77624	0.03275	0.7%
32. Other	0	0	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,293,524)	(6,381,250)	(912,274)	14.3%	7,100,531	7,321,717	(221,186)	-3.0%	(0.10272)	(0.08716)	(0.01556)	17.9%
34. Other	0	0	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	61,523,425	61,523,426	(1)	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.86646	0.84029	0.02618	3.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	395,693,582	404,844,814	(9,151,232)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.57273	5.52937	0.04336	0.8%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	395,978,481	405,136,302	(9,157,821)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.57674	5.53335	0.04339	0.8%
39. GPIF * (Already Adjusted for Taxes)	303,975	303,975	0	0.0%	7,100,531	7,321,717	(221,186)	-3.0%	0.00428	0.00415	0.00013	3.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	396,282,456	405,440,277	(9,157,821)	-2.3%	7,100,531	7,321,717	(221,186)	-3.0%	5.58102	5.53750	0.04352	0.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.581	5.538	0.043	0.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	660,053	2,313,100	(1,653,047)	-71.5%	4,038,943	5,269,900	(1,230,957)	-23.4%
2a. GAINS FROM MARKET BASED SALES	59,829	434,800	(374,971)	-86.2%	495,567	1,860,600	(1,365,033)	-73.4%
3. FUEL COST OF PURCHASED POWER	6,089,264	9,522,800	(3,433,536)	-36.1%	14,794,110	69,608,000	(54,813,890)	-78.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,582,926	1,206,200	376,726	31.2%	6,551,145	5,237,000	1,314,145	25.1%
4. ENERGY COST OF ECONOMY PURCHASES	6,938,548	0	6,938,548	0.0%	25,963,754	0	25,963,754	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	92,795,225	85,007,850	7,787,375	9.2%	355,603,821	358,410,626	(2,806,805)	-0.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,632)	(6,734)	(2,898)	43.0%	(40,786)	(33,670)	(7,116)	21.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	27,262	25,713	1,549	6.0%	34,995	43,080	(8,085)	-18.8%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	92,812,855	85,026,829	7,786,026	9.2%	355,598,030	358,420,036	(2,822,006)	-0.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,581,412	1,562,123	19,289	1.2%	7,100,531	7,321,717	(221,186)	-3.0%
2. NONJURISDICTIONAL SALES	46,655	51,173	(4,518)	-8.8%	308,781	186,239	122,542	65.8%
3. TOTAL SALES	1,628,067	1,613,296	14,771	0.9%	7,409,312	7,507,956	(98,644)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9713433	0.9682805	0.0030628	0.3%	0.9583253	0.9751944	(0.0168691)	-1.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	85,084,903	84,465,185	619,718	0.7%	381,323,509	395,844,992	(14,521,483)	-3.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(61,523,425)	(61,523,426)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(303,975)	(303,975)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	72,719,423	72,099,705	619,718	0.9%	319,496,109	334,017,591	(14,521,482)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,812,855	85,026,829	7,786,026	9.2%	355,598,030	358,420,036	(2,822,006)	-0.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9713433	0.9682805	0.0030628	0.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	90,153,144	82,329,820	7,823,324	9.5%	341,170,275	349,402,151	(8,231,876)	-2.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	90,230,676	82,400,624	7,830,052	9.5%	341,463,681	349,702,638	(8,238,957)	-2.4%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,965,800)	(1,276,250)	(689,550)	54.0%	(7,293,524)	(6,381,250)	(912,274)	14.3%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	88,264,876	81,124,374	7,140,502	8.8%	334,170,157	343,321,388	(9,151,231)	-2.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(15,545,453)	(9,024,669)	(6,520,784)	72.3%	(14,674,048)	(9,303,797)	(5,370,251)	57.7%
8. INTEREST PROVISION FOR THE MONTH	(867,962)	(370,833)	(497,129)	134.1%	(4,312,176)	(2,183,067)	(2,129,109)	97.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(207,527,128)	(100,528,843)	(106,998,285)	106.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(211,635,858)	(97,619,660)	(114,016,198)	116.8%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(207,527,128)	(100,528,843)	(106,998,285)	106.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(210,767,896)	(97,248,827)	(113,519,069)	116.7%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(418,295,024)	(197,777,670)	(220,517,354)	111.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(209,147,512)	(98,888,835)	(110,258,677)	111.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.960	4.500	0.460	10.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.010	4.500	0.510	11.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.970	9.000	0.970	10.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.985	4.500	0.485	10.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.415	0.375	0.040	10.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(867,962)	(370,833)	(497,129)	134.1%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%
2 LIGHT OIL	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%
3 COAL	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%
4 NATURAL GAS	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,160	2,560	1,600	62.5%	12,840	4,908	7,932	161.6%
9 LIGHT OIL	921	2,682	(1,761)	-65.7%	17,034	20,748	(3,714)	-17.9%
10 COAL	867,381	940,242	(72,861)	-7.7%	4,523,610	4,278,359	245,251	5.7%
11 NATURAL GAS	723,117	758,122	(35,005)	-4.6%	2,635,475	2,356,624	278,851	11.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,595,579	1,703,606	(108,027)	-6.3%	7,188,959	6,660,639	528,320	7.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,453	3,965	2,488	62.7%	20,723	7,618	13,105	172.0%
16 LIGHT OIL (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.6%
17 COAL (TON)	412,725	427,187	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%
18 NATURAL GAS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	40,481	24,895	15,586	62.6%	130,010	47,821	82,189	171.9%
22 LIGHT OIL	21,266	29,057	(7,791)	-26.8%	355,426	231,390	124,036	53.6%
23 COAL	9,457,260	10,159,321	(702,061)	-6.9%	48,579,802	46,010,688	2,569,114	5.6%
24 NATURAL GAS	5,448,152	5,669,721	(221,569)	-3.9%	19,727,280	17,660,812	2,066,468	11.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,967,159	15,882,994	(915,835)	-5.8%	68,792,518	63,950,711	4,841,807	7.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.15%	0.00	-	0.18%	0.07%	0.00	-
29 LIGHT OIL	0.06%	0.16%	(0.00)	-	0.24%	0.31%	(0.00)	-
30 COAL	54.36%	55.19%	(0.01)	-	62.92%	64.23%	(0.01)	-
31 NATURAL GAS	45.32%	44.50%	0.01	-	36.66%	35.38%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%
36 LIGHT OIL (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%
37 COAL (\$/TON)	59.08	58.71	0.36	0.6%	56.69	57.95	(1.26)	-2.2%
38 NATURAL GAS (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.93	7.85	2.08	26.5%	9.49	7.89	1.60	20.3%
42 LIGHT OIL	15.11	11.68	3.43	29.4%	7.32	11.70	(4.37)	-37.4%
43 COAL	2.58	2.47	0.11	4.4%	2.40	2.41	(0.01)	-0.6%
44 NATURAL GAS	9.87	9.07	0.81	8.9%	9.76	10.00	(0.24)	-2.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.27	4.85	0.42	8.7%	4.55	4.55	0.00	0.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,731	9,725	6	0.1%	10,125	9,743	382	3.9%	
49 LIGHT OIL	23,090	10,834	12,256	113.1%	20,866	11,152	9,714	87.1%	
50 COAL	10,903	10,805	98	0.9%	10,739	10,754	(15)	-0.1%	
51 NATURAL GAS	7,534	7,479	55	0.7%	7,485	7,494	(9)	-0.1%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,380	9,323	57	0.6%	9,569	9,601	(32)	-0.3%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	9.67	7.63	2.04	26.7%	9.61	7.69	1.92	25.0%	
56 LIGHT OIL	34.90	12.66	22.24	175.7%	15.28	13.04	2.24	17.2%	
57 COAL	2.81	2.67	0.14	5.2%	2.58	2.60	(0.02)	-0.8%	
58 NATURAL GAS	7.44	6.78	0.66	9.7%	7.30	7.49	(0.19)	-2.5%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.95	4.52	0.43	9.5%	4.35	4.36	(0.01)	-0.2%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	185,664	60.7	64.2	78.2	11,212	COAL	89,496	23,258,980	2,081,585.7	5,195,394	2.80	58.05
B.B.#2	391	262,277	90.2	92.2	91.1	10,308	COAL	117,633	22,982,840	2,703,540.4	6,828,794	2.60	58.05
B.B.#3	414	184,588	59.9	63.7	73.8	10,685	COAL	86,607	22,772,400	1,972,249.2	5,027,682	2.72	58.05
B.B.#4	457	228,884	67.3	76.1	76.4	11,046	COAL	112,129	22,547,800	2,528,262.3	6,509,277	2.84	58.05
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,137	5,786,990	23,943.2	346,717	-	83.81
B.B. STATION	1,673	861,413	69.2	73.9	79.6	10,780	-	-	-	-	23,907,864	2.78	-
SEB-PHIL.#1(HVY OIL)	17	2,064	16.3	100.0	81.9	9,731	HVY.OIL	3,202	6,273,540	20,085.5	176,205	8.54	55.03
SEB-PHIL.#2(HVY OIL)	17	2,096	16.6	100.0	82.7	9,731	HVY.OIL	3,251	6,273,540	20,395.3	178,902	8.54	55.03
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	360	5,786,990	2,080.7	47,006	-	130.57
SEB-PHILLIPS TOTAL	34	4,160	16.4	100.0	82.3	9,731	-	-	-	-	402,113	9.67	-
POLK #1 GASIFIER	255	5,968	-	-	-	28,756	COAL	6,860	25,016,000	171,622.5	474,622	7.95	69.19
POLK #1 CT (OIL)	225	895	-	-	-	22,821	LGT.OIL	3,735	5,807,082	20,419.8	309,090	34.54	82.76
POLK #1 TOTAL	255	6,863	3.6	10.8	31.7	27,982	-	-	-	192,042.3	783,712	11.42	-
POLK #2 CT (GAS)	150	10,849	-	-	-	12,909	GAS	135,440	1,034,000	140,045.0	1,314,467	12.12	9.71
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	10,849	9.4	92.2	74.0	12,909	-	-	-	140,045.0	1,314,467	12.12	-
POLK #3 CT (GAS)	150	7,844	-	-	-	12,916	GAS	97,983	1,034,000	101,315.0	944,692	12.04	9.64
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	7,844	6.8	92.2	86.6	12,916	-	-	-	101,315.0	944,692	12.04	-
POLK STATION TOTAL	565	25,556	6.1	55.5	58.4	16,959	-	-	-	433,402.3	3,042,871	11.91	-
B.B.C.T.#1 *	14	3	0.0	100.0	0.0	25,667	LGT.OIL	13	5,777,194	77.0	1,089	36.30	83.77
B.B.C.T.#2 *	66	15	0.0	100.0	22.7	30,200	LGT.OIL	79	5,760,173	453.0	6,618	44.12	83.77
B.B.C.T.#3 *	66	8	0.0	99.5	12.1	39,588	LGT.OIL	55	5,760,276	316.7	4,607	57.59	83.76
C.T. TOTAL	146	26	0.0	99.8	15.7	0	LGT.OIL	147	5,761,824	846.7	12,314	47.36	83.77
COT 1 *	3	(4)	0.0	100.0	0.0	0	GAS	81	1,034,000	83.9	9,151	(228.78)	112.98
COT 2 *	3	(3)	0.0	100.0	0.0	0	GAS	77	1,034,000	79.1	8,699	(289.97)	112.97
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	158	1,034,000	163.0	17,850	(255.00)	112.97
BAYSIDE ST 1	234	109,767	63.0	100.0	63.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,382	61.5	100.0	85.5	10,913	GAS	753,345	1,034,000	778,959.0	7,673,606	10.75	10.19
BAYSIDE CT1B	156	73,888	63.7	95.4	89.6	11,465	GAS	819,302	1,034,000	847,158.0	8,345,446	11.29	10.19
BAYSIDE CT1C	156	67,474	58.1	98.0	87.2	10,477	GAS	683,713	1,034,000	706,959.0	6,964,331	10.32	10.19
BAYSIDE UNIT 1 TOTAL	702	322,511	61.7	98.5	79.3	7,234	GAS	2,256,360	1,034,000	2,333,076.0	22,983,383	7.13	10.19
BAYSIDE ST 2	306	127,649	56.1	91.4	61.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	65,820	56.7	91.0	87.8	11,048	GAS	703,249	1,034,000	727,159.0	7,221,602	10.97	10.27
BAYSIDE CT2B	156	65,536	56.5	91.0	92.0	11,360	GAS	720,010	1,034,000	744,490.0	7,393,719	11.28	10.27
BAYSIDE CT2C	156	62,954	54.2	90.6	85.9	11,370	GAS	692,230	1,034,000	715,766.0	7,108,449	11.29	10.27
BAYSIDE CT2D	156	59,961	51.7	92.0	86.3	11,443	GAS	663,576	1,034,000	686,138.0	6,814,204	11.36	10.27
BAYSIDE UNIT 2 TOTAL	930	381,920	55.2	91.3	79.2	7,524	GAS	2,779,065	1,034,000	2,873,553.0	28,537,974	7.47	10.27
BAYSIDE STATION TOTAL	1,632	704,431	58.0	94.4	79.3	7,391	GAS	5,035,425	1,034,000	5,206,629.0	51,521,357	7.31	10.23
SYSTEM	4,056	1,595,579	52.9	80.8	74.1	9,380	-	-	-	14,967,159.4	78,904,369	4.95	-

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Footnotes:

* Ran for testing only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL⁽¹⁾									
1 PURCHASES:									
2 UNITS (BBL)	11,722	3,965	7,757	195.6%	26,168	7,618	18,550	243.5%	
3 UNIT COST (\$/BBL)	58.15	46.10	12.05	26.1%	57.70	46.94	10.76	22.9%	
4 AMOUNT (\$)	681,615	182,769	498,846	272.9%	1,509,984	357,617	1,152,367	322.2%	
5 BURNED									
6 UNITS (BBL)	6,453	3,965	2,488	62.7%	20,723	7,618	13,105	172.0%	
7 UNIT COST (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%	
8 AMOUNT (\$)	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	20,776	12,118	8,658	71.4%	20,776	12,118	8,658	71.4%	
11 UNIT COST (\$/BBL)	58.10	46.92	11.18	23.8%	58.10	46.92	11.18	23.8%	
12 AMOUNT (\$)	1,207,114	568,630	638,484	112.3%	1,207,114	568,630	638,484	112.3%	
13									
14 DAYS SUPPLY:	308	179	129	70.0%	-	-	-	-	
LIGHT OIL⁽²⁾									
15 PURCHASES:									
16 UNITS (BBL)	6,739	8,613	(1,874)	-21.8%	83,362	58,244	25,118	43.1%	
17 UNIT COST (\$/BBL)	91.69	67.76	23.93	35.3%	84.22	70.34	13.87	19.7%	
18 AMOUNT (\$)	617,902	583,590	34,312	5.9%	7,020,457	4,096,973	2,923,484	71.4%	
19 BURNED:									
20 UNITS (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.6%	
21 UNIT COST (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%	
22 AMOUNT (\$)	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	104,610	85,007	19,603	23.1%	104,610	85,007	19,603	23.1%	
25 UNIT COST (\$/BBL)	83.39	67.03	16.36	24.4%	83.39	67.03	16.36	24.4%	
26 AMOUNT (\$)	8,723,131	5,697,596	3,025,535	53.1%	8,723,131	5,697,596	3,025,535	53.1%	
27									
28 DAYS SUPPLY: NORMAL	247	201	46	20.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.1%	-	-	-	-	
COAL⁽³⁾									
30 PURCHASES:									
31 UNITS (TONS)	643,324	431,600	211,724	49.1%	2,347,565	1,901,600	445,965	23.5%	
32 UNIT COST (\$/TON)	58.92	53.37	0.54	0.9%	57.38	57.78	(0.39)	-0.7%	
33 AMOUNT (\$)	37,903,341	25,194,201	12,709,140	50.4%	134,713,416	109,867,054	24,846,362	22.6%	
34 BURNED:									
35 UNITS (TONS)	412,725	427,187	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%	
36 UNIT COST (\$/TON)	59.08	58.71	0.36	0.6%	56.69	57.95	(1.26)	-2.2%	
37 AMOUNT (\$)	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	763,135	531,952	231,183	43.5%	763,135	531,952	231,183	43.5%	
40 UNIT COST (\$/TON)	57.78	57.87	(0.10)	-0.2%	57.78	57.87	(0.10)	-0.2%	
41 AMOUNT (\$)	44,090,936	30,785,123	13,305,813	43.2%	44,090,936	30,785,123	13,305,813	43.2%	
42									
43 DAYS SUPPLY:	58	40	18	50.0%	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	5,146,489	5,515,283	(368,794)	-6.7%	18,931,321	17,179,974	1,751,347	10.2%	
46 UNIT COST (\$/MCF)	10.27	9.32	0.94	10.1%	10.05	10.28	(0.23)	-2.2%	
47 AMOUNT (\$)	52,830,892	51,410,837	1,420,055	2.8%	190,246,507	176,564,419	13,682,088	7.7%	
48 BURNED:									
49 UNITS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%	
50 UNIT COST (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%	
51 AMOUNT (\$)	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	51,373	0	51,373	0.0%	51,373	0	51,373	0.0%	
54 UNIT COST (\$/MCF)	6.60	0.00	6.60	0.0%	6.60	0.00	6.60	0.0%	
55 AMOUNT (\$)	339,046	0	339,046	0.0%	339,046	0	339,046	0.0%	
56									
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%					

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	31,887
LUBE OIL	0
FUEL ANALYSIS	150
TOTAL	32,037

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,497)	(378,604)
OTHER USAGE	(804)	(67,054)
TOTAL	(5,301)	(445,658)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	69,572
IGNITION #2 OIL	346,717
IGNITION PROPANE	18,459
AERIAL SURVEY ADJ.	0
ADDITIVES	5,625
GREEN FUEL	0
TOTAL	440,373

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	TOTAL \$ FOR TOTAL COST (6)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC	SCH. - D	1,992.0	0.0	1,992.0	3.243	3.243	64,600.00	64,600.00	
VARIOUS	JURISDIC	SCH. - MB	37,219.0	0.0	37,219.0	6.041	7.823	2,248,500.00	2,911,800.00	434,800.00
TOTAL			39,211.0	0.0	39,211.0	5.899	7.591	2,313,100.00	2,976,400.00	434,800.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC	SCH. - D	611.5	0.3	611.2	3.993	4.204	24,404.64	25,696.10	
SEMINOLE ELEC. HARDEE	JURISDIC	SCH. - D	1,255.0	0.0	1,255.0	3.404	3.589	42,714.41	45,040.20	
PROGRESS ENERGY FLORIDA		SCH. - MA	280.0	0.0	280.0	3.744	6.452	10,483.20	18,064.49	6,713.29
FLA. PWR. & LIGHT		SCH. - MA	3,640.0	0.0	3,640.0	4.619	5.624	168,120.39	204,707.78	25,275.19
CITY OF LAKELAND		SCH. - MA	100.0	0.0	100.0	3.557	4.905	3,556.50	4,904.78	1,038.28
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	550.0	0.0	550.0	3.711	7.403	20,409.00	40,715.53	18,601.53
THE ENERGY AUTHORITY		SCH. - MA	182.0	0.0	182.0	3.686	7.322	6,709.08	13,326.38	6,053.10
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(25,044.47)	(25,044.47)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	255.0	0.0	255.0	5.273	16.042	13,446.94	40,907.86	26,716.32
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE FOR PROGRESS ENERGY FLORIDA*		SCH. - MA	120.0	0.0	120.0	4.851	5.261	5,820.65	6,313.56	476.11
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SEP SCH. - D	7,440.0	0.0	7,440.0	4.681	5.281	348,266.40	392,906.40	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	APR 2006	SEP SCH. - D	(7,190.0)	0.0	(7,190.0)	4.111	4.711	(295,580.90)	(338,720.90)	
NEW SMYRNA BEACH	APR 2006	SEP SCH. - D	7,190.0	0.0	7,190.0	4.681	5.281	336,563.90	379,703.90	
AUBURNDALE POWER PARTNERS	APR - OCT 2004	OATT	14,880.0	0.0	14,880.0	2.856	2.856	424,940.73	424,940.73	
AUBURNDALE POWER PARTNERS	APR - OCT 2004	OATT	(14,895.0)	0.0	(14,895.0)	3.020	3.020	(449,802.29)	(449,802.29)	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	5.232	5.832	389,249.40	433,889.40	
SUB-TOTAL SCHEDULE D POWER SALES			1,866.5	0.3	1,866.2	3.597	3.790	67,119.05	70,736.30	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,127.0	0.0	5,127.0	4.458	5.927	228,545.76	303,895.91	59,829.35
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(15.0)	0.0	(15.0)	165.744	165.744	(24,861.56)	(24,861.56)	
TOTAL			14,418.5	0.3	14,418.2	4.578	5.435	660,052.65	783,660.05	59,829.35
CURRENT MONTH:										
DIFFERENCE			(24,792.5)	0.3	(24,792.8)	(1.321)	(2.156)	(1,653,047.35)	(2,192,739.95)	(374,970.65)
DIFFERENCE %			-63.2%	0.0%	-63.2%	-22.4%	-28.4%	-71.5%	-73.7%	-86.2%
PERIOD TO DATE:										
ACTUAL			89,840.2	7.0	89,833.2	4.496	5.463	4,038,942.79	4,907,503.81	495,567.21
ESTIMATED			103,845.0	0.0	103,845.0	5.075	7.379	5,269,900.00	7,662,800.00	1,860,600.00
DIFFERENCE			(14,004.8)	7.0	(14,011.8)	(0.579)	(1.916)	(1,230,957.21)	(2,755,296.19)	(1,365,032.79)
DIFFERENCE %			-13.5%	0.0%	-13.5%	-11.4%	-26.0%	-23.4%	-36.0%	-73.4%

* SEC 60% PROFIT OR \$714.18 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	375.0	0.0	257.0	118.0	10.085	10.085	11,900.00
HARDEE POWER PARTNERS	IPP	31,177.0	0.0	0.0	31,177.0	8.048	8.048	2,509,100.00
CALPINE	SCH. - D	4,955.0	0.0	0.0	4,955.0	10.129	10.129	501,900.00
VARIOUS	MKT. BASED	41,390.0	0.0	0.0	41,390.0	8.198	8.198	3,393,000.00
OTHER	SCH. - D	93,012.0	0.0	0.0	93,012.0	3.340	3.340	3,106,900.00
TOTAL		170,909.0	0.0	257.0	170,652.0	5.580	5.580	9,522,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	40,607.0	0.0	0.0	40,607.0	7.850	7.850	3,187,592.04
HARDEE PWR. PART.-OTHERS	IPP	120.0	0.0	0.0	120.0	4.865	4.865	5,837.45
PROGRESS ENERGY FLORIDA	SCH. - D	34,800.0	0.0	0.0	34,800.0	3.629	3.629	1,262,892.00
CALPINE	SCH. - D	17,310.0	0.0	0.0	17,310.0	9.153	9.153	1,584,430.36
AUBURNDALE POWER PARTNERS	OATT	1,145.0	0.0	0.0	1,145.0	3.210	3.210	36,753.94
TEC MARKETING	OATT	76.0	0.0	0.0	76.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	APR 2006 IPP	(28,559.0)	0.0	0.0	(28,559.0)	8.472	8.472	(2,419,403.37)
HARDEE PWR. PART.-NATIVE	APR 2006 IPP	28,559.0	0.0	0.0	28,559.0	8.533	8.533	2,437,020.87
PROGRESS ENERGY FLORIDA	APR 2006 SCH. - D	(32,550.0)	0.0	0.0	(32,550.0)	3.647	3.647	(1,187,098.50)
PROGRESS ENERGY FLORIDA	APR 2006 SCH. - D	32,550.0	0.0	0.0	32,550.0	3.629	3.629	1,181,239.50
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	11,758.50
TOTAL		94,058.0	0.0	0.0	94,058.0	6.474	6.474	6,089,264.29
CURRENT MONTH:								
DIFFERENCE		(76,851.0)	0.0	(257.0)	(76,594.0)	0.894	0.894	(3,433,535.71)
DIFFERENCE %		-45.0%	0.0%	0.0%	-44.9%	16.0%	16.0%	-36.1%
PERIOD TO DATE:								
ACTUAL		262,174.0	0.0	0.0	262,174.0	5.643	5.643	14,794,110.83
ESTIMATED		1,244,409.0	0.0	2,835.0	1,241,574.0	5.606	5.606	69,608,000.00
DIFFERENCE		(982,235.0)	0.0	(2,835.0)	(979,400.0)	0.037	0.037	(54,813,889.17)
DIFFERENCE %		-78.9%	0.0%	-100.0%	-78.9%	0.7%	0.7%	-78.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.194	3.194	1,206,200.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.194	3.194	1,206,200.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,113.0	0.0	0.0	17,113.0	2.630	2.630	450,085.58
McKAY BAY REFUSE	COGEN.	14,288.0	0.0	0.0	14,288.0	2.631	2.631	375,848.61
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.425	2.425	190,215.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	28.0	0.0	0.0	28.0	8.023	8.023	2,246.50
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,252.0	0.0	0.0	2,252.0	4.246	4.246	95,624.22
CF INDUSTRIES INC.	COGEN.	1,216.0	0.0	0.0	1,216.0	5.134	5.134	62,426.53
IMC-AGRICO-NEW WALES	COGEN.	702.0	0.0	0.0	702.0	4.667	4.667	32,759.99
IMC-AGRICO-S. PIERCE	COGEN.	6,257.0	0.0	0.0	6,257.0	5.173	5.173	323,673.41
AUBURNDALE POWER PARTNERS	COGEN.	1,154.0	0.0	0.0	1,154.0	4.770	4.770	55,046.02
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR MAY 2006		50,853.0	0.0	0.0	50,853.0	3.123	3.123	1,587,926.09
ADJUSTMENTS FOR THE MONTH OF: APRIL 2006								
HILLSBOROUGH COUNTY	COGEN.	(18,151.0)	0.0	0.0	(18,151.0)	2.593	2.593	(470,599.04)
		18,151.0	0.0	0.0	18,151.0	2.580	2.580	468,211.01
McKAY BAY REFUSE	COGEN.	(12,690.0)	0.0	0.0	(12,690.0)	2.588	2.588	(328,466.66)
		12,690.0	0.0	0.0	12,690.0	2.575	2.575	326,829.20
ORANGE COGENERATION L.P.	COGEN.	(7,360.0)	0.0	0.0	(7,360.0)	2.398	2.398	(176,476.93)
		7,360.0	0.0	0.0	7,360.0	2.385	2.385	175,502.33
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(5,000.09)
TOTAL		50,853.0	0.0	0.0	50,853.0	3.113	3.113	1,582,926.00
CURRENT MONTH:								
DIFFERENCE		13,084.0	0.0	0.0	13,084.0	(0.081)	(0.081)	376,726.00
DIFFERENCE %		34.6%	0.0%	0.0%	34.6%	-2.5%	-2.5%	31.2%
PERIOD TO DATE:								
ACTUAL		217,811.0	0.0	0.0	217,811.0	3.008	3.008	6,551,143.99
ESTIMATED		178,240.0	0.0	0.0	178,240.0	2.938	2.938	5,237,000.00
DIFFERENCE		39,571.0	0.0	0.0	39,571.0	0.070	0.070	1,314,143.99
DIFFERENCE %		22.2%	0.0%	0.0%	22.2%	2.4%	2.4%	25.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	21,563.0	5.418	1,168,207.00	6.591	1,421,304.63	253,097.63
FLA. POWER & LIGHT	SCH. - JC	37,419.0	6.776	2,535,489.00	8.416	3,149,256.31	613,767.31
CITY OF LAKELAND	SCH. - JC	1,390.0	7.264	100,972.50	9.502	132,083.65	31,111.15
ORLANDO UTIL. COMM.	SCH. - JC	615.0	7.569	46,550.00	9.962	61,268.30	14,718.30
THE ENERGY AUTHORITY	SCH. - JC	17,109.0	7.194	1,230,743.00	9.436	1,614,478.91	383,735.91
OKEELANTA	SCH. - JC	1,484.0	7.984	118,489.00	8.495	126,072.98	7,583.98
CITY OF TALLAHASSEE	SCH. - JC	175.0	7.617	13,330.00	10.971	19,199.65	5,869.65
CALPINE	SCH. - JC	7,361.0	6.786	499,541.00	8.711	641,241.53	141,700.53
CARGILL ALLIANT	SCH. - JC	4,681.0	6.275	293,739.00	9.479	443,710.32	149,971.32
RELIANT	SCH. - JC	6,250.0	10.122	632,635.00	11.281	705,040.50	72,405.50
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	1,940.0	4.739	91,940.00	7.748	150,316.30	58,376.30
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,903.0	3.887	151,714.00	5.408	211,079.71	59,365.71
CINCINATTI GAS & ELECTRIC	SCH. - JC	789.0	7.178	55,198.00	8.861	68,138.66	12,940.66
SUBTOTAL		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
NO ADJUSTMENTS TO PRIOR MONTHS.							
TOTAL		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
CURRENT MONTH:							
DIFFERENCE		104,659.0	6.630	6,938,547.50	8.354	8,743,191.45	1,804,643.95
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		366,074.9	7.092	25,963,753.75	8.992	32,915,875.14	6,952,121.39
ESTIMATED		0.0	0.000	0.0	0.000	0.0	0.00
DIFFERENCE		366,074.9	7.092	25,963,753.75	8.992	32,915,875.14	6,952,121.39
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JUNE 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	79,107,064	74,485,771	4,621,293	6.2%	1,725,562	1,716,279	9,283	0.5%	4.58442	4.33996	0.24447	5.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,127)	(6,734)	(3,393)	50.4%	1,725,562	(a) 1,716,279	(a) 9,283	0.5%	(0.00059)	(0.00039)	(0.00019)	49.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,725,562	(a) 1,716,279	(a) 9,283	0.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	20,752	25,713	(4,961)	-19.3%	1,725,562	(a) 1,716,279	(a) 9,283	0.5%	0.00120	0.00150	(0.00030)	-19.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	79,117,689	74,504,750	4,612,939	6.2%	1,725,562	1,716,279	9,283	0.5%	4.58504	4.34106	0.24398	5.6%
6. Fuel Cost of Purchased Power - Firm (A7)	4,956,675	15,333,400	(10,376,725)	-67.7%	88,635	244,612	(155,977)	-63.8%	5.59223	6.26846	(0.67623)	-10.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,884,596	0	7,884,596	0.0%	128,964	0	128,964	0.0%	6.11380	0.00000	6.11380	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,337,418	1,108,600	228,818	20.6%	43,416	36,546	6,870	18.8%	3.08047	3.03344	0.04704	1.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,178,689	16,442,000	(2,263,311)	-13.8%	261,015	281,158	(20,143)	-7.2%	5.43214	5.84796	(0.41582)	-7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,986,577	1,997,437	(10,860)	-0.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,460	67,400	7,060	10.5%	1,950	1,943	7	0.3%	3.81905	3.46886	0.35019	10.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	3,777	0	3,777	0.0%	43	0	43	0.0%	8.78372	0.00000	8.78372	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	410,671	0	410,671	0.0%	7,200	0	7,200	0.0%	5.70376	0.00000	5.70376	0.0%
17. Fuel Cost of Market Base Sales (A6)	560,031	1,633,900	(1,073,869)	-65.7%	8,690	25,442	(16,752)	-65.8%	6.44455	6.42206	0.02249	0.4%
18. Gains on Market Based Sales	89,900	271,440	(181,540)	-66.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,138,839	1,972,740	(833,901)	-42.3%	17,883	27,385	(9,502)	-34.7%	6.36828	7.20372	(0.83545)	-11.6%
20. Net Inadvertant Interchange					(241)	0	(241)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,827	0	3,827	0.0%				
22. Interchange and Wheeling Losses					4,875	500	4,375	875.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,157,539	88,974,010	3,183,529	3.6%	1,967,405	1,969,552	(2,147)	-0.1%	4.68422	4.51747	0.16674	3.7%
24. Net Unbilled	2,481,230 (a)	2,014,839 (a)	466,391	23.1%	52,970	44,601	8,369	18.8%	4.68422	4.51747	0.16674	3.7%
25. Company Use	145,258 (a)	140,042 (a)	5,216	3.7%	3,101	3,100	1	0.0%	4.68423	4.51748	0.16675	3.7%
26. T & D Losses	4,487,668 (a)	2,412,151 (a)	2,075,517	86.0%	95,804	53,396	42,408	79.4%	4.68422	4.51748	0.16674	3.7%
27. System KWH Sales	92,157,539	88,974,010	3,183,529	3.6%	1,815,530	1,868,455	(52,925)	-2.8%	5.07607	4.76190	0.31417	6.6%
28. Wholesale KWH Sales	(2,732,802)	(2,431,002)	(301,800)	12.4%	(53,837)	(51,051)	(2,786)	5.5%	5.07607	4.76191	0.31416	6.6%
29. Jurisdictional KWH Sales	89,424,737	86,543,008	2,881,729	3.3%	1,761,693	1,817,404	(55,711)	-3.1%	5.07607	4.76190	0.31417	6.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,501,642	86,617,435	2,884,207	3.3%	1,761,693	1,817,404	(55,711)	-3.1%	5.08043	4.76600	0.31444	6.6%
32. Other	0	0	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,090,636)	(1,276,250)	185,614	-14.5%	1,761,693	1,817,404	(55,711)	-3.1%	(0.06191)	(0.07022)	0.00832	-11.8%
34. Other	0	0	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.69846	0.67705	0.02141	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	100,715,691	97,645,870	3,069,821	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.71698	5.37282	0.34416	6.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	100,788,206	97,716,175	3,072,031	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.72110	5.37669	0.34441	6.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00345	0.00335	0.00011	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	100,849,001	97,776,970	3,072,031	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.72455	5.38004	0.34452	6.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.725	5.380	0.345	6.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	391,936,386	365,181,897	26,754,489	7.3%	8,914,521	8,376,918	537,603	6.4%	4.39661	4.35938	0.03722	0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(50,913)	(40,404)	(10,509)	26.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	(0.00057)	(0.00048)	(0.00009)	18.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	55,747	68,793	(13,046)	-19.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	0.00063	0.00082	(0.00020)	-23.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	391,941,220	365,210,286	26,730,934	7.3%	8,914,521	8,376,918	537,603	6.4%	4.39666	4.35972	0.03694	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	19,750,785	84,941,400	(65,190,615)	-76.7%	350,809	1,486,186	(1,135,377)	-76.4%	5.63007	5.71539	(0.08533)	-1.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	33,848,350	0	33,848,350	0.0%	495,039	0	495,039	0.0%	6.83751	0.00000	6.83751	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,888,563	6,345,600	1,542,963	24.3%	261,227	214,786	46,441	21.6%	3.01981	2.95438	0.06543	2.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	61,487,698	91,287,000	(29,799,302)	-32.6%	1,107,075	1,700,972	(593,897)	-34.9%	5.55407	5.36676	0.18731	3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,021,596	10,077,890	(56,294)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	339,965	269,300	70,665	26.2%	8,917	9,105	(188)	-2.1%	3.81246	2.95772	0.85475	28.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,085)	0	(21,085)	0.0%	28	0	28	0.0%	(75.30357)	0.00000	(75.30357)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,017,660	0	2,017,660	0.0%	43,430	0	43,430	0.0%	4.64577	0.00000	4.64577	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,751,342	6,701,900	(3,950,558)	-58.9%	55,342	122,125	(66,783)	-54.7%	4.97153	5.48774	(0.51621)	-9.4%
18. Gains on Market Based Sales	585,467	2,132,040	(1,546,573)	-72.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,673,349	9,103,240	(3,429,891)	-37.7%	107,718	131,230	(23,512)	-17.9%	5.26685	6.93686	(1.67001)	-24.1%
20. Net Inadvertant Interchange					(900)	0	(900)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					17,676	0	17,676	0.0%				
22. Interchange and Wheeling Losses					18,939	2,300	16,639	723.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	447,755,569	447,394,046	361,523	0.1%	9,911,715	9,944,360	(32,645)	-0.3%	4.51744	4.49897	0.01847	0.4%
24. Net Unbilled	4,340,239 (a)	7,902,502 (a)	(3,562,263)	-45.1%	56,478	173,671	(117,193)	-67.5%	7.68483	4.55027	3.13456	68.9%
25. Company Use	791,271 (a)	836,297 (a)	(45,026)	-5.4%	17,600	18,600	(1,000)	-5.4%	4.49586	4.49622	(0.00036)	0.0%
26. T & D Losses	26,820,418 (a)	16,901,828 (a)	9,918,590	58.7%	612,795	375,678	237,117	63.1%	4.37674	4.49902	(0.12228)	-2.7%
27. System KWH Sales	447,755,569	447,394,046	361,523	0.1%	9,224,842	9,376,411	(151,569)	-1.6%	4.85380	4.77149	0.08232	1.7%
28. Wholesale KWH Sales	(17,160,557)	(11,448,887)	(5,711,670)	49.9%	(362,618)	(237,290)	(125,328)	52.8%	4.73241	4.82485	(0.09244)	-1.9%
29. Jurisdictional KWH Sales	430,595,012	435,945,159	(5,350,147)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	4.85877	4.77010	0.08867	1.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	430,965,323	436,320,073	(5,354,750)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	4.86295	4.77420	0.08875	1.9%
32. Other	0	0	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(8,384,160)	(7,657,500)	(726,660)	9.5%	8,862,224	9,139,121	(276,897)	-3.0%	(0.09461)	(0.08379)	(0.01082)	12.9%
34. Other	0	0	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	73,828,110	73,828,111	(1)	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.83307	0.80783	0.02524	3.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	496,409,273	502,490,684	(6,081,411)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60141	5.49824	0.10317	1.9%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	496,766,687	502,852,477	(6,085,790)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60544	5.50220	0.10324	1.9%
39. GPIF * (Already Adjusted for Taxes)	364,770	364,770	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00412	0.00399	0.00012	3.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	497,131,457	503,217,247	(6,085,790)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60956	5.50619	0.10336	1.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.610	5.506	0.104	1.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,897	26,754,489	7.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,048,939	1,701,300	(652,361)	-38.3%	5,087,882	6,971,200	(1,883,318)	-27.0%
2a. GAINS FROM MARKET BASED SALES	89,900	271,440	(181,540)	-66.9%	585,467	2,132,040	(1,546,573)	-72.5%
3. FUEL COST OF PURCHASED POWER	4,956,675	15,333,400	(10,376,725)	-67.7%	19,750,785	84,941,400	(65,190,615)	-76.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,337,418	1,108,600	228,818	20.6%	7,888,563	6,345,600	1,542,963	24.3%
4. ENERGY COST OF ECONOMY PURCHASES	7,884,596	0	7,884,596	0.0%	33,848,350	0	33,848,350	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	92,146,914	88,955,031	3,191,883	3.6%	447,750,735	447,365,657	385,078	0.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,127)	(6,734)	(3,393)	50.4%	(50,913)	(40,404)	(10,509)	26.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	20,752	25,713	(4,961)	-19.3%	55,747	68,793	(13,046)	-19.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	92,157,539	88,974,010	3,183,529	3.6%	447,755,569	447,394,046	361,523	0.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,761,693	1,817,404	(55,711)	-3.1%	8,862,224	9,139,121	(276,897)	-3.0%
2. NONJURISDICTIONAL SALES	53,837	51,051	2,786	5.5%	362,618	237,290	125,328	52.8%
3. TOTAL SALES	1,815,530	1,868,455	(52,925)	-2.8%	9,224,842	9,376,411	(151,569)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9703464	0.9726774	(0.0023310)	-0.2%	0.9606911	0.9746929	(0.0140018)	-1.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	94,864,023	98,323,207	(3,459,184)	-3.5%	476,187,532	494,168,199	(17,980,667)	-3.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(73,828,110)	(73,828,111)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(364,770)	(364,770)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	82,498,543	85,957,727	(3,459,184)	-4.0%	401,994,652	419,975,318	(17,980,666)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,157,539	88,974,010	3,183,529	3.6%	447,755,569	447,394,046	361,523	0.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9703464	0.9726774	(0.0023310)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	89,424,737	86,543,008	2,881,729	3.3%	430,595,012	435,945,159	(5,350,147)	-1.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,501,642	86,617,435	2,884,207	3.3%	430,965,323	436,320,073	(5,354,750)	-1.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,090,636)	(1,276,250)	185,614	-14.5%	(8,384,160)	(7,657,500)	(726,660)	9.5%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	88,411,006	85,341,185	3,069,821	3.6%	422,581,163	428,662,573	(6,081,410)	-1.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,912,463)	616,542	(6,529,005)	-1059.0%	(20,586,511)	(8,687,255)	(11,899,256)	137.0%
8. INTEREST PROVISION FOR THE MONTH	(894,207)	(341,846)	(552,361)	161.6%	(5,206,383)	(2,524,913)	(2,681,470)	106.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(211,635,858)	(97,619,660)	(114,016,198)	116.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(211,635,858)	(97,619,660)	(114,016,198)	116.8%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(205,243,636)	(84,698,433)	(120,545,203)	142.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(416,879,494)	(182,318,093)	(234,561,401)	128.7%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(208,439,747)	(91,159,047)	(117,280,700)	128.7%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.010	4.500	0.510	11.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.290	4.500	0.790	17.6%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.300	9.000	1.300	14.4%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.150	4.500	0.650	14.4%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.429	0.375	0.054	14.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(894,207)	(341,846)	(552,361)	161.6%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
2 LIGHT OIL	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
3 COAL	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
4 NATURAL GAS	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,897	26,754,489	7.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,931	3,594	(1,663)	-46.3%	14,771	8,502	6,269	73.7%
9 LIGHT OIL	4,661	4,572	89	1.9%	21,695	25,320	(3,625)	-14.3%
10 COAL	1,000,369	968,355	32,014	3.3%	5,523,979	5,246,714	277,265	5.3%
11 NATURAL GAS	718,601	739,758	(21,157)	-2.9%	3,354,076	3,096,382	257,694	8.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,725,562	1,716,279	9,283	0.5%	8,914,521	8,376,918	537,603	6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
16 LIGHT OIL (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
17 COAL (TON)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
18 NATURAL GAS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,114	35,066	(14,952)	-42.6%	150,124	82,887	67,237	81.1%
22 LIGHT OIL	41,905	49,721	(7,816)	-15.7%	219,427	281,111	(61,684)	-21.9%
23 COAL	10,771,088	10,497,890	273,198	2.6%	59,405,058	56,508,578	2,896,480	5.1%
24 NATURAL GAS	5,329,954	5,553,471	(223,517)	-4.0%	25,057,234	23,214,283	1,842,951	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,163,061	16,136,148	26,913	0.2%	84,831,843	80,086,859	4,744,984	5.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.21%	(0.00)	-	0.17%	0.10%	0.00	-
29 LIGHT OIL	0.27%	0.27%	0.00	-	0.24%	0.30%	(0.00)	-
30 COAL	57.97%	56.42%	0.02	-	61.97%	62.63%	(0.01)	-
31 NATURAL GAS	41.64%	43.10%	(0.01)	-	37.62%	36.96%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.86	48.93	13.93	28.5%	60.01	49.27	10.73	21.8%
36 LIGHT OIL (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
37 COAL (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
38 NATURAL GAS (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.02	7.79	2.23	28.6%	9.56	7.85	1.72	21.9%
42 LIGHT OIL	14.54	11.94	2.60	21.8%	14.64	11.74	2.90	24.7%
43 COAL	2.54	2.47	0.06	2.6%	2.42	2.42	(0.00)	-0.1%
44 NATURAL GAS	9.56	8.58	0.98	11.4%	9.71	9.66	0.06	0.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.62	0.28	6.0%	4.62	4.56	0.06	1.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,416	9,757	659	6.8%	10,163	9,749	414	4.2%
49 LIGHT OIL	8,991	10,875	(1,884)	-17.3%	10,114	11,102	(988)	-8.9%
50 COAL	10,767	10,841	(74)	-0.7%	10,754	10,770	(16)	-0.1%
51 NATURAL GAS	7,417	7,507	(90)	-1.2%	7,471	7,497	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,367	9,402	(35)	-0.4%	9,516	9,560	(44)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.44	7.60	2.84	37.4%	9.72	7.65	2.07	27.1%
56 LIGHT OIL	13.08	12.99	0.09	0.7%	14.81	13.03	1.78	13.7%
57 COAL	2.73	2.68	0.05	1.9%	2.60	2.61	(0.01)	-0.4%
58 NATURAL GAS	7.09	6.44	0.65	10.1%	7.26	7.24	0.02	0.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.34	0.24	5.5%	4.40	4.36	0.04	0.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	196,328	66.3	71.3	73.6	10,955	COAL	95,254	22,578,760	2,150,717.2	5,526,895	2.82	58.02
B.B.#2	391	207,185	73.6	75.2	90.7	10,470	COAL	93,128	23,292,040	2,169,141.1	5,403,539	2.61	58.02
B.B.#3	414	185,392	62.2	65.6	79.6	10,726	COAL	85,743	23,191,380	1,988,498.5	4,975,041	2.68	58.02
B.B.#4	457	247,663	75.3	85.7	75.3	11,040	COAL	121,534	22,497,460	2,734,206.3	7,051,732	2.85	58.02
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,291	5,774,389	19,004.1	278,434	-	84.60
B.B. STATION	1,673	836,568	69.5	74.7	79.5	10,809	-	-	-	-	23,235,641	2.78	-
SEB-PHIL.#1(HVY OIL)	17	876	7.2	100.0	78.1	10,416	HVY.OIL	1,455	6,273,540	9,128.9	79,626	9.09	54.73
SEB-PHIL.#2(HVY OIL)	17	1,055	8.6	100.0	76.9	10,416	HVY.OIL	1,751	6,273,540	10,985.2	95,824	9.08	54.73
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	219	5,774,389	1,263.7	26,078	-	119.08
SEB-PHILLIPS TOTAL	34	1,931	7.9	100.0	77.5	10,416	-	-	-	-	201,528	10.44	-
POLK #1 GASIFIER	255	163,801	-	-	-	10,553	COAL	68,074	25,392,000	1,728,525.1	4,081,256	2.49	59.95
POLK #1 CT (OIL)	225	4,381	-	-	-	8,504	LGT.OIL	6,426	5,797,253	37,255.0	541,866	12.37	84.32
POLK #1 TOTAL	255	168,182	91.6	95.9	92.9	10,499	-	-	-	1,765,780.1	4,623,122	2.75	-
POLK #2 CT (GAS)	150	4,284	-	-	-	12,040	GAS	49,783	1,036,000	51,575.0	521,140	12.16	10.47
POLK #2 CT (OIL)	160	280	-	-	-	0	LGT.OIL	802	5,797,259	4,649.5	67,626	24.15	84.32
POLK #2 TOTAL	155	4,564	4.1	85.3	68.3	12,319	-	-	-	56,224.5	588,766	12.90	-
POLK #3 CT (GAS)	150	5,638	-	-	-	12,010	GAS	65,360	1,036,000	67,713.0	654,054	11.60	10.01
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	5,638	5.1	100.0	75.0	12,010	-	-	-	67,713.0	654,054	11.60	-
POLK STATION TOTAL	565	178,384	43.9	94.1	81.2	10,594	-	-	-	1,889,717.6	5,865,942	3.29	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	80	3.7	100.0	87.2	11,893	GAS	920	1,036,000	953.2	858	1.07	0.93
COT 2	3	72	3.3	100.0	74.0	11,893	GAS	824	1,036,000	853.2	769	1.07	0.93
CITY OF TAMPA TOTAL	6	152	3.5	100.0	80.6	11,884	GAS	1,744	1,036,000	1,806.4	1,627	1.07	0.93
BAYSIDE ST 1	234	105,366	62.5	100.0	62.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	67,629	60.2	99.9	92.0	11,194	GAS	730,743	1,036,000	757,049.8	7,250,370	10.72	9.92
BAYSIDE CT1B	156	62,288	55.5	99.2	84.6	11,386	GAS	684,572	1,036,000	709,217.0	6,792,265	10.90	9.92
BAYSIDE CT1C	156	73,437	65.4	97.5	85.1	10,719	GAS	759,807	1,036,000	787,160.0	7,538,741	10.27	9.92
BAYSIDE UNIT 1 TOTAL	702	308,720	61.1	99.2	79.0	7,299	GAS	2,175,122	1,036,000	2,253,426.8	21,581,376	6.99	9.92
BAYSIDE ST 2	306	136,613	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,355	57.3	100.0	84.8	11,073	GAS	687,813	1,036,000	712,574.0	6,804,255	10.57	9.89
BAYSIDE CT2B	156	68,358	60.9	99.3	84.0	11,345	GAS	748,593	1,036,000	775,542.0	7,405,527	10.83	9.89
BAYSIDE CT2C	156	65,844	58.6	100.0	84.0	11,285	GAS	717,224	1,036,000	743,044.0	7,095,206	10.78	9.89
BAYSIDE CT2D	156	64,637	57.5	100.0	84.0	11,205	GAS	699,105	1,036,000	724,273.0	6,915,962	10.70	9.89
BAYSIDE UNIT 2 TOTAL	930	399,807	59.7	99.9	76.9	7,392	GAS	2,852,735	1,036,000	2,955,433.0	28,220,950	7.06	9.89
BAYSIDE STATION TOTAL	1,632	708,527	60.3	99.6	77.8	7,352	GAS	5,027,857	1,036,000	5,208,859.8	49,802,326	7.03	9.91
SYSTEM	4,056	1,725,562	59.1	88.6	76.2	9,367	-	-	-	16,163,061.0	79,107,064	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	5,585	(5,585)	-100.0%	26,168	13,203	12,965	98.2%
3 UNIT COST (\$/BBL)	0.00	47.79	(47.79)	-100.0%	57.48	47.30	10.18	21.5%
4 AMOUNT (\$)	(5,968)	266,866	(272,834)	-102.2%	1,504,016	624,503	879,513	140.8%
5 BURNED:								
6 UNITS (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
7 UNIT COST (\$/BBL)	62.86	48.93	13.93	26.5%	60.01	49.27	10.73	21.8%
8 AMOUNT (\$)	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,570	12,118	5,452	45.0%	17,570	12,118	5,452	45.0%
11 UNIT COST (\$/BBL)	58.00	47.20	10.80	22.9%	58.00	47.20	10.80	22.9%
12 AMOUNT (\$)	1,019,026	571,930	447,096	78.2%	1,019,026	571,930	447,096	78.2%
13								
14 DAYS SUPPLY:	252	174	78	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	11,363	12,266	(903)	-7.4%	94,725	70,510	24,215	34.3%
17 UNIT COST (\$/BBL)	94.74	70.54	24.20	34.3%	85.48	70.38	15.10	21.5%
18 AMOUNT (\$)	1,076,531	865,256	211,275	24.4%	8,096,988	4,962,229	3,134,759	63.2%
19 BURNED:								
20 UNITS (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
21 UNIT COST (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
22 AMOUNT (\$)	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	104,852	85,007	19,845	23.3%	104,852	85,007	19,845	23.3%
25 UNIT COST (\$/BBL)	84.50	67.39	17.11	25.4%	84.50	67.39	17.11	25.4%
26 AMOUNT (\$)	8,859,891	5,728,627	3,131,264	54.7%	8,859,891	5,728,627	3,131,264	54.7%
27								
28 DAYS SUPPLY: NORMAL	244	198	46	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	369,006	432,700	(63,694)	-14.7%	2,716,571	2,334,300	382,271	16.4%
32 UNIT COST (\$/TON)	57.46	59.13	(1.67)	-2.8%	57.39	58.03	(0.63)	-1.1%
33 AMOUNT (\$)	21,202,717	25,584,539	(4,381,822)	-17.1%	155,916,133	135,451,593	20,464,540	15.1%
34 BURNED:								
35 UNITS (TONS)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
36 UNIT COST (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
37 AMOUNT (\$)	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	668,408	526,138	142,270	27.0%	668,408	526,138	142,270	27.0%
40 UNIT COST (\$/TON)	57.53	58.43	(0.90)	-1.5%	57.53	58.43	(0.90)	-1.5%
41 AMOUNT (\$)	38,452,818	30,742,180	7,710,638	25.1%	38,452,818	30,742,180	7,710,638	25.1%
42								
43 DAYS SUPPLY:	51	41	10	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,248,220	5,402,229	(156,009)	-2.9%	24,177,541	22,582,203	1,595,338	7.1%
46 UNIT COST (\$/MCF)	9.86	8.82	1.04	11.7%	10.01	9.93	0.08	0.8%
47 AMOUNT (\$)	51,719,273	47,664,601	4,054,672	8.5%	241,965,780	224,229,020	17,736,760	7.9%
48 BURNED:								
49 UNITS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
50 UNIT COST (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
51 AMOUNT (\$)	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	152,849	0	152,849	0.0%	152,849	0	152,849	0.0%
54 UNIT COST (\$/MCF)	7.06	0.00	7.06	0.0%	7.06	0.00	7.06	0.0%
55 AMOUNT (\$)	1,079,172	0	1,079,172	0.0%	1,079,172	0	1,079,172	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,408
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,408

