



ORIGINAL

TALQUIN ELECTRIC COOPERATIVE, INC.

Post Office Box 1679  
Quincy, Florida  
32353-1679

1640 West Jefferson Street  
Quincy, Florida  
32351-5679

RECEIVED  
07 MAR 2007  
COMMUNICATIONS  
SECTION

Quincy: (850) 627-7651

February 24, 2007

Tallahassee: (850) 878-4414

Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32333-0850

070000-07

DISTRIBUTION CENTER  
07 MAR -1 AM 11:00

Dear Sir or Madame:

Talquin Electric Cooperative, Inc. is revising our wholesale power cost adjustment, Schedule PCA.

Please find enclosed:

1. Copy of current schedule effective May 1, 2006.
2. Copy of the Tenth Revised Sheet effective May 1, 2007.
3. Copy of current schedule effective 5-1-06 with changes to the current sheet indicated.

Thank you for your prompt attention to this matter. Feel free to contact me or Tony F. Wilson, Director of Financial Services with any questions.

Sincerely,

TALQUIN ELECTRIC COOPERATIVE, INC.

John D. Hewa  
General Manager

JDH/dfs

Enclosures

(Tariff forwarded to ECR)

Serving Gadsden, Leon, Liberty And Wakulla Counties, Florida

DOCUMENT NUMBER-DATE

01927 MAR-15

FPSC-COMMISSION CLERK

TALQUIN ELECTRIC COOPERATIVE, INC.

WHOLESALE

POWER COST ADJUSTMENT

SCHEDULE PCA

APPLICABILITY:

To be added to monthly rate of each filed rate schedule in which reference is made to this schedule.

CALCULATION:

All energy charges shall be increased or decreased by 1/10 mill (0.0001) per kilowatt hour for each 1/10 mill or major fraction thereof, by which the average wholesale purchased power cost per kilowatt hour sold for the preceding month exceeds or is less than 54.0 mills (0.054).

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends. The total billed adjustment for each fiscal year shall as nearly as possible equal the actual cost of power sold adjustment for the same fiscal year computed from actual operating data. Any over or under collection of wholesale power cost adjustment for a fiscal year shall be returned or recovered in the subsequent fiscal year's wholesale power cost adjustments.

Issued by: Gary Stallons  
General Manager

Effective: May 1, 2006

FLORIDA PUBLIC SERVICE COMMISSION

**APPROVED**

AUTHORITY NO. CE-06-006

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: May 31, 2006

*Tim Devlin*

DIRECTOR  
DIVISION OF ECONOMIC AND REGULATION

TENTH REVISED SHEET NO. 11.0  
CANCELS NINTH REVISED SHEET NO. 11.0

TALQUIN ELECTRIC COOPERATIVE, INC.

WHOLESALE  
POWER COST ADJUSTMENT  
SCHEDULE PCA

APPLICABILITY:

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CALCULATION:

All energy charges shall be increased or decreased by 1/10 mill (0.0001) per kilowatt hour for each 1/10 mill or major fraction thereof, by which the average wholesale purchased power cost per kilowatt hour sold for the preceding month exceeds or is less than 52.0 mills (0.052).

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends. The total billed adjustment for each fiscal year shall as nearly as possible equal the actual cost of power sold adjustment for the same fiscal year computed from actual operating data. Any over or under collection of wholesale power cost adjustment for a fiscal year shall be returned or recovered in the subsequent fiscal year's wholesale power cost adjustments.

Issued by: John D. Hewa  
General Manager

Effective: May 1, 2007

NINTH TENTH REVISED SHEET NO. 11.0  
CANCELS ~~EIGHTH~~ NINTH REVISED SHEET NO. 11.0

TALQUIN ELECTRIC COOPERATIVE, INC.

WHOLESALE  
POWER COST ADJUSTMENT  
SCHEDULE PCA

APPLICABILITY:

To be added to monthly rate of each filed rate schedule in which reference is made to this schedule.

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All energy charges shall be increased or decreased by 1/10 mill (0.0001) per kilowatt hour for each 1/10 mill or major fraction thereof, by which the average wholesale purchased power cost per kilowatt hour sold for the preceding month exceeds or is less than ~~54.0~~ 52.0 mills (~~0.054~~) (0.052).

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends. The total billed adjustment for each fiscal year shall as nearly as possible equal the actual cost of power sold adjustment for the same fiscal year computed from actual operating data. Any over or under collection of wholesale power cost adjustment for a fiscal year shall be returned or recovered in the subsequent fiscal year's wholesale power cost adjustments.

Issued by: John D. Hewa  
General Manager

Effective: ~~May 1, 2006~~ May 1, 2007