

ORIGINAL

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March 19, 2007

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2007.

Sincerely,

John T. Butler
John T. Butler *for JTB*

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of March, 2007, to the following:

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By: Kevin M. Butler for JTB
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: FEBRUARY 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	333,895,916	346,870,204	(12,974,288)	(3.7)	6,474,400	6,714,943	(240,543)	(3.6)	5.1572	5.1656	(0.0084)	(0.2)
1a Incremental Hedging Implementation Costs	39,493	43,967	(4,474)	(10.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,838,048	1,838,234	(186)	(0.0)	1,979,940	1,974,049	5,891	0.3	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	274,727	280,992	(6,265)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,626,037)	1,533,173	(6,159,210)	(401.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	331,422,147	350,566,570	(19,144,423)	(5.5)	6,474,400	6,714,943	(240,543)	(3.6)	5.1190	5.2207	(0.1017)	(1.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,969,094	15,733,000	7,236,094	46.0	944,251	880,751	63,500	7.2	2.4325	1.7863	0.6462	36.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,072,866	1,040,010	32,855	3.2	18,676	13,623	5,053	37.1	5.7446	7.6342	(1.8896)	(24.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,455,470	5,447,942	(3,992,472)	NA	26,369	69,989	(43,620)	NA	5.5196	7.7840	(2.2644)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,062,127	14,209,000	(146,873)	(1.0)	474,043	498,930	(24,887)	(5.0)	2.9664	2.8479	0.1185	4.2
12 TOTAL COST OF PURCHASED POWER	39,559,557	36,429,952	3,129,605	8.6	1,463,339	1,463,293	46	0.0	2.7034	2.4896	0.2138	8.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	370,981,704	386,996,522	(16,014,818)	(4.1)	7,937,739	8,178,236	(240,497)	(2.9)	4.6736	4.7320	(0.0584)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(13,737,885)	(18,051,330)	4,313,445	(23.9)	(317,301)	(265,772)	(51,529)	19.4	4.3296	6.7920	(2.4624)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(210,519)	(140,000)	(70,519)	50.4	(43,292)	(6,199)	(37,093)	598.4	0.4863	2.2584	(1.7721)	(78.5)
17 Revenues from Off-System Sales (A6)	(5,499,558)	(2,460,808)	(3,038,750)	123.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(19,447,962)	(20,652,138)	1,204,176	(5.8)	(360,593)	(271,971)	(88,622)	32.6	5.3933	7.5935	(2.2002)	(29.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	351,533,741	366,344,385	(14,810,643)	(4.0)	7,577,146	7,906,265	(329,119)	(4.2)	4.6394	4.6336	0.0058	0.1
21 Net Unbilled Sales *	(24,691,119)	(22,612,474)	(2,078,645)	NA	(532,205)	(488,011)	(44,194)	NA	(0.3291)	(0.2901)	(0.0390)	NA
22 Company Use *	465,610	403,096	62,514	NA	10,036	8,700	1,336	NA	0.0062	0.0052	0.0010	NA
23 T & D Losses *	(323,732,468)	(337,094,676)	13,362,208	NA	(6,977,895)	(7,275,006)	297,111	NA	(4.3150)	(4.3248)	0.0098	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	351,533,741	366,344,385	(14,810,643)	(4.0)	7,502,563,200	7,794,503,000	(291,939,800)	(3.7)	4.6855	4.7000	(0.0145)	(0.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,082,838	2,134,432	(51,594)	(2.4)	44,452,806	45,413,000	(960,194)	(2.1)	4.6855	4.7000	(0.0145)	(0.3)
26 Jurisdictional KWH Sales	349,450,904	364,209,953	(14,759,049)	(4.1)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.6855	4.7000	(0.0145)	(0.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	349,639,608	364,406,626	(14,767,018)	(4.1)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.6880	4.7026	(0.0145)	(0.3)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	0.1017	0.0979	0.0038	3.9
29 TOTAL JURISDICTIONAL FUEL COST	357,223,521	371,990,539	(14,767,018)	(4.0)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.7897	4.8004	(0.0107)	(0.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7932	4.8039	(0.0107)	(0.2)
32 GPIF **	706,508	706,508	0	NA	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	0.0095	0.0091	0.0004	4.4
33 Fuel Factor Including GPIF									4.8027	4.8130	(0.0103)	(0.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.803	4.813	(0.010)	(0.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH FEBRUARY 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	678,756,457	721,011,145	(42,254,688)	(5.9)	13,474,588	14,038,937	(564,349)	(4.0)	5.0373	5.1358	(0.0985)	(1.9)