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,510)	(297,842)
OTHER USAGE	(383)	(32,437)
TOTAL	(3,893)	(330,279)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	74,947
IGNITION #2 OIL	278,434
IGNITION PROPANE	10,259
AERIAL SURVEY ADJ.	0
ADDITIVES	112,422
GREEN FUEL	0
TOTAL	476,062

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC. SCH. - D	1,943.0	0.0	1,943.0	3.469	3.469	67,400.00	67,400.00		
VARIOUS	JURISDIC. SCH. - MB	25,442.0	0.0	25,442.0	6.422	8.064	1,633,900.00	2,051,700.00	271,440.00	
TOTAL		27,385.0	0.0	27,385.0	6.213	7.738	1,701,300.00	2,119,100.00	271,440.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	487.9	0.0	487.9	4.258	4.500	20,773.54	21,955.85		
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,461.8	0.0	1,461.8	3.673	3.879	53,686.00	56,706.64		
PROGRESS ENERGY FLORIDA	SCH. - MA	100.0	0.0	100.0	3.998	6.158	3,998.00	6,158.13	1,850.13	
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF LAKE LAND	SCH. - MA	275.0	0.0	275.0	4.367	6.521	12,009.75	17,933.18	5,070.93	
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(35,521.10)	(35,521.10)	
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - MA	8,315.0	0.0	8,315.0	6.543	8.194	544,022.75	681,309.57	118,500.17	
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
NEW SMYRNA BEACH	SEP SCH. - D	7,200.0	0.0	7,200.0	5.184	5.784	373,248.00	416,448.00		
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	MAY 2006	SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.681	5.281	(348,266.40)	(392,906.40)	
NEW SMYRNA BEACH	MAY 2006	SEP SCH. - D	7,440.0	0.0	7,440.0	5.184	5.784	385,689.60	430,329.60	
CALPINE	DEC 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	DEC 2005	OATT	26.0	0.0	26.0	9.916	9.916	2,578.28	2,578.28	
CALPINE	JAN 2006	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	JAN 2006	OATT	16.0	0.0	16.0	7.287	7.287	1,165.90	1,165.90	
CALPINE	MAR 2006	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	MAR 2006	OATT	1.0	0.0	1.0	3.312	3.312	33.12	33.12	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	5.704	6.304	410,671.20	453,871.20		
SUB-TOTAL SCHEDULE D POWER SALES		1,949.7	0.0	1,949.7	3.819	4.035	74,459.54	78,662.49		
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		8,690.0	0.0	8,690.0	6.445	7.709	560,030.50	669,879.78	89,900.13	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		43.0	0.0	43.0	8.784	8.784	3,777.30	3,777.30		
TOTAL		17,882.7	0.0	17,882.7	5.866	6.745	1,048,938.54	1,206,190.77	89,900.13	
CURRENT MONTH:										
DIFFERENCE		(9,502.3)	0.0	(9,502.3)	(0.347)	(0.993)	(652,361.46)	(912,909.23)	(181,539.87)	
DIFFERENCE %		-34.7%	0.0%	-34.7%	-5.6%	-12.8%	-38.3%	-43.1%	-66.9%	
PERIOD TO DATE:										
ACTUAL		107,722.9	7.0	107,715.9	4.723	5.676	5,087,881.33	6,113,694.58	585,467.34	
ESTIMATED		131,230.0	0.0	131,230.0	5.312	7.454	6,971,200.00	9,781,900.00	2,132,040.00	
DIFFERENCE		(23,507.1)	7.0	(23,514.1)	(0.589)	(1.778)	(1,883,318.67)	(3,668,205.42)	(1,546,572.66)	
DIFFERENCE %		-17.9%	0.0%	-17.9%	-11.1%	-23.9%	-27.0%	-37.5%	-72.5%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	1,012.0	0.0	666.0	346.0	10.029	10.029	34,700.00	
HARDEE POWER PARTNERS	IPP	37,510.0	0.0	0.0	37,510.0	8.112	8.112	3,042,700.00	
CALPINE	SCH. - D	11,622.0	0.0	0.0	11,622.0	10.160	10.160	1,180,800.00	
VARIOUS	MKT. BASED	105,961.0	0.0	0.0	105,961.0	7.405	7.405	7,846,800.00	
OTHER	SCH. - D	89,173.0	0.0	0.0	89,173.0	3.620	3.620	3,228,400.00	
TOTAL		245,278.0	0.0	666.0	244,612.0	6.268	6.268	15,333,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	42,861.0	0.0	0.0	42,861.0	7.386	7.386	3,165,652.90	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	35,750.0	0.0	0.0	35,750.0	3.462	3.462	1,237,665.00	
CALPINE	SCH. - D	8,795.0	0.0	0.0	8,795.0	9.179	9.179	807,287.02	
AUBURNDALE POWER PARTNERS	OATT	1,134.0	0.0	0.0	1,134.0	3.864	3.864	43,822.76	
TEC MARKETING	OATT	63.0	0.0	0.0	63.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAY 2006	IPP	(40,607.0)	0.0	0.0	(40,607.0)	7.850	7.850	(3,187,592.04)
HARDEE PWR. PART.-NATIVE	MAY 2006	IPP	40,607.0	0.0	0.0	40,607.0	7.712	7.712	3,131,701.72
PROGRESS ENERGY FLORIDA	MAY 2006	SCH. - D	(34,800.0)	0.0	0.0	(34,800.0)	3.629	3.629	(1,262,892.00)
PROGRESS ENERGY FLORIDA	MAY 2006	SCH. - D	34,800.0	0.0	0.0	34,800.0	3.462	3.462	1,204,776.00
CALPINE	MAY 2006	SCH. - D	(17,310.0)	0.0	0.0	(17,310.0)	9.153	9.153	(1,584,430.36)
CALPINE	MAY 2006	SCH. - D	17,299.0	0.0	0.0	17,299.0	8.075	8.075	1,396,907.02
AUBURNDALE POWER PARTNERS	DEC 2005	OATT	(259.0)	0.0	0.0	(259.0)	5.046	5.046	(13,067.87)
AUBURNDALE POWER PARTNERS	DEC 2005	OATT	285.0	0.0	0.0	285.0	5.490	5.490	15,646.15
AUBURNDALE POWER PARTNERS	JAN 2006	OATT	(378.0)	0.0	0.0	(378.0)	3.386	3.386	(12,800.59)
AUBURNDALE POWER PARTNERS	JAN 2006	OATT	394.0	0.0	0.0	394.0	3.545	3.545	13,966.49
AUBURNDALE POWER PARTNERS	MAR 2006	OATT	(850.0)	0.0	0.0	(850.0)	3.461	3.461	(29,420.05)
AUBURNDALE POWER PARTNERS	MAR 2006	OATT	851.0	0.0	0.0	851.0	3.461	3.461	29,453.17
SUB-TOTAL OF ADJUSTMENTS:			32.0	0.0	0.0	32.0	(930.476)	(930.476)	(297,752.36)
TOTAL		88,635.0	0.0	0.0	88,635.0	5.592	5.592	4,956,675.32	
CURRENT MONTH:									
DIFFERENCE		(156,643.0)	0.0	(666.0)	(155,977.0)	(0.676)	(0.676)	(10,376,724.68)	
DIFFERENCE %		-63.9%	0.0%	0.0%	-63.8%	-10.8%	-10.8%	-67.7%	
PERIOD TO DATE:									
ACTUAL		350,809.0	0.0	0.0	350,809.0	5.630	5.630	19,750,786.15	
ESTIMATED		1,489,687.0	0.0	3,501.0	1,486,186.0	5.715	5.715	84,941,400.00	
DIFFERENCE		(1,138,878.0)	0.0	(3,501.0)	(1,135,377.0)	(0.085)	(0.085)	(65,190,613.85)	
DIFFERENCE %		-76.5%	0.0%	-100.0%	-76.4%	-1.5%	-1.5%	-76.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	3.033	3.033	1,108,600.00
TOTAL		36,546.0	0.0	0.0	36,546.0	3.033	3.033	1,108,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,863.0	0.0	0.0	15,863.0	2.743	2.743	435,109.61
McKAY BAY REFUSE	COGEN.	13,430.0	0.0	0.0	13,430.0	2.742	2.742	368,188.69
ORANGE COGENERATION L.P.	COGEN.	7,337.0	0.0	0.0	7,337.0	2.152	2.152	157,914.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	2.0	0.0	0.0	2.0	5.392	5.392	107.83
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,997.0	0.0	0.0	1,997.0	4.049	4.049	80,867.83
CF INDUSTRIES INC.	COGEN.	607.0	0.0	0.0	607.0	4.900	4.900	29,745.90
IMC-AGRICO-NEW WALES	COGEN.	1,067.0	0.0	0.0	1,067.0	5.090	5.090	54,305.21
IMC-AGRICO-S. PIERCE	COGEN.	2,195.0	0.0	0.0	2,195.0	5.439	5.439	119,394.64
AUBURNDALE POWER PARTNERS	COGEN.	918.0	0.0	0.0	918.0	4.462	4.462	40,964.20
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JUNE 2006		43,416.0	0.0	0.0	43,416.0	2.963	2.963	1,286,598.29
ADJUSTMENTS FOR THE MONTH OF: MAY 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,113.0)	0.0	0.0	(17,113.0)	2.630	2.630	(450,085.58)
		17,113.0	0.0	0.0	17,113.0	2.758	2.758	471,986.51
McKAY BAY REFUSE	COGEN.	(14,288.0)	0.0	0.0	(14,288.0)	2.631	2.631	(375,848.61)
		14,288.0	0.0	0.0	14,288.0	2.759	2.759	394,145.11
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.425	2.425	(190,215.23)
		7,843.0	0.0	0.0	7,843.0	2.561	2.561	200,837.87
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	50,820.07
TOTAL		43,416.0	0.0	0.0	43,416.0	3.080	3.080	1,337,418.36
CURRENT MONTH:								
DIFFERENCE		6,870.0	0.0	0.0	6,870.0	0.047	0.047	228,818.36
DIFFERENCE %		18.8%	0.0%	0.0%	18.8%	1.6%	1.6%	20.6%
PERIOD TO DATE:								
ACTUAL		261,227.0	0.0	0.0	261,227.0	3.020	3.020	7,888,562.35
ESTIMATED		214,786.0	0.0	0.0	214,786.0	2.954	2.954	6,345,600.00
DIFFERENCE		46,441.0	0.0	0.0	46,441.0	0.065	0.065	1,542,962.35
DIFFERENCE %		21.6%	0.0%	0.0%	21.6%	2.2%	2.2%	24.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	8,240.0	4.659	383,905.00	5.639	464,692.80	80,787.80
FLA. POWER & LIGHT	SCH. - JC	20,175.0	5.523	1,114,320.00	6.252	1,261,360.25	147,040.25
CITY OF LAKE LAND	SCH. - JC	50.0	6.000	3,000.00	12.714	6,357.00	3,357.00
ORLANDO UTIL. COMM.	SCH. - JC	1,670.0	9.291	155,160.00	14.350	239,649.35	84,489.35
THE ENERGY AUTHORITY	SCH. - JC	17,910.0	5.285	946,574.00	6.834	1,223,862.02	277,308.02
OKEELANTA	SCH. - JC	89.0	8.542	7,602.00	10.511	9,355.10	1,753.10
CITY OF TALLAHASSEE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - JC	6,370.0	5.892	375,329.00	8.084	514,976.79	139,647.79
CARGILL ALLIANT	SCH. - JC	60,741.0	7.107	4,317,021.00	7.883	4,788,428.76	471,407.76
RELIANT	SCH. - JC	6,964.0	4.066	283,170.00	7.260	505,591.79	222,421.79
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	3,360.0	4.059	136,375.00	5.524	185,611.50	49,236.50
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,383.0	4.764	161,160.00	6.094	206,160.76	45,000.76
CINCINATTI GAS & ELECTRIC	SCH. - JC	14.0	7.000	980.00	9.070	1,269.80	289.80
SUBTOTAL		128,966.0	6.114	7,884,596.00	7.294	9,407,335.92	1,522,739.92
ADJUSTMENTS TO PRIOR MONTHS:							
CALPINE	MAY 2006 SCH. - JC	(7,361.0)	6.786	(499,541.00)	8.711	(641,241.53)	(141,700.53)
CALPINE	MAY 2006 SCH. - JC	7,359.0	6.788	499,541.00	8.714	641,243.21	141,702.21
SUBTOTAL		(2.0)	0.000	0.00	(0.084)	1.68	1.68
TOTAL		128,964.0	6.114	7,884,596.00	7.295	9,407,337.60	1,522,741.60
CURRENT MONTH:							
DIFFERENCE		128,964.0	6.114	7,884,596.00	7.295	9,407,337.60	1,522,741.60
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		495,038.9	6.838	33,848,349.75	8.549	42,323,212.74	8,474,862.99
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		495,038.9	6.838	33,848,349.75	8.549	42,323,212.74	8,474,862.99
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JULY 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,405,420	78,338,014	2,067,406	2.6%	1,755,647	1,786,814	(31,167)	-1.7%	4.57982	4.38423	0.19559	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,037)	(6,734)	(3,303)	49.0%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	(0.00057)	(0.00038)	(0.00019)	51.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	25,159	25,713	(554)	-2.2%	1,755,647 (a)	1,786,814 (a)	(31,167)	-1.7%	0.00143	0.00144	(0.00001)	-0.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	80,420,542	78,356,993	2,063,549	2.6%	1,755,647	1,786,814	(31,167)	-1.7%	4.58068	4.38529	0.19539	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,014,829	19,911,400	(13,896,571)	-69.8%	94,347	300,290	(205,943)	-68.6%	6.37522	6.63072	(0.25550)	-3.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	9,962,221	0	9,962,221	0.0%	150,481	0	150,481	0.0%	6.62025	0.00000	6.62025	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,602,286	1,163,400	438,886	37.7%	49,153	37,769	11,384	30.1%	3.25979	3.08030	0.17949	5.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,579,336	21,074,800	(3,495,464)	-16.6%	293,981	338,059	(44,078)	-13.0%	5.97975	6.23406	(0.25431)	-4.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,049,628	2,124,873	(75,245)	-3.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	78,844	38,000	40,844	107.5%	2,005	1,443	562	39.0%	3.93178	2.63340	1.29838	49.3%
15. Fuel Cost of Sch. OATT-Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	328,154	0	328,154	0.0%	7,440	0	7,440	0.0%	4.41067	0.00000	4.41067	0.0%
17. Fuel Cost of Market Base Sales (A6)	0	1,134,600	(1,134,600)	-100.0%	0	18,044	(18,044)	-100.0%	0.00000	6.28796	(6.28796)	-100.0%
18. Gains on Market Based Sales	(1,775)	224,880	(226,655)	-100.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	405,223	1,397,480	(992,257)	-71.0%	9,445	19,487	(10,042)	-51.5%	4.29034	7.17134	(2.88100)	-40.2%
20. Net Inadvertant Interchange					369	0	369	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					4,722	0	4,722	0.0%				
22. Interchange and Wheeling Losses					4,758	400	4,358	1089.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	97,594,655	98,034,313	(439,658)	-0.4%	2,040,516	2,104,986	(64,470)	-3.1%	4.78284	4.65724	0.12560	2.7%
24. Net Unbilled	1,401,994 (a)	2,856,473 (a)	(1,454,479)	-50.9%	29,313	61,334	(32,021)	-52.2%	4.78284	4.65724	0.12560	2.7%
25. Company Use	154,008 (a)	144,375 (a)	9,633	6.7%	3,220	3,100	120	3.9%	4.78286	4.65726	0.12560	2.7%
26. T & D Losses	4,033,514 (a)	4,473,887 (a)	(440,373)	-9.8%	84,333	96,063	(11,730)	-12.2%	4.78284	4.65724	0.12560	2.7%
27. System KWH Sales	97,594,655	98,034,313	(439,658)	-0.4%	1,923,650	1,944,489	(20,839)	-1.1%	5.07341	5.04165	0.03176	0.6%
28. Wholesale KWH Sales	(2,857,601)	(2,660,025)	(197,576)	7.4%	(56,325)	(52,761)	(3,564)	6.8%	5.07342	5.04165	0.03176	0.6%
29. Jurisdictional KWH Sales	94,737,054	95,374,288	(637,234)	-0.7%	1,867,325	1,891,728	(24,403)	-1.3%	5.07341	5.04165	0.03176	0.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	94,818,528	95,456,310	(637,782)	-0.7%	1,867,325	1,891,728	(24,403)	-1.3%	5.07777	5.04598	0.03179	0.6%
32. Other	0	0	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,318,233)	(1,276,250)	(41,983)	3.3%	1,867,325	1,891,728	(24,403)	-1.3%	(0.07059)	(0.06746)	(0.00313)	4.6%
34. Other	0	0	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.65895	0.65045	0.00850	1.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	105,804,980	106,484,745	(679,765)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.66613	5.62897	0.03716	0.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	105,881,160	106,561,414	(680,254)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.67021	5.63302	0.03719	0.7%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,867,325	1,891,728	(24,403)	-1.3%	0.00326	0.00321	0.00004	1.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	105,941,955	106,622,209	(680,254)	-0.6%	1,867,325	1,891,728	(24,403)	-1.3%	5.67347	5.63623	0.03723	0.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.673	5.636	0.037	0.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	472,341,806	443,519,911	28,821,895	6.5%	10,670,168	10,163,732	506,436	5.0%	4.42675	4.36375	0.06300	1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FL Meade/Wauch. Wheeling Losses)	(60,950)	(47,138)	(13,812)	29.3%	10,670,168 (a)	10,163,732 (a)	506,436	5.0%	(0.00057)	(0.00046)	(0.00011)	23.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	10,670,168 (a)	10,163,732 (a)	506,436	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	80,906	94,506	(13,600)	-14.4%	10,670,168 (a)	10,163,732 (a)	506,436	5.0%	0.00076	0.00093	(0.00017)	-18.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	472,361,762	443,567,279	28,794,483	6.5%	10,670,168	10,163,732	506,436	5.0%	4.42694	4.36422	0.06272	1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	25,765,614	104,852,800	(79,087,186)	-75.4%	445,156	1,786,476	(1,341,320)	-75.1%	5.78800	5.86925	(0.08126)	-1.4%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	43,810,571	0	43,810,571	0.0%	645,520	0	645,520	0.0%	6.78687	0.00000	6.78687	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,490,849	7,509,000	1,981,849	26.4%	310,380	252,555	57,825	22.9%	3.05782	2.97321	0.08460	2.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	79,067,034	112,361,800	(33,294,766)	-29.6%	1,401,056	2,039,031	(637,975)	-31.3%	5.64339	5.51055	0.13284	2.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,071,224	12,202,763	(131,539)	-1.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	418,809	307,300	111,509	36.3%	10,923	10,548	375	3.6%	3.83437	2.91335	0.92102	31.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,085)	0	(21,085)	0.0%	28	0	28	0.0%	(75.30357)	0.00000	(75.30357)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,345,814	0	2,345,814	0.0%	50,870	0	50,870	0.0%	4.61139	0.00000	4.61139	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,751,342	7,836,500	(5,085,158)	-64.9%	55,342	140,169	(84,827)	-60.5%	4.97153	5.59075	(0.61923)	-11.1%
18. Gains on Market Based Sales	583,692	2,356,920	(1,773,228)	-75.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,078,572	10,500,720	(4,422,148)	-42.1%	117,163	150,717	(33,554)	-22.3%	5.18813	6.96718	(1.77904)	-25.5%
20. Net Inadvertent Interchange					(531)	0	(531)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					22,398	0	22,398	0.0%				
22. Interchange and Wheeling Losses					23,697	2,700	20,997	777.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	545,350,224	545,428,359	(78,135)	0.0%	11,952,231	12,049,346	(97,115)	-0.8%	4.56275	4.52662	0.03613	0.8%
24. Net Unbilled	5,742,233 (a)	10,758,975 (a)	(5,016,742)	-46.6%	85,791	235,005	(149,214)	-63.5%	6.69328	4.57819	2.11509	46.2%
25. Company Use	945,279 (a)	980,672 (a)	(35,393)	-3.6%	20,820	21,700	(880)	-4.1%	4.54024	4.51923	0.02102	0.5%
26. T & D Losses	30,853,932 (a)	21,375,715 (a)	9,478,217	44.3%	697,128	471,741	225,387	47.8%	4.42586	4.53124	(0.10538)	-2.3%
27. System KWH Sales	545,350,224	545,428,359	(78,135)	0.0%	11,148,492	11,320,900	(172,408)	-1.5%	4.89169	4.81789	0.07381	1.5%
28. Wholesale KWH Sales	(20,018,158)	(14,108,912)	(5,909,246)	41.9%	(418,943)	(290,051)	(128,892)	44.4%	4.77825	4.86429	(0.08603)	-1.8%
29. Jurisdictional KWH Sales	525,332,066	531,319,447	(5,987,381)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	4.89612	4.81667	0.07946	1.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	525,783,851	531,776,383	(5,992,532)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	4.90034	4.82081	0.07952	1.6%
32. Other	0	0	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(9,702,393)	(8,933,750)	(768,643)	8.6%	10,729,549	11,030,849	(301,300)	-2.7%	(0.09043)	(0.08099)	(0.00944)	11.7%
34. Other	0	0	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	86,132,795	86,132,796	(1)	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.80276	0.78084	0.02193	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	602,214,253	608,975,429	(6,761,176)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.61267	5.52066	0.09201	1.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	602,647,847	609,413,891	(6,766,044)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.61671	5.52463	0.09208	1.7%
39. GPIF * (Already Adjusted for Taxes)	425,565	425,565	0	0.0%	10,729,549	11,030,849	(301,300)	-2.7%	0.00397	0.00386	0.00011	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	603,073,412	609,839,456	(6,766,044)	-1.1%	10,729,549	11,030,849	(301,300)	-2.7%	5.62068	5.52849	0.09219	1.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.621	5.528	0.093	1.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	406,998	1,172,600	(765,602)	-65.3%	5,494,880	8,143,800	(2,648,920)	-32.5%
2a. GAINS FROM MARKET BASED SALES	(1,775)	224,880	(226,655)	-100.8%	583,692	2,356,920	(1,773,228)	-75.2%
3. FUEL COST OF PURCHASED POWER	6,014,829	19,911,400	(13,896,571)	-69.8%	25,765,614	104,852,800	(79,087,186)	-75.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,602,286	1,163,400	438,886	37.7%	9,490,849	7,509,000	1,981,849	26.4%
4. ENERGY COST OF ECONOMY PURCHASES	9,962,221	0	9,962,221	0.0%	43,810,571	0	43,810,571	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	97,579,533	98,015,334	(435,801)	-0.4%	545,330,268	545,380,991	(50,723)	0.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,037)	(6,734)	(3,303)	49.0%	(60,950)	(47,138)	(13,812)	29.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	25,159	25,713	(554)	-2.2%	80,906	94,506	(13,600)	-14.4%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	97,594,655	98,034,313	(439,658)	-0.4%	545,350,224	545,428,359	(78,135)	0.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,867,325	1,891,728	(24,403)	-1.3%	10,729,549	11,030,849	(301,300)	-2.7%
2. NONJURISDICTIONAL SALES	56,325	52,761	3,564	6.8%	418,943	290,051	128,892	44.4%
3. TOTAL SALES	1,923,650	1,944,489	(20,839)	-1.1%	11,148,492	11,320,900	(172,408)	-1.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9707197	0.9728664	(0.0021467)	-0.2%	0.9624216	0.9743792	(0.0119576)	-1.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	100,506,628	102,352,306	(1,845,678)	-1.8%	576,694,160	596,520,505	(19,826,345)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(86,132,795)	(86,132,796)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(425,565)	(425,565)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	88,141,148	89,986,826	(1,845,678)	-2.1%	490,135,800	509,962,144	(19,826,344)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	97,594,655	98,034,313	(439,658)	-0.4%	545,350,224	545,428,359	(78,135)	0.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9707197	0.9728664	(0.0021467)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	94,737,054	95,374,288	(637,234)	-0.7%	525,332,066	531,319,447	(5,987,381)	-1.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	94,818,528	95,456,310	(637,782)	-0.7%	525,783,851	531,776,383	(5,992,532)	-1.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,318,233)	(1,276,250)	(41,983)	3.3%	(9,702,393)	(8,933,750)	(768,643)	8.6%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	93,500,295	94,180,060	(679,765)	-0.7%	516,081,458	522,842,633	(6,761,175)	-1.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,359,147)	(4,193,234)	(1,165,913)	27.8%	(25,945,658)	(12,880,489)	(13,065,169)	101.4%
8. INTEREST PROVISION FOR THE MONTH	(899,833)	(303,692)	(596,141)	196.3%	(6,106,216)	(2,828,605)	(3,277,611)	115.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(200,092,138)	(77,232,520)	(122,859,618)	159.1%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(199,192,305)	(76,928,828)	(122,263,477)	158.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(405,330,148)	(161,969,107)	(243,361,041)	150.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(202,665,074)	(80,984,554)	(121,680,520)	150.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.290	4.500	0.790	17.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.360	4.500	0.860	19.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.650	9.000	1.650	18.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.325	4.500	0.825	18.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.444	0.375	0.069	18.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(899,833)	(303,692)	(596,141)	196.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
2 LIGHT OIL	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
3 COAL	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
4 NATURAL GAS	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,344	6,514	(5,170)	-79.4%	16,115	15,016	1,099	7.3%
9 LIGHT OIL	8,644	7,150	1,494	20.9%	30,339	32,470	(2,131)	-6.6%
10 COAL	1,000,494	968,059	32,435	3.4%	6,524,473	6,214,773	309,700	5.0%
11 NATURAL GAS	745,165	805,091	(59,926)	-7.4%	4,099,241	3,901,473	197,768	5.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,755,647	1,786,814	(31,167)	-1.7%	10,670,168	10,163,732	506,436	5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
16 LIGHT OIL (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
17 COAL (TON)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
18 NATURAL GAS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,785	28,568,517	996,268	3.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,626	63,492	(48,866)	-77.0%	164,750	146,379	18,371	12.6%
22 LIGHT OIL	76,957	85,033	(8,076)	-9.5%	296,384	366,144	(69,760)	-19.1%
23 COAL	10,985,173	10,553,490	431,683	4.1%	70,513,172	67,062,068	3,451,104	5.1%
24 NATURAL GAS	5,541,211	6,153,895	(612,684)	-10.0%	30,598,445	29,368,178	1,230,267	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,617,967	16,855,910	(237,943)	-1.4%	101,572,751	96,942,769	4,629,982	4.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.36%	(0.00)	-	0.15%	0.15%	0.00	-
29 LIGHT OIL	0.49%	0.40%	0.00	-	0.28%	0.32%	(0.00)	-
30 COAL	56.99%	54.18%	0.03	-	61.15%	61.15%	0.00	-
31 NATURAL GAS	42.44%	45.06%	(0.03)	-	38.42%	38.39%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
36 LIGHT OIL (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
37 COAL (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
38 NATURAL GAS (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.78	7.75	5.03	64.9%	9.85	7.81	2.04	26.2%
42 LIGHT OIL	15.26	11.91	3.35	28.1%	14.80	11.78	3.02	25.7%
43 COAL	2.55	2.45	0.09	3.8%	2.44	2.43	0.01	0.3%
44 NATURAL GAS	9.22	8.28	0.94	11.3%	9.62	9.37	0.26	2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.84	4.65	0.19	4.1%	4.65	4.58	0.08	1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,882	9,747	1,135	11.6%	10,223	9,748	475	4.9%
49 LIGHT OIL	8,903	11,893	(2,990)	-25.1%	9,769	11,276	(1,507)	-13.4%
50 COAL	10,980	10,902	78	0.7%	10,807	10,791	16	0.1%
51 NATURAL GAS	7,436	7,644	(208)	-2.7%	7,464	7,527	(63)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,465	9,434	31	0.3%	9,519	9,538	(19)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.91	7.56	6.35	84.0%	10.07	7.61	2.46	32.3%
56 LIGHT OIL	13.59	14.16	(0.57)	-4.0%	14.46	13.28	1.18	8.9%
57 COAL	2.80	2.67	0.13	4.9%	2.63	2.62	0.01	0.4%
58 NATURAL GAS	6.85	6.33	0.52	8.2%	7.18	7.05	0.13	1.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.38	0.20	4.6%	4.43	4.36	0.07	1.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/17/06

(A) PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ²	(L) AS BURNED FUEL COST (\$) ¹	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
B.B.#1	411	181,812	59.5	64.0	72.4	11,259	COAL	88,483	23,134,160	2,046,979.9	5,187,258	2.85	58.62
B.B.#2	391	273,031	93.9	96.2	93.9	10,396	COAL	121,775	23,308,940	2,898,446.2	7,138,980	2.61	58.62
B.B.#3	414	189,783	61.6	63.0	79.0	10,877	COAL	88,877	23,225,460	2,064,209.2	5,210,356	2.75	58.62
B.B.#4	457	215,560	63.4	73.5	71.1	11,591	COAL	106,357	23,491,600	2,498,496.1	6,235,109	2.89	58.62
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,372	5,805,052	36,992.4	541,914	-	85.05
B.B. STATION	1,673	860,186	69.1	73.9	78.7	10,984	-	-	-	-	24,313,617	2.83	-
SEB-PHIL #1(HVY OIL)	17	693	5.5	100.0	71.4	10,882	HVY.OIL	1,202	6,273,540	7,539.7	66,285	9.56	55.15
SEB-PHIL #2(HVY OIL)	17	651	5.1	97.7	71.7	10,882	HVY.OIL	1,129	6,273,540	7,086.2	62,260	9.56	55.15
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	178	5,805,052	1,031.2	58,417	-	328.19
SEB-PHILLIPS TOTAL	34	1,344	5.3	98.8	71.6	10,882	-	-	-	-	186,962	13.91	-
POLK #1 GASIFIER	255	140,308	-	-	-	10,955	COAL	60,196	25,534,000	1,537,041.9	3,662,805	2.61	60.85
POLK #1 CT (OIL)	225	8,610	-	-	-	8,810	LGT.OIL	13,190	5,784,167	75,853.1	1,158,225	13.45	87.81
POLK #1 TOTAL	255	148,918	78.5	90.2	84.3	10,831	-	-	-	1,612,895.0	4,821,030	3.24	-
POLK #2 CT (GAS)	150	4,692	-	-	-	11,904	GAS	53,966	1,035,000	55,855.0	518,524	11.05	9.61
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	4,692	4.1	100.0	78.0	11,904	-	-	-	55,855.0	518,524	11.05	-
POLK #3 CT (GAS)	150	4,593	-	-	-	12,242	GAS	54,326	1,035,000	56,227.0	527,503	11.48	9.71
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,593	4.0	100.0	73.5	12,242	-	-	-	56,227.0	527,503	11.48	-
POLK STATION TOTAL	565	158,203	37.6	95.6	79.6	10,904	-	-	-	1,724,977.0	5,867,057	3.71	-
B.B.C.T.#1	14	2	0.0	99.9	0.0	33,200	LGT.OIL	11	5,806,649	66.4	936	46.80	85.09
B.B.C.T.#2	66	19	0.0	100.0	28.8	30,158	LGT.OIL	99	5,806,363	573.0	8,420	44.32	85.05
B.B.C.T.#3	66	13	0.0	100.0	19.7	35,692	LGT.OIL	80	5,806,407	464.0	6,804	52.34	85.05
C.T. TOTAL	146	34	0.0	100.0	21.9	32,453	LGT.OIL	190	5,806,452	1,103.4	16,160	47.53	85.05
COT 1	3	10	0.4	100.0	29.8	20,094	GAS	193	1,035,000	200.0	2,521	25.21	13.06
COT 2	3	16	0.7	100.0	78.8	20,094	GAS	316	1,035,000	327.0	4,127	25.79	13.06
CITY OF TAMPA TOTAL	6	26	0.6	100.0	54.3	20,269	GAS	509	1,035,000	527.0	6,648	25.57	13.06
BAYSIDE ST 1	234	110,274	63.3	98.1	64.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,467	61.6	97.3	85.6	11,221	GAS	774,789	1,035,000	801,907.0	7,386,635	10.34	9.53
BAYSIDE CT1B	156	67,958	58.6	97.0	83.2	11,336	GAS	744,351	1,035,000	770,403.0	7,096,447	10.44	9.53
BAYSIDE CT1C	156	73,797	63.6	100.0	85.7	10,769	GAS	767,866	1,035,000	794,741.0	7,320,632	9.92	9.53
BAYSIDE UNIT 1 TOTAL	702	323,496	61.9	98.1	78.1	7,317	GAS	2,287,006	1,035,000	2,367,051.0	21,803,714	6.74	9.53
BAYSIDE ST 2	306	141,161	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,987	58.1	94.4	83.8	11,178	GAS	727,796	1,035,000	753,269.0	6,941,144	10.30	9.54
BAYSIDE CT2B	156	65,469	56.4	100.0	84.4	11,399	GAS	721,023	1,035,000	746,259.0	6,876,549	10.50	9.54
BAYSIDE CT2C	156	70,155	60.4	100.0	85.2	11,316	GAS	767,017	1,035,000	793,863.0	7,315,203	10.43	9.54
BAYSIDE CT2D	156	68,186	58.7	100.0	88.3	11,266	GAS	742,184	1,035,000	768,160.0	7,078,366	10.38	9.54
BAYSIDE UNIT 2 TOTAL	930	412,358	59.6	99.1	77.7	7,424	GAS	2,958,020	1,035,000	3,061,551.0	28,211,262	6.84	9.54
BAYSIDE STATION TOTAL	1,632	735,854	60.6	98.7	77.9	7,377	GAS	5,245,026	1,035,000	5,428,602.0	50,014,976	6.80	9.54
SYSTEM	4,056	1,755,647	58.2	88.1	76.4	9,465	-	-	-	16,617,966.7	80,405,420	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,487	10,112	(7,625)	-75.4%	28,655	23,315	5,340	22.9%
3 UNIT COST (\$/BBL)	57.60	47.78	9.82	20.6%	57.49	47.51	9.98	21.0%
4 AMOUNT (\$)	143,254	483,114	(339,860)	-70.3%	1,647,270	1,107,617	539,653	48.7%
5 BURNED:								
6 UNITS (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
7 UNIT COST (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
8 AMOUNT (\$)	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,726	12,118	5,608	46.3%	17,726	12,118	5,608	46.3%
11 UNIT COST (\$/BBL)	55.93	47.46	8.47	17.8%	55.93	47.46	8.47	17.8%
12 AMOUNT (\$)	991,378	575,132	416,246	72.4%	991,378	575,132	416,246	72.4%
13								
14 DAYS SUPPLY:	202	138	64	50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,233	18,279	(2,046)	-11.2%	110,958	88,789	22,169	25.0%
17 UNIT COST (\$/BBL)	98.31	70.55	27.76	39.4%	87.36	70.41	16.94	24.1%
18 AMOUNT (\$)	1,595,906	1,289,583	306,323	23.8%	9,692,894	6,251,812	3,441,082	55.0%
19 BURNED:								
20 UNITS (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
21 UNIT COST (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
22 AMOUNT (\$)	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,726	85,007	15,719	18.5%	100,726	85,007	15,719	18.5%
25 UNIT COST (\$/BBL)	86.24	67.77	18.47	27.3%	86.24	67.77	18.47	27.3%
26 AMOUNT (\$)	8,686,576	5,760,689	2,925,887	50.8%	8,686,576	5,760,689	2,925,887	50.8%
27								
28 DAYS SUPPLY: NORMAL	222	187	35	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	12	2	18.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	425,199	464,500	(39,301)	-8.5%	3,141,770	2,798,800	342,970	12.3%
32 UNIT COST (\$/TON)	60.11	57.16	2.95	5.2%	57.76	57.88	(0.12)	-0.2%
33 AMOUNT (\$)	25,558,708	26,551,894	(993,186)	-3.7%	181,474,841	162,003,487	19,471,354	12.0%
34 BURNED:								
35 UNITS (TONS)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
36 UNIT COST (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
37 AMOUNT (\$)	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	627,919	549,914	78,005	14.2%	627,919	549,914	78,005	14.2%
40 UNIT COST (\$/TON)	58.43	57.82	0.60	1.0%	58.43	57.82	0.60	1.0%
41 AMOUNT (\$)	36,687,617	31,797,305	4,890,312	15.4%	36,687,617	31,797,305	4,890,312	15.4%
42								
43 DAYS SUPPLY:	48	43	5	10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,391,276	5,986,314	(595,038)	-9.9%	29,568,817	28,568,517	1,000,300	3.5%
46 UNIT COST (\$/MCF)	9.52	8.51	1.01	11.9%	9.92	9.63	0.29	3.0%
47 AMOUNT (\$)	51,315,380	50,939,422	375,938	0.7%	293,281,140	275,168,442	18,112,698	6.6%
48 BURNED:								
49 UNITS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,785	28,568,517	996,268	3.5%
50 UNIT COST (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
51 AMOUNT (\$)	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	190,298	0	190,298	0.0%	190,298	0	190,298	0.0%
54 UNIT COST (\$/MCF)	6.97	0.00	6.97	0.0%	6.97	0.00	6.97	0.0%
55 AMOUNT (\$)	1,326,881	0	1,326,881	0.0%	1,326,881	0	1,326,881	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	15,920
LUBE OIL	0
FUEL ANALYSIS	140
TOTAL	16,060

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,550)	(557,834)
OTHER USAGE	(429)	(37,002)
TOTAL	(6,979)	(594,836)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	64,026
IGNITION #2 OIL	541,914
IGNITION PROPANE	17,356
AERIAL SURVEY ADJ.	0
ADDITIVES	29,217
GREEN FUEL	0
TOTAL	652,513

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC SCH - D	1,443.0	0.0	1,443.0	2,633	2,633	38,000.00	38,000.00	
VARIOUS	JURISDIC SCH - MB	18,044.0	0.0	18,044.0	6,288	8,155	1,134,600.00	1,471,400.00	224,880.00
TOTAL		19,487.0	0.0	19,487.0	6,017	7,746	1,172,600.00	1,509,400.00	224,880.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC SCH - D	587.2	0.0	587.2	4,450	4,726	26,130.01	27,750.05	
SEMINOLE ELEC. HARDEE	JURISDIC SCH - D	1,418.1	0.0	1,418.1	3,744	3,989	53,088.75	56,572.41	
PROGRESS ENERGY FLORIDA	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SEP SCH - D	7,440.0	0.0	7,440.0	4,791	5,391	356,450.40	401,090.40	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH - D	(487.9)	0.0	(487.9)	4,258	4,500	(20,773.54)	(21,955.85)	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH - D	487.9	0.0	487.9	4,239	4,500	20,679.67	21,955.85	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH - D	(1,461.8)	0.0	(1,461.8)	3,673	3,879	(53,686.00)	(56,706.64)	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH - D	1,461.8	0.0	1,461.8	3,653	3,879	53,404.75	56,706.64	
NEW SMYRNA BEACH	JUNE 2006 SEP SCH - D	(7,200.0)	0.0	(7,200.0)	5,184	5,784	(373,248.00)	(416,448.00)	
NEW SMYRNA BEACH	JUNE 2006 SEP SCH - D	7,200.0	0.0	7,200.0	4,791	5,391	344,952.00	388,152.00	
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH - MA	(100.0)	0.0	(100.0)	3,998	6,158	(3,998.00)	(6,158.13)	(1,850.13)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH - MA	100.0	0.0	100.0	3,998	6,158	3,998.00	6,158.13	1,829.71
NEW SMYRNA BEACH	JUNE 2006 SCH - MA	(8,315.0)	0.0	(8,315.0)	6,543	8,194	(544,022.75)	(681,309.57)	(118,500.17)
NEW SMYRNA BEACH	JUNE 2006 SCH - MA	8,315.0	0.0	8,315.0	6,543	8,194	544,022.75	681,309.57	116,801.88
CITY OF LAKELAND	JUNE 2006 SCH - MA	(275.0)	0.0	(275.0)	4,367	6,521	(12,009.75)	(17,933.18)	(5,070.93)
CITY OF LAKELAND	JUNE 2006 SCH - MA	275.0	0.0	275.0	4,367	6,521	12,009.75	17,933.18	5,014.76
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4,411	5,011	328,154.40	372,794.40	
SUB-TOTAL SCHEDULE D POWER SALES		2,005.3	0.0	2,005.3	3,932	4,205	78,843.64	84,322.46	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	(1,774.88)
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		9,445.3	0.0	9,445.3	4,309	4,840	406,998.04	457,116.86	(1,774.88)
CURRENT MONTH:									
DIFFERENCE		(10,041.7)	0.0	(10,041.7)	(1,708)	(2,906)	(765,601.96)	(1,052,283.14)	(226,654.88)
DIFFERENCE %		-51.5%	0.0%	-51.5%	-28.4%	-37.5%	-65.3%	-69.7%	-100.8%
PERIOD TO DATE:									
ACTUAL		117,168.2	7.0	117,161.2	4,690	5,608	5,494,879.37	6,570,811.44	583,692.46
ESTIMATED		150,717.0	0.0	150,717.0	5,403	7,492	8,143,800.00	11,291,300.00	2,356,920.00
DIFFERENCE		(33,548.8)	7.0	(33,555.8)	(0,713)	(1,884)	(2,648,920.63)	(4,720,488.56)	(1,773,227.54)
DIFFERENCE %		-22.3%	0.0%	-22.3%	-13.2%	-25.1%	-32.5%	-41.8%	-75.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,758.0	0.0	1,622.0	1,136.0	10.167	10.167	115,500.00
HARDEE POWER PARTNERS	IPP	45,853.0	0.0	0.0	45,853.0	8.256	8.256	3,785,500.00
CALPINE	SCH. - D	24,909.0	0.0	0.0	24,909.0	10.205	10.205	2,541,900.00
VARIOUS	MKT BASED	132,011.0	0.0	0.0	132,011.0	7.428	7.428	9,805,700.00
OTHER	SCH. - D	96,381.0	0.0	0.0	96,381.0	3.800	3.800	3,662,800.00
TOTAL		301,912.0	0.0	1,622.0	300,290.0	6.631	6.631	19,911,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	46,316.0	0.0	0.0	46,316.0	6.945	6.945	3,216,444.80
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	37,200.0	0.0	0.0	37,200.0	3.831	3.831	1,425,132.00
CALPINE	SCH. - D	9,672.0	0.0	0.0	9,672.0	9.192	9.192	889,068.91
AUBURNDALE POWER PARTNERS	OATT	1,159.0	0.0	0.0	1,159.0	3.664	3.664	42,471.30
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JUNE 2006 IPP	(42,861.0)	0.0	0.0	(42,861.0)	7.386	7.386	(3,165,652.90)
HARDEE PWR. PART.-NATIVE	JUNE 2006 IPP	42,861.0	0.0	0.0	42,861.0	7.674	7.674	3,289,302.52
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - D	(35,750.0)	0.0	0.0	(35,750.0)	3.462	3.462	(1,237,665.00)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - D	35,750.0	0.0	0.0	35,750.0	3.831	3.831	1,369,582.50
CALPINE	MAY 2006 SCH. - D	(17,299.0)	0.0	0.0	(17,299.0)	8.075	8.075	(1,396,907.02)
CALPINE	MAY 2006 SCH. - D	17,299.0	0.0	0.0	17,299.0	8.962	8.962	1,550,351.73
CALPINE	JUNE 2006 SCH. - D	(8,795.0)	0.0	0.0	(8,795.0)	9.179	9.179	(807,287.02)
CALPINE	JUNE 2006 SCH. - D	8,795.0	0.0	0.0	8,795.0	9.551	9.551	839,986.71
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	441,711.52
TOTAL		94,347.0	0.0	0.0	94,347.0	6.375	6.375	6,014,828.53
CURRENT MONTH:								
DIFFERENCE		(207,565.0)	0.0	(1,622.0)	(205,943.0)	(0.256)	(0.256)	(13,896,571.47)
DIFFERENCE %		-68.8%	0.0%	0.0%	-68.6%	-3.9%	-3.9%	-69.8%
PERIOD TO DATE:								
ACTUAL		445,156.0	0.0	0.0	445,156.0	5.788	5.788	25,765,614.68
ESTIMATED		1,791,599.0	0.0	5,123.0	1,786,476.0	5.869	5.869	104,852,800.00
DIFFERENCE		(1,346,443.0)	0.0	(5,123.0)	(1,341,320.0)	(0.081)	(0.081)	(79,087,185.32)
DIFFERENCE %		-75.2%	0.0%	-100.0%	-75.1%	-1.4%	-1.4%	-75.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.080	3.080	1,163,400.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.080	3.080	1,163,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,082.0	0.0	0.0	17,082.0	2.747	2.747	469,211.87
McKAY BAY REFUSE	COGEN.	13,864.0	0.0	0.0	13,864.0	2.748	2.748	380,950.40
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.572	2.572	201,693.68
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	407.0	0.0	0.0	407.0	4.571	4.571	18,605.59
CF INDUSTRIES INC.	COGEN.	951.0	0.0	0.0	951.0	5.485	5.485	52,161.20
IMC-AGRICO-NEW WALES	COGEN.	1,086.0	0.0	0.0	1,086.0	4.488	4.488	48,740.81
IMC-AGRICO-S. PIERCE	COGEN.	6,904.0	0.0	0.0	6,904.0	5.377	5.377	371,249.80
AUBURNDALE POWER PARTNERS	COGEN.	1,016.0	0.0	0.0	1,016.0	4.907	4.907	49,859.58
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JULY 2006		49,153.0	0.0	0.0	49,153.0	3.240	3.240	1,592,472.93
ADJUSTMENTS FOR THE MONTH OF: JUNE 2006								
HILLSBOROUGH COUNTY	COGEN.	(15,863.0)	0.0	0.0	(15,863.0)	2.743	2.743	(435,109.61)
		15,863.0	0.0	0.0	15,863.0	2.752	2.752	436,580.46
McKAY BAY REFUSE	COGEN.	(13,430.0)	0.0	0.0	(13,430.0)	2.742	2.742	(368,188.69)
		13,430.0	0.0	0.0	13,430.0	2.751	2.751	369,434.07
ORANGE COGENERATION L.P.	COGEN.	(7,337.0)	0.0	0.0	(7,337.0)	2.152	2.152	(157,914.38)
		7,337.0	0.0	0.0	7,337.0	2.249	2.249	165,011.37
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	9,813.22
TOTAL		49,153.0	0.0	0.0	49,153.0	3.260	3.260	1,602,286.15
CURRENT MONTH:								
DIFFERENCE		11,384.0	0.0	0.0	11,384.0	0.179	0.179	438,886.15
DIFFERENCE %		30.1%	0.0%	0.0%	30.1%	5.8%	5.8%	37.7%
PERIOD TO DATE:								
ACTUAL		310,380.0	0.0	0.0	310,380.0	3.058	3.058	9,490,848.50
ESTIMATED		252,555.0	0.0	0.0	252,555.0	2.973	2.973	7,509,000.00
DIFFERENCE		57,825.0	0.0	0.0	57,825.0	0.085	0.085	1,981,848.50
DIFFERENCE %		22.9%	0.0%	0.0%	22.9%	2.8%	2.8%	26.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	5,617.0	4.976	279,479.00	5.846	328,386.03	48,907.03
FLA POWER & LIGHT	SCH. - JC	51,949.0	5.154	2,677,538.00	6.052	3,143,914.55	466,376.55
CITY OF LAKELAND	SCH. - JC	25.0	9.200	2,300.00	10.426	2,606.50	306.50
ORLANDO UTIL. COMM.	SCH. - JC	1,245.0	7.685	95,680.00	11.163	138,980.10	43,300.10
THE ENERGY AUTHORITY	SCH. - JC	16,841.0	6.417	1,080,663.00	7.956	1,339,871.37	259,208.37
OKEELANTA	SCH. - JC	455.0	9.531	43,368.00	12.064	54,892.39	11,524.39
CITY OF TALLAHASSEE	SCH. - JC	115.0	9.935	11,425.00	12.714	14,621.10	3,196.10
CALPINE	SCH. - JC	10,269.0	6.952	713,902.00	8.803	903,954.01	190,052.01
CARGILL ALLIANT	SCH. - JC	54,451.0	8.504	4,630,754.00	9.006	4,903,671.63	272,917.63
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,440.0	4.411	328,154.40	4.411	328,154.40	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	1,527.0	4.878	74,490.00	6.208	94,799.57	20,309.57
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	547.0	4.473	24,468.00	5.097	27,878.85	3,410.85
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
CURRENT MONTH:							
DIFFERENCE		150,481.0	6.620	9,962,221.40	7.497	11,281,730.50	1,319,509.10
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		645,519.9	6.787	43,810,571.15	8.304	53,604,943.24	9,794,372.09
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		645,519.9	6.787	43,810,571.15	8.304	53,604,943.24	9,794,372.09
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

AUGUST 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	83,295,334	79,679,907	3,615,427	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72816	4.40924	0.31892	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,802)	(6,734)	(4,068)	60.4%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	(0.00061)	(0.00037)	(0.00024)	64.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,595	25,713	(1,118)	-4.3%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00140	0.00142	(0.00003)	-1.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	83,309,127	79,698,886	3,610,241	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72895	4.41029	0.31865	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	9,465,986	19,341,500	(9,875,514)	-51.1%	125,399	291,702	(166,303)	-57.0%	7.54869	6.63057	0.91813	13.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	16,549,714	0	16,549,714	0.0%	205,322	0	205,322	0.0%	8.06037	0.00000	8.06037	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,767,002	1,181,100	585,902	49.6%	49,890	37,769	12,121	32.1%	3.54180	3.12717	0.41463	13.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,782,702	20,522,600	7,260,102	35.4%	380,611	329,471	51,140	15.5%	7.29950	6.22895	1.07055	17.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,142,296	2,136,582	5,714	0.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	88,508	64,600	23,908	37.0%	1,984	1,992	(8)	-0.4%	4.46176	3.24297	1.21879	37.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	65	0	65	0.0%	1	0	1	0.0%	6.50000	0.00000	6.50000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	371,479	0	371,479	0.0%	7,440	0	7,440	0.0%	4.99300	0.00000	4.99300	0.0%
17. Fuel Cost of Market Base Sales (A6)	39,212	1,271,400	(1,232,188)	-96.9%	750	19,858	(19,108)	-96.2%	5.22827	6.40246	(1.17419)	-18.3%
18. Gains on Market Based Sales	7,223	242,960	(235,737)	-97.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	506,487	1,578,960	(1,072,473)	-67.9%	10,175	21,850	(11,675)	-53.4%	4.97776	7.22636	(2.24860)	-31.1%
20. Net Inadvertent Interchange					308	0	308	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					6,753	0	6,753	0.0%				
22. Interchange and Wheeling Losses					5,054	400	4,654	1163.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	110,585,342	98,642,526	11,942,816	12.1%	2,134,128	2,114,332	19,796	0.9%	5.18176	4.66542	0.51633	11.1%
24. Net Unbilled	4,614,873 (a)	1,595,761 (a)	3,019,112	189.2%	89,060	34,204	54,856	160.4%	5.18176	4.66542	0.51634	11.1%
25. Company Use	163,744 (a)	144,628 (a)	19,116	13.2%	3,160	3,100	60	1.9%	5.18177	4.66542	0.51635	11.1%
26. T & D Losses	6,097,892 (a)	6,629,986 (a)	(532,094)	-8.0%	117,680	142,109	(24,429)	-17.2%	5.18176	4.66542	0.51633	11.1%
27. System KWH Sales	110,585,342	98,642,526	11,942,816	12.1%	1,924,228	1,934,919	(10,691)	-0.6%	5.74700	5.09802	0.64898	12.7%
28. Wholesale KWH Sales	(3,989,456)	(2,705,568)	(1,283,888)	47.5%	(69,418)	(53,071)	(16,347)	30.8%	5.74701	5.09802	0.64899	12.7%
29. Jurisdictional KWH Sales (Incl adj from Sch A2, Pg2, Line C5a)	106,595,949	95,936,958	10,658,991	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.74700	5.09802	0.64898	12.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	106,687,622	96,019,464	10,668,158	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.75194	5.10240	0.64954	12.7%
32. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,273,431)	(1,276,250)	2,819	-0.2%	1,854,810	1,881,848	(27,038)	-1.4%	(0.06866)	(0.06782)	(0.00084)	1.2%
34. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.66339	0.65386	0.00953	1.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	117,718,876	107,047,899	10,670,977	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.34668	5.68845	0.65824	11.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	117,803,634	107,124,974	10,678,660	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35125	5.69254	0.65871	11.6%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00328	0.00323	0.00005	1.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	117,864,429	107,185,769	10,678,660	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35453	5.69577	0.65876	11.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.355	5.696	0.659	11.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	555,637,140	523,199,818	32,437,322	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46946	4.37062	0.09885	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(71,752)	(53,872)	(17,880)	33.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	(0.00058)	(0.00045)	(0.00013)	28.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	105,501	120,219	(14,718)	-12.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00085	0.00100	(0.00016)	-15.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	555,670,889	523,266,165	32,404,724	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46974	4.37117	0.09856	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	35,231,600	124,194,300	(88,962,700)	-71.6%	570,555	2,078,178	(1,507,623)	-72.5%	6.17497	5.97611	0.19886	3.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	60,360,285	0	60,360,285	0.0%	850,842	0	850,842	0.0%	7.09418	0.00000	7.09418	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,257,851	8,690,100	2,567,751	29.5%	360,270	290,324	69,946	24.1%	3.12484	2.99324	0.13160	4.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	106,849,736	132,884,400	(26,034,664)	-19.6%	1,781,667	2,368,502	(586,835)	-24.8%	5.99718	5.61048	0.38669	6.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,213,520	14,339,345	(125,825)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	507,317	371,900	135,417	36.4%	12,906	12,540	366	2.9%	3.93080	2.96571	0.96509	32.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,717,293	0	2,717,293	0.0%	58,310	0	58,310	0.0%	4.66008	0.00000	4.66008	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,790,554	9,107,900	(6,317,346)	-69.4%	56,092	160,027	(103,935)	-64.9%	4.97496	5.69148	(0.71652)	-12.6%
18. Gains on Market Based Sales	590,915	2,599,880	(2,008,965)	-77.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,585,059	12,079,680	(5,494,621)	-45.5%	127,338	172,567	(45,229)	-26.2%	5.17132	6.99999	(1.82867)	-26.1%
20. Net Inadvertent Interchange					(223)	0	(223)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					29,151	0	29,151	0.0%				
22. Interchange and Wheeling Losses					28,751	3,100	25,651	827.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	655,935,566	644,070,885	11,864,681	1.8%	14,086,359	14,163,678	(77,319)	-0.5%	4.65653	4.54734	0.10919	2.4%
24. Net Unbilled	10,357,106 (a)	12,354,736 (a)	(1,997,630)	-16.2%	174,851	269,209	(94,358)	-35.1%	5.92339	4.58927	1.33412	29.1%
25. Company Use	1,109,023 (a)	1,125,300 (a)	(16,277)	-1.4%	23,980	24,800	(820)	-3.3%	4.62478	4.53750	0.08728	1.9%
26. T & D Losses	36,951,824 (a)	28,005,701 (a)	8,946,123	31.9%	814,808	613,850	200,958	32.7%	4.53503	4.56230	(0.02727)	-0.6%
27. System KWH Sales	655,935,566	644,070,885	11,864,681	1.8%	13,072,720	13,255,819	(183,099)	-1.4%	5.01759	4.85878	0.15881	3.3%
28. Wholesale KWH Sales	(24,007,614)	(16,814,480)	(7,193,134)	42.8%	(488,361)	(343,122)	(145,239)	42.3%	4.91596	4.90044	0.01552	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	631,928,015	627,256,405	4,671,610	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02154	4.85767	0.16386	3.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	632,471,473	627,795,847	4,675,626	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02585	4.86185	0.16400	3.4%
32. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,975,824)	(10,210,000)	(765,824)	7.5%	12,584,359	12,912,697	(328,338)	-2.5%	(0.08722)	(0.07907)	(0.00815)	10.3%
34. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	98,437,480	98,437,481	(1)	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.78222	0.76233	0.01989	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	719,933,129	716,023,328	3,909,801	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72086	5.54511	0.17575	3.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	720,451,481	716,538,865	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72498	5.54910	0.17588	3.2%
39. GPIF * (Already Adjusted for Taxes)	486,360	486,360	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00386	0.00377	0.00010	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	720,937,841	717,025,225	3,912,616	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72884	5.55287	0.17598	3.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.729	5.553	0.176	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	83,295,334	79,679,907	3,615,427	4.5%	555,637,140	523,199,818	32,437,322	6.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	499,264	1,336,000	(836,736)	-62.6%	5,994,144	9,479,800	(3,485,656)	-36.8%
2a. GAINS FROM MARKET BASED SALES	7,223	242,960	(235,737)	-97.0%	590,915	2,599,880	(2,008,965)	-77.3%
3. FUEL COST OF PURCHASED POWER	9,465,986	19,341,500	(9,875,514)	-51.1%	35,231,600	124,194,300	(88,962,700)	-71.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,767,002	1,181,100	585,902	49.6%	11,257,851	8,690,100	2,567,751	29.5%
4. ENERGY COST OF ECONOMY PURCHASES	16,549,714	0	16,549,714	0.0%	60,360,285	0	60,360,285	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	110,571,549	98,623,547	11,948,002	12.1%	655,901,817	644,004,538	11,897,279	1.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,802)	(6,734)	(4,068)	60.4%	(71,752)	(53,872)	(17,880)	33.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	24,595	25,713	(1,118)	-4.3%	105,501	120,219	(14,718)	-12.2%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	110,585,342	98,642,526	11,942,816	12.1%	655,935,566	644,070,885	11,864,681	1.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,854,810	1,881,848	(27,038)	-1.4%	12,584,359	12,912,697	(328,338)	-2.5%
2. NONJURISDICTIONAL SALES	69,418	53,071	16,347	30.8%	488,361	343,122	145,239	42.3%
3. TOTAL SALES	1,924,228	1,934,919	(10,691)	-0.6%	13,072,720	13,255,819	(183,099)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9639242	0.9725720	(0.0086478)	-0.9%	0.9626427	0.9741154	(0.0114727)	-1.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	99,903,961	101,814,693	(1,910,732)	-1.9%	676,598,121	698,335,198	(21,737,077)	-3.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(98,437,480)	(98,437,481)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(486,360)	(486,360)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	87,538,481	89,449,213	(1,910,732)	-2.1%	577,674,281	599,411,357	(21,737,076)	-3.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	110,585,342	98,642,526	11,942,816	12.1%	655,935,566	644,070,885	11,864,681	1.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9639242	0.9725720	(0.0086478)	-0.9%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	63	0	63	0.0%	63	0	63	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	106,595,949	95,936,958	10,658,991	11.1%	631,928,015	627,256,405	4,671,610	0.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	106,687,622	96,019,464	10,668,158	11.1%	632,471,473	627,795,847	4,675,626	0.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB, JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,273,431)	(1,276,250)	2,819	-0.2%	(10,975,824)	(10,210,000)	(765,824)	7.5%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	105,414,191	94,743,214	10,670,977	11.3%	621,495,649	617,585,847	3,909,802	0.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(17,875,710)	(5,294,001)	(12,581,709)	237.7%	(43,821,368)	(18,174,490)	(25,646,878)	141.1%
8. INTEREST PROVISION FOR THE MONTH	(898,748)	(276,477)	(622,271)	225.1%	(7,004,964)	(3,105,082)	(3,899,882)	125.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(200,092,138)	(77,232,520)	(122,859,618)	159.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(206,561,911)	(70,498,313)	(136,063,598)	193.0%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(200,092,138)	(77,232,520)	(122,859,618)	159.1%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(205,663,163)	(70,221,836)	(135,441,327)	192.9%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(405,755,301)	(147,454,356)	(258,300,945)	175.2%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(202,877,651)	(73,727,178)	(129,150,473)	175.2%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.360	4.500	0.860	19.1%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.630	9.000	1.630	18.1%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.315	4.500	0.815	18.1%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.443	0.375	0.068	18.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(898,748)	(276,477)	(622,271)	225.1%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	565,966	480,871	85,095	17.7%	2,188,796	1,623,640	565,156	34.8%
2 LIGHT OIL	23,809	1,049,643	(1,025,834)	-97.7%	4,411,011	5,362,282	(951,271)	-17.7%
3 COAL	25,158,195	26,017,698	(859,503)	-3.3%	196,991,512	188,913,756	8,077,756	4.3%
4 NATURAL GAS	57,547,364	52,131,695	5,415,669	10.4%	352,045,821	327,300,140	24,745,681	7.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	83,295,334	79,679,907	3,615,427	4.5%	555,637,140	523,199,818	32,437,322	6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,794	6,330	(536)	-8.5%	21,909	21,346	563	2.6%
9 LIGHT OIL	76	7,337	(7,261)	-99.0%	30,415	39,807	(9,392)	-23.6%
10 COAL	992,834	973,547	19,287	2.0%	7,517,307	7,188,320	328,987	4.6%
11 NATURAL GAS	762,981	819,897	(56,916)	-6.9%	4,862,222	4,721,370	140,852	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,761,685	1,807,111	(45,426)	-2.5%	12,431,853	11,970,843	461,010	3.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,971	9,826	(855)	-8.7%	35,231	33,141	2,090	6.3%
16 LIGHT OIL (BBL)	268	18,735	(18,467)	-98.6%	52,565	107,524	(54,959)	-51.1%
17 COAL (TON)	454,160	443,131	11,029	2.5%	3,439,400	3,238,765	200,635	6.2%
18 NATURAL GAS (MCF)	5,583,567	6,102,339	(518,772)	-8.5%	35,148,352	34,670,856	477,496	1.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	56,282	61,699	(5,417)	-8.8%	221,032	208,078	12,954	6.2%
22 LIGHT OIL	1,552	87,454	(85,902)	-98.2%	297,936	453,598	(155,662)	-34.3%
23 COAL	10,823,654	10,609,020	214,634	2.0%	81,323,101	77,671,088	3,652,013	4.7%
24 NATURAL GAS	5,778,992	6,273,157	(494,165)	-7.9%	36,377,437	35,641,335	736,102	2.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,660,480	17,031,330	(370,850)	-2.2%	118,219,506	113,974,099	4,245,407	3.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.33%	0.35%	(0.00)	-	0.18%	0.18%	(0.00)	-
29 LIGHT OIL	0.00%	0.41%	(0.00)	-	0.24%	0.33%	(0.00)	-
30 COAL	56.36%	53.87%	0.02	-	60.47%	60.05%	0.00	-
31 NATURAL GAS	43.31%	45.37%	(0.02)	-	39.11%	39.44%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.09	48.94	14.15	28.9%	62.13	48.99	13.14	26.8%
36 LIGHT OIL (\$/BBL)	88.84	56.03	32.81	58.6%	83.92	49.87	34.04	68.3%
37 COAL (\$/TON)	55.40	58.71	(3.32)	-5.7%	57.27	58.33	(1.05)	-1.8%
38 NATURAL GAS (\$/MCF)	10.31	8.54	1.76	20.6%	10.02	9.44	0.58	6.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.06	7.79	2.26	29.0%	9.90	7.80	2.10	26.9%
42 LIGHT OIL	15.34	12.00	3.33	27.8%	14.81	11.82	2.98	25.2%
43 COAL	2.32	2.45	(0.13)	-5.2%	2.42	2.43	(0.01)	-0.4%
44 NATURAL GAS	9.96	8.31	1.65	19.8%	9.68	9.18	0.49	5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.00	4.68	0.32	6.9%	4.70	4.59	0.11	2.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,714	9,747	(33)	-0.3%	10,089	9,748	341	3.5%
49 LIGHT OIL	20,426	11,920	8,506	71.4%	9,796	11,395	(1,599)	-14.0%
50 COAL	10,902	10,897	5	0.0%	10,818	10,805	13	0.1%
51 NATURAL GAS	7,574	7,651	(77)	-1.0%	7,482	7,549	(67)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,457	9,425	32	0.3%	9,509	9,521	(12)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.77	7.60	2.17	28.6%	9.99	7.61	2.38	31.3%
56 LIGHT OIL	31.33	14.31	17.02	118.9%	14.50	13.47	1.03	7.6%
57 COAL	2.53	2.67	(0.14)	-5.2%	2.62	2.63	(0.01)	-0.4%
58 NATURAL GAS	7.54	6.36	1.18	18.6%	7.24	6.93	0.31	4.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.73	4.41	0.32	7.3%	4.47	4.37	0.10	2.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	137,553	45.0	47.7	70.6	11,482	COAL	67,123	23,529,700	1,579,384.1	3,757,463	2.73	55.98
B.B.#2	391	260,943	89.7	92.0	91.1	10,637	COAL	118,003	23,522,380	2,775,711.4	6,605,664	2.53	55.98
B.B.#3	414	150,751	48.9	51.3	72.3	11,073	COAL	71,539	23,334,420	1,669,321.1	4,004,666	2.66	55.98
B.B.#4	457	266,512	78.4	85.6	78.4	11,274	COAL	128,239	23,430,380	3,004,688.5	7,178,662	2.69	55.98
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,117	5,797,907	6,477.1	95,235	-	85.26
B.B. STATION	1,673	815,759	65.5	69.3	77.9	11,068	-	-	-	-	21,641,690	2.65	-
SEB-PHIL #1(HVY OIL)	17	2,872	22.7	99.2	84.7	9,714	HVY.OIL	4,446	6,273,540	27,893.4	250,402	8.72	56.32
SEB-PHIL #2(HVY OIL)	17	2,922	23.1	99.7	84.5	9,714	HVY.OIL	4,525	6,273,540	28,388.1	254,851	8.72	56.32
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	424	5,797,907	2,459.3	60,713	-	143.19
SEB-PHILLIPS TOTAL	34	5,794	22.9	99.5	84.6	9,714	-	-	-	-	565,966	9.77	-
POLK #1 GASIFIER	255	177,075	-	-	-	10,134	COAL	69,256	25,912,000	1,794,548.5	3,516,505	1.99	50.78
POLK #1 CT (OIL)	225	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	255	177,075	93.3	95.9	93.3	10,134	-	-	-	1,794,548.5	3,516,505	1.99	-
POLK #2 CT (GAS)	150	14,499	-	-	-	11,499	GAS	161,092	1,035,000	166,730.0	1,624,738	11.21	10.09
POLK #2 CT (OIL)	160	28	-	-	-	20,462	LGT.OIL	98	5,779,448	569.2	18,474	65.98	188.51
POLK #2 TOTAL	155	14,527	12.6	100.0	76.7	11,516	-	-	-	167,299.2	1,643,212	11.31	-
POLK #3 CT (GAS)	150	16,820	-	-	-	11,897	GAS	193,344	1,035,000	200,111.0	1,938,644	11.53	10.03
POLK #3 CT (OIL)	160	48	-	-	-	20,676	LGT.OIL	170	5,779,468	984.1	5,335	11.11	31.38
POLK #3 TOTAL	155	16,868	14.6	100.0	75.2	11,922	-	-	-	201,095.1	1,943,979	11.52	-
POLK STATION TOTAL	565	208,470	49.6	98.2	83.8	10,375	-	-	-	2,162,942.8	7,103,696	3.41	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	235	10.5	99.8	96.0	11,572	GAS	2,629	1,035,000	2,720.9	7,293	3.10	2.77
COT 2	3	224	10.0	98.2	86.4	11,572	GAS	2,503	1,035,000	2,590.8	6,944	3.10	2.77
CITY OF TAMPA TOTAL	6	459	10.3	99.0	91.2	11,572	GAS	5,132	1,035,000	5,311.6	14,237	3.10	2.77
BAYSIDE ST 1	234	98,761	56.7	99.9	56.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	32,355	27.9	46.0	87.6	11,156	GAS	348,748	1,035,000	360,954.0	3,627,444	11.21	10.40
BAYSIDE CT1B	156	78,173	67.4	100.0	83.9	11,430	GAS	863,297	1,035,000	893,512.0	8,979,440	11.49	10.40
BAYSIDE CT1C	156	79,970	68.9	100.0	83.3	10,866	GAS	839,573	1,035,000	868,958.0	8,732,679	10.92	10.40
BAYSIDE UNIT 1 TOTAL	702	289,259	55.4	88.0	75.6	7,341	GAS	2,051,618	1,035,000	2,123,424.0	21,339,563	7.38	10.40
BAYSIDE ST 2	306	151,070	66.4	99.0	67.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,088	57.8	100.0	84.2	11,172	GAS	724,165	1,035,000	749,511.0	7,448,549	11.10	10.29
BAYSIDE CT2B	156	74,635	64.3	100.0	85.2	11,357	GAS	818,944	1,035,000	847,607.0	8,423,418	11.29	10.29
BAYSIDE CT2C	156	74,282	64.0	99.8	84.3	11,358	GAS	815,130	1,035,000	843,660.0	8,384,189	11.29	10.29
BAYSIDE CT2D	156	74,869	64.5	100.0	84.3	11,255	GAS	814,142	1,035,000	842,637.0	8,374,026	11.18	10.29
BAYSIDE UNIT 2 TOTAL	930	441,944	63.9	99.7	78.7	7,429	GAS	3,172,381	1,035,000	3,283,415.0	32,630,182	7.38	10.29
BAYSIDE STATION TOTAL	1,632	731,203	60.2	94.7	77.4	7,394	GAS	5,223,999	1,035,000	5,406,839.0	53,969,745	7.38	10.33
SYSTEM	4,056	1,761,685	58.4	84.9	75.8	9,457	-	-	-	16,660,480.0	83,295,334	4.73	-