1a Incremental Hedging Implementation Costs	92,719	87,934	4,785	5.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	3,918,280	3,873,422	44,858	1.2	4,220,748	4,159,603	61,145	1.5	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	552,344	563,958	(11,614)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,777,370)	3,063,700	(11,841,070)	(386.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	674,542,430	728,600,159	(54,057,729)	(7.4)	13,474,588	14,038,937	(564,349)	(4.0)	5.0060	5.1899	(0.1839)	(3.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	44,476,091	34,434,324	10,041,767	29.2	1,888,502	1,895,985	(7,483)	(0.4)	2.3551	1.8162	0.5389	29.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,010,881	2,489,432	521,449	20.9	37,352	34,650	2,702	7.8	8.0608	7.1845	0.8763	12.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,242,939	10,054,301	(4,811,362)	(47.9)	52,738	133,820	(81,082)	(60.6)	9.9415	7.5133	2.4282	32.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	28,431,715	29,678,000	(1,246,285)	(4.2)	948,086	1,046,521	(98,435)	(9.4)	2.9989	2.8359	0.1630	5.7
12 TOTAL COST OF PURCHASED POWER	81,161,626	76,656,057	4,505,569	5.9	2,926,678	3,110,976	(184,298)	(5.9)	2.7732	2.4641	0.3091	12.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	755,704,056	805,256,216	(49,552,160)	(6.2)	16,401,266	17,149,913	(748,647)	(4.4)	4.6076	4.6954	(0.0878)	(1.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,521,625)	(40,357,845)	19,836,220	(49.2)	(634,602)	(567,116)	(67,486)	11.9	3.2338	7.1163	(3.8825)	(54.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(369,731)	(295,700)	(74,031)	25.0	(86,584)	(13,062)	(73,522)	562.9	0.4270	2.2638	(1.8368)	(81.1)
17 Revenues from Off-System Sales (A6)	(7,582,628)	(6,023,409)	(1,559,219)	25.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(28,473,984)	(46,676,954)	18,202,970	(39.0)	(721,186)	(580,178)	(141,008)	24.3	3.9482	8.0453	(4.0971)	(50.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	727,230,072	758,579,263	(31,349,191)	(4.1)	15,680,080	16,569,735	(889,655)	(5.4)	4.6379	4.5781	0.0598	1.3
21 Net Unbilled Sales *	(58,851,380)	(47,542,696)	(11,308,684)	NA	(1,268,923)	(1,038,481)	(230,442)	NA	(0.3655)	(0.2914)	(0.0741)	NA
22 Company Use *	1,000,720	830,337	170,383	NA	21,577	18,137	3,440	NA	0.0062	0.0051	0.0011	NA
23 T & D Losses *	(714,991,451)	(695,148,705)	(19,842,746)	NA	(15,416,276)	(15,184,218)	(232,057)	NA	(4.4409)	(4.2607)	(0.1802)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	727,230,072	758,579,263	(31,349,191)	(4.1)	16,100,166,992	16,315,552,000	(215,385,008)	(1.3)	4.5169	4.6494	(0.1325)	(2.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,936,974	4,242,656	(305,681)	(7.2)	86,883,425	91,213,000	(4,329,575)	(4.7)	4.5169	4.6494	(0.1325)	(2.9)
26 Jurisdictional KWH Sales	723,293,098	754,336,607	(31,043,509)	(4.1)	16,013,283,567	16,224,339,000	(211,055,433)	(1.3)	4.5169	4.6494	(0.1325)	(2.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	723,683,677	754,743,949	(31,060,272)	(4.1)	16,013,283,567	16,224,339,000	(211,055,433)	(1.3)	4.5193	4.6519	(0.1327)	(2.9)
28 TRUE-UP **	15,167,826	15,167,826	0	NA	16,013,283,567	16,224,339,000	(211,055,433)	(1.3)	0.0947	0.0935	0.0012	1.3
29 TOTAL JURISDICTIONAL FUEL COST	738,851,503	769,911,775	(31,060,272)	(4.0)	16,013,283,567	16,224,339,000	(211,055,433)	(1.3)	4.6140	4.7454	(0.1314)	(2.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.6173	4.7488	(0.1315)	(2.8)
32 GPIF **	1,413,016	1,413,016	0	NA	16,013,283,567	16,224,339,000	(211,055,433)	(1.3)	0.0088	0.0087	0.0001	1.1
33 Fuel Factor Including GPIF									4.626	4.758	(0.1314)	(2.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.626	4.758	(0.132)	(2.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: February 2007							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 333,895,916	\$ 346,870,204	\$ (12,974,288)	(3.7) %	\$ 678,756,457	\$ 721,011,145	\$ (42,254,688)	(5.9) %
	b Incremental Hedging Implementation Costs	39,493	43,967	(4,474)	(10.2) %	92,719	87,934	4,785	5.4 %
	c Nuclear Fuel Disposal Costs	1,838,048	1,838,234	(186)	0.0 %	3,918,280	3,873,422	44,858	1.2 %
	d Coal Cars Depreciation & Return	274,727	280,992	(6,265)	(2.2) %	552,344	563,958	(11,614)	(2.1) %
	e Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	-	12,305,333	(12,305,333)	(100.0) %