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Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,913	9,826	1,087	11.1%	39,568	33,141	6,427	19.4%
3 UNIT COST (\$/BBL)	62.47	47.93	14.54	30.3%	58.86	47.63	11.23	23.6%
4 AMOUNT (\$)	681,746	470,985	210,761	44.7%	2,329,016	1,578,602	750,414	47.5%
5 BURNED:								
6 UNITS (BBL)	8,971	9,826	(855)	-8.7%	35,231	33,141	2,090	6.3%
7 UNIT COST (\$/BBL)	63.09	48.94	14.15	28.9%	62.13	48.99	13.14	26.8%
8 AMOUNT (\$)	565,966	480,871	85,095	17.7%	2,188,796	1,623,640	565,156	34.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	19,668	12,118	7,550	62.3%	19,668	12,118	7,550	62.3%
11 UNIT COST (\$/BBL)	58.24	47.67	10.57	22.2%	58.24	47.67	10.57	22.2%
12 AMOUNT (\$)	1,145,433	577,698	567,735	98.3%	1,145,433	577,698	567,735	98.3%
13								
14 DAYS SUPPLY:	178	110	68	60.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,201	18,735	(12,534)	-66.9%	117,159	107,524	9,635	9.0%
17 UNIT COST (\$/BBL)	95.09	70.80	24.29	34.3%	87.77	70.48	17.29	24.5%
18 AMOUNT (\$)	589,655	1,326,530	(736,875)	-55.5%	10,282,549	7,578,342	2,704,207	35.7%
19 BURNED:								
20 UNITS (BBL)	268	18,735	(18,467)	-98.6%	52,565	107,524	(54,959)	-51.1%
21 UNIT COST (\$/BBL)	88.84	56.03	32.81	58.6%	83.92	49.87	34.04	68.3%
22 AMOUNT (\$)	23,809	1,049,643	(1,025,834)	-97.7%	4,411,011	5,362,282	(951,271)	-17.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	104,693	85,007	19,686	23.2%	104,693	85,007	19,686	23.2%
25 UNIT COST (\$/BBL)	86.75	68.13	18.63	27.3%	86.75	68.13	18.63	27.3%
26 AMOUNT (\$)	9,082,529	5,791,252	3,291,277	56.8%	9,082,529	5,791,252	3,291,277	56.8%
27								
28 DAYS SUPPLY: NORMAL	221	180	41	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	487,231	444,500	42,731	9.6%	3,629,001	3,243,300	385,701	11.9%
32 UNIT COST (\$/TON)	57.26	58.02	(0.76)	-1.3%	57.69	57.90	(0.21)	-0.4%
33 AMOUNT (\$)	27,898,210	25,788,913	2,109,297	8.2%	209,373,051	187,792,400	21,580,651	11.5%
34 BURNED:								
35 UNITS (TONS)	454,160	443,131	11,029	2.5%	3,439,400	3,238,765	200,635	6.2%
36 UNIT COST (\$/TON)	55.40	58.71	(3.32)	-5.7%	57.27	58.33	(1.05)	-1.8%
37 AMOUNT (\$)	25,158,195	26,017,698	(859,503)	-3.3%	196,991,512	188,913,756	8,077,756	4.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	660,990	551,283	109,707	19.9%	660,990	551,283	109,707	19.9%
40 UNIT COST (\$/TON)	57.72	57.86	(0.14)	-0.2%	57.72	57.86	(0.14)	-0.2%
41 AMOUNT (\$)	38,152,987	31,897,929	6,255,058	19.6%	38,152,987	31,897,929	6,255,058	19.6%
42								
43 DAYS SUPPLY:	50	42	8	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,551,092	6,102,339	(551,247)	-9.0%	35,119,909	34,670,856	449,053	1.3%
46 UNIT COST (\$/MCF)	10.36	8.54	1.81	21.2%	9.99	9.44	0.55	5.8%
47 AMOUNT (\$)	57,491,895	52,131,695	5,360,200	10.3%	350,773,035	327,300,137	23,472,898	7.2%
48 BURNED:								
49 UNITS (MCF)	5,583,567	6,102,339	(518,772)	-8.5%	35,148,352	34,670,856	477,496	1.4%
50 UNIT COST (\$/MCF)	10.31	8.54	1.76	20.6%	10.02	9.44	0.58	6.1%
51 AMOUNT (\$)	57,547,364	52,131,695	5,415,669	10.4%	352,045,821	327,300,140	24,745,681	7.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	157,823	0	157,823	0.0%	157,823	0	157,823	0.0%
54 UNIT COST (\$/MCF)	8.06	0.00	8.06	0.0%	8.06	0.00	8.06	0.0%
55 AMOUNT (\$)	1,271,412	0	1,271,412	0.0%	1,271,412	0	1,271,412	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	38,275
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	38,275

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,541)	(133,510)
OTHER USAGE	(425)	(36,383)
TOTAL	(1,966)	(169,893)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,932
IGNITION #2 OIL	95,235
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,508,386)
ADDITIVES	84,574
GREEN FUEL	0
TOTAL	(1,274,645)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,992.0	0.0	1,992.0	3.243	3,243	64,600.00	64,600.00	
VARIOUS	JURISDIC. SCH. - MB	19,858.0	0.0	19,858.0	6.402	8,224	1,271,400.00	1,633,200.00	242,960.00
TOTAL		21,850.0	0.0	21,850.0	6.114	7,770	1,336,000.00	1,697,800.00	242,960.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	710.9	10.7	700.2	5.292	5,590	37,056.69	39,138.32	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,278.5	0.0	1,278.5	4.024	4,259	51,451.42	54,445.99	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	400.0	0.0	400.0	4.248	5,707	16,992.00	22,827.05	5,743.81
CITY OF LAKELAND	SCH. - MA	150.0	0.0	150.0	6.805	7,916	10,207.50	11,873.65	1,567.69
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	200.0	0.0	200.0	6.006	6,985	12,012.00	13,969.52	1,716.90
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								(1,805.68)
AUBURNDALE POWER PARTNERS	OATT	1.0	0.0	1.0	6.502	6,502	65.02	65.02	
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5,492	363,964.80	408,604.80	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	(1,418.1)	0.0	(1,418.1)	3.744	3,989	(53,088.75)	(56,572.41)	
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	1,423.1	0.0	1,423.1	3.731	3,975	53,088.75	56,572.41	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.791	5,391	(356,450.40)	(401,090.40)	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5,492	363,964.80	408,604.80	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.993	5,593	371,479.20	416,119.20	
SUB-TOTAL SCHEDULE D POWER SALES		1,994.4	10.7	1,983.7	4.462	4,718	88,508.11	93,584.31	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		750.0	0.0	750.0	5.228	6,489	39,211.50	48,670.22	7,222.72
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		1.0	0.0	1.0	6.502	6,502	65.02	65.02	
TOTAL		10,185.4	10.7	10,174.7	4.907	5,489	499,263.83	558,438.75	7,222.72
CURRENT MONTH:									
DIFFERENCE		(11,664.6)	10.7	(11,675.3)	(1.207)	(2,281)	(836,736.17)	(1,139,361.25)	(235,737.28)
DIFFERENCE %		-53.4%	0.0%	-53.4%	-19.7%	-29.4%	-82.6%	-67.1%	-97.0%
PERIOD TO DATE:									
ACTUAL		127,353.6	17.7	127,335.9	4.707	5,599	5,994,143.20	7,129,250.19	590,915.18
ESTIMATED		172,567.0	0.0	172,567.0	5.493	7,527	9,479,800.00	12,999,100.00	2,599,680.00
DIFFERENCE		(45,213.4)	17.7	(45,231.1)	(0.786)	(1,928)	(3,485,656.80)	(5,859,849.81)	(2,008,964.82)
DIFFERENCE %		-26.2%	0.0%	-26.2%	-14.3%	-25.6%	-36.8%	-45.1%	-77.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	2,862.0	0.0	1,634.0	1,228.0	10.391	10.391	127,600.00	
HARDEE POWER PARTNERS	IPP	44,175.0	0.0	0.0	44,175.0	8.290	8.290	3,662,100.00	
CALPINE	SCH. - D	24,921.0	0.0	0.0	24,921.0	10.242	10.242	2,552,400.00	
VARIOUS	MKT. BASED	124,169.0	0.0	0.0	124,169.0	7.455	7.455	9,256,600.00	
OTHER	SCH. - D	97,209.0	0.0	0.0	97,209.0	3.850	3.850	3,742,800.00	
TOTAL		293,336.0	0.0	1,634.0	291,702.0	6.631	6.631	19,341,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	65,472.0	0.0	0.0	65,472.0	8.397	8.397	5,497,548.49	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	36,300.0	0.0	0.0	36,300.0	3.608	3.608	1,309,704.00	
CALPINE	SCH. - D	22,240.0	0.0	0.0	22,240.0	11.502	11.502	2,557,972.92	
CALPINE	OATT	1,413.0	0.0	0.0	1,413.0	4.315	4.315	60,973.49	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JULY 2006	IPP	(46,316.0)	0.0	0.0	(46,316.0)	6.945	6.945	(3,216,444.80)
HARDEE PWR. PART.-NATIVE	JULY 2006	IPP	46,290.0	0.0	0.0	46,290.0	7.211	7.211	3,337,988.04
PROGRESS ENERGY FLORIDA	JULY 2006	SCH. - D	(37,200.0)	0.0	0.0	(37,200.0)	3.831	3.831	(1,425,132.00)
PROGRESS ENERGY FLORIDA	JULY 2006	SCH. - D	37,200.0	0.0	0.0	37,200.0	3.608	3.608	1,342,176.00
CALPINE	JULY 2006	SCH. - D	(9,672.0)	0.0	0.0	(9,672.0)	9.192	9.192	(889,068.91)
CALPINE	JULY 2006	SCH. - D	9,672.0	0.0	0.0	9,672.0	9.205	9.205	890,269.16
SUB-TOTAL OF ADJUSTMENTS:			(26.0)	0.0	0.0	(26.0)	(153.029)	(153.029)	39,787.49
TOTAL		125,399.0	0.0	0.0	125,399.0	7.549	7.549	9,465,986.39	
CURRENT MONTH:									
DIFFERENCE		(167,937.0)	0.0	(1,634.0)	(166,303.0)	0.918	0.918	(9,875,513.61)	
DIFFERENCE %		-57.3%	0.0%	0.0%	-57.0%	13.9%	13.9%	-51.1%	
PERIOD TO DATE:									
ACTUAL		570,555.0	0.0	0.0	570,555.0	6.175	6.175	35,231,601.07	
ESTIMATED		2,084,935.0	0.0	6,757.0	2,078,178.0	5.976	5.976	124,194,300.00	
DIFFERENCE		(1,514,380.0)	0.0	(6,757.0)	(1,507,623.0)	0.199	0.199	(88,962,698.93)	
DIFFERENCE %		-72.6%	0.0%	-100.0%	-72.5%	3.3%	3.3%	-71.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.127	3.127	1,181,100.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.127	3.127	1,181,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,643.0	0.0	0.0	15,643.0	2.670	2.670	417,601.88
McKAY BAY REFUSE	COGEN.	13,646.0	0.0	0.0	13,646.0	2.668	2.668	364,136.93
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.486	2.486	194,977.40
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	3.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,029.0	0.0	0.0	1,029.0	6.249	6.249	64,301.45
CF INDUSTRIES INC.	COGEN.	1,058.0	0.0	0.0	1,058.0	6.768	6.768	71,607.28
IMC-AGRICO-NEW WALES	COGEN.	739.0	0.0	0.0	739.0	6.947	6.947	51,339.74
IMC-AGRICO-S. PIERCE	COGEN.	8,946.0	0.0	0.0	8,946.0	6.396	6.396	572,174.98
AUBURNDALE POWER PARTNERS	COGEN.	986.0	0.0	0.0	986.0	6.609	6.609	65,168.62
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR AUGUST 2006		49,890.0	0.0	0.0	49,890.0	3.611	3.611	1,801,311.28
ADJUSTMENTS FOR THE MONTH OF: JULY 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,082.0)	0.0	0.0	(17,082.0)	2.747	2.747	(469,211.87)
		17,082.0	0.0	0.0	17,082.0	2.655	2.655	453,516.30
McKAY BAY REFUSE	COGEN.	(13,864.0)	0.0	0.0	(13,864.0)	2.748	2.748	(380,950.40)
		13,864.0	0.0	0.0	13,864.0	2.656	2.656	368,209.12
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.572	2.572	(201,693.68)
		7,843.0	0.0	0.0	7,843.0	2.471	2.471	193,815.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(1,086.0)	0.0	0.0	(1,086.0)	4.488	4.488	(48,740.81)
		1,086.0	0.0	0.0	1,086.0	4.673	4.673	50,746.64
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(34,309.32)
TOTAL		49,890.0	0.0	0.0	49,890.0	3.542	3.542	1,767,001.96
CURRENT MONTH:								
DIFFERENCE		12,121.0	0.0	0.0	12,121.0	0.415	0.415	585,901.96
DIFFERENCE %		32.1%	0.0%	0.0%	32.1%	13.3%	13.3%	49.6%
PERIOD TO DATE:								
ACTUAL		360,270.0	0.0	0.0	360,270.0	3.125	3.125	11,257,850.46
ESTIMATED		290,324.0	0.0	0.0	290,324.0	2.993	2.993	8,690,100.00
DIFFERENCE		69,946.0	0.0	0.0	69,946.0	0.132	0.132	2,567,750.46
DIFFERENCE %		24.1%	0.0%	0.0%	24.1%	4.4%	4.4%	29.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	885.0	8.963	79,325.00	11.908	105,382.90	26,057.90
FLA. POWER & LIGHT	SCH. - JC	82,705.0	6.887	5,696,205.00	8.446	6,985,038.34	1,288,833.34
CITY OF LAKE LAND	SCH. - JC	745.0	9.134	68,050.00	12.674	94,424.30	26,374.30
ORLANDO UTIL. COMM.	SCH. - JC	1,080.0	7.663	82,760.00	10.279	111,010.60	28,250.60
THE ENERGY AUTHORITY	SCH. - JC	27,776.3	8.267	2,296,296.01	10.970	3,046,975.29	750,679.28
OKEELANTA	SCH. - JC	20.0	9.700	1,940.00	11.429	2,285.80	345.80
CITY OF TALLAHASSEE	SCH. - JC	95.0	10.947	10,400.00	19.378	18,408.85	8,008.85
CALPINE	SCH. - JC	7,903.0	7.723	610,367.00	11.254	889,411.33	279,044.33
CARGILL ALLIANT	SCH. - JC	59,949.0	8.398	5,034,227.00	9.490	5,689,172.16	654,945.16
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,440.0	4.993	371,479.20	4.993	371,479.20	0.00
RELIANT	SCH. - JC	14,646.3	14.186	2,077,766.72	15.683	2,296,953.94	219,187.22
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,077.0	10.635	220,898.00	12.423	258,027.97	37,129.97
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
CURRENT MONTH:							
DIFFERENCE		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		850,841.5	7.094	60,360,285.08	8.635	73,473,513.92	13,113,228.84
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		850,841.5	7.094	60,360,285.08	8.635	73,473,513.92	13,113,228.84
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

SEPTEMBER 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	71,680,875	71,780,397	(99,522)	-0.1%	1,601,845	1,628,898	(27,053)	-1.7%	4.47489	4.40668	0.06821	1.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(9,677)	(6,734)	(2,943)	43.7%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	(0.00060)	(0.00041)	(0.00019)	46.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	21,026	38,443	(17,417)	-45.3%	1,601,845 (a)	1,628,898 (a)	(27,053)	-1.7%	0.00131	0.00236	(0.00105)	-44.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	71,692,224	71,812,106	(119,882)	-0.2%	1,601,845	1,628,898	(27,053)	-1.7%	4.47560	4.40863	0.06697	1.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,615,804	21,747,800	(15,131,996)	-69.6%	121,637	328,807	(207,170)	-63.0%	5.43897	6.61415	(1.17518)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,755,425	0	8,755,425	0.0%	144,605	0	144,605	0.0%	6.05472	0.00000	6.05472	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,595,686	1,131,500	464,186	41.0%	52,934	36,546	16,388	44.8%	3.01448	3.09610	(0.08162)	-2.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,966,915	22,879,300	(5,912,385)	-25.8%	319,176	365,353	(46,177)	-12.6%	5.31585	6.26225	(0.94640)	-15.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,921,021	1,994,251	(73,230)	-3.7%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,040	34,200	24,840	72.6%	1,922	1,335	587	44.0%	3.07196	2.56180	0.51016	19.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	411,955	0	411,955	0.0%	7,200	0	7,200	0.0%	5.72160	0.00000	5.72160	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,829	772,900	(767,071)	-99.2%	205	11,932	(11,727)	-98.3%	2.84341	6.47754	(3.63412)	-56.1%
18. Gains on Market Based Sales	1,996	130,800	(128,804)	-98.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	478,820	937,900	(459,080)	-48.9%	9,327	13,267	(3,940)	-29.7%	5.13370	7.06942	(1.93572)	-27.4%
20. Net inadvertent interchange					(442)	0	(442)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					9,022	0	9,022	0.0%				
22. Interchange and Wheeling Losses					4,584	300	4,284	1428.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	88,180,319	93,753,506	(5,573,187)	-5.9%	1,915,690	1,980,684	(64,994)	-3.3%	4.60306	4.73339	(0.13033)	-2.8%
24. Net Unbilled	(4,968,725) (a)	(4,816,225) (a)	(152,500)	3.2%	(107,944)	(101,750)	(6,194)	6.1%	4.60306	4.73339	(0.13033)	-2.8%
25. Company Use	139,519 (a)	146,735 (a)	(7,216)	-4.9%	3,031	3,100	(69)	-2.2%	4.60307	4.73339	(0.13032)	-2.8%
26. T & D Losses	5,340,053 (a)	4,277,518 (a)	1,062,535	24.8%	116,011	90,369	25,642	28.4%	4.60306	4.73339	(0.13033)	-2.8%
27. System KWH Sales	88,180,319	93,753,506	(5,573,187)	-5.9%	1,904,592	1,988,965	(84,373)	-4.2%	4.62988	4.71368	(0.08380)	-1.8%
28. Wholesale KWH Sales	(2,373,834)	(2,429,106)	55,272	-2.3%	(51,272)	(51,533)	261	-0.5%	4.62988	4.71369	(0.08381)	-1.8%
29. Jurisdictional KWH Sales	85,806,485	91,324,400	(5,517,915)	-6.0%	1,853,320	1,937,432	(84,112)	-4.3%	4.62988	4.71368	(0.08380)	-1.8%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	85,880,279	91,402,939	(5,522,660)	-6.0%	1,853,320	1,937,432	(84,112)	-4.3%	4.63386	4.71774	(0.08388)	-1.8%
32. Other	0	0	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,063,551)	(1,276,250)	212,699	-16.7%	1,853,320	1,937,432	(84,112)	-4.3%	(0.05739)	(0.06587)	0.00849	-12.9%
34. Other	0	0	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.66393	0.63510	0.02882	4.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,121,413	102,431,374	(5,309,961)	-5.2%	1,853,320	1,937,432	(84,112)	-4.3%	5.24040	5.28697	(0.04656)	-0.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	97,191,340	102,505,125	(5,313,785)	-5.2%	1,853,320	1,937,432	(84,112)	-4.3%	5.24417	5.29077	(0.04660)	-0.9%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,853,320	1,937,432	(84,112)	-4.3%	0.00328	0.00314	0.00014	4.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	97,252,135	102,565,920	(5,313,785)	-5.2%	1,853,320	1,937,432	(84,112)	-4.3%	5.24745	5.29391	(0.04646)	-0.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.247	5.294	(0.047)	-0.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	627,318,015	594,980,215	32,337,800	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47008	4.37494	0.09515	2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(81,429)	(60,606)	(20,823)	34.4%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	(0.00058)	(0.00045)	(0.00013)	30.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	126,527	158,662	(32,135)	-20.3%	14,033,698	(a) 13,599,741	(a) 433,957	3.2%	0.00090	0.00117	(0.00027)	-22.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	627,363,113	595,078,271	32,284,842	5.4%	14,033,698	13,599,741	433,957	3.2%	4.47040	4.37566	0.09475	2.2%
6. Fuel Cost of Purchased Power - Firm (A7)	41,847,404	145,942,100	(104,094,696)	-71.3%	692,192	2,406,985	(1,714,793)	-71.2%	6.04564	6.06327	(0.01764)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	69,115,710	0	69,115,710	0.0%	995,447	0	995,447	0.0%	6.94318	0.00000	6.94318	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,853,537	9,821,600	3,031,937	30.9%	413,204	326,870	86,334	26.4%	3.11070	3.00474	0.10596	3.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	123,816,651	155,763,700	(31,947,049)	-20.5%	2,100,843	2,733,855	(633,012)	-23.2%	5.89367	5.69758	0.19608	3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,134,541	16,333,596	(199,055)	-1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	566,357	406,100	160,257	39.5%	14,828	13,875	953	6.9%	3.81948	2.92685	0.89264	30.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,129,248	0	3,129,248	0.0%	65,510	0	65,510	0.0%	4.77675	0.00000	4.77675	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,796,383	9,880,800	(7,084,417)	-71.7%	56,297	171,959	(115,662)	-67.3%	4.96720	5.74602	(0.77882)	-13.6%
18. Gains on Market Based Sales	592,911	2,730,680	(2,137,769)	-78.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,063,879	13,017,580	(5,953,701)	-45.7%	136,665	185,834	(49,169)	-26.5%	5.16875	7.00495	(1.83620)	-26.2%
20. Net Inadvertent Interchange					(665)	0	(665)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					38,173	0	38,173	0.0%				
22. Interchange and Wheeling Losses					33,335	3,400	29,935	880.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	744,115,885	737,824,391	6,291,494	0.9%	16,002,049	16,144,362	(142,313)	-0.9%	4.65013	4.57017	0.07996	1.7%
24. Net Unbilled	5,388,381	(a) 7,538,511	(a) (2,150,130)	-28.5%	66,907	167,459	(100,552)	-60.0%	8.05354	4.50171	3.55183	78.9%
25. Company Use	1,248,542	(a) 1,272,035	(a) (23,493)	-1.8%	27,011	27,900	(889)	-3.2%	4.62235	4.55927	0.06308	1.4%
26. T & D Losses	42,291,877	(a) 32,283,219	(a) 10,008,658	31.0%	930,819	704,219	226,600	32.2%	4.54351	4.58426	(0.04075)	-0.9%
27. System KWH Sales	744,115,885	737,824,391	6,291,494	0.9%	14,977,312	15,244,784	(267,472)	-1.8%	4.96829	4.83985	0.12844	2.7%
28. Wholesale KWH Sales	(26,381,448)	(19,243,586)	(7,137,862)	37.1%	(539,633)	(394,655)	(144,978)	36.7%	4.88878	4.87605	0.01272	0.3%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	717,734,500	718,580,805	(846,305)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97126	4.83889	0.13237	2.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	718,351,752	719,198,786	(847,034)	-0.1%	14,437,679	14,850,129	(412,450)	-2.8%	4.97553	4.84305	0.13249	2.7%
32. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,039,375)	(11,486,250)	(553,125)	4.8%	14,437,679	14,850,129	(412,450)	-2.8%	(0.08339)	(0.07735)	(0.00604)	7.8%
34. Other	0	0	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	110,742,165	110,742,167	(2)	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.76704	0.74573	0.02130	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	817,054,542	818,454,703	(1,400,161)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.65918	5.51143	0.14775	2.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	817,642,821	819,043,990	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66326	5.51540	0.14786	2.7%
39. GPIF * (Already Adjusted for Taxes)	547,155	547,155	0	0.0%	14,437,679	14,850,129	(412,450)	-2.8%	0.00379	0.00368	0.00011	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	818,189,976	819,591,145	(1,401,169)	-0.2%	14,437,679	14,850,129	(412,450)	-2.8%	5.66705	5.51908	0.14797	2.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.667	5.519	0.148	2.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	71,680,875	71,780,397	(99,522)	-0.1%	627,318,015	594,980,215	32,337,800	5.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	476,824	807,100	(330,276)	-40.9%	6,470,968	10,286,900	(3,815,932)	-37.1%
2a. GAINS FROM MARKET BASED SALES	1,996	130,800	(128,804)	-98.5%	592,911	2,730,680	(2,137,769)	-78.3%
3. FUEL COST OF PURCHASED POWER	6,615,804	21,747,800	(15,131,996)	-69.6%	41,847,404	145,942,100	(104,094,696)	-71.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,595,686	1,131,500	464,186	41.0%	12,853,537	9,821,600	3,031,937	30.9%
4. ENERGY COST OF ECONOMY PURCHASES	8,755,425	0	8,755,425	0.0%	69,115,710	0	69,115,710	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	88,168,970	93,721,797	(5,552,827)	-5.9%	744,070,787	737,726,335	6,344,452	0.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,677)	(6,734)	(2,943)	43.7%	(81,429)	(60,606)	(20,823)	34.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	21,026	38,443	(17,417)	-45.3%	126,527	158,662	(32,135)	-20.3%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	88,180,319	93,753,506	(5,573,187)	-5.9%	744,115,885	737,824,391	6,291,494	0.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,853,320	1,937,432	(84,112)	-4.3%	14,437,679	14,850,129	(412,450)	-2.8%
2. NONJURISDICTIONAL SALES	51,272	51,533	(261)	-0.5%	539,633	394,655	144,978	36.7%
3. TOTAL SALES	1,904,592	1,988,965	(84,373)	-4.2%	14,977,312	15,244,784	(267,472)	-1.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9730798	0.9740905	(0.0010107)	-0.1%	0.9639700	0.9741121	(0.0101421)	-1.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	99,761,089	104,835,518	(5,074,429)	-4.8%	776,359,210	803,170,716	(26,811,506)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(110,742,165)	(110,742,167)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(547,155)	(547,155)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	87,395,609	92,470,038	(5,074,429)	-5.5%	665,069,890	691,881,395	(26,811,505)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	88,180,319	93,753,506	(5,573,187)	-5.9%	744,115,885	737,824,391	6,291,494	0.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9730798	0.9740905	(0.0010107)	-0.1%	NA	NA	-	0.0%
5a. Other	0	0	0	0.0%	63	0	63	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	85,806,485	91,324,400	(5,517,915)	-6.0%	717,734,500	718,580,805	(846,305)	-0.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	85,880,279	91,402,939	(5,522,660)	-6.0%	718,351,752	719,198,786	(847,034)	-0.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,063,551)	(1,276,250)	212,699	-16.7%	(12,039,375)	(11,486,250)	(553,125)	4.8%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	84,816,728	90,126,689	(5,309,961)	-5.9%	706,312,377	707,712,536	(1,400,159)	-0.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	2,578,881	2,343,349	235,532	10.1%	(41,242,487)	(15,831,142)	(25,411,346)	160.5%
8. INTEREST PROVISION FOR THE MONTH	(874,137)	(236,904)	(637,233)	269.0%	(7,879,101)	(3,341,986)	(4,537,115)	135.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(206,561,911)	(70,498,313)	(136,063,598)	193.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(192,552,482)	(56,087,183)	(136,465,299)	243.3%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(206,561,911)	(70,498,313)	(136,063,598)	193.0%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(191,678,345)	(55,850,279)	(135,828,066)	243.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(398,240,256)	(126,348,592)	(271,891,664)	215.2%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(199,120,128)	(63,174,296)	(135,945,832)	215.2%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	4.500	0.770	17.1%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	4.500	0.760	16.9%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.530	9.000	1.530	17.0%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	4.500	0.765	17.0%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.375	0.064	17.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(874,137)	(236,904)	(637,233)	269.0%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,178	501,297	(398,119)	-79.4%	2,291,974	2,124,937	167,037	7.9%
2 LIGHT OIL	196,851	710,189	(513,338)	-72.3%	4,607,862	6,072,471	(1,464,609)	-24.1%
3 COAL	26,353,634	22,706,643	3,646,991	16.1%	223,345,146	211,620,399	11,724,747	5.5%
4 NATURAL GAS	45,027,212	47,862,268	(2,835,056)	-5.9%	397,073,033	375,162,408	21,910,625	5.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	71,680,875	71,780,397	(99,522)	-0.1%	627,318,015	594,980,215	32,337,800	5.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	836	6,585	(5,749)	-87.3%	22,745	27,931	(5,186)	-18.6%
9 LIGHT OIL	854	5,314	(4,460)	-83.9%	31,269	45,121	(13,852)	-30.7%
10 COAL	971,098	853,253	117,845	13.8%	8,488,405	8,041,573	446,832	5.6%
11 NATURAL GAS	629,057	763,746	(134,689)	-17.6%	5,491,279	5,485,116	6,163	0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,601,845	1,628,898	(27,053)	-1.7%	14,033,696	13,599,741	433,957	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,593	10,226	(8,633)	-84.4%	36,824	43,367	(6,543)	-15.1%
16 LIGHT OIL (BBL)	2,241	13,449	(11,208)	-83.3%	54,806	120,973	(66,167)	-54.7%
17 COAL (TON)	449,104	383,032	66,072	17.2%	3,888,504	3,621,797	266,707	7.4%
18 NATURAL GAS (MCF)	4,632,389	5,603,693	(971,304)	-17.3%	39,780,741	40,274,549	(493,808)	-1.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,994	64,204	(54,210)	-84.4%	231,026	272,282	(41,256)	-15.2%
22 LIGHT OIL	12,433	58,867	(46,434)	-78.9%	310,369	512,465	(202,096)	-39.4%
23 COAL	10,652,478	9,208,540	1,443,938	15.7%	91,975,579	86,879,628	5,095,951	5.9%
24 NATURAL GAS	4,785,258	5,760,668	(975,410)	-16.9%	41,162,695	41,402,003	(239,308)	-0.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,460,163	15,092,279	367,884	2.4%	133,679,669	129,066,378	4,613,291	3.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.40%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.05%	0.33%	(0.00)	-	0.22%	0.33%	(0.00)	-
30 COAL	60.62%	52.38%	0.08	-	60.49%	59.13%	0.01	-
31 NATURAL GAS	39.27%	46.89%	(0.08)	-	39.13%	40.33%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	64.77	49.02	15.75	32.1%	62.24	49.00	13.24	27.0%
36 LIGHT OIL (\$/BBL)	87.84	52.81	35.03	66.3%	84.08	50.20	33.88	67.5%
37 COAL (\$/TON)	58.68	59.28	(0.60)	-1.0%	57.44	58.43	(0.99)	-1.7%
38 NATURAL GAS (\$/MCF)	9.72	8.54	1.18	13.8%	9.98	9.32	0.67	7.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.32	7.81	2.52	32.2%	9.92	7.80	2.12	27.1%
42 LIGHT OIL	15.83	12.06	3.77	31.2%	14.85	11.85	3.00	25.3%
43 COAL	2.47	2.47	0.01	0.3%	2.43	2.44	(0.01)	-0.3%
44 NATURAL GAS	9.41	8.31	1.10	13.3%	9.65	9.06	0.58	6.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.64	4.76	(0.12)	-2.5%	4.69	4.61	0.08	1.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	11,955	9,750	2,205	22.6%	10,157	9,748	409	4.2%
49	LIGHT OIL	14,558	11,078	3,480	31.4%	9,926	11,358	(1,432)	-12.6%
50	COAL	10,970	10,792	178	1.6%	10,835	10,804	31	0.3%
51	NATURAL GAS	7,607	7,543	64	0.8%	7,496	7,548	(52)	-0.7%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	9,651	9,265	386	4.2%	9,526	9,490	36	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	12.34	7.61	4.73	62.2%	10.08	7.61	2.47	32.5%
56	LIGHT OIL	23.05	13.36	9.69	72.5%	14.74	13.46	1.28	9.5%
57	COAL	2.71	2.66	0.05	1.9%	2.63	2.63	0.00	0.0%
58	NATURAL GAS	7.16	6.27	0.89	14.2%	7.23	6.84	0.39	5.7%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	4.47	4.41	0.06	1.4%	4.47	4.37	0.10	2.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	219,697	74.2	78.4	74.2	11,263	COAL	105,417	23,473,840	2,474,541.8	6,269,732	2.85	59.48
B.B.#2	391	142,137	50.5	51.2	71.8	10,656	COAL	64,589	23,449,760	1,514,596.5	3,841,465	2.70	59.48
B.B.#3	414	218,934	73.4	76.9	76.2	10,911	COAL	101,633	23,503,500	2,388,731.2	6,044,677	2.76	59.48
B.B.#4	457	243,347	74.0	83.1	76.1	11,329	COAL	118,373	23,288,820	2,756,767.5	7,040,298	2.89	59.48
B.B. IGNITION							LGT.OIL	2,065	5,807,630	11,993.3	176,045		85.25
B.B. STATION	1,673	824,115	68.4	72.9	74.7	11,084					23,372,217	2.84	
SEB-PHIL.#1(HVY OIL)	17	448	3.7	100.0	63.2	11,955	HVY.OIL	854	6,273,540	5,360.7	48,087	10.73	56.31
SEB-PHIL.#2(HVY OIL)	17	388	3.2	99.6	65.4	11,955	HVY.OIL	739	6,273,540	4,633.4	41,612	10.72	56.31
SEB-PHIL. IGNITION							LGT.OIL	130	5,807,630	752.1	13,479		103.68
SEB-PHILLIPS TOTAL	34	836	3.4	99.8	64.3	11,955					103,178	12.34	
POLK #1 GASIFIER	255	146,983	-	-	-	10,327	COAL	59,092	25,686,000	1,517,841.2	2,981,417	2.03	50.45
POLK #1 CT (OIL)	225	854	-	-	-	14,564	LGT.OIL	2,241	5,780,693	12,432.4	196,851	23.05	87.84
POLK #1 TOTAL	255	147,837	80.5	87.6	86.9	10,351				1,530,273.6	3,178,268	2.15	
POLK #2 CT (GAS)	150	11,327	-	-	-	11,404	GAS	125,049	1,033,000	129,176.0	1,206,034	10.65	9.64
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	(9,749)	0.00	0.00
POLK #2 TOTAL	155	11,327	10.1	100.0	76.9	11,404				129,176.0	1,196,285	10.56	
POLK #3 CT (GAS)	150	12,346	-	-	-	12,009	GAS	143,524	1,033,000	148,260.3	1,383,331	11.20	9.64
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	9,749	0.00	0.00
POLK #3 TOTAL	155	12,346	11.1	100.0	77.4	12,009				148,260.3	1,393,080	11.28	
POLK STATION TOTAL	565	171,510	42.2	94.4	81.5	10,540				1,807,709.9	5,767,633	3.36	
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	309	14.3	99.7	93.1	14,526	GAS	4,345	1,033,000	4,488.6	39,478	12.78	9.09
COT 2	3	296	13.7	100.0	87.8	14,526	GAS	4,162	1,033,000	4,299.4	37,815	12.78	9.09
CITY OF TAMPA TOTAL	6	605	14.0	99.8	90.5	14,526	GAS	8,507	1,033,000	8,788.0	77,293	12.78	9.09
BAYSIDE ST 1	234	66,933	39.7	84.5	47.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	1,033,000	0.0	0	0.00	0.00
BAYSIDE CT1B	156	60,299	53.7	83.1	80.0	11,633	GAS	679,022	1,033,000	701,430.0	6,601,963	10.95	9.72
BAYSIDE CT1C	156	65,912	58.7	84.5	79.2	11,045	GAS	704,728	1,033,000	727,984.0	6,851,897	10.40	9.72
BAYSIDE UNIT 1 TOTAL	702	193,144	38.2	65.4	51.1	7,401	GAS	1,383,750	1,033,000	1,429,414.0	13,453,860	6.97	9.72
BAYSIDE ST 2	306	141,269	64.1	98.4	65.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	59,480	53.0	100.0	82.9	11,211	GAS	645,556	1,033,000	666,859.0	6,279,831	10.56	9.73
BAYSIDE CT2B	156	70,466	62.7	100.0	82.6	11,444	GAS	780,673	1,033,000	806,435.0	7,594,221	10.78	9.73
BAYSIDE CT2C	156	78,333	69.7	99.9	82.5	11,414	GAS	865,511	1,033,000	894,073.0	8,419,507	10.75	9.73
BAYSIDE CT2D	156	62,087	55.3	98.3	82.7	11,311	GAS	679,819	1,033,000	702,253.0	6,613,135	10.65	9.73
BAYSIDE UNIT 2 TOTAL	930	411,635	61.5	99.2	76.9	7,457	GAS	2,971,559	1,033,000	3,069,620.0	28,906,694	7.02	9.73
BAYSIDE STATION TOTAL	1,632	604,779	51.5	84.7	65.8	7,439	GAS	4,355,309	1,033,000	4,499,034.0	42,360,554	7.00	9.73
SYSTEM	4,056	1,601,845	54.9	81.9	69.3	9,651				15,460,163.0	71,680,875	4.47	

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	1,884	10,226	(8,342)	-81.6%	41,452	43,367	(1,915)	-4.4%
3 UNIT COST (\$/BBL)	56.18	47.96	8.22	17.1%	58.74	47.71	11.03	23.1%
4 AMOUNT (\$)	105,839	490,402	(384,563)	-78.4%	2,434,855	2,069,004	365,851	17.7%
5 BURNED:								
6 UNITS (BBL)	1,593	10,226	(8,633)	-84.4%	36,824	43,367	(6,543)	-15.1%
7 UNIT COST (\$/BBL)	64.77	49.02	15.75	32.1%	62.24	49.00	13.24	27.0%
8 AMOUNT (\$)	103,178	501,297	(398,119)	-79.4%	2,291,974	2,124,937	167,037	7.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	19,959	12,118	7,841	64.7%	19,959	12,118	7,841	64.7%
11 UNIT COST (\$/BBL)	58.13	47.80	10.33	21.6%	58.13	47.80	10.33	21.6%
12 AMOUNT (\$)	1,160,187	579,279	580,908	100.3%	1,160,187	579,279	580,908	100.3%
13								
14 DAYS SUPPLY:	148	90	58	60.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,839	13,449	(10,610)	-78.9%	119,998	120,973	(975)	-0.8%
17 UNIT COST (\$/BBL)	76.33	70.85	5.48	7.7%	87.50	70.52	16.97	24.1%
18 AMOUNT (\$)	216,713	952,901	(736,188)	-77.3%	10,499,262	8,531,243	1,968,019	23.1%
19 BURNED:								
20 UNITS (BBL)	2,241	13,449	(11,208)	-83.3%	54,806	120,973	(66,167)	-54.7%
21 UNIT COST (\$/BBL)	87.84	52.81	35.03	66.3%	84.08	50.20	33.88	67.5%
22 AMOUNT (\$)	196,851	710,189	(513,338)	-72.3%	4,607,862	6,072,471	(1,464,609)	-24.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	102,599	85,007	17,592	20.7%	102,599	85,007	17,592	20.7%
25 UNIT COST (\$/BBL)	86.47	68.40	18.07	26.4%	86.47	68.40	18.07	26.4%
26 AMOUNT (\$)	8,871,377	5,814,056	3,057,321	52.6%	8,871,377	5,814,056	3,057,321	52.6%
27								
28 DAYS SUPPLY: NORMAL	215	178	37	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	20.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	337,691	354,700	(17,009)	-4.8%	3,966,692	3,598,000	368,692	10.2%
32 UNIT COST (\$/TON)	60.72	59.42	1.30	2.2%	57.95	58.05	(0.10)	-0.2%
33 AMOUNT (\$)	20,504,386	21,077,494	(573,108)	-2.7%	229,877,437	208,869,894	21,007,543	10.1%
34 BURNED:								
35 UNITS (TONS)	449,104	383,032	66,072	17.2%	3,888,504	3,621,797	266,707	7.4%
36 UNIT COST (\$/TON)	58.68	59.28	(0.60)	-1.0%	57.44	58.43	(0.99)	-1.7%
37 AMOUNT (\$)	26,353,634	22,706,643	3,646,991	16.1%	223,345,146	211,620,399	11,724,747	5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	549,577	522,951	26,626	5.1%	549,577	522,951	26,626	5.1%
40 UNIT COST (\$/TON)	58.18	58.46	(0.28)	-0.5%	58.18	58.46	(0.28)	-0.5%
41 AMOUNT (\$)	31,972,947	30,572,155	1,400,792	4.6%	31,972,947	30,572,155	1,400,792	4.6%
42								
43 DAYS SUPPLY:	42	40	2	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,666,348	5,603,693	(937,345)	-16.7%	39,786,257	40,274,549	(488,292)	-1.2%
46 UNIT COST (\$/MCF)	9.60	8.54	1.06	12.4%	9.94	9.32	0.63	6.7%
47 AMOUNT (\$)	44,781,228	47,862,268	(3,081,040)	-6.4%	395,554,263	375,162,405	20,391,858	5.4%
48 BURNED:								
49 UNITS (MCF)	4,632,389	5,603,693	(971,304)	-17.3%	39,780,741	40,274,549	(493,808)	-1.2%
50 UNIT COST (\$/MCF)	9.72	8.54	1.18	13.8%	9.98	9.32	0.67	7.2%
51 AMOUNT (\$)	45,027,212	47,862,268	(2,835,056)	-5.9%	397,073,033	375,162,408	21,910,625	5.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	191,782	0	191,782	0.0%	191,782	0	191,782	0.0%
54 UNIT COST (\$/MCF)	5.35	0.00	5.35	0.0%	5.35	0.00	5.35	0.0%
55 AMOUNT (\$)	1,025,428	0	1,025,428	0.0%	1,025,428	0	1,025,428	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,093
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	12,093

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,195)	(188,138)
OTHER USAGE	(497)	(42,876)
TOTAL	(2,692)	(231,014)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	61,696
IGNITION #2 OIL	176,045
IGNITION PROPANE	15,424
AERIAL SURVEY ADJ.	(691,857)
ADDITIVES	107,900
GREEN FUEL	0
TOTAL	(330,792)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,335.0	0.0	1,335.0	2,562	2,562	34,200.00	34,200.00	
VARIOUS	JURISDIC.	SCH. - MB	11,932.0	0.0	11,932.0	6,478	8,138	772,900.00	971,000.00	130,800.00
TOTAL			13,267.0	0.0	13,267.0	6,084	7,577	807,100.00	1,005,200.00	130,800.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	695.2	2.5	692.7	3,507	3,745	24,290.57	25,944.74	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,228.5	0.0	1,228.5	2,829	3,016	34,749.07	37,050.96	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR. & LIGHT		SCH. - MA	150.0	0.0	150.0	2,607	4,643	3,911.07	6,963.76	2,745.19
CITY OF LAKELAND		SCH. - MA	20.0	0.0	20.0	3,631	4,665	726.20	932.97	144.77
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESale MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(584.03)	(584.03)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE FOR SEMINOLE ELEC. CO-OP*		SCH. - MA	35.0	0.0	35.0	3,406	3,854	1,192.10	1,348.83	150.78
LESS 20% - THRESHHOLD EXCESS		SCH. - MA								(461.18)
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,200.0	0.0	7,200.0	5,300	5,900	381,600.00	424,800.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	AUGUST 2006	SCH. - D	(710.9)	(10.7)	(700.2)	5,292	5,590	(37,056.69)	(39,138.32)	
SEMINOLE ELEC. PRECO-1	AUGUST 2006	SCH. - D	710.9	10.0	700.9	5,287	5,584	37,056.69	39,138.32	
NEW SMYRNA BEACH	AUGUST 2006	SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4,892	5,492	(363,964.80)	(408,604.80)	
NEW SMYRNA BEACH	AUGUST 2006	SEP SCH. - D	7,440.0	0.0	7,440.0	5,300	5,900	394,320.00	438,960.00	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,200.0	0.0	7,200.0	5,722	6,322	411,955.20	455,155.20	
SUB-TOTAL SCHEDULE D POWER SALES			1,923.7	1.8	1,921.9	3,072	3,278	59,039.64	62,995.70	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			205.0	0.0	205.0	2,844	4,225	5,829.37	8,661.53	1,995.53
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			9,328.7	1.8	9,326.9	5,112	5,648	476,824.21	526,812.43	1,995.53
CURRENT MONTH:										
DIFFERENCE			(3,938.3)	1.8	(3,940.1)	(0.972)	(1,929)	(330,275.79)	(478,387.57)	(128,804.47)
DIFFERENCE %			-29.7%	0.0%	-29.7%	-16.0%	-25.5%	-40.9%	-47.6%	-98.5%
PERIOD TO DATE:										
ACTUAL			136,682.3	19.5	136,662.8	4,735	5,602	6,470,967.41	7,656,062.62	592,910.71
ESTIMATED			185,834.0	0.0	185,834.0	5,536	7,531	10,286,900.00	13,994,300.00	2,730,680.00
DIFFERENCE			(49,151.7)	19.5	(49,171.2)	(0,801)	(1,929)	(3,815,932.59)	(6,338,237.38)	(2,137,769.29)
DIFFERENCE %			-26.4%	0.0%	-26.5%	-14.5%	-25.6%	-37.1%	-45.3%	-78.3%

* SEC 60% PROFIT OR \$226.17 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	3,039.0	0.0	1,926.0	1,113.0	10.072	10.072	112,100.00
HARDEE POWER PARTNERS	IPP	41,152.0	0.0	0.0	41,152.0	8.225	8.225	3,384,700.00
CALPINE	SCH. - D	18,791.0	0.0	0.0	18,791.0	10.245	10.245	1,925,200.00
VARIOUS	MKT. BASED	174,729.0	0.0	0.0	174,729.0	7.256	7.256	12,679,000.00
OTHER	SCH. - D	93,022.0	0.0	0.0	93,022.0	3.920	3.920	3,646,800.00
TOTAL		330,733.0	0.0	1,926.0	328,807.0	6.614	6.614	21,747,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	67,408.0	0.0	0.0	67,408.0	5.837	5.837	3,934,446.85
HARDEE PWR. PART.-OTHERS	IPP	35.0	0.0	0.0	35.0	3.423	3.423	1,198.05
PROGRESS ENERGY FLORIDA	SCH. - D	35,550.0	0.0	0.0	35,550.0	3.716	3.716	1,321,038.00
CALPINE	SCH. - D	17,156.0	0.0	0.0	17,156.0	7.280	7.280	1,249,035.03
CALPINE	OATT	1,488.0	0.0	0.0	1,488.0	2.943	2.943	43,797.85
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	AUGUST 2006 IPP	(65,472.0)	0.0	0.0	(65,472.0)	8.397	8.397	(5,497,548.49)
HARDEE PWR. PART.-NATIVE	AUGUST 2006 IPP	65,472.0	0.0	0.0	65,472.0	8.451	8.451	5,532,995.11
PROGRESS ENERGY FLORIDA	AUGUST 2006 SCH. - D	(36,300.0)	0.0	0.0	(36,300.0)	3.608	3.608	(1,309,704.00)
PROGRESS ENERGY FLORIDA	AUGUST 2006 SCH. - D	36,300.0	0.0	0.0	36,300.0	3.716	3.716	1,346,908.00
CALPINE	AUGUST 2006 SCH. - D	(22,240.0)	0.0	0.0	(22,240.0)	11.502	11.502	(2,557,972.92)
CALPINE	AUGUST 2006 SCH. - D	22,240.0	0.0	0.0	22,240.0	11.464	11.464	2,549,608.92
CALPINE	AUGUST 2006 OATT	(1,413.0)	0.0	0.0	(1,413.0)	4.315	4.315	(60,973.49)
CALPINE	AUGUST 2006 OATT	1,413.0	0.0	0.0	1,413.0	4.315	4.315	60,975.03
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	66,288.16
TOTAL		121,637.0	0.0	0.0	121,637.0	5.439	5.439	6,615,803.94
CURRENT MONTH:								
DIFFERENCE		(209,096.0)	0.0	(1,926.0)	(207,170.0)	(1.175)	(1.175)	(15,131,996.06)
DIFFERENCE %		-63.2%	0.0%	0.0%	-63.0%	-17.8%	-17.8%	-69.6%
PERIOD TO DATE:								
ACTUAL		692,192.0	0.0	0.0	692,192.0	6.046	6.046	41,847,405.01
ESTIMATED		2,415,668.0	0.0	8,683.0	2,406,985.0	6.063	6.063	145,942,100.00
DIFFERENCE		(1,723,476.0)	0.0	(8,683.0)	(1,714,793.0)	(0.017)	(0.017)	(104,094,694.99)
DIFFERENCE %		-71.3%	0.0%	-100.0%	-71.2%	-0.3%	-0.3%	-71.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	3.096	3.096	1,131,500.00
TOTAL		36,546.0	0.0	0.0	36,546.0	3.096	3.096	1,131,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,142.0	0.0	0.0	17,142.0	2.572	2.572	440,944.92
McKAY BAY REFUSE	COGEN.	13,372.0	0.0	0.0	13,372.0	2.571	2.571	343,741.35
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.378	2.378	180,503.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	1.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,462.0	0.0	0.0	1,462.0	4.001	4.001	58,495.76
CF INDUSTRIES INC.	COGEN.	612.0	0.0	0.0	612.0	4.547	4.547	27,830.38
IMC-AGRICO-NEW WALES	COGEN.	876.0	0.0	0.0	876.0	4.212	4.212	36,893.46
IMC-AGRICO-S. PIERCE	COGEN.	10,977.0	0.0	0.0	10,977.0	4.593	4.593	504,157.39
AUBURNDALE POWER PARTNERS	COGEN.	903.0	0.0	0.0	903.0	4.029	4.029	36,382.32
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR SEPTEMBER 2006		52,934.0	0.0	0.0	52,934.0	3.077	3.077	1,628,949.81
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2006								
HILLSBOROUGH COUNTY	COGEN.	(15,643.0)	0.0	0.0	(15,643.0)	2.670	2.670	(417,601.88)
		15,643.0	0.0	0.0	15,643.0	2.582	2.582	403,863.24
McKAY BAY REFUSE	COGEN.	(13,646.0)	0.0	0.0	(13,646.0)	2.668	2.668	(364,136.93)
		13,646.0	0.0	0.0	13,646.0	2.581	2.581	352,168.17
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.486	2.486	(194,977.40)
		7,843.0	0.0	0.0	7,843.0	2.390	2.390	187,410.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(739.0)	0.0	0.0	(739.0)	6.947	6.947	(51,339.74)
		739.0	0.0	0.0	739.0	6.947	6.947	51,339.64
IMC-AGRICO-S. PIERCE	COGEN.	(8,946.0)	0.0	0.0	(8,946.0)	6.396	6.396	(572,174.98)
		8,946.0	0.0	0.0	8,946.0	6.396	6.396	572,185.36
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(33,264.30)
TOTAL		52,934.0	0.0	0.0	52,934.0	3.014	3.014	1,595,685.51
CURRENT MONTH:								
DIFFERENCE		16,388.0	0.0	0.0	16,388.0	(0.082)	(0.082)	464,185.51
DIFFERENCE %		44.8%	0.0%	0.0%	44.8%	-2.6%	-2.6%	41.0%
PERIOD TO DATE:								
ACTUAL		413,204.0	0.0	0.0	413,204.0	3.111	3.111	12,853,535.97
ESTIMATED		326,870.0	0.0	0.0	326,870.0	3.005	3.005	9,821,600.00
DIFFERENCE		86,334.0	0.0	0.0	86,334.0	0.106	0.106	3,031,935.97
DIFFERENCE %		26.4%	0.0%	0.0%	26.4%	3.5%	3.5%	30.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	2,185.0	5.128	112,045.00	6.198	135,425.50	23,380.50
FLA POWER & LIGHT	SCH. - JC	39,286.3	5.257	2,065,101.93	6.176	2,426,240.81	361,138.88
CITY OF LAKE LAND	SCH. - JC	150.0	4.967	7,450.00	9.559	14,339.00	6,889.00
ORLANDO UTIL. COMM.	SCH. - JC	6,658.0	7.390	492,045.00	10.975	730,688.54	238,643.54
THE ENERGY AUTHORITY	SCH. - JC	23,878.0	5.365	1,280,963.00	7.709	1,840,696.99	559,733.99
OKEELANTA	SCH. - JC	429.0	8.602	36,901.00	12.635	54,204.37	17,303.37
CITY OF TALLAHASSEE	SCH. - JC	110.0	8.459	9,305.00	10.267	11,293.70	1,988.70
CALPINE	SCH. - JC	9,792.0	5.739	561,937.00	8.203	803,196.18	241,259.18
CARGILL ALLIANT	SCH. - JC	26,932.0	7.649	2,059,981.00	7.945	2,139,787.01	79,806.01
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,220.0	5.706	411,955.20	5.706	411,955.20	0.00
RELIANT	SCH. - JC	24,016.0	6.216	1,492,908.82	6.545	1,571,758.72	78,849.90
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	3,855.0	5.508	212,330.00	6.871	264,883.80	52,553.80
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		144,511.3	6.050	8,742,922.95	7.200	10,404,469.82	1,661,546.87
PRIOR MONTH ADJUSTMENTS:							
RELIANT	AUGUST 2006 SCH. - JC	(14,646.3)	14.186	(2,077,766.72)	15.683	(2,296,953.94)	(219,187.22)
RELIANT	AUGUST 2006 SCH. - JC	14,740.3	14.181	2,090,268.72	15.668	2,309,455.94	219,187.22
SUBTOTAL		94.0	13.300	12,502.00	13.300	12,502.00	0.00
TOTAL		144,605.3	6.055	8,755,424.95	7.204	10,416,971.82	1,661,546.87
CURRENT MONTH:							
DIFFERENCE		144,605.3	6.055	8,755,424.95	7.204	10,416,971.82	1,661,546.87
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		995,446.8	6.943	69,115,710.03	8.427	83,890,485.74	14,774,775.71
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		995,446.8	6.943	69,115,710.03	8.427	83,890,485.74	14,774,775.71
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

OCTOBER 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	76,275,167	62,146,292	14,128,875	22.7%	1,503,536	1,456,738	46,798	3.2%	5.07305	4.26613	0.80693	18.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,642)	(6,734)	(1,908)	28.3%	1,503,536 (a)	1,456,738 (a)	46,798	3.2%	(0.00057)	(0.00046)	(0.00011)	24.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,503,536 (a)	1,456,738 (a)	46,798	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	25,503	25,713	(210)	-0.8%	1,503,536 (a)	1,456,738 (a)	46,798	3.2%	0.00170	0.00177	(0.00007)	-3.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	76,292,028	62,165,271	14,126,757	22.7%	1,503,536	1,456,738	46,798	3.2%	5.07417	4.26743	0.80674	18.9%
6. Fuel Cost of Purchased Power - Firm (A7)	5,145,908	20,078,000	(14,932,092)	-74.4%	77,705	348,602	(270,897)	-77.7%	6.62236	5.75958	0.86279	15.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,661,664	0	6,661,664	0.0%	100,929	0	100,929	0.0%	6.60035	0.00000	6.60035	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,013,536	1,149,900	863,636	75.1%	57,188	37,769	19,419	51.4%	3.52091	3.04456	0.47635	15.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,821,108	21,227,900	(7,406,792)	-34.9%	235,822	386,371	(150,549)	-39.0%	5.86082	5.49418	0.36665	6.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,739,358	1,843,109	(103,751)	-5.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,623	50,500	52,123	103.2%	1,999	1,589	410	25.8%	5.13474	3.17810	1.95664	61.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	307,976	0	307,976	0.0%	7,450	0	7,450	0.0%	4.13391	0.00000	4.13391	0.0%
17. Fuel Cost of Market Base Sales (A6)	51,182	779,800	(728,618)	-93.4%	1,226	12,215	(10,989)	-90.0%	4.17471	6.38395	(2.20924)	-34.6%
18. Gains on Market Based Sales	10,507	124,560	(114,053)	-91.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	472,288	954,860	(482,572)	-50.5%	10,675	13,804	(3,129)	-22.7%	4.42424	6.91727	(2.49303)	-36.0%
20. Net Inadvertent Interchange					(736)	0	(736)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					5,976	0	5,976	0.0%				
22. Interchange and Wheeling Losses					3,065	300	2,765	921.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	89,640,848	82,438,311	7,202,537	8.7%	1,730,858	1,829,005	(98,147)	-5.4%	5.17898	4.50728	0.67171	14.9%
24. Net Unbilled	(4,212,119) (a)	(1,672,290) (a)	(2,539,829)	151.9%	(81,331)	(37,102)	(44,229)	119.2%	5.17898	4.50728	0.67171	14.9%
25. Company Use	153,401 (a)	139,726 (a)	13,675	9.8%	2,962	3,100	(138)	-4.5%	5.17897	4.50729	0.67168	14.9%
26. T & D Losses	2,966,211 (a)	2,601,284 (a)	364,927	14.0%	57,274	57,713	(439)	-0.8%	5.17898	4.50728	0.67171	14.9%
27. System KWH Sales	89,640,848	82,438,311	7,202,537	8.7%	1,751,953	1,805,294	(53,341)	-3.0%	5.11662	4.56648	0.55015	12.0%
28. Wholesale KWH Sales	(2,562,507)	(2,269,494)	(293,013)	12.9%	(50,082)	(49,699)	(383)	0.8%	5.11662	4.56648	0.55014	12.0%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	87,078,278	80,168,817	6,909,461	8.6%	1,701,871	1,755,595	(53,724)	-3.1%	5.11662	4.56648	0.55014	12.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	87,153,165	80,237,762	6,915,403	8.6%	1,701,871	1,755,595	(53,724)	-3.1%	5.12102	4.57040	0.55062	12.0%
32. Other	0	0	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,116,327)	(1,276,250)	159,923	-12.5%	1,701,871	1,755,595	(53,724)	-3.1%	(0.06559)	(0.07270)	0.00710	-9.8%
34. Other	0	0	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.72301	0.70088	0.02213	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	98,341,523	91,266,197	7,075,326	7.8%	1,701,871	1,755,595	(53,724)	-3.1%	5.77844	5.19859	0.57985	11.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	98,412,329	91,331,909	7,080,420	7.8%	1,701,871	1,755,595	(53,724)	-3.1%	5.78260	5.20233	0.58027	11.2%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,701,871	1,755,595	(53,724)	-3.1%	0.00357	0.00346	0.00011	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	98,473,124	91,392,704	7,080,420	7.7%	1,701,871	1,755,595	(53,724)	-3.1%	5.78617	5.20579	0.58038	11.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.786	5.206	0.580	11.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	703,593,182	657,126,507	46,466,675	7.1%	15,537,234	15,056,479	480,755	3.2%	4.52843	4.36441	0.16402	3.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(90,071)	(67,340)	(22,731)	33.8%	15,537,234 (a)	15,056,479 (a)	480,755	3.2%	(0.00058)	(0.00045)	(0.00013)	29.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,537,234 (a)	15,056,479 (a)	480,755	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	152,030	184,375	(32,345)	-17.5%	15,537,234 (a)	15,056,479 (a)	480,755	3.2%	0.00098	0.00122	(0.00025)	-20.1%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	703,655,141	657,243,542	46,411,599	7.1%	15,537,234	15,056,479	480,755	3.2%	4.52883	4.36519	0.16364	3.7%
6. Fuel Cost of Purchased Power - Firm (A7)	46,993,312	166,020,100	(119,026,788)	-71.7%	769,897	2,755,587	(1,985,690)	-72.1%	6.10384	6.02485	0.07899	1.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	75,777,374	0	75,777,374	0.0%	1,096,376	0	1,096,376	0.0%	6.91162	0.00000	6.91162	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,867,073	10,971,500	3,895,573	35.5%	470,392	364,639	105,753	29.0%	3.16057	3.00887	0.15170	5.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	137,637,759	176,991,600	(39,353,841)	-22.2%	2,336,665	3,120,226	(783,561)	-25.1%	5.89035	5.67240	0.21795	3.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,873,899	18,176,705	(302,806)	-1.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	668,980	456,600	212,380	46.5%	16,827	15,464	1,363	8.8%	3.97571	2.95266	1.02304	34.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,437,224	0	3,437,224	0.0%	72,960	0	72,960	0.0%	4.71111	0.00000	4.71111	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,847,565	10,660,600	(7,813,035)	-73.3%	57,523	184,174	(126,651)	-68.8%	4.95031	5.78833	(0.83802)	-14.5%
18. Gains on Market Based Sales	603,418	2,855,240	(2,251,822)	-78.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,536,167	13,972,440	(6,436,273)	-46.1%	147,340	199,638	(52,298)	-26.2%	5.11481	6.99889	(1.88407)	-26.9%
20. Net Inadvertant Interchange					(1,401)	0	(1,401)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					44,149	0	44,149	0.0%				
22. Interchange and Wheeling Losses					36,400	3,700	32,700	883.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	833,756,733	820,262,702	13,494,031	1.6%	17,732,907	17,973,367	(240,460)	-1.3%	4.70175	4.56377	0.13798	3.0%
24. Net Unbilled	1,176,262 (a)	5,866,221 (a)	(4,689,959)	-79.9%	(14,424)	130,357	(144,781)	-111.1%	(8.15489)	4.50012	(12.65501)	-281.2%
25. Company Use	1,401,943 (a)	1,411,761 (a)	(9,818)	-0.7%	29,973	31,000	(1,027)	-3.3%	4.67735	4.55407	0.12329	2.7%
26. T & D Losses	45,258,088 (a)	34,884,503 (a)	10,373,585	29.7%	988,093	761,932	226,161	29.7%	4.58035	4.57843	0.00192	0.0%
27. System KWH Sales	833,756,733	820,262,702	13,494,031	1.6%	16,729,265	17,050,078	(320,813)	-1.9%	4.98382	4.81090	0.17292	3.6%
28. Wholesale KWH Sales	(28,943,955)	(21,513,080)	(7,430,875)	34.5%	(589,715)	(444,354)	(145,361)	32.7%	4.90813	4.84143	0.06670	1.4%
29. Jurisdictional KWH Sales (Incl adj from Sch A2,Pg2,Line C5a)	804,812,778	798,749,622	6,063,156	0.8%	16,139,550	16,605,724	(466,174)	-2.8%	4.98659	4.81009	0.17650	3.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	805,504,917	799,436,548	6,068,369	0.8%	16,139,550	16,605,724	(466,174)	-2.8%	4.99088	4.81422	0.17665	3.7%
32. Other	0	0	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(13,155,702)	(12,762,500)	(393,202)	3.1%	16,139,550	16,605,724	(466,174)	-2.8%	(0.08151)	(0.07686)	(0.00466)	6.1%
34. Other	0	0	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	123,046,850	123,046,852	(2)	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.76239	0.74099	0.02140	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	915,396,065	909,720,900	5,675,165	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67176	5.47836	0.19340	3.5%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	916,055,150	910,375,899	5,679,251	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67584	5.48230	0.19354	3.5%
39. GPIF * (Already Adjusted for Taxes)	607,950	607,950	0	0.0%	16,139,550	16,605,724	(466,174)	-2.8%	0.00377	0.00366	0.00011	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	916,663,100	910,983,849	5,679,251	0.6%	16,139,550	16,605,724	(466,174)	-2.8%	5.67961	5.48596	0.19365	3.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.680	5.486	0.194	3.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	76,275,167	62,146,292	14,128,875	22.7%	703,593,182	657,126,507	46,466,675	7.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	461,781	830,300	(368,519)	-44.4%	6,932,749	11,117,200	(4,184,451)	-37.6%
2a. GAINS FROM MARKET BASED SALES	10,507	124,560	(114,053)	-91.6%	603,418	2,855,240	(2,251,822)	-78.9%
3. FUEL COST OF PURCHASED POWER	5,145,908	20,078,000	(14,932,092)	-74.4%	46,993,312	166,020,100	(119,026,788)	-71.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,013,536	1,149,900	863,636	75.1%	14,867,073	10,971,500	3,895,573	35.5%
4. ENERGY COST OF ECONOMY PURCHASES	6,661,664	0	6,661,664	0.0%	75,777,374	0	75,777,374	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	89,623,987	82,419,332	7,204,655	8.7%	833,694,774	820,145,667	13,549,107	1.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,642)	(6,734)	(1,908)	28.3%	(90,071)	(67,340)	(22,731)	33.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	25,503	25,713	(210)	-0.8%	152,030	184,375	(32,345)	-17.5%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	89,640,848	82,438,311	7,202,537	8.7%	833,756,733	820,262,702	13,494,031	1.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,701,871	1,755,595	(53,724)	-3.1%	16,139,550	16,605,724	(466,174)	-2.8%
2. NONJURISDICTIONAL SALES	50,082	49,699	383	0.8%	589,715	444,354	145,361	32.7%
3. TOTAL SALES	1,751,953	1,805,294	(53,341)	-3.0%	16,729,265	17,050,078	(320,813)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9714136	0.9724704	(0.0010568)	-0.1%	0.9647495	0.9739383	(0.0091888)	-0.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	91,607,924	94,959,629	(3,351,705)	-3.5%	867,967,134	898,130,345	(30,163,211)	-3.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(123,046,850)	(123,046,852)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(607,950)	(607,950)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	79,242,444	82,594,149	(3,351,705)	-4.1%	744,312,334	774,475,543	(30,163,209)	-3.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	89,640,848	82,438,311	7,202,537	8.7%	833,756,733	820,262,702	13,494,031	1.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9714136	0.9724704	(0.0010568)	-0.1%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	(63)	0	(63)	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	87,078,278	80,168,817	6,909,461	8.6%	804,812,778	798,749,622	6,063,156	0.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	87,153,165	80,237,762	6,915,403	8.6%	805,504,917	799,436,548	6,068,369	0.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,116,327)	(1,276,250)	159,923	-12.5%	(13,155,702)	(12,762,500)	(393,202)	3.1%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	86,036,838	78,961,512	7,075,326	9.0%	792,349,215	786,674,048	5,675,167	0.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,794,394)	3,632,637	(10,427,031)	-287.0%	(48,036,881)	(12,198,505)	(35,838,376)	293.8%
8. INTEREST PROVISION FOR THE MONTH	(833,210)	(180,444)	(652,766)	361.8%	(8,712,311)	(3,522,430)	(5,189,881)	147.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(192,552,482)	(56,087,183)	(136,465,299)	243.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(187,875,401)	(40,330,305)	(147,545,096)	365.8%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(192,552,482)	(56,087,183)	(136,465,299)	243.3%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(187,042,191)	(40,149,861)	(146,892,330)	365.9%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(379,594,673)	(96,237,044)	(283,357,629)	294.4%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(189,797,337)	(48,118,522)	(141,678,815)	294.4%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	4.500	0.760	16.9%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.530	9.000	1.530	17.0%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.265	4.500	0.765	17.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.439	0.375	0.064	17.1%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(833,210)	(180,444)	(652,766)	361.8%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	266,566	252,917	13,649	5.4%	2,558,540	2,377,854	180,686	7.6%
2 LIGHT OIL	1,562,048	591,846	970,202	163.9%	6,169,910	6,664,317	(494,407)	-7.4%
3 COAL	22,139,708	21,460,187	679,521	3.2%	245,484,854	233,080,586	12,404,268	5.3%
4 NATURAL GAS	52,306,845	39,841,342	12,465,503	31.3%	449,379,878	415,003,750	34,376,128	8.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,275,167	62,146,292	14,128,875	22.7%	703,593,182	657,126,507	46,466,675	7.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,522	3,274	(752)	-23.0%	25,267	31,205	(5,938)	-19.0%
9 LIGHT OIL	10,026	4,577	5,449	119.1%	41,295	49,698	(8,403)	-16.9%
10 COAL	783,891	811,170	(27,279)	-3.4%	9,272,296	8,852,743	419,553	4.7%
11 NATURAL GAS	707,097	637,717	69,380	10.9%	6,198,376	6,122,833	75,543	1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,503,536	1,456,738	46,798	3.2%	15,537,234	15,056,479	480,755	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,257	5,083	(826)	-16.3%	41,081	48,450	(7,369)	-15.2%
16 LIGHT OIL (BBL)	18,312	11,295	7,017	62.1%	73,118	132,268	(59,150)	-44.7%
17 COAL (TON)	364,548	359,389	5,159	1.4%	4,253,052	3,981,186	271,866	6.8%
18 NATURAL GAS (MCF)	5,154,510	4,639,177	515,333	11.1%	44,935,251	44,913,726	21,525	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	26,704	31,918	(5,214)	-16.3%	257,730	304,200	(46,470)	-15.3%
22 LIGHT OIL	105,595	48,812	56,783	116.3%	415,964	561,277	(145,313)	-25.9%
23 COAL	8,586,917	8,663,010	(76,093)	-0.9%	100,562,497	95,542,638	5,019,859	5.3%
24 NATURAL GAS	5,309,146	4,769,069	540,077	11.3%	46,471,841	46,171,072	300,769	0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,028,362	13,512,809	515,553	3.8%	147,708,031	142,579,187	5,128,844	3.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.17%	0.22%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.67%	0.31%	0.00	-	0.27%	0.33%	(0.00)	-
30 COAL	52.14%	55.68%	(0.04)	-	59.68%	58.80%	0.01	-
31 NATURAL GAS	47.03%	43.78%	0.03	-	39.89%	40.67%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.62	49.76	12.86	25.8%	62.28	49.08	13.20	26.9%
36 LIGHT OIL (\$/BBL)	85.30	52.40	32.90	62.8%	84.38	50.38	34.00	67.5%
37 COAL (\$/TON)	60.73	59.71	1.02	1.7%	57.72	58.55	(0.83)	-1.4%
38 NATURAL GAS (\$/MCF)	10.15	8.59	1.56	18.2%	10.00	9.24	0.76	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.98	7.92	2.06	26.0%	9.93	7.82	2.11	27.0%
42 LIGHT OIL	14.79	12.13	2.67	22.0%	14.83	11.87	2.96	24.9%
43 COAL	2.58	2.48	0.10	4.1%	2.44	2.44	0.00	0.1%
44 NATURAL GAS	9.85	8.35	1.50	17.9%	9.67	8.99	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.44	4.60	0.84	18.2%	4.76	4.61	0.15	3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,588	9,749	839	8.6%	10,200	9,748	452	4.6%
49 LIGHT OIL	10,532	10,665	(133)	-1.2%	10,073	11,294	(1,221)	-10.8%
50 COAL	10,954	10,680	274	2.6%	10,845	10,792	53	0.5%
51 NATURAL GAS	7,508	7,478	30	0.4%	7,497	7,541	(44)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,330	9,276	54	0.6%	9,507	9,470	37	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.57	7.73	2.84	36.7%	10.13	7.62	2.51	32.9%
56 LIGHT OIL	15.58	12.93	2.65	20.5%	14.94	13.41	1.53	11.4%
57 COAL	2.82	2.65	0.17	6.4%	2.65	2.63	0.02	0.8%
58 NATURAL GAS	7.40	6.25	1.15	18.4%	7.25	6.78	0.47	6.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.07	4.27	0.80	18.7%	4.53	4.36	0.17	3.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	46,321	15.1	15.5	77.0	11,353	COAL	22,444	23,431,920	525,906.0	1,353,282	2.92	60.30
B.B.#2	391	220,423	75.7	77.9	75.7	10,559	COAL	97,375	23,902,560	2,327,522.5	5,871,316	2.66	60.30
B.B.#3	414	147,686	47.9	49.4	69.0	10,950	COAL	68,364	23,655,360	1,617,175.0	4,122,071	2.79	60.30
B.B.#4	457	270,241	79.4	85.2	79.5	10,968	COAL	131,260	22,581,580	2,964,057.7	7,914,443	2.93	60.30
B.B. IGNITION	0	0	0	0	0	0	LGT.OIL	1,769	5,801,578	10,262.8	150,800	-	85.25
B.B. STATION	1,673	684,671	54.9	57.5	75.4	10,859	-	-	-	-	19,411,912	2.84	-
SEB-PHIL.#1(HVY OIL)	17	1,279	10.1	100.0	82.3	10,588	HVY.OIL	2,158	6,273,540	13,538.7	121,499	9.50	56.30
SEB-PHIL.#2(HVY OIL)	17	1,243	9.8	100.0	81.0	10,589	HVY.OIL	2,099	6,273,540	13,165.5	118,178	9.51	56.30
SEB-PHIL.IGNITION	0	0	0	0	0	0	LGT.OIL	224	5,801,578	1,299.0	26,889	-	120.04
SEB-PHILLIPS TOTAL	34	2,522	10.0	100.0	81.7	10,589	-	-	-	-	266,566	10.57	-
POLK #1 GASIFIER	255	99,220	-	-	-	11,613	COAL	45,105	25,546,000	1,152,256.2	2,727,796	2.75	60.48
POLK #1 CT (OIL)	225	8,769	-	-	-	9,673	LGT.OIL	14,721	5,778,960	84,817.4	1,255,999	14.32	85.32
POLK #1 TOTAL	255	107,989	56.8	69.5	73.4	11,456	-	-	-	1,237,073.6	3,983,795	3.69	-
POLK #2 CT (GAS)	150	11,008	-	-	-	11,851	GAS	126,653	1,030,000	130,453.0	1,285,852	11.68	10.15
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	11,008	9.5	100.0	77.0	11,851	-	-	-	130,453.0	1,285,852	11.68	-
POLK #3 CT (GAS)	150	10,886	-	-	-	12,336	GAS	130,377	1,030,000	134,288.0	1,327,410	12.19	10.18
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	10,886	9.4	100.0	76.1	12,336	-	-	-	134,288.0	1,327,410	12.19	-
POLK STATION TOTAL	565	129,883	30.9	86.2	75.1	11,563	-	-	-	1,501,814.6	6,597,057	5.08	-
B.B.C.T.#1	14	57	0.5	100.0	81.4	19,123	LGT.OIL	189	5,779,775	1,090.0	16,108	28.26	85.23
B.B.C.T.#2	66	650	1.3	97.5	100.0	15,837	LGT.OIL	1,779	5,787,792	10,293.8	151,618	23.33	85.23
B.B.C.T.#3	66	550	1.1	96.5	59.5	17,079	LGT.OIL	1,623	5,787,792	9,393.5	138,323	25.15	85.23
C.T. TOTAL	146	1,257	1.2	97.3	79.9	16,529	LGT.OIL	3,591	5,787,388	20,777.3	306,049	24.35	85.23
COT 1	3	224	10.0	100.0	84.3	9,093	GAS	1,973	1,030,000	2,032.7	17,337	7.74	8.79
COT 2	3	236	10.6	98.9	96.7	9,093	GAS	2,088	1,030,000	2,150.3	18,348	7.77	8.79
CITY OF TAMPA TOTAL	6	460	10.3	99.5	90.5	9,093	GAS	4,061	1,030,000	4,183.0	35,685	7.76	8.79
BAYSIDE ST 1	234	86,670	49.7	100.0	49.7	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	1,030,000	0.0	0	0.00	0.00
BAYSIDE CT1B	156	86,816	74.7	100.0	84.4	11,394	GAS	960,367	1,030,000	989,178.0	9,718,510	11.19	10.12
BAYSIDE CT1C	156	77,919	67.0	100.0	85.2	10,750	GAS	813,205	1,030,000	837,601.0	8,229,293	10.56	10.12
BAYSIDE UNIT 1 TOTAL	702	251,405	48.1	77.8	54.3	7,266	GAS	1,773,572	1,030,000	1,826,779.0	17,947,803	7.14	10.12
BAYSIDE ST 2	306	147,782	64.8	100.0	64.8	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	82,006	70.6	98.3	84.1	11,164	GAS	888,882	1,030,000	915,549.0	9,034,588	11.02	10.16
BAYSIDE CT2B	156	68,530	59.0	100.0	85.4	11,343	GAS	754,708	1,030,000	777,349.0	7,670,845	11.19	10.16
BAYSIDE CT2C	156	59,275	51.0	98.6	85.6	11,301	GAS	650,354	1,030,000	669,865.0	6,610,192	11.15	10.16
BAYSIDE CT2D	156	75,745	65.2	100.0	84.9	11,231	GAS	825,903	1,030,000	850,680.0	8,394,470	11.08	10.16
BAYSIDE UNIT 2 TOTAL	930	433,338	62.5	99.5	78.3	7,416	GAS	3,119,847	1,030,000	3,213,443.0	31,710,095	7.32	10.16
BAYSIDE STATION TOTAL	1,632	684,743	56.3	90.2	68.0	7,361	GAS	4,893,419	1,030,000	5,040,222.0	49,657,898	7.25	10.15
SYSTEM	4,056	1,503,536	49.8	76.5	72.6	9,330	-	-	-	14,028,362.3	76,275,167	5.07	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	5,083	(5,083)	-100.0%	41,452	48,450	(6,998)	-14.4%
3 UNIT COST (\$/BBL)	0.00	47.93	(47.93)	-100.0%	58.74	47.73	11.01	23.1%
4 AMOUNT (\$)	0	243,606	(243,606)	-100.0%	2,434,855	2,312,610	122,245	5.3%
5 BURNED:								
6 UNITS (BBL)	4,257	5,083	(826)	-16.3%	41,081	48,450	(7,369)	-15.2%
7 UNIT COST (\$/BBL)	62.62	49.76	12.86	25.8%	62.28	49.08	13.20	26.9%
8 AMOUNT (\$)	266,566	252,917	13,649	5.4%	2,558,540	2,377,854	180,686	7.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,702	12,118	3,584	29.6%	15,702	12,118	3,584	29.6%
11 UNIT COST (\$/BBL)	58.01	47.84	10.17	21.3%	58.01	47.84	10.17	21.3%
12 AMOUNT (\$)	910,897	579,722	331,175	57.1%	910,897	579,722	331,175	57.1%
13								
14 DAYS SUPPLY:	97	75	22	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	13,533	11,295	2,238	19.8%	133,531	132,268	1,263	1.0%
17 UNIT COST (\$/BBL)	76.28	70.81	5.47	7.7%	86.36	70.55	15.81	22.4%
18 AMOUNT (\$)	1,032,349	799,827	232,522	29.1%	11,531,611	9,331,070	2,200,541	23.6%
19 BURNED:								
20 UNITS (BBL)	18,312	11,295	7,017	62.1%	73,118	132,268	(59,150)	-44.7%
21 UNIT COST (\$/BBL)	85.30	52.40	32.90	62.8%	84.38	50.98	34.00	67.5%
22 AMOUNT (\$)	1,562,048	591,846	970,202	163.9%	6,169,910	6,664,317	(494,407)	-7.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,911	85,007	9,904	11.7%	94,911	85,007	9,904	11.7%
25 UNIT COST (\$/BBL)	85.28	68.60	16.67	24.3%	85.28	68.60	16.67	24.3%
26 AMOUNT (\$)	8,093,879	5,831,888	2,261,991	38.8%	8,093,879	5,831,888	2,261,991	38.8%
27								
28 DAYS SUPPLY: NORMAL	197	177	20	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	12	1	11.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	341,432	353,500	(12,068)	-3.4%	4,308,124	3,951,500	356,624	9.0%
32 UNIT COST (\$/TON)	60.20	69.63	0.58	1.0%	58.13	58.19	(0.06)	-0.1%
33 AMOUNT (\$)	20,555,782	21,078,527	(522,745)	-2.5%	250,433,219	229,948,421	20,484,798	8.9%
34 BURNED:								
35 UNITS (TONS)	364,548	359,389	5,159	1.4%	4,253,052	3,981,186	271,866	6.8%
36 UNIT COST (\$/TON)	60.73	69.71	1.02	1.7%	57.72	58.55	(0.83)	-1.4%
37 AMOUNT (\$)	22,139,708	21,460,187	679,521	3.2%	245,484,854	233,080,586	12,404,268	5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	526,461	517,062	9,399	1.8%	526,461	517,062	9,399	1.8%
40 UNIT COST (\$/TON)	58.27	58.92	(0.65)	-1.1%	58.27	58.92	(0.65)	-1.1%
41 AMOUNT (\$)	30,678,696	30,465,364	213,332	0.7%	30,678,696	30,465,364	213,332	0.7%
42								
43 DAYS SUPPLY:	40	40	0	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,010,644	4,639,177	371,467	8.0%	44,796,901	44,913,726	(116,825)	-0.3%
46 UNIT COST (\$/MCF)	10.29	8.59	1.71	19.9%	9.98	9.24	0.74	8.0%
47 AMOUNT (\$)	51,581,669	39,841,342	11,740,327	29.5%	447,135,932	415,003,747	32,132,185	7.7%
48 BURNED:								
49 UNITS (MCF)	5,154,510	4,639,177	515,333	11.1%	44,935,251	44,913,726	21,525	0.0%
50 UNIT COST (\$/MCF)	10.15	8.59	1.56	18.2%	10.00	9.24	0.76	8.2%
51 AMOUNT (\$)	52,306,845	39,841,342	12,465,503	31.3%	449,379,878	415,003,750	34,376,128	8.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	47,916	0	47,916	0.0%	47,916	0	47,916	0.0%
54 UNIT COST (\$/MCF)	6.27	0.00	6.27	0.0%	6.27	0.00	6.27	0.0%
55 AMOUNT (\$)	300,252	0	300,252	0.0%	300,252	0	300,252	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,276
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,276