	f DOE D&D Fund Payment	0	0	0	N/A	-	-	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(13,948,405)	(18,191,330)	4,242,925	(23.3) %	(20,891,357)	(40,653,545)	19,762,188	(48.6) %
	b Gains from Off-System Sales	(5,499,558)	(2,460,808)	(3,038,750)	123.5 %	(7,582,628)	(6,023,409)	(1,559,219)	25.9 %
3	a Fuel Cost of Purchased Power (Per A7)	22,969,094	15,733,000	7,236,094	46.0 %	44,476,091	34,434,324	10,041,767	29.2 %
	b Energy Payments to Qualifying Facilities (Per A8)	14,062,127	14,209,000	(146,873)	(1.0) %	28,431,715	29,678,000	(1,246,285)	(4.2) %
4	Energy Cost of Economy Purchases (Per A9)	2,528,336	6,487,952	(3,959,616)	(61.0) %	8,253,820	12,543,733	(4,289,913)	(34.2) %
	Total Fuel Costs & Net Power Transactions	356,159,778	370,963,878	(14,804,100)	(4.0) %	736,007,441	767,820,895	(31,813,454)	(4.1) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,514,513)	(4,619,494)	104,981	(2.3) %	(8,779,600)	(9,241,633)	462,033	(5.0) %
	b Reactive and Voltage Control Fuel Revenue	(141,687)	0	(141,687)	N/A	(188,295)	-	(188,295)	N/A
	c Inventory Adjustments	(23,322)	0	(23,322)	N/A	(89,062)	-	(89,062)	N/A
	d Non Recoverable Oil/Tank Bottoms	53,484	0	53,484	N/A	279,586	-	279,586	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 351,533,741	\$ 366,344,384	\$ (14,810,644)	(4.0) %	\$ 727,230,070	\$ 758,579,262	\$ (31,349,192)	(4.1) %
B	kWh Sales								
1	Jurisdictional kWh Sales	7,458,110,394	7,749,090,000	(290,979,606)	(3.8) %	16,013,283,567	16,224,339,000	(211,055,433)	(1.3) %
2	Sale for Resale (excluding FKEC & CKW)	44,452,806	45,413,000	(960,194)	(2.1) %	86,883,425	91,213,000	(4,329,575)	(4.7) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,502,563,200	7,794,503,000	(291,939,800)	(3.7) %	16,100,166,992	16,315,552,000	(215,385,008)	(1.3) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	72,083,894	71,576,000	507,894	0.7 %	143,367,712	143,193,000	174,712	0.1 %
5	Total Sales (Excluding RTP Incremental)	7,574,647,094	7,866,079,000	(291,431,906)	(3.7) %	16,243,534,704	16,458,745,000	(215,210,296)	(1.3) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.40750%	99.41737%	-0.00987%	0.0 %	N/A	N/A	N/A	N/A
		CALCULATION OF TRUE-UP AND INTEREST PROVISION							

		Company: Florida Power & Light Company							
		Month of:		February 2007					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$424,858,917	\$446,258,519	(\$21,399,602)	(4.8) %	\$ 920,396,922	\$ 934,335,450	(\$13,938,528)	(1.5) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Collected/(Refunded) This Period	(7,583,913)	(7,583,913)	0	0.0 %	(15,167,826)	(15,167,826)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(1,411,998)	(1,411,998)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$416,569,005	\$437,968,607	(\$21,399,602)	(4.9) %	\$ 903,817,098	\$917,755,626	(\$13,938,528)	(1.5) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 351,533,741	\$366,344,384	(\$14,810,643)	(4.0) %	\$727,230,070	\$758,579,262	(\$31,349,192)	(4.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	351,533,741	366,344,384	(14,810,643)	(4.0) %	727,230,070	758,579,262	(31,349,192)	(4.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.40750%	99.41737%	(0.00010)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(b)) +(Lines C4b,c,d)	\$349,639,607	\$364,406,625	(\$14,767,018)	(4.1) %	\$723,683,676	\$754,743,948	(\$31,060,272)	(4.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$66,929,398	\$73,561,982	(\$6,632,584)	(9.0) %	\$180,133,422	\$163,011,678	\$17,121,744	10.5 %
8	Interest Provision for the Month (Line D10)	56,650	0	56,651	N/A	(313,466)	\$0	(313,465)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	29,411,891	6,026,651	23,385,240	388.0 %	(91,006,958)	(\$91,006,958)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	\$0	(53,744,558)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	0	0.0 %	15,167,826	\$15,167,826	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$50,237,293	\$87,172,546	(\$36,935,253)	(42.4) %	\$50,236,265	\$87,172,546	(\$36,936,281)	(42.4) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$24,332,667)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$50,180,644	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$25,847,977	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$12,923,989	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.26000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$56,650	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EI.								
	(b) Per Projected Schedule E-2, revised October 24, 2006.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	56,112,150	42,445,413	13,666,737	32.2	83,727,855	86,359,600	(2,631,745)	(3.0)
2	* LIGHT OIL	249,615	0	249,615	NA	308,659	0	308,659	NA
3	COAL	11,139,415	9,342,000	1,797,415	19.2	24,102,589	20,139,000	3,963,589	19.7
4	** GAS	258,937,095	287,454,791	(28,517,695)	(9.9)	554,626,361	598,401,544	(43,775,183)	(7.3)
5	NUCLEAR	7,457,641	7,628,000	(170,359)	(2.2)	15,990,991	16,111,000	(120,009)	(0.7)
6	TOTAL (\$)	333,895,916	346,870,204	(12,974,288)	(3.7)	678,756,457	721,011,145	(42,254,688)	(5.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	583,415	397,392	186,023	46.8	884,997	806,251	78,746	9.8
8	LIGHT OIL	694	0	694	NA	1,142	0	1,142	NA
9	COAL	513,636	509,859	3,777	0.7	1,114,847	1,093,654	21,193	1.9
10	GAS	3,396,716	3,833,643	(436,927)	(11.4)	7,252,854	7,979,429	(726,575)	(9.1)
11	NUCLEAR	1,979,940	1,974,049	5,891	0.3	4,220,748	4,159,603	61,145	1.5
12	TOTAL (MWH)	6,474,400	6,714,943	(240,543)	(3.6)	13,474,588	14,038,937	(564,349)	(4.0)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	941,435	608,795	332,640	54.6	1,443,426	1,236,907	206,519	16.7
14	* LIGHT OIL (Bbl)	3,165	0	3,165	NA	3,902	0	3,902	NA
15	*** COAL (TON)	57,571	61,071	(3,500)	(5.7)	130,471	135,253	(4,782)	(3.5)
16	** GAS (MCF)	24,569,094	27,655,728	(3,086,634)	(11.2)	53,284,095	57,565,735	(4,281,640)	(7.4)
17	NUCLEAR (MMBTU)	21,379,174	21,762,856	(383,682)	(1.8)	45,685,287	45,857,450	(172,163)	(0.4)
BTU BURNED (MMBTU)									
18	HEAVY OIL	5,991,306	3,896,289	2,095,017	53.8	9,180,447	7,916,206	1,264,241	16.0
19	LIGHT OIL	6,981	0	6,981	NA	11,012	0	11,012	NA
20	COAL	5,229,941	5,106,750	123,191	2.4	11,211,727	10,948,824	262,903	2.4
21	GAS	25,310,829	27,655,728	(2,344,899)	(8.5)	54,986,741	57,565,735	(2,578,994)	(4.5)
22	NUCLEAR	21,379,174	21,762,856	(383,682)	(1.8)	45,685,287	45,857,450	(172,163)	(0.4)
23	TOTAL (MMBTU)	57,918,231	58,421,623	(503,392)	(0.9)	121,075,214	122,288,215	(1,213,001)	(1.0)
GENERATION MIX (%MWH)									
24	HEAVY OIL	9.01	5.92	3.09	52.2	6.57	5.74	0.82	14.3
25	LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
26	COAL	7.93	7.59	0.34	4.5	8.27	7.79	0.48	6.2
27	GAS	52.46	57.09	(4.63)	(8.1)	53.83	56.84	(3.01)	(5.3)
28	NUCLEAR	30.58	29.40	1.18	4.0	31.32	29.63	1.69	5.7
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	59.6028	69.7204	(10.1176)	(14.5)	58.0063	69.8190	(11.8127)	(16.9)
31	* LIGHT OIL (\$/Bbl)	78.8661	0.0000	78.8661	NA	79.1038	0.0000	79.1038	NA
32	*** COAL (\$/TON)	51.8556	43.0483	8.8074	20.5	51.6776	43.8881	7.7895	17.7
33	** GAS (\$/MCF)	10.5391	10.3940	0.1451	1.4	10.4089	10.3951	0.0138	0.1
34	NUCLEAR (\$/MMBTU)	0.3488	0.3505	(0.0017)	(0.5)	0.3500	0.3513	(0.0013)	(0.4)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.3656	10.8938	(1.5282)	(14.0)	9.1202	10.9092	(1.7890)	(16.4)
36	* LIGHT OIL	35.7563	0.0000	35.7563	NA	28.0294	0.0000	28.0294	NA
37	COAL	2.1299	1.8293	0.3006	16.4	2.1498	1.8394	0.3104	16.9
38	** GAS	10.2303	10.3940	(0.1638)	(1.6)	10.0865	10.3951	(0.3086)	(3.0)
39	NUCLEAR	0.3488	0.3505	(0.0017)	(0.5)	0.3500	0.3513	(0.0013)	(0.4)
40	TOTAL (\$/MMBTU)	5.7650	5.9374	(0.1724)	(2.9)	5.6061	5.8960	(0.2899)	(4.9)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,269	9,805	465	4.7	10,373	9,819	555	5.7