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,974)	(168,076)
OTHER USAGE	(935)	(78,723)
TOTAL	(2,909)	(247,799)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,273
IGNITION #2 OIL	150,800
IGNITION PROPANE	21,226
AERIAL SURVEY ADJ.	0
ADDITIVES	38,376
GREEN FUEL	0
TOTAL	289,675

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,589.0	0.0	1,589.0	3.178	3.178	50,500.00	50,500.00	
VARIOUS	JURISDIC. SCH. - MB	12,215.0	0.0	12,215.0	6.384	7.936	776,800.00	969,400.00	124,560.00
TOTAL		13,804.0	0.0	13,804.0	6.015	7.388	830,300.00	1,019,900.00	124,560.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	640.2	7.0	833.2	7.592	7.922	63,253.05	66,004.46	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,165.4	0.0	1,165.4	3.346	3.576	38,994.93	41,672.64	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	900.0	0.0	900.0	4.007	4.806	36,060.00	43,257.88	5,334.88
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	124.0	0.0	124.0	4.214	7.131	5,224.80	8,843.02	3,361.54
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	202.0	0.0	202.0	4.900	6.208	9,897.98	12,536.20	2,220.08
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESAL MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1.81)	(1.81)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(2,182.87)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,450.0	0.0	7,450.0	4.707	5.307	350,871.50	395,371.50	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	SEPTEMBER 2006 SCH. - D	(695.2)	(2.5)	(692.7)	3.507	3.745	(24,290.57)	(25,944.74)	
SEMINOLE ELEC. PRECO-1	SEPTEMBER 2006 SCH. - D	695.2	2.5	692.7	3.507	3.745	24,290.57	25,944.74	
NEW SMYRNA BEACH	SEPTEMBER 2006 SCH. - D	(7,200.0)	0.0	(7,200.0)	5.300	5.900	(381,800.00)	(424,800.00)	
NEW SMYRNA BEACH	SEPTEMBER 2006 SCH. - D	7,200.0	0.0	7,200.0	4.707	5.307	338,904.00	382,104.00	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	(487.9)	0.0	(487.9)	4.239	4.500	(20,679.67)	(21,955.85)	
SEMINOLE ELEC. PRECO-1	JUNE 2006 SCH. - D	487.9	0.0	487.9	4.258	4.500	20,773.54	21,955.85	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	(1,481.8)	0.0	(1,481.8)	3.653	3.879	(53,404.75)	(56,706.64)	
SEMINOLE ELEC. HARDEE	JUNE 2006 SCH. - D	1,481.8	0.0	1,481.8	3.673	3.879	53,686.00	56,706.64	
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	(100.0)	0.0	(100.0)	3.998	6.158	(3,998.00)	(8,158.13)	(1,829.71)
PROGRESS ENERGY FLORIDA	JUNE 2006 SCH. - MA	100.0	0.0	100.0	3.998	6.158	3,998.00	8,158.13	1,850.13
CITY OF LAKE LAND	JUNE 2006 SCH. - MA	(275.0)	0.0	(275.0)	4.367	6.521	(12,009.75)	(17,933.18)	(5,014.78)
CITY OF LAKE LAND	JUNE 2006 SCH. - MA	275.0	0.0	275.0	4.367	6.521	12,009.75	17,933.18	5,070.93
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	(8,315.0)	0.0	(8,315.0)	6.543	8.194	(544,022.75)	(681,309.57)	(118,801.88)
NEW SMYRNA BEACH	JUNE 2006 SCH. - MA	8,315.0	0.0	8,315.0	6.543	8.194	544,022.75	681,309.57	118,800.17
SUB-TOTAL SCHEDULE D POWER SALES		7,450.0	0.0	7,450.0	4.134	4.734	307,975.50	352,675.50	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,005.8	7.0	1,998.8	5.135	5.388	102,623.10	107,677.10	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,226.0	0.0	1,226.0	4.175	5.272	51,182.78	64,835.49	10,506.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		10,681.8	7.0	10,674.6	4.326	4.918	461,781.38	524,988.09	10,506.80
CURRENT MONTH:									
DIFFERENCE		(3,122.4)	7.0	(3,129.4)	(1.889)	(2.470)	(368,518.82)	(494,911.91)	(114,053.20)
DIFFERENCE %		-22.6%	0.0%	-22.7%	-28.1%	-33.4%	-44.4%	-48.5%	-91.6%
PERIOD TO DATE:									
ACTUAL		147,363.9	28.5	147,337.4	4.705	5.553	6,932,748.79	8,181,050.71	603,417.51
ESTIMATED		199,838.0	0.0	199,838.0	5.569	7.521	11,117,200.00	15,014,200.00	2,855,240.00
DIFFERENCE		(52,474.1)	28.5	(52,500.6)	(0.864)	(1.968)	(4,184,451.21)	(6,833,149.29)	(2,251,822.49)
DIFFERENCE %		-26.2%	0.0%	-26.2%	-15.5%	-26.2%	-37.8%	-45.5%	-78.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	1,173.0	0.0	763.0	410.0	10.122	10.122	41,500.00	
HARDEE POWER PARTNERS	IPP	14,132.0	0.0	0.0	14,132.0	8.508	8.508	1,202,400.00	
CALPINE	SCH. - D	3,964.0	0.0	0.0	3,964.0	10.298	10.298	408,200.00	
VARIOUS	MKT. BASED	233,661.0	0.0	0.0	233,661.0	6.317	6.317	14,761,100.00	
OTHER	SCH. - D	96,435.0	0.0	0.0	96,435.0	3.800	3.800	3,664,800.00	
TOTAL		349,365.0	0.0	763.0	348,602.0	5.760	5.760	20,078,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	25,241.0	0.0	0.0	25,241.0	10.274	10.274	2,593,185.73	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	36,500.0	0.0	0.0	36,500.0	3.757	3.757	1,371,305.00	
CALPINE	SCH. - D	14,598.0	0.0	0.0	14,598.0	7.603	7.603	1,109,851.99	
CALPINE	OATT	1,266.0	0.0	0.0	1,266.0	3.880	3.880	49,117.99	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. PWR. & LIGHT	EMERG.	100.0	0.0	0.0	100.0	18.544	18.544	18,544.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	SEPT. 2006	IPP	(67,408.0)	0.0	0.0	(67,408.0)	5.837	5.837	(3,934,446.85)
HARDEE PWR. PART.-NATIVE	SEPT. 2006	IPP	67,408.0	0.0	0.0	67,408.0	5.821	5.821	3,923,774.38
PROGRESS ENERGY FLORIDA	SEPT. 2006	SCH. - D	(35,550.0)	0.0	0.0	(35,550.0)	3.716	3.716	(1,321,038.00)
PROGRESS ENERGY FLORIDA	SEPT. 2006	SCH. - D	35,550.0	0.0	0.0	35,550.0	3.757	3.757	1,335,613.50
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	3,903.03	
TOTAL		77,705.0	0.0	0.0	77,705.0	6.622	6.622	5,145,907.74	
CURRENT MONTH:									
DIFFERENCE		(271,660.0)	0.0	(763.0)	(270,897.0)	0.862	0.862	(14,932,092.26)	
DIFFERENCE %		-77.8%	0.0%	0.0%	-77.7%	15.0%	15.0%	-74.4%	
PERIOD TO DATE:									
ACTUAL		769,897.0	0.0	0.0	769,897.0	6.104	6.104	46,993,312.75	
ESTIMATED		2,765,033.0	0.0	9,446.0	2,755,587.0	6.025	6.025	166,020,100.00	
DIFFERENCE		(1,995,136.0)	0.0	(9,446.0)	(1,985,690.0)	0.079	0.079	(119,026,787.25)	
DIFFERENCE %		-72.2%	0.0%	-100.0%	-72.1%	1.3%	1.3%	-71.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.045	3.045	1,149,900.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.045	3.045	1,149,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,454.0	0.0	0.0	17,454.0	2.726	2.726	475,807.85
McKAY BAY REFUSE	COGEN.	13,959.0	0.0	0.0	13,959.0	2.726	2.726	380,530.88
ORANGE COGENERATION L.P.	COGEN.	5,497.0	0.0	0.0	5,497.0	2.543	2.543	139,813.13
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,893.0	0.0	0.0	6,893.0	4.032	4.032	277,910.97
CF INDUSTRIES INC.	COGEN.	1,621.0	0.0	0.0	1,621.0	4.985	4.985	80,804.21
IMC-AGRICO-NEW WALES	COGEN.	1,036.0	0.0	0.0	1,036.0	4.927	4.927	51,043.09
IMC-AGRICO-S. PIERCE	COGEN.	10,574.0	0.0	0.0	10,574.0	5.188	5.188	548,556.76
AUBURNDALE POWER PARTNERS	COGEN.	153.0	0.0	0.0	153.0	3.165	3.165	4,842.18
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	4.174	4.174	41.74
SUBTOTAL FOR OCTOBER 2006		57,188.0	0.0	0.0	57,188.0	3.426	3.426	1,959,350.81
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,142.0)	0.0	0.0	(17,142.0)	2.572	2.572	(440,944.92)
		17,142.0	0.0	0.0	17,142.0	2.712	2.712	464,959.79
McKAY BAY REFUSE	COGEN.	(13,372.0)	0.0	0.0	(13,372.0)	2.571	2.571	(343,741.35)
		13,372.0	0.0	0.0	13,372.0	2.710	2.710	362,333.35
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.378	2.378	(180,503.23)
		7,590.0	0.0	0.0	7,590.0	2.531	2.531	192,061.95
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	54,185.59
TOTAL		57,188.0	0.0	0.0	57,188.0	3.521	3.521	2,013,536.40
CURRENT MONTH:								
DIFFERENCE		19,419.0	0.0	0.0	19,419.0	0.476	0.476	863,636.40
DIFFERENCE %		51.4%	0.0%	0.0%	51.4%	15.6%	15.6%	75.1%
PERIOD TO DATE:								
ACTUAL		470,392.0	0.0	0.0	470,392.0	3.161	3.161	14,867,072.37
ESTIMATED		364,639.0	0.0	0.0	364,639.0	3.009	3.009	10,971,500.00
DIFFERENCE		105,753.0	0.0	0.0	105,753.0	0.152	0.152	3,895,572.37
DIFFERENCE %		29.0%	0.0%	0.0%	29.0%	5.0%	5.0%	35.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	3,400.0	6.233	211,925.00	8.519	289,645.50	77,720.50
FLA. POWER & LIGHT	SCH. - JC	32,552.0	5.330	1,735,005.50	6.354	2,068,293.60	333,288.10
CITY OF LAKELAND	SCH. - JC	1,959.1	6.271	122,864.22	7.977	156,269.82	33,405.60
ORLANDO UTIL. COMM.	SCH. - JC	2,715.9	16.362	444,384.02	17.163	466,136.12	21,752.10
THE ENERGY AUTHORITY	SCH. - JC	21,276.2	7.567	1,610,043.37	8.848	1,882,487.85	272,444.48
OKEELANTA	SCH. - JC	507.0	7.680	38,937.00	9.616	48,751.70	9,814.70
CITY OF TALLAHASSEE	SCH. - JC	40.0	8.300	3,320.00	9.457	3,782.80	462.80
CALPINE	SCH. - JC	5,865.0	6.634	389,077.14	8.429	494,341.56	105,264.42
CARGILL ALLIANT	SCH. - JC	4,534.0	4.862	220,452.00	5.449	247,044.85	26,592.85
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,450.0	4.134	307,975.50	4.134	307,975.50	0.00
RELIANT	SCH. - JC	4,558.4	11.581	527,888.39	11.604	528,960.23	1,071.84
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	16,100.0	6.525	1,050,550.00	7.966	1,282,455.25	231,905.25
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		100,957.6	6.599	6,662,422.14	7.702	7,776,144.78	1,113,722.64
PRIOR MONTH ADJUSTMENTS:							
CARGILL ALLIANT	SEPT. 2006	(26,932.0)	7.649	(2,059,981.00)	7.945	(2,139,787.01)	(79,806.01)
CARGILL ALLIANT	SEPT. 2006	26,952.0	7.649	2,061,601.00	7.945	2,141,407.01	79,806.01
CARGILL FOR NEW SMYR BCH	SEPT. 2006	(7,220.0)	5.706	(411,955.20)	5.706	(411,955.20)	0.00
CARGILL FOR NEW SMYR BCH	SEPT. 2006	7,200.0	5.722	411,955.20	5.722	411,955.20	0.00
RELIANT	SEPT. 2006	(24,016.0)	6.216	(1,492,908.82)	6.545	(1,571,758.72)	(78,849.90)
RELIANT	SEPT. 2006	23,987.0	6.214	1,490,530.82	6.536	1,567,772.67	77,241.85
SUBTOTAL		(29.0)	2.614	(758.00)	8.159	(2,366.05)	(1,608.05)
TOTAL		100,928.6	6.600	6,661,664.14	7.702	7,773,778.73	1,112,114.59
CURRENT MONTH:							
DIFFERENCE		100,928.6	6.600	6,661,664.14	7.702	7,773,778.73	1,112,114.59
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,096,375.4	6.912	75,777,374.17	8.361	91,664,264.47	15,886,890.30
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,096,375.4	6.912	75,777,374.17	8.361	91,664,264.47	15,886,890.30
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

NOVEMBER 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,394,677	50,225,576	8,169,101	16.3%	1,291,409	1,271,563	19,846	1.6%	4.52178	3.94991	0.57187	14.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,247)	(6,734)	(513)	7.6%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	(0.00056)	(0.00053)	(0.00003)	6.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,239	25,713	(1,474)	-5.7%	1,291,409 (a)	1,271,563 (a)	19,846	1.6%	0.00188	0.00202	(0.00015)	-7.2%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	58,411,669	50,244,555	8,167,114	16.3%	1,291,409	1,271,563	19,846	1.6%	4.52310	3.95140	0.57169	14.5%
6. Fuel Cost of Purchased Power - Firm (A7)	1,830,325	14,442,000	(12,611,675)	-87.3%	61,672	259,142	(197,470)	-76.2%	2.96784	5.57301	(2.60517)	-46.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,897,924	0	6,897,924	0.0%	98,294	0	98,294	0.0%	7.01765	0.00000	7.01765	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,479,908	1,034,700	1,445,208	139.7%	55,180	34,638	20,542	59.3%	4.49422	2.98718	1.50703	50.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,208,157	15,476,700	(4,268,543)	-27.6%	215,146	293,780	(78,634)	-26.8%	5.20956	5.26813	(0.05857)	-1.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,506,555	1,565,343	(58,788)	-3.8%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	112,502	31,500	81,002	257.1%	1,745	1,207	538	44.6%	6.44563	2.60978	3.83585	147.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	425,339	0	425,339	0.0%	7,200	0	7,200	0.0%	5.90749	0.00000	5.90749	0.0%
17. Fuel Cost of Market Base Sales (A6)	463,061	934,300	(471,239)	-50.4%	9,567	15,926	(6,359)	-39.9%	4.84019	5.86651	(1.02632)	-17.5%
18. Gains on Market Based Sales	73,742	155,440	(81,698)	-52.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,074,644	1,121,240	(46,596)	-4.2%	18,512	17,133	1,379	8.0%	5.80512	6.54433	(0.73921)	-11.3%
20. Net Inadvertent Interchange					392	0	392	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					2,906	0	2,906	0.0%				
22. Interchange and Wheeling Losses					3,962	300	3,662	1220.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	68,545,182	64,600,015	3,945,167	6.1%	1,487,379	1,547,910	(60,531)	-3.9%	4.60845	4.17337	0.43508	10.4%
24. Net Unbilled	(4,289,780) (a)	(4,878,920) (a)	589,140	-12.1%	(93,085)	(116,906)	23,821	-20.4%	4.60845	4.17337	0.43508	10.4%
25. Company Use	121,663 (a)	129,374 (a)	(7,711)	-6.0%	2,640	3,100	(460)	-14.8%	4.60845	4.17335	0.43509	10.4%
26. T & D Losses	5,061,373 (a)	4,141,360 (a)	920,013	22.2%	109,828	99,233	10,595	10.7%	4.60845	4.17337	0.43508	10.4%
27. System KWH Sales	68,545,182	64,600,015	3,945,167	6.1%	1,467,996	1,562,483	(94,487)	-6.0%	4.66930	4.13445	0.53486	12.9%
28. Wholesale KWH Sales	(2,495,085)	(1,453,424)	(1,041,661)	71.7%	(53,436)	(35,154)	(18,282)	52.0%	4.66930	4.13445	0.53485	12.9%
29. Jurisdictional KWH Sales	66,050,097	63,146,591	2,903,506	4.6%	1,414,560	1,527,329	(112,769)	-7.4%	4.66930	4.13445	0.53486	12.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,106,900	63,200,897	2,906,003	4.6%	1,414,560	1,527,329	(112,769)	-7.4%	4.67332	4.13800	0.53532	12.9%
32. Other	0	0	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,360,915)	(1,276,250)	(84,665)	6.6%	1,414,560	1,527,329	(112,769)	-7.4%	(0.09621)	(0.08356)	(0.01265)	15.1%
34. Other	0	0	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.86986	0.80563	0.06423	8.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,050,670	74,229,332	2,821,338	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.44697	4.86007	0.58690	12.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	77,106,146	74,282,777	2,823,369	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.45089	4.86357	0.58732	12.1%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,414,560	1,527,329	(112,769)	-7.4%	0.00430	0.00398	0.00032	8.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	77,166,941	74,343,572	2,823,369	3.8%	1,414,560	1,527,329	(112,769)	-7.4%	5.45519	4.86755	0.58764	12.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.455	4.868	0.587	12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2006**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	761,987,859	707,352,083	54,635,776	7.7%	16,828,643	16,328,042	500,601	3.1%	4.52792	4.33213	0.19579	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(97,318)	(74,074)	(23,244)	31.4%	16,828,643 (a)	16,328,042 (a)	500,601	3.1%	(0.00058)	(0.00045)	(0.00012)	27.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,828,643 (a)	16,328,042 (a)	500,601	3.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	176,269	210,088	(33,819)	-16.1%	16,828,643 (a)	16,328,042 (a)	500,601	3.1%	0.00105	0.00129	(0.00024)	-18.6%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	762,066,810	707,488,097	54,578,713	7.7%	16,828,643	16,328,042	500,601	3.1%	4.52839	4.33296	0.19543	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	48,823,637	180,462,100	(131,638,463)	-72.9%	831,569	3,014,729	(2,183,160)	-72.4%	5.87127	5.98601	(0.11475)	-1.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	82,675,298	0	82,675,298	0.0%	1,194,670	0	1,194,670	0.0%	6.92035	0.00000	6.92035	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,346,981	12,006,200	5,340,781	44.5%	525,572	399,277	126,295	31.6%	3.30059	3.00699	0.29361	9.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	148,845,916	192,468,300	(43,622,384)	-22.7%	2,551,811	3,414,006	(862,195)	-25.3%	5.83295	5.63761	0.19534	3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,380,454	19,742,048	(361,594)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	781,482	488,100	293,382	60.1%	18,572	16,671	1,901	11.4%	4.20783	2.92784	1.27999	43.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,862,563	0	3,862,563	0.0%	80,160	0	80,160	0.0%	4.81857	0.00000	4.81857	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,310,626	11,594,900	(8,284,274)	-71.4%	67,090	200,100	(133,010)	-66.5%	4.93460	5.79455	(0.85995)	-14.8%
18. Gains on Market Based Sales	677,160	3,010,680	(2,333,520)	-77.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	8,610,811	15,093,680	(6,482,869)	-43.0%	165,852	216,771	(50,919)	-23.5%	5.19186	6.96296	(1.77110)	-25.4%
20. Net Inadvertent Interchange					(1,009)	0	(1,009)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					47,055	0	47,055	0.0%				
22. Interchange and Wheeling Losses					40,362	4,000	36,362	909.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	902,301,915	884,862,717	17,439,198	2.0%	19,220,286	19,521,277	(300,991)	-1.5%	4.69453	4.53281	0.16172	3.6%
24. Net Unbilled	(3,113,518) (a)	987,301 (a)	(4,100,819)	-415.4%	(107,509)	13,451	(120,960)	-899.3%	2.89605	7.33998	(4.44393)	-60.5%
25. Company Use	1,523,606 (a)	1,541,135 (a)	(17,529)	-1.1%	32,613	34,100	(1,487)	-4.4%	4.67178	4.51946	0.15232	3.4%
26. T & D Losses	50,319,461 (a)	39,025,863 (a)	11,293,598	28.9%	1,097,921	861,165	236,756	27.5%	4.58316	4.53175	0.05141	1.1%
27. System KWH Sales	902,301,915	884,862,717	17,439,198	2.0%	18,197,261	18,612,561	(415,300)	-2.2%	4.95845	4.75412	0.20433	4.3%
28. Wholesale KWH Sales	(31,439,040)	(22,966,504)	(8,472,536)	36.9%	(643,151)	(479,508)	(163,643)	34.1%	4.88828	4.78960	0.09869	2.1%
29. Jurisdictional KWH Sales	870,862,875	861,896,213	8,966,662	1.0%	17,554,110	18,133,053	(578,943)	-3.2%	4.96102	4.75318	0.20784	4.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	871,611,817	862,637,445	8,974,372	1.0%	17,554,110	18,133,053	(578,943)	-3.2%	4.96529	4.75727	0.20802	4.4%
32. Other	0	0	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(14,516,617)	(14,038,750)	(477,867)	3.4%	17,554,110	18,133,053	(578,943)	-3.2%	(0.08270)	(0.07742)	(0.00528)	6.8%
34. Other	0	0	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	135,351,535	135,351,537	(2)	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.77105	0.74644	0.02462	3.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	992,446,735	983,950,232	8,496,503	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.65364	5.42628	0.22736	4.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	993,161,296	984,658,676	8,502,620	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.65771	5.43019	0.22752	4.2%
39. GPIF * (Already Adjusted for Taxes)	668,745	668,745	0	0.0%	17,554,110	18,133,053	(578,943)	-3.2%	0.00381	0.00369	0.00012	3.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	993,830,041	985,327,421	8,502,620	0.9%	17,554,110	18,133,053	(578,943)	-3.2%	5.66152	5.43388	0.22764	4.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.662	5.434	0.228	4.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	58,394,677	50,225,576	8,169,101	16.3%	761,987,859	707,352,083	54,635,776	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,000,902	965,800	35,102	3.6%	7,933,651	12,083,000	(4,149,349)	-34.3%
2a. GAINS FROM MARKET BASED SALES	73,742	155,440	(81,698)	-52.6%	677,160	3,010,680	(2,333,520)	-77.5%
3. FUEL COST OF PURCHASED POWER	1,830,325	14,442,000	(12,611,675)	-87.3%	48,823,637	180,462,100	(131,638,463)	-72.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,479,908	1,034,700	1,445,208	139.7%	17,346,981	12,006,200	5,340,781	44.5%
4. ENERGY COST OF ECONOMY PURCHASES	6,897,924	0	6,897,924	0.0%	82,675,298	0	82,675,298	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	68,528,190	64,581,036	3,947,154	6.1%	902,222,964	884,726,703	17,496,261	2.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,247)	(6,734)	(513)	7.6%	(97,318)	(74,074)	(23,244)	31.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	24,239	25,713	(1,474)	-5.7%	176,269	210,088	(33,819)	-16.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	68,545,182	64,600,015	3,945,167	6.1%	902,301,915	884,862,717	17,439,198	2.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,414,560	1,527,329	(112,769)	-7.4%	17,554,110	18,133,053	(578,943)	-3.2%
2. NONJURISDICTIONAL SALES	53,436	35,154	18,282	52.0%	643,151	479,508	163,643	34.1%
3. TOTAL SALES	1,467,996	1,562,483	(94,487)	-6.0%	18,197,261	18,612,561	(415,300)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9635994	0.9775012	(0.0139018)	-1.4%	0.9646567	0.9742374	(0.0095807)	-1.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	76,102,733	82,581,541	(6,478,808)	-7.8%	944,069,867	980,711,886	(36,642,019)	-3.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(135,351,535)	(135,351,537)	2	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(668,745)	(668,745)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	63,737,253	70,216,061	(6,478,808)	-9.2%	808,049,587	844,691,604	(36,642,017)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,545,182	64,600,015	3,945,167	6.1%	902,301,915	884,862,717	17,439,198	2.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9635994	0.9775012	(0.0139018)	-1.4%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	0	0	0	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,050,097	63,146,591	2,903,506	4.6%	870,862,875	861,896,213	8,966,662	1.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	66,106,900	63,200,897	2,906,003	4.6%	871,611,817	862,637,445	8,974,372	1.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,360,915)	(1,276,250)	(84,665)	6.6%	(14,516,617)	(14,038,750)	(477,867)	3.4%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	64,745,985	61,924,647	2,821,338	4.6%	857,095,200	848,598,695	8,496,505	1.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,008,732)	8,291,414	(9,300,146)	-112.2%	(49,045,613)	(3,907,091)	(45,138,522)	1155.3%
8. INTEREST PROVISION FOR THE MONTH	(798,156)	(112,621)	(685,535)	608.7%	(9,510,467)	(3,635,051)	(5,875,416)	161.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(187,875,401)	(40,330,305)	(147,545,096)	365.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(177,377,604)	(19,846,827)	(157,530,777)	793.7%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(187,875,401)	(40,330,305)	(147,545,096)	365.8%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(176,579,448)	(19,734,206)	(156,845,242)	794.8%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(364,454,849)	(60,064,511)	(304,390,338)	506.8%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(182,227,425)	(30,032,256)	(152,195,169)	506.8%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.270	4.500	0.770	17.1%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.250	4.500	0.750	16.7%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.520	9.000	1.520	16.9%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	4.500	0.760	16.9%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.375	0.063	16.8%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(798,156)	(112,621)	(685,535)	608.7%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	139,723	48,960	90,763	185.4%	2,698,263	2,426,814	271,449	11.2%
2 LIGHT OIL	380,042	325,128	54,914	16.9%	6,549,952	6,989,445	(439,493)	-6.3%
3 COAL	19,967,757	22,728,087	(2,760,330)	-12.1%	265,452,611	255,808,673	9,643,938	3.8%
4 NATURAL GAS	37,907,155	27,123,401	10,783,754	39.8%	487,287,033	442,127,151	45,159,882	10.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,394,677	50,225,576	8,169,101	16.3%	761,987,859	707,352,083	54,635,776	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,315	611	704	115.2%	26,582	31,816	(5,234)	-16.5%
9 LIGHT OIL	2,313	2,560	(247)	-9.6%	43,608	52,258	(8,650)	-16.6%
10 COAL	748,472	852,589	(104,117)	-12.2%	10,020,768	9,705,332	315,436	3.3%
11 NATURAL GAS	539,309	415,803	123,506	29.7%	6,737,685	6,538,636	199,049	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,291,409	1,271,563	19,846	1.6%	16,828,643	16,328,042	500,601	3.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,218	947	1,271	134.2%	43,299	49,397	(6,098)	-12.3%
16 LIGHT OIL (BBL)	4,513	8,226	(3,713)	-45.1%	77,631	140,494	(62,863)	-44.7%
17 COAL (TON)	334,216	384,540	(50,324)	-13.1%	4,587,268	4,365,726	221,542	5.1%
18 NATURAL GAS (MCF)	3,907,735	3,027,272	880,463	29.1%	48,842,986	47,940,998	901,988	1.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	13,912	5,951	7,961	133.8%	271,642	310,151	(38,509)	-12.4%
22 LIGHT OIL	25,695	27,120	(1,425)	-5.3%	441,659	588,397	(146,738)	-24.9%
23 COAL	7,875,742	9,161,291	(1,285,549)	-14.0%	108,438,238	104,703,929	3,734,309	3.6%
24 NATURAL GAS	4,024,967	3,112,128	912,839	29.3%	50,496,808	49,283,200	1,213,608	2.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,940,316	12,306,490	(366,174)	-3.0%	159,648,347	154,885,677	4,762,670	3.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.10%	0.05%	0.00	-	0.16%	0.19%	(0.00)	-
29 LIGHT OIL	0.18%	0.20%	(0.00)	-	0.26%	0.32%	(0.00)	-
30 COAL	57.96%	67.05%	(0.09)	-	59.55%	59.44%	0.00	-
31 NATURAL GAS	41.76%	32.70%	0.09	-	40.04%	40.05%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.00	51.70	11.29	21.8%	62.32	49.13	13.19	26.8%
36 LIGHT OIL (\$/BBL)	84.21	39.52	44.69	113.1%	84.37	49.75	34.62	69.6%
37 COAL (\$/TON)	59.75	59.10	0.64	1.1%	57.87	58.59	(0.73)	-1.2%
38 NATURAL GAS (\$/MCF)	9.70	8.96	0.74	8.3%	9.98	9.22	0.75	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.04	8.23	1.82	22.1%	9.93	7.82	2.11	26.9%
42 LIGHT OIL	14.79	11.99	2.80	23.4%	14.83	11.88	2.95	24.8%
43 COAL	2.54	2.48	0.05	2.2%	2.45	2.44	0.00	0.2%
44 NATURAL GAS	9.42	8.72	0.70	8.1%	9.65	8.97	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.08	0.81	19.8%	4.77	4.57	0.21	4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	10,579	9,740	839	8.6%	10,219	9,748	471	4.8%	
49 LIGHT OIL	11,109	10,594	515	4.9%	10,128	11,259	(1,131)	-10.0%	
50 COAL	10,522	10,745	(223)	-2.1%	10,821	10,788	33	0.3%	
51 NATURAL GAS	7,463	7,485	(22)	-0.3%	7,495	7,537	(42)	-0.6%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,246	9,678	(432)	-4.5%	9,487	9,486	1	0.0%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	10.63	8.01	2.62	32.7%	10.15	7.63	2.52	33.0%	
56 LIGHT OIL	16.43	12.70	3.73	29.4%	15.02	13.37	1.65	12.3%	
57 COAL	2.67	2.67	0.00	0.0%	2.65	2.64	0.01	0.4%	
58 NATURAL GAS	7.03	6.52	0.51	7.8%	7.23	6.76	0.47	7.0%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.52	3.95	0.57	14.4%	4.53	4.33	0.20	4.6%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	391	195,720	69.5	72.4	90.2	10,344	COAL	85,525	23,672,500	2,024,590.6	5,089,275	2.60	59.51
B.B.#3	414	227,275	76.2	81.4	81.9	10,524	COAL	103,826	23,036,320	2,391,769.0	6,178,300	2.72	59.51
B.B.#4	457	180,613	54.9	59.5	85.0	11,082	COAL	88,180	22,698,380	2,001,543.1	5,247,265	2.91	59.51
B.B. IGNITION							LGT.OIL	2,097	5,803,164	12,166.3	178,722	-	85.23
B.B. STATION	1,673	603,608	50.1	53.3	64.6	10,633					16,693,562	2.77	-
SEB-PHIL #1(HVY OIL)	17	663	5.4	96.6	62.6	10,580	HVY.OIL	1,119	6,273,540	7,017.5	61,373	9.26	54.85
SEB-PHIL #2(HVY OIL)	17	652	5.3	100.0	92.3	10,580	HVY.OIL	1,099	6,273,540	6,894.8	60,277	9.24	54.85
SEB-PHIL IGNITION							LGT.OIL	123	5,803,164	823.4	18,073	-	146.93
SEB-PHILLIPS TOTAL	34	1,315	5.4	98.3	77.5	10,580					139,723	10.63	-
POLK #1 GASIFIER	255	144,864	-	-	-	10,063	COAL	56,685	25,718,000	1,457,839.2	3,274,195	2.26	57.76
POLK #1 CT (OIL)	225	2,266	-	-	-	10,865	LGT.OIL	4,327	5,792,795	24,617.6	364,145	16.07	84.16
POLK #1 TOTAL	255	147,130	80.1	94.2	86.6	10,076				1,482,456.8	3,638,340	2.47	-
POLK #2 CT (GAS)	150	2,412	-	-	-	12,745	GAS	29,846	1,030,000	30,741.0	317,946	13.18	10.65
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	2,412	2.2	100.0	68.2	12,745				30,741.0	317,946	13.18	-
POLK #3 CT (GAS)	150	2,630	-	-	-	11,779	GAS	30,077	1,030,000	30,979.0	320,986	12.20	10.67
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	2,630	2.4	100.0	67.1	11,779				30,979.0	320,986	12.20	-
POLK STATION TOTAL	565	152,172	37.4	97.4	76.2	10,148				1,544,176.8	4,277,272	2.81	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	35	0.1	100.0	53.0	19,346	LGT.OIL	117	5,774,518	677.1	10,000	28.57	85.47
B.B.C.T.#3	66	12	0.0	100.0	18.2	33,308	LGT.OIL	69	5,774,487	399.7	5,897	49.14	85.46
C.T. TOTAL	146	47	0.0	100.0	32.2	22,911	LGT.OIL	186	5,774,346	1,076.8	15,897	33.82	85.47
COT 1	3	16	0.7	100.0	58.4	16,469	GAS	257	1,030,000	264.3	2,444	15.28	9.51
COT 2	3	16	0.7	100.0	58.5	16,469	GAS	255	1,030,000	262.7	2,425	15.16	9.51
CITY OF TAMPA TOTAL	6	32	0.7	100.0	58.5	16,469	GAS	512	1,030,000	527.0	4,869	15.22	9.51
BAYSIDE ST 1	234	61,720	36.6	100.0	43.1	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	13,072	11.6	39.6	52.0	11,440	GAS	145,193	1,030,000	149,549.0	1,410,231	10.79	9.71
BAYSIDE CT1B	156	60,498	53.9	100.0	80.9	11,492	GAS	675,016	1,030,000	695,267.0	6,556,298	10.84	9.71
BAYSIDE CT1C	156	42,079	37.5	55.4	80.8	10,946	GAS	447,194	1,030,000	460,610.0	4,343,508	10.32	9.71
BAYSIDE UNIT 1 TOTAL	702	177,369	35.1	76.7	61.8	7,360	GAS	1,267,403	1,030,000	1,305,426.0	12,310,037	6.94	9.71
BAYSIDE ST 2	306	122,155	55.4	100.0	55.4	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	60,794	54.1	99.9	82.1	11,218	GAS	662,108	1,030,000	681,971.0	6,404,050	10.53	9.67
BAYSIDE CT2B	156	63,009	56.1	100.0	81.4	11,449	GAS	700,392	1,030,000	721,404.0	6,774,342	10.75	9.67
BAYSIDE CT2C	156	48,619	43.3	82.9	81.7	11,399	GAS	538,063	1,030,000	554,205.0	5,204,261	10.70	9.67
BAYSIDE CT2D	156	62,289	55.5	96.1	82.9	11,233	GAS	679,334	1,030,000	699,714.0	6,570,664	10.55	9.67
BAYSIDE UNIT 2 TOTAL	930	356,866	53.3	96.5	73.3	7,446	GAS	2,579,897	1,030,000	2,657,294.0	24,953,317	6.99	9.67
BAYSIDE STATION TOTAL	1,632	534,235	45.5	88.0	68.4	7,418	GAS	3,847,300	1,030,000	3,962,720.0	37,263,354	6.98	9.69
SYSTEM	4,056	1,291,409	44.2	75.5	66.6	9,246				11,940,315.6	58,394,677	4.52	-