42	LIGHT OIL	10,063	0	10,063	NA	9,643	0	9,643	NA
43	COAL	10,182	10,016	166	1.7	10,057	10,011	46	0.5
44	GAS	7,452	7,214	238	3.3	7,581	7,214	367	5.1
45	NUCLEAR	10,798	11,024	(227)	(2.1)	10,824	11,024	(200)	(1.8)
46	TOTAL (BTU/KWH)	8,946	8,700	245	2.8	8,985	8,711	275	3.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	9.6179	10.6810	(1.0631)	(10.0)	9.4608	10.7113	(1.2504)	(11.7)
48	* LIGHT OIL	35.9831	0.0000	35.9831	NA	27.0280	0.0000	27.0280	NA
49	COAL	2.1687	1.8323	0.3365	18.4	2.1620	1.8414	0.3205	17.4
50	** GAS	7.6232	7.4982	0.1249	1.7	7.6470	7.4993	0.1477	2.0
51	NUCLEAR	0.3767	0.3864	(0.0098)	(2.5)	0.3789	0.3873	(0.0085)	(2.2)
52	TOTAL (¢/KWH)	5.1572	5.1656	(0.0085)	(0.2)	5.0373	5.1358	(0.0985)	(1.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2007

Page 1 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	370	61,912	33.9	100.0	65.5	10,222	#6 OIL	96,944	BBLS	6.347	615,304	6,313,337	10.1973	65.12
2	# 1		19,134					GAS	206,109	MCF	1.034	213,117	2,180,249	11.3946	10.58
3	# 2	389	80,031	41.8	99.0	59.1	9,508	#6 OIL	121,802	BBLS	6.347	773,077	7,932,178	9.9114	65.12
4	# 2		27,996					GAS	245,722	MCF	1.034	254,077	2,599,281	9.2845	10.58
5	FT. MYERS # 2	1440	675,437	72.3	89.8	72.3	6,959	GAS	4,558,783	MCF	1.031	4,700,105	48,083,432	7.1189	10.55
6	#3A	332	3,539	3.3	100.0	65.3	15,402	GAS	52,953	MCF	1.031	54,595	558,523	15.7819	10.55
7	#3A		23					#2 OIL	46	BBLS	5.806	267	3,328	14.4675	72.34
8	#3B	332	3,697	3.5	99.0	72.8	14,615	GAS	52,475	MCF	1.031	54,102	553,479	14.9710	10.55
9	#3B		18					#2 OIL	33	BBLS	5.806	192	2,387	13.2619	72.34
10	LAUDERDALE # 4	437	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11	# 4		188,257	66.2	0.0	71.8	8,447	GAS	1,537,996	MCF	1.034	1,590,288	16,269,106	8.6420	10.58
12	# 5	437	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13	# 5		148,804	51.1	89.8	69.4	8,320	GAS	1,197,274	MCF	1.034	1,237,981	12,664,903	8.5111	10.58
14	MANATEE # 1	799	-398		100.0	0.0	0	#6 OIL	0	BBLS	6.315	0	0	0.0000	0.00
15	# 1		-398					GAS	0	MCF	1.014	0	0	0.0000	0.00
16	# 2	783	52,129	13.8	99.9	48.6	9,183	#6 OIL	80,627	BBLS	6.315	509,160	4,167,792	7.9952	51.69
17	# 2		18,667					GAS	138,983	MCF	1.014	140,929	1,441,744	7.7235	10.37
18	# 3	1111	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
19	# 3		580,732	81.1	97.8	81.1	6,709	GAS	3,842,103	MCF	1.014	3,895,892	39,856,101	6.8631	10.37
20	MARTIN # 1	813	14,684	4.9	100.0	38.7	11,341	#6 OIL	24,830	BBLS	6.362	157,968	1,401,294	9.5430	56.44
21	# 1		11,524					GAS	134,680	MCF	1.034	139,259	1,424,660	12.3625	10.58
22	# 2	785	30,713	3.5	99.0	41.3	9,582	#6 OIL	53,145	BBLS	6.362	338,108	2,999,265	9.7655	56.44
23	# 2		27,152					GAS	209,231	MCF	1.034	216,345	2,213,272	8.1514	10.58
24	# 3	466	236,240	82.3	100.0	82.3	7,377	GAS	1,685,420	MCF	1.034	1,742,724	17,828,570	7.5468	10.58
25	# 4	466	181,363	63.2	79.9	74.6	7,259	GAS	1,273,144	MCF	1.034	1,316,431	13,467,470	7.4257	10.58
26	# 8		0.3					#2 OIL	1,953	BBLS	0.000	0	156,849	NA	80.31
27	# 8	1112	361,223	50.4	63.7	52.2	7,673	GAS	2,680,389	MCF	1.034	2,771,522	28,353,471	7.8493	10.58

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	205	13,111	9.7	99.9	47.1	12,530	#6 OIL	24,236 BBLs	6.375	154,505	1,296,548	9.8890	53.50
2 # 1		195					GAS	11,822 MCF	1.034	12,224	125,055	64.1308	10.58
3 # 2	206	8,350	6.5	100.0	44.4	14,701	#6 OIL	17,954 BBLs	6.375	114,457	960,481	11.5028	53.50