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Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

³ Includes (19) bbls adjustment for October 2006.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,732	947	2,785	294.1%	45,184	49,397	(4,213)	-8.5%
3 UNIT COST (\$/BBL)	48.75	46.87	1.88	4.0%	57.91	47.72	10.20	21.4%
4 AMOUNT (\$)	181,922	44,386	137,536	309.9%	2,616,777	2,356,996	259,781	11.0%
5 BURNED:								
6 UNITS (BBL)	2,218	947	1,271	134.2%	43,299	49,397	(6,098)	-12.3%
7 UNIT COST (\$/BBL)	63.00	51.70	11.29	21.8%	62.32	49.13	13.19	26.8%
8 AMOUNT (\$)	139,723	48,960	90,763	185.4%	2,698,263	2,426,814	271,449	11.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,216	12,118	5,098	42.1%	17,216	12,118	5,098	42.1%
11 UNIT COST (\$/BBL)	56.05	47.77	8.28	17.3%	56.05	47.77	8.28	17.3%
12 AMOUNT (\$)	964,984	578,871	386,113	66.7%	964,984	578,871	386,113	66.7%
13								
14 DAYS SUPPLY:	90	63	27	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,575	8,226	(1,651)	-20.1%	140,106	140,494	(388)	-0.3%
17 UNIT COST (\$/BBL)	76.23	68.96	7.26	10.5%	85.88	70.45	15.43	21.9%
18 AMOUNT (\$)	501,186	567,289	(66,103)	-11.7%	12,032,797	9,988,359	2,104,438	21.6%
19 BURNED:								
20 UNITS (BBL)	4,513	8,226	(3,713)	-45.1%	77,631	140,494	(62,863)	-44.7%
21 UNIT COST (\$/BBL)	84.21	39.52	44.69	113.1%	84.37	49.75	34.62	69.6%
22 AMOUNT (\$)	380,042	325,128	54,914	16.9%	6,549,952	6,989,445	(439,493)	-6.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,334	85,007	9,327	11.0%	94,334	85,007	9,327	11.0%
25 UNIT COST (\$/BBL)	84.70	68.63	16.07	23.4%	84.70	68.63	16.07	23.4%
26 AMOUNT (\$)	7,990,246	5,834,288	2,155,958	37.0%	7,990,246	5,834,288	2,155,958	37.0%
27								
28 DAYS SUPPLY: NORMAL	192	173	19	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	12	1	11.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	433,202	400,800	32,402	8.1%	4,741,326	4,352,300	389,026	8.9%
32 UNIT COST (\$/TON)	59.78	56.92	2.85	5.0%	58.28	58.08	0.20	0.4%
33 AMOUNT (\$)	25,895,033	22,815,123	3,079,910	13.5%	276,328,252	252,783,544	23,564,708	9.3%
34 BURNED:								
35 UNITS (TONS)	334,216	384,540	(50,324)	-13.1%	4,587,268	4,365,726	221,542	5.1%
36 UNIT COST (\$/TON)	59.75	59.10	0.64	1.1%	57.87	58.59	(0.73)	-1.2%
37 AMOUNT (\$)	19,967,757	22,728,087	(2,760,330)	-12.1%	265,452,611	255,808,673	9,643,938	3.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	625,447	533,322	92,125	17.3%	625,447	533,322	92,125	17.3%
40 UNIT COST (\$/TON)	58.91	57.91	1.01	1.7%	58.91	57.91	1.01	1.7%
41 AMOUNT (\$)	36,846,246	30,882,953	5,963,293	19.3%	36,846,246	30,882,953	5,963,293	19.3%
42								
43 DAYS SUPPLY:	47	41	6	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,992,432	3,027,272	965,160	31.9%	48,789,333	47,940,998	848,335	1.8%
46 UNIT COST (\$/MCF)	9.67	8.96	0.71	7.9%	9.96	9.22	0.73	8.0%
47 AMOUNT (\$)	38,599,274	27,123,401	11,475,873	42.3%	485,735,206	442,127,148	43,608,058	9.9%
48 BURNED:								
49 UNITS (MCF)	3,907,735	3,027,272	880,463	29.1%	48,842,986	47,940,998	901,988	1.9%
50 UNIT COST (\$/MCF)	9.70	8.96	0.74	8.3%	9.98	9.22	0.75	8.2%
51 AMOUNT (\$)	37,907,155	27,123,401	10,783,754	39.8%	487,287,033	442,127,151	45,159,882	10.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	132,613	0	132,613	0.0%	132,613	0	132,613	0.0%
54 UNIT COST (\$/MCF)	7.48	0.00	7.48	0.0%	7.48	0.00	7.48	0.0%
55 AMOUNT (\$)	992,371	0	992,371	0.0%	992,371	0	992,371	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,888
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,888

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,238)	(190,610)
OTHER USAGE	(401)	(34,167)
TOTAL	(2,639)	(224,777)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	5,541
IGNITION #2 OIL	178,722
IGNITION PROPANE	5,796
AERIAL SURVEY ADJ.	0
ADDITIVES	50,215
GREEN FUEL	0
TOTAL	240,274

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,207.0	0.0	1,207.0	2.610	2.610	31,500.00	31,500.00	
VARIOUS	JURISDIC. SCH. - MB	15,926.0	0.0	15,926.0	5.867	7.397	934,300.00	1,178,100.00	155,440.00
TOTAL		17,133.0	0.0	17,133.0	5.637	7.060	965,800.00	1,209,600.00	155,440.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	791.1	5.6	785.5	6.412	6.791	50,370.14	53,345.20	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	959.9	0.0	959.9	6.476	6.875	62,159.94	65,990.99	
PROGRESS ENERGY FLORIDA	SCH. - MA	850.0	0.0	850.0	4.478	5.954	38,061.25	50,612.38	10,434.63
FLA. PWR. & LIGHT	SCH. - MA	8,166.0	0.0	8,166.0	4.861	6.017	396,985.85	491,322.33	75,408.34
CITY OF LAKELAND	SCH. - MA	50.0	0.0	50.0	4.175	4.658	2,087.50	2,329.05	87.06
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	200.0	0.0	200.0	4.531	6.496	9,061.75	12,991.26	3,464.51
THE ENERGY AUTHORITY	SCH. - MA	31.0	0.0	31.0	4.916	5.954	1,523.96	1,845.75	257.62
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(24,393.00)	(24,393.00)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	270.0	0.0	270.0	5.682	15.965	15,340.50	43,105.23	26,918.73
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(18,435.58)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,200.0	0.0	7,200.0	5.297	5.897	381,384.00	424,584.00	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	OCTOBER 2006 SCH. - D	(1,165.4)	0.0	(1,165.4)	3.346	3.576	(38,994.93)	(41,672.64)	
SEMINOLE ELEC. HARDEE	OCTOBER 2006 SCH. - D	1,165.4	0.0	1,165.4	3.344	3.576	38,966.65	41,672.64	
NEW SMYRNA BEACH	OCTOBER 2006 SCH. - D	(7,450.0)	0.0	(7,450.0)	4.707	5.307	(350,671.50)	(395,371.50)	
NEW SMYRNA BEACH	OCTOBER 2006 SCH. - D	7,450.0	0.0	7,450.0	5.297	5.897	394,626.50	439,326.50	
SUB-TOTAL SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	5.907	6.507	425,339.00	468,539.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,751.0	5.6	1,745.4	6.446	6.837	112,501.80	119,336.19	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		9,567.0	0.0	9,567.0	4.840	6.040	463,060.81	577,813.01	73,742.31
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		18,518.0	5.6	18,512.4	5.407	6.297	1,000,901.61	1,165,688.20	73,742.31
CURRENT MONTH:									
DIFFERENCE		1,385.0	5.6	1,379.4	(0.230)	(0.763)	35,101.61	(43,911.80)	(81,697.69)
DIFFERENCE %		8.1%	0.0%	8.1%	-4.1%	-10.8%	3.6%	-3.6%	-52.6%
PERIOD TO DATE:									
ACTUAL		165,881.9	32.1	165,849.8	4.784	5.636	7,933,650.40	9,346,738.91	677,159.82
ESTIMATED		216,771.0	0.0	216,771.0	5.574	7.484	12,083,000.00	16,223,800.00	3,010,680.00
DIFFERENCE		(50,889.1)	32.1	(50,921.2)	(0.790)	(1.848)	(4,149,349.60)	(6,877,061.09)	(2,333,520.18)
DIFFERENCE %		-23.5%	0.0%	-23.5%	-14.2%	-24.7%	-34.3%	-42.4%	-77.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	129.0	0.0	95.0	34.0	10.294	10.294	3,500.00
HARDEE POWER PARTNERS	IPP	2,910.0	0.0	0.0	2,910.0	12.344	12.344	359,200.00
CALPINE	SCH. - D	912.0	0.0	0.0	912.0	10.768	10.768	98,200.00
VARIOUS	MKT. BASED	164,652.0	0.0	0.0	164,652.0	6.328	6.328	10,418,900.00
OTHER	SCH. - D	90,634.0	0.0	0.0	90,634.0	3.930	3.930	3,562,200.00
TOTAL		259,237.0	0.0	95.0	259,142.0	5.573	5.573	14,442,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	25,737.0	0.0	0.0	25,737.0	3.048	3.048	784,514.81
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	33,450.0	0.0	0.0	33,450.0	3.064	3.064	1,024,908.00
CALPINE	SCH. - D	1,174.0	0.0	0.0	1,174.0	10.852	10.852	127,405.87
CALPINE	OATT	1,311.0	0.0	0.0	1,311.0	6.986	6.986	91,580.49
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	EMERG.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	OCT. 2006 IPP	(25,241.0)	0.0	0.0	(25,241.0)	10.274	10.274	(2,593,185.73)
HARDEE PWR. PART.-NATIVE	OCT. 2006 IPP	25,241.0	0.0	0.0	25,241.0	10.491	10.491	2,648,046.85
PROGRESS ENERGY FLORIDA	OCT. 2006 SCH. - D	(36,500.0)	0.0	0.0	(36,500.0)	3.757	3.757	(1,371,305.00)
PROGRESS ENERGY FLORIDA	OCT. 2006 SCH. - D	36,500.0	0.0	0.0	36,500.0	3.064	3.064	1,118,360.00
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(198,083.88)
TOTAL		61,672.0	0.0	0.0	61,672.0	2.968	2.968	1,830,325.29
CURRENT MONTH:								
DIFFERENCE		(197,565.0)	0.0	(95.0)	(197,470.0)	(2.605)	(2.605)	(12,611,674.71)
DIFFERENCE %		-76.2%	0.0%	0.0%	-76.2%	-46.7%	-46.7%	-87.3%
PERIOD TO DATE:								
ACTUAL		831,569.0	0.0	0.0	831,569.0	5.871	5.871	48,823,638.04
ESTIMATED		3,024,270.0	0.0	9,541.0	3,014,729.0	5.986	5.986	180,462,100.00
DIFFERENCE		(2,192,701.0)	0.0	(9,541.0)	(2,183,160.0)	(0.115)	(0.115)	(131,638,461.96)
DIFFERENCE %		-72.5%	0.0%	-100.0%	-72.4%	-1.9%	-1.9%	-72.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	34,638.0	0.0	0.0	34,638.0	2.987	2.987	1,034,700.00
TOTAL		34,638.0	0.0	0.0	34,638.0	2.987	2.987	1,034,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,077.0	0.0	0.0	17,077.0	2.906	2.906	496,324.45
McKAY BAY REFUSE	COGEN.	13,533.0	0.0	0.0	13,533.0	2.904	2.904	393,019.41
ORANGE COGENERATION L.P.	COGEN.	4,830.0	0.0	0.0	4,830.0	2.662	2.662	128,556.54
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,999.0	0.0	0.0	5,999.0	6.988	6.988	419,185.69
CF INDUSTRIES INC.	COGEN.	1,316.0	0.0	0.0	1,316.0	7.974	7.974	104,941.77
IMC-AGRICO-NEW WALES	COGEN.	1,091.0	0.0	0.0	1,091.0	7.411	7.411	80,855.67
IMC-AGRICO-S. PIERCE	COGEN.	10,461.0	0.0	0.0	10,461.0	7.386	7.386	772,685.04
AUBURNDALE POWER PARTNERS	COGEN.	873.0	0.0	0.0	873.0	5.016	5.016	43,785.41
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR NOVEMBER 2006		55,180.0	0.0	0.0	55,180.0	4.421	4.421	2,439,353.98
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,454.0)	0.0	0.0	(17,454.0)	2.726	2.726	(475,807.85)
		17,454.0	0.0	0.0	17,454.0	2.833	2.833	494,555.30
McKAY BAY REFUSE	COGEN.	(13,959.0)	0.0	0.0	(13,959.0)	2.726	2.726	(380,530.88)
		13,959.0	0.0	0.0	13,959.0	2.835	2.835	395,674.26
ORANGE COGENERATION L.P.	COGEN.	(5,497.0)	0.0	0.0	(5,497.0)	2.543	2.543	(139,813.13)
		5,497.0	0.0	0.0	5,497.0	2.665	2.665	146,476.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	40,553.93
TOTAL		55,180.0	0.0	0.0	55,180.0	4.494	4.494	2,479,907.91
CURRENT MONTH:								
DIFFERENCE		20,542.0	0.0	0.0	20,542.0	1.507	1.507	1,445,207.91
DIFFERENCE %		59.3%	0.0%	0.0%	59.3%	50.5%	50.5%	139.7%
PERIOD TO DATE:								
ACTUAL		525,572.0	0.0	0.0	525,572.0	3.301	3.301	17,346,980.28
ESTIMATED		399,277.0	0.0	0.0	399,277.0	3.007	3.007	12,006,200.00
DIFFERENCE		126,295.0	0.0	0.0	126,295.0	0.294	0.294	5,340,780.28
DIFFERENCE %		31.6%	0.0%	0.0%	31.6%	9.8%	9.8%	44.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	9,803.0	5.294	518,959.50	6.813	667,837.65	148,878.15
FLA. POWER & LIGHT	SCH. - JC	21,180.0	6.688	1,416,485.00	8.771	1,857,708.10	441,223.10
CITY OF LAKE LAND	SCH. - JC	1,189.0	7.970	94,761.00	9.687	115,175.30	20,414.30
ORLANDO UTIL. COMM.	SCH. - JC	525.0	4.143	21,750.00	6.149	32,280.50	10,530.50
THE ENERGY AUTHORITY	SCH. - JC	20,250.0	6.873	1,391,761.97	8.961	1,814,692.36	422,930.39
OKEELANTA	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - JC	135.0	6.444	8,700.00	7.998	10,796.85	2,096.85
CALPINE	SCH. - JC	1,468.0	5.490	80,598.50	6.828	100,230.41	19,631.91
CARGILL ALLIANT	SCH. - JC	16,965.0	7.152	1,213,378.00	7.198	1,221,117.82	7,739.82
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	17,603.0	8.230	1,448,757.38	8.292	1,459,697.76	10,940.38
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	9,176.0	7.659	702,773.00	9.080	833,212.62	130,439.62
ENERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
CURRENT MONTH:							
DIFFERENCE		98,294.0	7.018	6,897,924.35	8.254	8,112,749.37	1,214,825.02
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,194,669.4	6.920	82,675,298.52	8.352	99,777,013.84	17,101,715.32
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,194,669.4	6.920	82,675,298.52	8.352	99,777,013.84	17,101,715.32
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

DECEMBER 2006

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,532,953	50,130,903	3,402,050	6.8%	1,347,455	1,291,224	56,231	4.4%	3.97289	3.88243	0.09046	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,652)	(6,734)	(918)	13.6%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	(0.00057)	(0.00052)	(0.00005)	8.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	34,380	25,713	8,667	33.7%	1,347,455 (a)	1,291,224 (a)	56,231	4.4%	0.00255	0.00199	0.00056	28.1%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,559,681	50,149,882	3,409,799	6.8%	1,347,455	1,291,224	56,231	4.4%	3.97488	3.88390	0.09097	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	4,041,747	19,076,500	(15,034,753)	-78.8%	64,399	356,910	(292,511)	-82.0%	6.27610	5.34490	0.93120	17.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,723,194	0	4,723,194	0.0%	76,626	0	76,626	0.0%	6.16396	0.00000	6.16396	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,158,064	1,084,100	73,964	6.8%	50,147	35,798	14,349	40.1%	2.30934	3.02838	(0.71904)	-23.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,923,005	20,160,600	(10,237,595)	-50.8%	191,172	392,708	(201,536)	-51.3%	5.19062	5.13374	0.05688	1.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,538,627	1,683,932	(145,305)	-8.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	17,174	20,700	(3,526)	-17.0%	1,723	893	830	93.0%	0.99652	2.31803	(1.32151)	-57.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	308,892	0	308,892	0.0%	7,440	0	7,440	0.0%	4.15177	0.00000	4.15177	0.0%
17. Fuel Cost of Market Base Sales (A6)	134,086	629,800	(495,714)	-78.7%	3,090	10,946	(7,856)	-71.8%	4.33935	5.75370	(1.41435)	-24.6%
18. Gains on Market Based Sales	17,913	135,840	(117,927)	-86.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	478,065	786,340	(308,275)	-39.2%	12,253	11,839	414	3.5%	3.90162	6.64195	(2.74033)	-41.3%
20. Net Inadvertent Interchange					(194)	0	(194)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					711	0	711	0.0%				
22. Interchange and Wheeling Losses					871	200	671	335.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	63,004,621	69,524,142	(6,519,521)	-9.4%	1,526,020	1,671,893	(145,873)	-8.7%	4.12869	4.15841	(0.02972)	-0.7%
24. Net Unbilled	(1,703,291) (a)	(419,376) (a)	(1,283,915)	306.1%	(41,255)	(10,085)	(31,170)	309.1%	4.12869	4.15841	(0.02972)	-0.7%
25. Company Use	118,370 (a)	128,911 (a)	(10,541)	-8.2%	2,867	3,100	(233)	-7.5%	4.12871	4.15842	(0.02971)	-0.7%
26. T & D Losses	2,375,028 (a)	4,587,390 (a)	(2,212,362)	-48.2%	57,525	110,316	(52,791)	-47.9%	4.12869	4.15841	(0.02972)	-0.7%
27. System KWH Sales	63,004,621	69,524,142	(6,519,521)	-9.4%	1,506,883	1,568,562	(61,679)	-3.9%	4.18112	4.43235	(0.25123)	-5.7%
28. Wholesale KWH Sales	(1,707,860)	(1,379,214)	(328,646)	23.8%	(40,847)	(31,117)	(9,730)	31.3%	4.18111	4.43235	(0.25123)	-5.7%
29. Jurisdictional KWH Sales	61,296,761	68,144,928	(6,848,167)	-10.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.18112	4.43235	(0.25123)	-5.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,349,476	68,203,533	(6,854,057)	-10.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.18472	4.43616	(0.25144)	-5.7%
32. Other	0	0	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(798,185)	(1,276,250)	478,065	-37.5%	1,466,036	1,537,445	(71,409)	-4.6%	(0.05445)	(0.08301)	0.02857	-34.4%
34. Other	0	0	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,687	12,304,685	2	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.83932	0.80033	0.03898	4.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	72,855,978	79,231,968	(6,375,990)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.96959	5.15348	(0.18389)	-3.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	72,908,434	79,289,015	(6,380,581)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.97317	5.15719	(0.18402)	-3.6%
39. GPIF * (Already Adjusted for Taxes)	60,789	60,789	0	0.0%	1,466,036	1,537,445	(71,409)	-4.6%	0.00415	0.00395	0.00019	4.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	72,969,223	79,349,804	(6,380,581)	-8.0%	1,466,036	1,537,445	(71,409)	-4.6%	4.97732	5.16114	(0.18383)	-3.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.977	5.161	(0.184)	-3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	815,520,812	757,482,986	58,037,826	7.7%	18,176,098	17,619,266	556,832	3.2%	4.48678	4.29917	0.18760	4.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(104,970)	(80,808)	(24,162)	29.9%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	(0.00058)	(0.00046)	(0.00012)	25.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	210,649	235,801	(25,152)	-10.7%	18,176,098 (a)	17,619,266 (a)	556,832	3.2%	0.00116	0.00134	(0.00018)	-13.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	815,626,491	757,637,979	57,988,512	7.7%	18,176,098	17,619,266	556,832	3.2%	4.48736	4.30005	0.18730	4.4%
6. Fuel Cost of Purchased Power - Firm (A7)	52,865,384	199,538,600	(146,673,216)	-73.5%	895,968	3,371,639	(2,475,671)	-73.4%	5.90037	5.91815	(0.01778)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	87,398,492	0	87,398,492	0.0%	1,271,296	0	1,271,296	0.0%	6.87476	0.00000	6.87476	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,505,045	13,090,300	5,414,745	41.4%	575,719	435,075	140,644	32.3%	3.21425	3.00875	0.20550	6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	158,768,921	212,628,900	(53,859,979)	-25.3%	2,742,983	3,806,714	(1,063,731)	-27.9%	5.78818	5.58563	0.20256	3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,919,081	21,425,980	(506,899)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	798,656	508,800	289,856	57.0%	20,296	17,564	2,732	15.6%	3.93514	2.89683	1.03830	35.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Sch. D Sales (A6)	4,171,455	0	4,171,455	0.0%	87,600	0	87,600	0.0%	4.76193	0.00000	4.76193	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,444,712	12,224,700	(8,779,988)	-71.8%	70,180	211,046	(140,866)	-66.7%	4.90840	5.79243	(0.88404)	-15.3%
18. Gains on Market Based Sales	695,073	3,146,520	(2,451,447)	-77.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	9,088,876	15,880,020	(6,791,144)	-42.8%	178,105	228,610	(50,505)	-22.1%	5.10310	6.94634	(1.84324)	-26.5%
20. Net Inadvertent Interchange					(1,203)	0	(1,203)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					47,766	0	47,766	0.0%				
22. Interchange and Wheeling Losses					41,233	4,200	37,033	881.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	965,306,536	954,386,859	10,919,677	1.1%	20,746,306	21,193,170	(446,864)	-2.1%	4.65291	4.50328	0.14963	3.3%
24. Net Unbilled	(4,816,809) (a)	567,925 (a)	(5,384,734)	-948.1%	(148,764)	3,366	(152,130)	-4519.6%	3.23789	16.87240	(13.63451)	-80.8%
25. Company Use	1,641,976 (a)	1,670,046 (a)	(28,070)	-1.7%	35,480	37,200	(1,720)	-4.6%	4.62789	4.48937	0.13852	3.1%
26. T & D Losses	52,694,489 (a)	43,613,253 (a)	9,081,236	20.8%	1,155,446	971,481	183,965	18.9%	4.56053	4.48936	0.07118	1.6%
27. System KWH Sales	965,306,536	954,386,859	10,919,677	1.1%	19,704,144	20,181,123	(476,979)	-2.4%	4.89900	4.72911	0.16990	3.6%
28. Wholesale KWH Sales	(33,146,900)	(24,345,718)	(8,801,182)	36.2%	(683,998)	(510,625)	(173,373)	34.0%	4.84605	4.76783	0.07822	1.6%
29. Jurisdictional KWH Sales	932,159,636	930,041,141	2,118,495	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	4.90091	4.72810	0.17281	3.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	932,961,293	930,840,978	2,120,315	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	4.90512	4.73217	0.17295	3.7%
32. Other	0	0	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(15,314,802)	(15,315,000)	198	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	(0.08052)	(0.07786)	(0.00266)	3.4%
34. Other	0	0	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	147,656,222	147,656,222	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.77631	0.75065	0.02567	3.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,065,302,713	1,063,182,200	2,120,513	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60092	5.40496	0.19596	3.6%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,066,069,730	1,063,947,691	2,122,039	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60495	5.40885	0.19610	3.6%
39. GPIF * (Already Adjusted for Taxes)	729,534	729,534	0	0.0%	19,020,146	19,670,498	(650,352)	-3.3%	0.00384	0.00371	0.00013	3.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,066,799,264	1,064,677,225	2,122,039	0.2%	19,020,146	19,670,498	(650,352)	-3.3%	5.60879	5.41256	0.19623	3.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.609	5.413	0.196	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	53,532,953	50,130,903	3,402,050	6.8%	815,520,812	757,482,986	58,037,826	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	460,152	650,500	(190,348)	-29.3%	8,393,803	12,733,500	(4,339,697)	-34.1%
2a. GAINS FROM MARKET BASED SALES	17,913	135,840	(117,927)	-86.8%	695,073	3,146,520	(2,451,447)	-77.9%
3. FUEL COST OF PURCHASED POWER	4,041,747	19,076,500	(15,034,753)	-78.8%	52,865,384	199,538,600	(146,673,216)	-73.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,158,064	1,084,100	73,964	6.8%	18,505,045	13,090,300	5,414,745	41.4%
4. ENERGY COST OF ECONOMY PURCHASES	4,723,194	0	4,723,194	0.0%	87,398,492	0	87,398,492	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	62,977,893	69,505,163	(6,527,270)	-9.4%	965,200,857	954,231,866	10,968,991	1.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,652)	(6,734)	(918)	13.6%	(104,970)	(80,808)	(24,162)	29.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	34,380	25,713	8,667	33.7%	210,649	235,801	(25,152)	-10.7%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	63,004,621	69,524,142	(6,519,521)	-9.4%	965,306,536	954,386,859	10,919,677	1.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,466,036	1,537,445	(71,409)	-4.6%	19,020,146	19,670,498	(650,352)	-3.3%
2. NONJURISDICTIONAL SALES	40,847	31,117	9,730	31.3%	683,998	510,625	173,373	34.0%
3. TOTAL SALES	1,506,883	1,568,562	(61,679)	-3.9%	19,704,144	20,181,123	(476,979)	-2.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9728931	0.9801621	(0.0072690)	-0.7%	0.9652866	0.9746979	(0.0094113)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	78,600,381	83,123,151	(4,522,770)	-5.4%	1,022,670,248	1,063,835,037	(41,164,789)	-3.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,687)	(12,304,685)	(2)	0.0%	(147,656,222)	(147,656,222)	0	0.0%
2b. INCENTIVE PROVISION	(60,789)	(60,789)	0	0.0%	(729,534)	(729,534)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,234,905	70,757,677	(4,522,772)	-6.4%	874,284,492	915,449,281	(41,164,789)	-4.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	63,004,621	69,524,142	(6,519,521)	-9.4%	965,306,536	954,386,859	10,919,677	1.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9728931	0.9801621	(0.0072690)	-0.7%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	0	0	0	0.0%	0	0	0	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	61,296,761	68,144,928	(6,848,167)	-10.0%	932,159,636	930,041,141	2,118,495	0.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	61,349,476	68,203,533	(6,854,057)	-10.0%	932,961,293	930,840,978	2,120,315	0.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(798,185)	(1,276,250)	478,065	-37.5%	(15,314,802)	(15,315,000)	198	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	60,551,291	66,927,283	(6,375,992)	-9.5%	917,646,491	915,525,978	2,120,513	0.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	5,683,614	3,830,394	1,853,220	48.4%	(43,361,999)	(76,697)	(43,285,302)	56436.8%
8. INTEREST PROVISION FOR THE MONTH	(737,520)	(44,172)	(693,348)	1569.7%	(10,247,987)	(3,679,223)	(6,568,764)	178.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(177,377,604)	(19,846,827)	(157,530,777)	793.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,687	12,304,685	2	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(160,126,823)	(3,755,920)	(156,370,903)	4163.3%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(177,377,604)	(19,846,827)	(157,530,777)	793.7%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(159,389,303)	(3,711,748)	(155,677,555)	4194.2%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(336,766,907)	(23,558,575)	(313,208,332)	1329.5%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(168,383,454)	(11,779,288)	(156,604,166)	1329.5%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.250	4.500	0.750	16.7%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.520	9.000	1.520	16.9%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	4.500	0.760	16.9%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.375	0.063	16.8%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(737,520)	(44,172)	(693,348)	1569.7%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,025	4,693	196,332	4163.5%	2,899,288	2,431,507	467,781	19.2%
2 LIGHT OIL	200,966	603,220	(402,254)	-66.7%	6,750,918	7,592,665	(841,747)	-11.1%
3 COAL	27,019,398	24,235,372	2,784,026	11.5%	292,472,009	280,044,045	12,427,964	4.4%
4 NATURAL GAS	26,111,564	25,287,618	823,946	3.3%	513,398,597	467,414,769	45,983,828	9.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,532,953	50,130,903	3,402,050	6.8%	815,520,812	757,482,986	58,037,826	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,980	53	1,927	3635.8%	28,562	31,869	(3,307)	-10.4%
9 LIGHT OIL	1,034	4,778	(3,744)	-78.4%	44,642	57,036	(12,394)	-21.7%
10 COAL	946,537	910,719	35,818	3.9%	10,967,305	10,616,051	351,254	3.3%
11 NATURAL GAS	397,904	375,674	22,230	5.9%	7,135,589	6,914,310	221,279	3.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,347,455	1,291,224	56,231	4.4%	18,176,098	17,619,266	556,832	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,208	83	3,125	3765.1%	46,507	49,480	(2,973)	-6.0%
16 LIGHT OIL (BBL)	2,400	11,912	(9,512)	-79.9%	80,031	152,406	(72,375)	-47.5%
17 COAL (TON)	432,694	409,700	22,994	5.6%	5,019,962	4,775,426	244,536	5.1%
18 NATURAL GAS (MCF)	2,899,343	2,723,634	175,709	6.5%	51,742,329	50,664,632	1,077,697	2.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,125	520	19,605	3770.2%	291,767	310,671	(18,904)	-6.1%
22 LIGHT OIL	11,417	49,938	(38,521)	-77.1%	453,076	638,335	(185,259)	-29.0%
23 COAL	10,269,980	9,780,730	489,250	5.0%	118,708,218	114,484,659	4,223,559	3.7%
24 NATURAL GAS	2,986,323	2,799,989	186,334	6.7%	53,483,131	52,083,189	1,399,942	2.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,287,845	12,631,177	656,668	5.2%	172,936,192	167,516,854	5,419,338	3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15%	0.00%	0.00	-	0.16%	0.18%	(0.00)	-
29 LIGHT OIL	0.08%	0.37%	(0.00)	-	0.25%	0.32%	(0.00)	-
30 COAL	70.25%	70.53%	(0.00)	-	60.34%	60.25%	0.00	-
31 NATURAL GAS	29.53%	29.09%	0.00	-	39.26%	39.24%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.66	56.54	6.12	10.8%	62.34	49.14	13.20	26.9%
36 LIGHT OIL (\$/BBL)	83.74	50.64	33.10	65.4%	84.35	49.82	34.54	69.3%
37 COAL (\$/TON)	62.44	59.15	3.29	5.6%	58.26	58.64	(0.38)	-0.6%
38 NATURAL GAS (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.92	9.23	0.70	7.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.99	9.03	0.96	10.7%	9.94	7.83	2.11	27.0%
42 LIGHT OIL	17.60	12.08	5.52	45.7%	14.90	11.89	3.01	25.3%
43 COAL	2.63	2.48	0.15	6.2%	2.46	2.45	0.02	0.7%
44 NATURAL GAS	8.74	9.03	(0.29)	-3.2%	9.60	8.97	0.62	7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.03	3.97	0.06	1.5%	4.72	4.52	0.19	4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	10,164	9,811	353	3.6%	10,215	9,748	467	4.8%	
49 LIGHT OIL	11,042	10,452	590	5.6%	10,149	11,192	(1,043)	-9.3%	
50 COAL	10,850	10,740	110	1.0%	10,824	10,784	40	0.4%	
51 NATURAL GAS	7,505	7,453	52	0.7%	7,495	7,533	(38)	-0.5%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,861	9,782	79	0.8%	9,514	9,508	6	0.1%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	10.15	8.85	1.30	14.7%	10.15	7.63	2.52	33.0%	
56 LIGHT OIL	19.44	12.62	6.82	54.0%	15.12	13.31	1.81	13.6%	
57 COAL	2.85	2.66	0.19	7.1%	2.67	2.64	0.03	1.1%	
58 NATURAL GAS	6.56	6.73	(0.17)	-2.5%	7.19	6.76	0.43	6.4%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.97	3.88	0.09	2.3%	4.49	4.30	0.19	4.4%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	106,667	34.9	36.6	81.7	10,840	COAL	49,070	23,564,540	1,156,312.0	2,984,498	2.80	60.82
B.B.#2	391	253,907	87.3	95.8	87.3	10,493	COAL	113,011	23,575,500	2,664,290.8	6,873,469	2.71	60.82
B.B.#3	433	173,066	53.7	56.4	64.0	11,132	COAL	81,690	23,583,020	1,926,496.9	4,968,487	2.87	60.82
B.B.#4	462	260,905	75.9	82.5	83.9	11,152	COAL	126,122	23,069,060	2,909,516.0	7,670,897	2.94	60.82
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	9,425	5,800,187	54,668.2	803,483	-	85.25
B.B. STATION	1,697	794,545	62.9	67.8	79.1	10,895	-	-	-	-	23,300,834	2.93	-
SEB-PHIL.#1(HVY OIL)	18	1,013	7.6	100.0	72.9	10,164	HVY.OIL	1,641	6,273,540	10,295.1	90,015	8.89	54.85
SEB-PHIL.#2(HVY OIL)	18	967	7.2	100.0	72.3	10,164	HVY.OIL	1,567	6,273,540	9,829.6	85,956	8.89	54.85
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	188	5,800,187	1,087.8	25,054	-	133.27
SEB-PHILLIPS TOTAL	36	1,980	7.4	100.0	72.6	10,164	-	-	-	-	201,025	10.15	-
POLK #1 GASIFIER	260	151,992	-	-	-	10,615	COAL	62,801	25,690,000	1,613,363.9	3,718,564	2.45	59.21
POLK #1 CT (OIL)	245	1,034	-	-	-	11,046	LGT.OIL	2,400	5,792,501	11,417.5	200,966	19.44	83.74
POLK #1 TOTAL	260	153,026	79.1	83.8	89.3	10,618	-	-	-	1,624,781.4	3,919,530	2.56	-
POLK #2 CT (GAS)	175	2,630	-	-	-	13,354	GAS	34,097	1,030,000	35,120.0	137,502	5.23	4.03
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	2,630	2.0	91.5	57.1	13,354	-	-	-	35,120.0	137,502	5.23	-
POLK #3 CT (GAS)	175	5,961	-	-	-	12,219	GAS	70,718	1,030,000	72,840.0	754,599	12.66	10.67
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	5,961	4.5	91.5	60.3	12,219	-	-	-	72,840.0	754,599	12.66	-
POLK STATION TOTAL	620	161,617	35.0	88.3	71.5	10,721	-	-	-	1,732,741.4	4,811,631	2.98	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	23	1.0	100.0	58.8	16,467	GAS	371	1,030,000	382.3	4,079	17.73	10.99
COT 2	3	7	0.3	89.7	56.8	16,467	GAS	108	1,030,000	111.7	1,187	16.96	10.99
CITY OF TAMPA TOTAL	6	30	0.7	94.9	57.8	16,467	GAS	479	1,030,000	494.0	5,266	17.55	10.99
BAYSIDE ST 1	244	75,442	41.6	100.0	64.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	54,215	39.8	87.4	78.7	11,450	GAS	602,662	1,030,000	620,742.0	5,761,547	10.63	9.56
BAYSIDE CT1B	183	41,889	30.8	100.0	69.2	11,612	GAS	472,259	1,030,000	486,427.0	4,514,873	10.78	9.56
BAYSIDE CT1C	183	40,860	30.0	100.0	68.6	10,995	GAS	436,192	1,030,000	449,277.0	4,170,067	10.21	9.56
BAYSIDE UNIT 1 TOTAL	793	212,406	36.0	98.0	69.7	7,328	GAS	1,511,113	1,030,000	1,556,446.0	14,446,487	6.80	9.56
BAYSIDE ST 2	316	60,852	25.9	53.0	48.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	23,217	17.1	56.7	70.0	11,188	GAS	252,184	1,030,000	259,749.0	2,116,586	9.12	8.39
BAYSIDE CT2B	183	26,784	19.7	57.0	74.8	11,329	GAS	294,612	1,030,000	303,450.0	2,472,685	9.23	8.39
BAYSIDE CT2C	183	29,621	21.8	47.7	67.7	11,442	GAS	329,044	1,030,000	338,915.0	2,761,673	9.32	8.39
BAYSIDE CT2D	183	36,403	26.7	56.0	63.0	11,519	GAS	407,096	1,030,000	419,309.0	3,416,766	9.39	8.39
BAYSIDE UNIT 2 TOTAL	1,048	176,877	22.7	53.9	62.8	7,471	GAS	1,282,936	1,030,000	1,321,423.0	10,767,710	6.09	8.39
BAYSIDE STATION TOTAL	1,841	389,283	28.4	72.9	65.8	7,393	GAS	2,794,049	1,030,000	2,877,869.0	25,214,197	6.48	9.02
SYSTEM	4,375	1,347,455	41.4	74.4	69.2	9,861	-	-	-	13,287,844.8	53,532,953	3.97	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	83	(83)	-100.0%	45,184	49,480	(4,296)	-8.7%
3 UNIT COST (\$/BBL)	0.00	48.42	(48.42)	-100.0%	59.00	47.72	11.29	23.7%
4 AMOUNT (\$)	49,201	4,019	45,182	1124.2%	2,665,978	2,361,015	304,963	12.9%
5 BURNED:								
6 UNITS (BBL)	3,208	83	3,125	3765.1%	46,507	49,480	(2,973)	-6.0%
7 UNIT COST (\$/BBL)	62.66	56.54	6.12	10.8%	62.34	49.14	13.20	26.9%
8 AMOUNT (\$)	201,025	4,693	196,332	4183.5%	2,899,288	2,431,507	467,781	19.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,008	12,118	1,890	15.6%	14,008	12,118	1,890	15.6%
11 UNIT COST (\$/BBL)	59.17	47.77	11.40	23.9%	59.17	47.77	11.40	23.9%
12 AMOUNT (\$)	828,872	578,925	249,947	43.2%	828,872	578,925	249,947	43.2%
13								
14 DAYS SUPPLY:	62	54	8	20.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,114	11,912	(8,798)	-73.9%	143,220	152,406	(9,186)	-6.0%
17 UNIT COST (\$/BBL)	76.98	71.57	5.42	7.6%	85.69	70.54	15.15	21.5%
18 AMOUNT (\$)	239,724	852,483	(612,759)	-71.9%	12,272,521	10,750,842	1,521,679	14.2%
19 BURNED:								
20 UNITS (BBL)	2,400	11,912	(9,512)	-79.9%	80,031	152,406	(72,375)	-47.5%
21 UNIT COST (\$/BBL)	83.74	50.84	33.10	65.4%	84.35	49.82	34.54	69.3%
22 AMOUNT (\$)	200,966	603,220	(402,254)	-66.7%	6,750,918	7,592,665	(841,747)	-11.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,750	85,007	(257)	-0.3%	84,750	85,007	(257)	-0.3%
25 UNIT COST (\$/BBL)	84.39	68.94	15.45	22.4%	84.39	68.94	15.45	22.4%
26 AMOUNT (\$)	7,151,806	5,860,260	1,291,546	22.0%	7,151,806	5,860,260	1,291,546	22.0%
27								
28 DAYS SUPPLY: NORMAL	171	172	(1)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	(0)	-0.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	213,205	409,600	(196,395)	-47.9%	4,954,531	4,761,900	192,631	4.0%
32 UNIT COST (\$/TON)	60.20	58.96	1.24	2.1%	58.36	58.15	0.21	0.4%
33 AMOUNT (\$)	12,835,755	24,151,171	(11,315,416)	-46.9%	289,164,007	276,914,715	12,249,292	4.4%
34 BURNED:								
35 UNITS (TONS)	432,694	409,700	22,994	5.6%	5,019,962	4,775,426	244,536	5.1%
36 UNIT COST (\$/TON)	62.44	59.15	3.29	5.6%	58.26	58.64	(0.38)	-0.6%
37 AMOUNT (\$)	27,019,398	24,235,372	2,784,026	11.5%	292,472,009	280,044,045	12,427,964	4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	405,958	533,222	(127,264)	-23.9%	405,958	533,222	(127,264)	-23.9%
40 UNIT COST (\$/TON)	57.99	58.36	(0.37)	-0.6%	57.99	58.36	(0.37)	-0.6%
41 AMOUNT (\$)	23,542,293	31,118,370	(7,576,077)	-24.3%	23,542,293	31,118,370	(7,576,077)	-24.3%
42								
43 DAYS SUPPLY:	31	41	(10)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	** 2,943,395	2,723,634	219,761	8.1%	51,732,728	50,664,632	1,068,096	2.1%
46 UNIT COST (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.90	9.23	0.68	7.3%
47 AMOUNT (\$)	26,506,555	25,287,618	1,218,937	4.8%	512,241,761	467,414,766	44,826,995	9.6%
48 BURNED:								
49 UNITS (MCF)	2,899,343	2,723,634	175,709	6.5%	51,742,329	50,664,632	1,077,697	2.1%
50 UNIT COST (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.92	9.23	0.70	7.6%
51 AMOUNT (\$)	26,111,564	25,287,618	823,946	3.3%	513,398,597	467,414,769	45,983,828	9.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	176,665	0	176,665	0.0%	176,665	0	176,665	0.0%
54 UNIT COST (\$/MCF)	7.85	0.00	7.85	0.0%	7.85	0.00	7.85	0.0%
55 AMOUNT (\$)	1,387,362	0	1,387,362	0.0%	1,387,362	0	1,387,362	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