4 # 2		641					GAS	17,134 MCF	1.034	17,717	181,250	28.2761	10.58
5 # 3	350	64,634	30.1	92.3	56.0	10,485	#6 OIL	105,641 BBLs	6.375	673,461	5,651,454	8.7438	53.50
6 # 3		9,343					GAS	98,846 MCF	1.034	102,207	1,045,607	11.1913	10.58
7 # 4	380	71,429	34.4	81.5	61.9	10,360	#6 OIL	114,973 BBLs	6.375	732,953	6,150,686	8.6109	53.50
8 # 4		13,525					GAS	142,294 MCF	1.034	147,132	1,505,203	11.1290	10.58
9 RIVIERA # 3	270	49,771	28.4	98.9	55.5	10,541	#6 OIL	81,723 BBLs	6.364	520,085	5,356,128	10.7615	65.54
10 # 3		1,424					GAS	18,898 MCF	1.034	19,541	199,910	14.0386	10.58
11 # 4	281	58,987	32.4	85.5	50.4	10,510	#6 OIL	95,870 BBLs	6.364	610,117	6,283,323	10.6520	65.54
12 # 4		1,803					GAS	27,858 MCF	1.034	28,805	294,683	16.3441	10.58
13 SANFORD # 3	140	-213	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.313	0	0	0.0000	0.00
14 # 3		-213					GAS	0 MCF	1.034	0	0	0.0000	0.00
16 # 4	962	495,045	80.1	100.0	80.1	7,311	GAS	3,500,093 MCF	1.034	3,619,096	37,024,398	7.4790	10.58
17 # 5	948	327,471	53.2	62.8	53.2	7,704	GAS	2,439,914 MCF	1.034	2,522,871	25,809,699	7.8815	10.58
	**	*	**			*							
18 TURKEY POINT # 1	388	78,280	33.6	84.7	49.9	10,616	#6 OIL	123,690 BBLs	6.404	792,111	7,599,664	9.7083	61.44
19 # 1		8,649					GAS	126,402 MCF	1.034	130,700	1,337,099	15.4596	10.58
	**	*	**			*							
20 # 2	380	-5	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.404	0	0	0.0000	0.00
21 # 2		-5					GAS	0 MCF	1.034	0	0	0.0000	0.00
15 # 5		1		0.0		0	#6 OIL	0 BBLs	1.034	0	0	0.0000	0.00
		29,608				0	GAS	0 MCF	1.034		0	0.0000	0.00
22 CUTLER # 5	65	-78	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
17 # 6		0					#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 # 6	110	-40	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
24 FT MYERS 1-12	627	48	0.0	100.0	11.1	12,688	#2 OIL	105 BBLs	5.804	609	7,595	15.8239	72.34
25 LAUDERDALE 1-12	766	8					#2 OIL	23 BBLs	5.537	127	1,825	22.8187	79.37
26 1-12		800	0.5	100.0	28.0	11,127	GAS	8,573 MCF	1.034	8,864	90,681	11.3352	10.58
27 13-24	766	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28 13-24		1,319	0.4	99.6	45.7	17,237	GAS	21,987 MCF	1.034	22,735	232,586	17.6335	10.58
28 EVERGLADES 1-12	383	0					#2 OIL	9 BBLs	5.537	50	556	0.0000	61.73
30 1-12		40	0.0	77.3	11.1	27,600	GAS	1,019 MCF	1.034	1,054	10,783	26.9568	10.58

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	1					#2 OIL	2 BBLs	5.809	12	105	10.5159	52.58
2 # 1		14,404	9.1	99.9	55.1	14,352	GAS	199,931 MCF	1.034	206,729	2,114,897	14.6827	10.58
3 # 2	250	1					#2 OIL	3 BBLs	5.809	17	158	15.7738	52.58
4 # 2		9,418	5.9	100.0	49.3	15,267	GAS	139,059 MCF	1.034	143,787	1,470,983	15.6188	10.58
5 ST JOHNS (1) # 1	(A) 128	(B) 63,934	73.5	86.9	89.8	9,656	PET COKE / COAL	27,384 TONS	22.544	617,345	1,461,457	2.2859	53.37
6 # 1							COAL ONLY	27,384 TONS	23.556	645,058	1,461,457		53.37
7 # 1		150					#2 OIL	251 BBLs	5.763	1,445	19,442	12.9957	77.54
8 # 2	(A) 128	(B) 75,331	87.9	91.6	91.8	9,572	PET COKE / COAL	30,187 TONS	23.886	721,047	1,523,925	2.0230	50.48
9 # 2							COAL ONLY	21,618 TONS	23.556	509,234	1,153,752		53.37
10 SCHERER (1) # 4	(A) 622	(B) 374,371	87.0	95.0	87.0	10,395	COAL	3,891,549 MMBTU	(C) (2) ---	3,891,549	8,154,033	2.1781	2.10
11 # 4		5					#2 OIL	8 BBLs	5.817	47	664	14.7509	82.97