** Includes prior months adjustments of 15,966 mcf for Bayside & Polk.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	15,712
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	15,712

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,813)	(819,195)
OTHER USAGE	(685)	(58,003)
TOTAL	(10,298)	(877,198)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,371
IGNITION #2 OIL	803,483
IGNITION PROPANE	8,408
AERIAL SURVEY ADJ.	0
ADDITIVES	56,428
GREEN FUEL	0
TOTAL	879,690

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	893.0	0.0	893.0	2.318	2.318	20,700.00	20,700.00	
VARIOUS	JURISDIC.	SCH. - MB	10,946.0	0.0	10,946.0	5.754	7.610	629,800.00	833,000.00	135,840.00
TOTAL			11,839.0	0.0	11,839.0	5.495	7.211	650,500.00	853,700.00	135,840.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	726.4	0.0	726.4	3.880	4.111	28,186.27	29,864.32	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	997.0	0.0	997.0	3.522	3.745	35,116.07	37,336.66	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	880.0	0.0	880.0	4.695	5.121	41,314.45	45,063.48	1,021.03
CITY OF LAKELAND		SCH. - MA	250.0	0.0	250.0	2.985	4.095	7,461.89	10,236.86	2,348.47
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	1,960.0	0.0	1,960.0	4.371	5.645	85,679.72	110,641.85	19,022.23
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(4,478.35)
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,440.0	0.0	7,440.0	4.715	5.315	350,796.00	395,436.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	NOVEMBER 2006	SCH. - D	(791.1)	(5.6)	(785.5)	6.412	6.791	(50,370.14)	(53,345.20)	
SEMINOLE ELEC. PRECO-1	NOVEMBER 2006	SCH. - D	791.1	5.6	785.5	3.931	4.182	30,875.35	32,852.08	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006	SCH. - D	(959.9)	0.0	(959.9)	6.475	6.875	(62,159.94)	(65,990.99)	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006	SCH. - D	959.9	0.0	959.9	3.701	3.940	35,526.68	37,817.81	
FLA. PWR. & LIGHT	NOVEMBER 2006	SCH. - MA	(8,166.0)	0.0	(8,166.0)	4.861	6.017	(396,985.85)	(491,322.33)	(75,408.34)
FLA. PWR. & LIGHT	NOVEMBER 2006	SCH. - MA	8,166.0	0.0	8,166.0	4.857	6.012	396,628.49	490,964.97	75,408.34
NEW SMYRNA BEACH	NOVEMBER 2006	SCH. - MA	(270.0)	0.0	(270.0)	5.682	15.965	(15,340.50)	(43,105.23)	(26,918.73)
NEW SMYRNA BEACH	NOVEMBER 2006	SCH. - MA	270.0	0.0	270.0	5.677	15.960	15,327.23	43,091.96	26,918.73
NEW SMYRNA BEACH	NOVEMBER 2006	SCH. - D	(7,200.0)	0.0	(7,200.0)	5.297	5.897	(381,384.00)	(424,584.00)	
NEW SMYRNA BEACH	NOVEMBER 2006	SCH. - D	7,200.0	0.0	7,200.0	4.715	5.315	339,480.00	382,680.00	
SUB-TOTAL SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	4.152	4.752	308,892.00	353,532.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,723.4	0.0	1,723.4	0.997	1.075	17,174.29	18,534.68	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			3,090.0	0.0	3,090.0	4.339	5.358	134,085.43	165,571.56	17,913.38
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			12,253.4	0.0	12,253.4	3.755	4.388	460,151.72	537,638.24	17,913.38
CURRENT MONTH:										
DIFFERENCE			414.4	0.0	414.4	(1.740)	(2.823)	(190,348.28)	(316,061.76)	(117,926.62)
DIFFERENCE %			3.5%	0.0%	3.5%	-31.7%	-39.1%	-29.3%	-37.0%	-86.8%
PERIOD TO DATE:										
ACTUAL			178,135.3	32.1	178,103.2	4.713	5.550	8,393,802.12	9,884,377.15	695,073.20
ESTIMATED			228,610.0	0.0	228,610.0	5.570	7.470	12,733,500.00	17,077,500.00	3,146,520.00
DIFFERENCE			(50,474.7)	32.1	(50,506.8)	(0.857)	(1.920)	(4,339,697.88)	(7,193,122.85)	(2,451,446.80)
DIFFERENCE %			-22.1%	0.0%	-22.1%	-15.4%	-25.7%	-34.1%	-42.1%	-77.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)		
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	SCH. - J	4.0	0.0	3.0	1.0	10.000	10.000	100.00	
HARDEE POWER PARTNERS	IPP	1,061.0	0.0	0.0	1,061.0	20.377	20.377	216,200.00	
CALPINE	SCH. - D	3,089.0	0.0	0.0	3,089.0	11.140	11.140	344,100.00	
VARIOUS	MKT. BASED	260,868.0	0.0	0.0	260,868.0	5.833	5.833	15,216,900.00	
OTHER	SCH. - D	91,891.0	0.0	0.0	91,891.0	3.590	3.590	3,299,200.00	
TOTAL		356,913.0	0.0	3.0	356,910.0	5.345	5.345	19,076,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	31,612.0	0.0	0.0	31,612.0	8.655	8.655	2,735,918.30	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	30,500.0	0.0	0.0	30,500.0	3.322	3.322	1,013,210.00	
CALPINE	SCH. - D	1,950.0	0.0	0.0	1,950.0	9.677	9.677	188,709.89	
CALPINE	OATT	337.0	0.0	0.0	337.0	3.477	3.477	11,718.78	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. PWR. & LIGHT	EMERG.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	(25,737.0)	0.0	0.0	(25,737.0)	3.048	3.048	(784,514.81)
HARDEE PWR. PART.-NATIVE	NOV. 2006	IPP	25,737.0	0.0	0.0	25,737.0	3.224	3.224	829,851.73
PROGRESS ENERGY FLORIDA	NOV. 2006	SCH. - D	(33,450.0)	0.0	0.0	(33,450.0)	3.064	3.064	(1,024,908.00)
PROGRESS ENERGY FLORIDA	NOV. 2006	SCH. - D	33,450.0	0.0	0.0	33,450.0	3.322	3.322	1,111,209.00
CALPINE	NOV. 2006	SCH. - D	(1,174.0)	0.0	0.0	(1,174.0)	10.852	10.852	(127,405.87)
CALPINE	NOV. 2006	SCH. - D	1,174.0	0.0	0.0	1,174.0	10.885	10.885	127,786.35
CALPINE	NOV. 2006	OATT	(1,311.0)	0.0	0.0	(1,311.0)	6.986	6.986	(91,580.49)
CALPINE	NOV. 2006	OATT	1,311.0	0.0	0.0	1,311.0	3.948	3.948	51,752.50
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	92,190.41	
TOTAL		64,399.0	0.0	0.0	64,399.0	6.276	6.276	4,041,747.38	
CURRENT MONTH:									
DIFFERENCE		(292,514.0)	0.0	(3.0)	(292,511.0)	0.931	0.931	(15,034,752.62)	
DIFFERENCE %		-82.0%	0.0%	0.0%	-82.0%	17.4%	17.4%	-78.8%	
PERIOD TO DATE:									
ACTUAL		895,968.0	0.0	0.0	895,968.0	5.900	5.900	52,865,385.42	
ESTIMATED		3,381,183.0	0.0	9,544.0	3,371,639.0	5.918	5.918	199,538,600.00	
DIFFERENCE		(2,485,215.0)	0.0	(9,544.0)	(2,475,671.0)	(0.018)	(0.018)	(146,673,214.58)	
DIFFERENCE %		-73.5%	0.0%	-100.0%	-73.4%	-0.3%	-0.3%	-73.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	3.028	3.028	1,084,100.00
TOTAL		35,798.0	0.0	0.0	35,798.0	3.028	3.028	1,084,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,805.0	0.0	0.0	16,805.0	2.784	2.784	467,779.70
McKAY BAY REFUSE	COGEN.	13,919.0	0.0	0.0	13,919.0	3.184	3.184	443,121.58
ORANGE COGENERATION L.P.	COGEN.	3,680.0	0.0	0.0	3,680.0	2.615	2.615	96,222.66
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,942.0	0.0	0.0	2,942.0	3.600	3.600	105,925.59
CF INDUSTRIES INC.	COGEN.	626.0	0.0	0.0	626.0	4.978	4.978	31,160.95
IMC-AGRICO-NEW WALES	COGEN.	1,102.0	0.0	0.0	1,102.0	4.694	4.694	51,725.84
IMC-AGRICO-S. PIERCE	COGEN.	10,048.0	0.0	0.0	10,048.0	4.752	4.752	477,462.93
AUBURNDALE POWER PARTNERS	COGEN.	1,025.0	0.0	0.0	1,025.0	3.466	3.466	35,527.13
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR DECEMBER 2006		50,147.0	0.0	0.0	50,147.0	3.408	3.408	1,708,926.38
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,077.0)	0.0	0.0	(17,077.0)	2.906	2.906	(496,324.45)
		17,077.0	0.0	0.0	17,077.0	2.779	2.779	474,572.94
McKAY BAY REFUSE	COGEN.	(13,533.0)	0.0	0.0	(13,533.0)	2.904	2.904	(393,019.41)
		13,533.0	0.0	0.0	13,533.0	2.777	2.777	375,844.36
ORANGE COGENERATION L.P.	COGEN.	(4,830.0)	0.0	0.0	(4,830.0)	2.662	2.662	(128,556.54)
		4,830.0	0.0	0.0	4,830.0	2.589	2.589	125,053.15
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,999.0)	0.0	0.0	(5,999.0)	6.988	6.988	(419,185.69)
		5,999.0	0.0	0.0	5,999.0	4.407	4.407	264,386.91
CF INDUSTRIES INC.	COGEN.	(1,316.0)	0.0	0.0	(1,316.0)	7.974	7.974	(104,941.77)
		1,316.0	0.0	0.0	1,316.0	5.242	5.242	68,987.56
IMC-AGRICO-NEW WALES	COGEN.	(1,091.0)	0.0	0.0	(1,091.0)	7.411	7.411	(80,855.67)
		1,091.0	0.0	0.0	1,091.0	4.764	4.764	51,972.65
IMC-AGRICO-S. PIERCE	COGEN.	(10,461.0)	0.0	0.0	(10,461.0)	7.386	7.386	(772,685.04)
		10,461.0	0.0	0.0	10,461.0	4.732	4.732	494,986.93
AUBURNDALE POWER PARTNERS	COGEN.	(873.0)	0.0	0.0	(873.0)	5.016	5.016	(43,785.41)
		873.0	0.0	0.0	873.0	3.744	3.744	32,686.67
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(550,862.81)
TOTAL		50,147.0	0.0	0.0	50,147.0	2.309	2.309	1,158,063.57
CURRENT MONTH:								
DIFFERENCE		14,349.0	0.0	0.0	14,349.0	(0.719)	(0.719)	73,963.57
DIFFERENCE %		40.1%	0.0%	0.0%	40.1%	-23.7%	-23.7%	6.8%
PERIOD TO DATE:								
ACTUAL		575,719.0	0.0	0.0	575,719.0	3.214	3.214	18,505,043.85
ESTIMATED		435,075.0	0.0	0.0	435,075.0	3.009	3.009	13,090,300.00
DIFFERENCE		140,644.0	0.0	0.0	140,644.0	0.206	0.206	5,414,743.85
DIFFERENCE %		32.3%	0.0%	0.0%	32.3%	6.8%	6.8%	41.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	6,497.0	5.970	387,865.00	8.321	540,620.84	152,755.84
FLA. POWER & LIGHT	SCH. - JC	16,225.0	6.562	1,064,680.00	9.427	1,529,575.63	464,895.63
CITY OF LAKE LAND	SCH. - JC	1,675.0	6.521	109,220.00	10.538	176,507.65	67,287.65
ORLANDO UTIL. COMM.	SCH. - JC	2,665.0	8.326	221,885.00	11.388	303,478.65	81,593.65
THE ENERGY AUTHORITY	SCH. - JC	39,769.0	5.627	2,237,943.00	7.184	2,856,884.34	618,941.34
OKEELANTA	SCH. - JC	280.0	7.488	20,965.00	10.946	30,647.40	9,682.40
CITY OF TALLAHASSEE	SCH. - JC	158.0	7.708	12,179.00	12.770	20,177.24	7,998.24
CALPINE	SCH. - JC	545.0	6.237	33,990.00	11.811	64,369.70	30,379.70
CARGILL ALLIANT	SCH. - JC	1,195.0	8.100	96,793.00	11.795	140,944.91	44,151.91
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	7,617.0	7.227	550,470.00	9.312	709,331.56	158,861.56
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		76,626.0	6.181	4,735,990.00	8.316	6,372,537.92	1,636,547.92
PRIOR MONTH ADJUSTMENTS:							
RELIANT	NOV. 2006 SCH. - JC	(17,603.0)	8.230	(1,448,757.38)	8.292	(1,459,697.76)	(10,940.38)
RELIANT	NOV. 2006 SCH. - JC	17,603.0	8.157	1,435,960.96	8.220	1,446,901.34	10,940.38
SUBTOTAL		0.0	0.000	(12,796.42)	0.000	(12,796.42)	0.00
TOTAL		76,626.0	6.164	4,723,193.58	8.300	6,359,741.50	1,636,547.92
CURRENT MONTH:							
DIFFERENCE		76,626.0	6.164	4,723,193.58	8.300	6,359,741.50	1,636,547.92
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,271,295.4	6.875	87,398,492.10	8.349	106,136,755.34	18,738,263.24
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,271,295.4	6.875	87,398,492.10	8.349	106,136,755.34	18,738,263.24
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2006 - DECEMBER 2006

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(8B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	17,564.0	0.0	17,564.0	2.897	2.897	508,800.00	508,800.00	
VARIOUS	JURISDIC. SCH. - MB	211,046.0	0.0	211,046.0	5.792	7.851	12,224,700.00	16,568,700.00	3,146,520.00
TOTAL		228,610.0	0.0	228,610.0	5.570	7.470	12,733,500.00	17,077,500.00	3,146,520.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	7,626.5	32.1	7,594.4	4.536	4.783	344,449.39	363,245.92	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	12,699.8	0.0	12,699.8	3.576	3.787	454,205.71	480,883.61	
CALPEA	SCH. - MA	2,160.0	0.0	2,160.0	4.523	5.769	97,691.72	124,611.37	20,739.13
CARGILL ALLIANT	SCH. - MA	3,498.0	0.0	3,498.0	2.904	3.625	101,591.62	126,793.69	20,883.78
CINCINNATI GAS & ELECTRIC	SCH. - MA	1,935.0	0.0	1,935.0	2.486	3.037	48,106.39	58,765.64	9,426.37
CITY OF LAKE LAND	SCH. - MA	2,130.0	0.0	2,130.0	4.766	6.537	101,515.59	139,247.83	30,027.73
CITY OF TALLAHASSEE	SCH. - MA	30.0	0.0	30.0	4.147	5.865	1,244.10	1,759.45	411.85
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	3,005.0	0.0	3,005.0	4.206	5.480	126,380.83	164,660.19	32,616.89
FLA. PWR. & LIGHT	SCH. - MA	29,221.0	0.0	29,221.0	4.667	5.928	1,363,602.85	1,732,268.04	274,531.91
NEW SMYRNA BEACH	SCH. - MA	14,075.0	0.0	14,075.0	6.173	8.126	868,907.68	1,143,753.78	239,521.75
PROGRESS ENERGY FLORIDA	SCH. - MA	9,415.0	0.0	9,415.0	5.636	7.176	530,615.39	675,591.37	115,717.23
SEMINOLE ELEC. CO-OP	SCH. - MA	2,550.0	0.0	2,550.0	4.129	6.352	105,300.04	161,987.71	49,229.72
TENASKA POWER CORP	SCH. - MA	420.0	0.0	420.0	6.999	10.560	29,396.75	44,353.53	13,626.78
THE ENERGY AUTHORITY	SCH. - MA	1,586.0	0.0	1,586.0	3.994	5.703	63,344.55	90,452.66	22,773.72
TEC WHOLESALE MARKETING	SCH. - MA						0.00	(107,696.79)	(107,696.79)
HARDEE FOR PROGRESS ENERGY FLORIDA*	SCH. - MA	120.0	0.0	120.0	4.851	5.261	5,820.65	6,313.56	476.11
HARDEE FOR SEMINOLE ELEC. CO-OP*	SCH. - MA	35.0	0.0	35.0	3.406	3.854	1,192.10	1,348.83	150.78
LESS 20% - THRESHOLD EXCESS									(27,363.76)
AUBURNDALE POWER PARTNERS	OATT	(14.0)	0.0	(14.0)	177.118	177.118	(24,796.54)	(24,796.54)	
CALPINE	OATT	43.0	0.0	43.0	8.784	8.784	3,777.30	3,777.30	
NEW SMYRNA BEACH	SCH. - D	87,600.0	0.0	87,600.0	4.762	5.362	4,171,456.00	4,697,056.00	
SUB-TOTAL SCHEDULE D POWER SALES		87,600.0	0.0	87,600.0	4.762	5.362	4,171,456.00	4,697,056.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		20,326.3	32.1	20,294.2	3.935	4.159	798,655.10	844,129.53	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		70,180.0	0.0	70,180.0	4.908	6.219	3,444,710.26	4,364,210.86	695,073.20
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		29.0	0.0	29.0	(72.480)	(72.480)	(21,019.24)	(21,019.24)	
TOTAL		178,135.3	32.1	178,103.2	4.713	5.550	8,393,802.12	9,884,377.15	695,073.20
DIFFERENCE		(50,474.7)	32.1	(50,506.8)	(0.857)	(1.920)	(4,339,697.88)	(7,193,122.85)	(2,451,446.80)
DIFFERENCE %		-22.1%	0.0%	-22.1%	-15.4%	-25.7%	-34.1%	-42.1%	-77.9%

* SEC 60% PROFIT OR \$940.35 HAS BEEN EXCLUDED

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2006 - DECEMBER 2006

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2006 THROUGH DECEMBER 2006

(1)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:							
VARIOUS							
SCH. - J	15,702.0	0.0	9,544.0	6,158.0	9.742	9.742	599,900.00
HARDEE POWER PARTNERS							
IPP	226,755.0	0.0	0.0	226,755.0	8.586	8.586	19,469,300.00
CALPINE							
SCH. - D	93,163.0	0.0	0.0	93,163.0	10.254	10.254	9,552,700.00
VARIOUS							
MKT. BASED	2,027,654.0	0.0	0.0	2,027,654.0	6.512	6.512	132,031,400.00
OTHER							
SCH. - D	1,017,909.0	0.0	0.0	1,017,909.0	3.722	3.722	37,885,300.00
TOTAL	<u>3,381,183.0</u>	<u>0.0</u>	<u>9,544.0</u>	<u>3,371,639.0</u>	<u>5.918</u>	<u>5.918</u>	<u>199,538,600.00</u>
ACTUAL:							
HARDEE PWR. PART.-NATIVE							
IPP	389,442.0	0.0	0.0	389,442.0	7.764	7.764	30,236,407.79
HARDEE PWR. PART.-OTHERS							
IPP	155.0	0.0	0.0	155.0	4.539	4.539	7,035.50
PROGRESS ENERGY FLORIDA							
SCH. - D	400,965.0	0.0	0.0	400,965.0	3.401	3.401	13,637,149.75
CALPINE							
SCH. - D	92,884.0	0.0	0.0	92,884.0	9.157	9.157	8,505,599.78
CALPINE							
OATT	5,815.0	0.0	0.0	5,815.0	3.738	3.738	217,362.15
AUBURNDALE POWER PARTNERS							
OATT	6,468.0	0.0	0.0	6,468.0	3.761	3.761	243,286.45
TEC MARKETING							
OATT	139.0	0.0	0.0	139.0	0.000	0.000	0.00
FLA. PWR. & LIGHT							
EMERG.	100.0	0.0	0.0	100.0	18.544	18.544	18,544.00
TOTAL	<u>895,968.0</u>	<u>0.0</u>	<u>0.0</u>	<u>895,968.0</u>	<u>5.900</u>	<u>5.900</u>	<u>52,865,385.42</u>
DIFFERENCE	(2,485,215.0)	0.0	(9,544.0)	(2,475,671.0)	(0.018)	(0.018)	(146,673,214.58)
DIFFERENCE %	-73.5%	0.0%	-100.0%	-73.4%	-0.3%	-0.3%	-73.5%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8

JANUARY 2006 - DECEMBER 2006

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2006 THROUGH DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	435,075.0	0.0	0.0	435,075.0	3.009	3.009	13,090,300.00
TOTAL		<u>435,075.0</u>	<u>0.0</u>	<u>0.0</u>	<u>435,075.0</u>	<u>3.009</u>	<u>3.009</u>	<u>13,090,300.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	196,241.0	0.0	0.0	196,241.0	2.685	2.685	5,268,868.23
McKAY BAY REFUSE	COGEN.	162,420.0	0.0	0.0	162,420.0	2.716	2.716	4,412,003.42
ORANGE COGENERATION L.P.	COGEN.	76,291.0	0.0	0.0	76,291.0	2.491	2.491	1,900,548.97
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	4.00
CARGILL GREEN BAY	COGEN.	309.0	0.0	0.0	309.0	7.258	7.258	22,427.88
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	26,123.0	0.0	0.0	26,123.0	4.254	4.254	1,111,313.87
CF INDUSTRIES INC.	COGEN.	12,371.0	0.0	0.0	12,371.0	5.187	5.187	641,669.63
IMC-AGRICO-NEW WALES	COGEN.	13,815.0	0.0	0.0	13,815.0	5.101	5.101	704,679.94
IMC-AGRICO-S. PIERCE	COGEN.	76,519.0	0.0	0.0	76,519.0	5.145	5.145	3,936,898.60
AUBURNDALE POWER PARTNERS	COGEN.	11,629.0	0.0	0.0	11,629.0	4.356	4.356	506,587.57
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	4.174	4.174	41.74
TOTAL		<u>575,719.0</u>	<u>0.0</u>	<u>0.0</u>	<u>575,719.0</u>	<u>3.214</u>	<u>3.214</u>	<u>18,505,043.85</u>
DIFFERENCE		140,644.0	0.0	0.0	140,644.0	0.206	0.206	5,414,743.85
DIFFERENCE %		32.3%	0.0%	0.0%	32.3%	6.8%	6.8%	41.4%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9

JANUARY 2006 - DECEMBER 2006

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2006 THROUGH DECEMBER 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	72,153.4	5.561	4,012,656.50	7.105	5,126,854.70	1,114,198.20
FLA. POWER & LIGHT	SCH. - JC	412,324.3	6.147	25,344,802.31	7.692	31,714,468.61	6,369,666.30
CITY OF LAKE LAND	SCH. - JC	16,054.1	7.235	1,161,589.72	10.067	1,616,094.06	454,504.34
ORLANDO UTIL. COMM.	SCH. - JC	34,180.9	9.713	3,320,029.02	11.575	3,956,409.56	636,380.54
THE ENERGY AUTHORITY	SCH. - JC	236,504.9	6.750	15,964,236.25	8.722	20,628,258.44	4,664,022.19
OKEELANTA	SCH. - JC	6,778.0	7.788	527,850.00	10.222	692,868.09	165,018.09
CITY OF TALLAHASSEE	SCH. - JC	1,943.0	8.380	162,819.00	11.591	225,219.74	62,400.74
CALPINE	SCH. - JC	64,652.0	7.060	4,564,635.64	9.055	5,854,362.94	1,289,727.30
CARGILL ALLIANT	SCH. - JC	250,444.1	7.758	19,429,349.62	8.557	21,430,228.25	2,000,878.63
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	29,530.0	4.807	1,419,564.30	4.807	1,419,564.30	0.00
RELIANT	SCH. - JC	83,143.7	9.047	7,522,317.89	10.105	8,401,264.59	878,946.70
RAINBOW ENERGY MARKETERS	SCH. - JC	14.0	5.600	784.00	11.966	1,675.24	891.24
SEMINOLE ELEC. CO-OP	SCH. - JC	50,167.0	6.555	3,288,431.00	8.251	4,139,479.02	851,048.02
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	(23,853.15)	0.000	(12,789.15)	11,064.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	11,030.0	4.737	522,509.00	6.368	702,399.15	179,890.15
CINCINATTI GAS & ELECTRIC	SCH. - JC	2,376.0	7.608	180,771.00	10.118	240,397.80	59,626.80
TOTAL		<u>1,271,295.4</u>	<u>6.875</u>	<u>87,398,492.10</u>	<u>8.349</u>	<u>106,136,755.34</u>	<u>18,738,263.24</u>
DIFFERENCE		1,271,295.4	6.875	87,398,492.10	8.349	106,136,755.34	18,738,263.24
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2006 - DECEMBER 2006

REDACTED

**TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL PURCHASES AND SALES
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006**

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	06/01/92	**	LT

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT-TERM

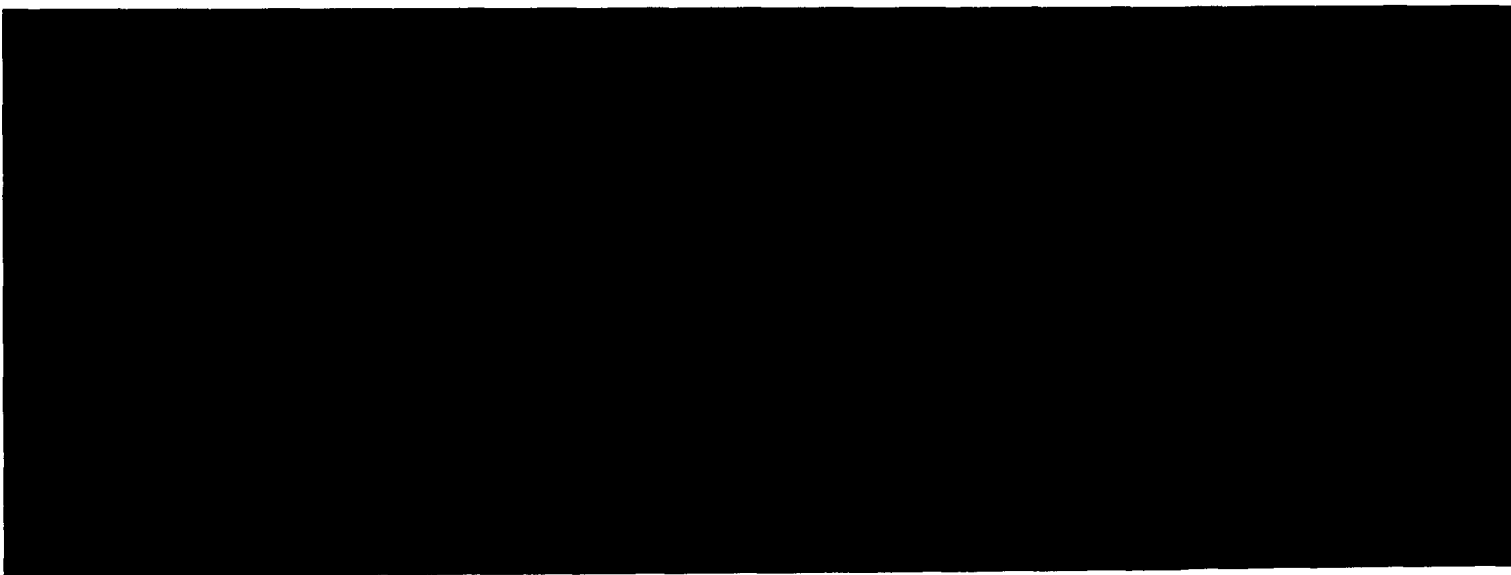
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	5.8	5.8

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$268,770	\$268,770	\$268,770	\$268,770	\$3,179,360
HILLSBOROUGH COUNTY	\$846,630	\$846,630	\$846,630	\$846,630	\$937,710	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$10,569,420
ORANGE COGEN LP	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$8,699,520
TOTAL COGENERATION	\$1,834,625	\$1,834,625	\$1,834,625	\$1,834,625	\$1,925,705	\$1,880,165	\$1,880,165	\$1,880,165	\$1,885,900	\$1,885,900	\$1,885,900	\$1,885,900	\$22,448,300

- HARDEE POWER PARTNERS
- PROGRESS ENERGY FLORIDA - D
- CALPINE - D
- CITY OF TALLAHASSEE - JC
- OKEELANTA - JC
- THE ENERGY AUTHORITY - JC
- RELIANT ENERGY SERVICES - JC
- ORLANDO UTILITIES - JC
- FLORIDA POWER & LIGHT - JC
- SUBTOTAL CAPACITY PURCHASES**

- SEMINOLE ELECTRIC - D
- HARDEE PWR PART. TO PROGRESS ENERGY FLORIDA - OATT
- CALPEA - MA
- COBB ELECTRIC MEMBERSHIP - MA
- CAROLINA POWER & LIGHT - MA
- CARGILL ALLIANT - MA
- CITY OF TALLAHASSEE - MA
- PROGRESS ENERGY FLORIDA - MA
- FLORIDA POWER & LIGHT - MA
- CITY OF LAKELAND - MA
- SEMINOLE ELECTRIC - MA
- THE ENERGY AUTHORITY - MA
- TEC WHOLESALE MARKETING - MA
- TENASKA POWER CORP. - MA
- CINCINNATI GAS & ELECTRIC - MA
- NEW SMYRNA BEACH - MA
- SUBTOTAL CAPACITY SALES**



TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ 3,988,237	\$ 3,107,417	\$ 3,209,496	\$ 3,442,813	\$ 36,040,157
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ 5,874,137	\$ 4,993,317	\$ 5,095,396	\$ 5,328,713	\$ 58,488,457