12 TURKEY POINT # 3	717	486,809	104.5	100.0	104.5	10,811	NUCLEAR	5,262,887 MMBTU	---	5,262,887	1,671,800	0.3434	0.32
13 # 4	717	433,259	93.0	88.7	104.1	10,758	NUCLEAR	4,661,088 MMBTU	---	4,661,088	1,625,078	0.3751	0.35
14 ST LUCIE # 1	853	578,354	102.6	100.0	102.6	10,700	NUCLEAR	6,188,301 MMBTU	---	6,188,301	2,119,057	0.3664	0.34
15 # 2	726	481,518	100.3	100.0	100.3	10,938	NUCLEAR	5,266,898 MMBTU	---	5,266,898	2,041,706	0.4240	0.39
16													
17													
18 SYSTEM TOTALS	21,690	6,474,400	---	---	---	8,946	---	944,600 BBLs	---	57,918,231	333,895,916	5.1572	---
19								24,569,094 MCF					
20 *** EXCLUDES PARTICIPANTS								3,891,549 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								57,571 TONS	COAL (C)				
22								21,379,174 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

		MONTH OF FEB 2007								
		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
43	PURCHASES	COAL SCHERER								
44	UNITS (MMBTU)	4,343,301	3,599,768	743,533	21	8,798,792	7,608,861	1,189,931	16	
45	U. COST (\$/MMBTU)	2.0260	1.8648	0.1612	8.6000	2.0471	1.8666	0.1805	9.7000	
46	AMOUNT (\$)	8,799,661	6,713,000	2,086,661	31	18,011,591	14,203,000	3,808,591	27	
47	BURNED									
48	UNITS (MMBTU)	3,891,549	3,599,768	291,781	8	8,205,958	7,608,861	597,097	8	
49	U. COST (\$/MMBTU)	2.0589	1.8648	0.1941	10.4000	2.0758	1.8666	0.2092	11.2000	
50	AMOUNT (\$)	8,012,282	6,713,000	1,299,282	19	17,034,084	14,203,000	2,831,084	20	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	10,103,330	4,629,433	5,473,897	>100.0	10,103,330	4,629,433	5,473,897	>100.0	
53	U. COST (\$/MMBTU)	2.0580	1.8082	0.2498	13.8000	2.0580	1.8082	0.2498	13.8000	
54	AMOUNT (\$)	20,792,226	8,371,000	12,421,226	>100.0	20,792,226	8,371,000	12,421,226	>100.0	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	PURCHASES	GAS								
58	UNITS (MMBTU)	25,440,289	-	25,440,289	100	55,165,849	-	55,165,849	100	
59	U. COST (\$/MMBTU)	10.2622	-	10.2622	100.0000	10.0998	-	10.0998	100.0000	
60	AMOUNT (\$)	261,074,080	-	261,074,080	100	557,162,840	-	557,162,840	100	
61	BURNED									
62	UNITS (MMBTU)	25,715,289	27,434,208	(1,718,919)	(6)	55,437,700	57,091,823	(1,654,123)	(3)	
63	U. COST (\$/MMBTU)	10.2303	11.6827	(1.4524)	(12.4000)	10.0880	11.6492	(1.5612)	(13.4000)	
64	AMOUNT (\$)	263,074,838	320,506,897	(57,432,059)	(18)	559,254,116	665,072,661	(105,818,545)	(16)	
65	ENDING INVENTORY									
66	UNITS (MMBTU)	550,000	-	550,000	100	550,000	-	550,000	100	
67	U. COST (\$/MMBTU)	7.2523	-	7.2523	100.0000	7.2523	-	7.2523	100.0000	
68	AMOUNT (\$)	3,988,785	-	3,988,785	100	3,988,785	-	3,988,785	100	
69	OTHER USAGE (\$)									
70	DAYS SUPPLY									
71	BURNED	NUCLEAR								
72	UNITS (MMBTU)	21,379,174	21,762,856	(383,682)	(2)	45,685,286	45,857,450	(172,164)	(0)	
73	U. COST (\$/MMBTU)	0.3488	0.3505	(0.0017)	(0.5000)	0.3500	0.3513	(0.0013)	(0.4000)	
74	AMOUNT (\$)	7,457,641	7,628,000	(170,359)	(2)	15,990,991	16,111,000	(120,009)	(1)	
75	BURNED	PROPANE								
76	UNITS (GAL)	2,306	100	2,206	>100.0	4,833	200	4,633	>100.0	
77	UNIT COST (\$/GAL)	2.1526	1.0000	1.1526	115.3000	2.1051	1.0000	1.1051	110.5000	
78	AMOUNT (\$)	4,964	100	4,864	>100.0	10,174	200	9,974	>100.0	
LINES 9 & 23 EXCLUDE		1,000 BARRELS,	\$ 53,484.00	CURRENT MONTH AND				4,010 BARRELS,	\$ 279,586	
PERIOD-TO-DATE.										
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,838,048	CURRENT MONTH AND				\$ 3,918,280	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Feb-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
154	\$6,895.13	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
8	\$520.99	
525	\$32,255.89	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(720)	(\$37,218.56)	MANATEE - NON-REC INVENTORY ADJ
98	\$5,530.62	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
65	7,984	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07		
Apr-07		
May-07		
Jun-07		
Jul-07		
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	265,772	0	265,772	6.792	7.915	18,051,330	21,036,048	2,460,808
		6,199	0	6,199	2.258	2.258	140,000	140,000	0
TOTAL		271,971	0	271,971	6.689	7.786	18,191,330	21,176,048 *	2,460,808
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		25,594	0	25,594	0.500	0.500	128,014	128,014	0
OUC (SL 1)		17,698	0	17,698	0.466	0.466	82,505	82,505	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	11,275	0	11,275	4.263	6.306	480,631	711,000	202,280
CARGILL POWER MARKETS, LLC	OS	55,605	0	55,605	3.633	5.655	2,020,150	3,144,500	1,073,315
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	46,956	0	46,956	4.012	5.714	1,883,930	2,682,983	738,382
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	23,118	0	23,118	4.093	6.139	946,242	1,419,179	426,205
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,887	0	2,887	6.268	7.465	180,955	215,525	34,570
FLORIDA POWER CORPORATION	OS	5,850	0	5,850	7.504	10.046	438,980	587,700	128,913
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	47	0	47	4.148	6.015	1,950	2,827	779
MERRILL LYNCH COMMODITIES, INC.	OS	2,139	0	2,139	2.935	5.365	62,789	114,759	51,652
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,266	0	2,266	5.856	7.635	132,704	173,017	34,528
OGLETHORPE POWER CORPORATION	OS	866	0	866	5.942	8.018	51,461	69,434	14,548
ORLANDO UTILITIES COMMISSION	OS	620	0	620	6.031	7.871	37,393	48,800	9,460
PROGRESS VENTURES, INC.	OS	43,132	0	43,132	3.381	5.567	1,458,284	2,401,271	888,141
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	18,722	0	18,722	5.288	7.022	990,063	1,314,705	324,642
SEMPRA ENERGY TRADING CORP.	OS	6,110	0	6,110	5.970	7.545	364,782	460,990	96,208
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	12,800	0	12,800	6.206	8.525	794,400	1,091,200	95,416
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	100	0	100	5.967	7.000	5,967	7,000	1,033
TAMPA ELECTRIC COMPANY	OS	41,470	0	41,470	5.023	6.746	2,082,885	2,797,465	628,279
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	38,573	0	38,573	4.150	5.944	1,600,626	2,292,914	668,558
WILLIAMS ENERGY MARKETING & TRADING	OS	4,765	0	4,765	4.570	6.318	217,772	301,060	82,647
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		43,292	0	43,292	0.000	0.000	210,519	210,519	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		317,301	0	317,301	4.334	6.252	13,751,961	19,836,329	5,499,558
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		360,593	0	360,593	3.872	5.559	13,962,480	20,046,848 *	5,499,558
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(14,075)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		360,593	0	360,593	3.872	5.559	13,948,405	20,046,848	5,499,558
2006 3-Yr Average Threshold									19,849,221
YTD Difference of Threshold vs Actual									(12,266,593)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		88,622	0	88,622	(2.817)	(2.227)	(4,228,850)	(1,129,200)	3,038,750
DIFFERENCE (%)		32.6	0.0	32.6	(42.1)	(28.6)	(23.2)	(5.3)	123.5
PERIOD TO DATE:									
ACTUAL		593,519	0	593,519	3.524	4.956	20,913,091	29,413,436	7,582,628
ESTIMATED		580,178	0	580,178	7.007	8.238	40,653,545	47,796,498	6,023,409
DIFFERENCE		13,341	0	13,341	(3.484)	(3.282)	(19,740,454)	(18,383,062)	1,559,219
DIFFERENCE (%)		2.3	0.0	2.3	(49.7)	(39.8)	(48.6)	(38.5)	25.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **FEBRUARY 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		612,260	0	0	612,260	1.903		11,651,000
ST. LUCIE RELIABILITY		35,426	0	0	35,426	0.395		140,000
SJRPP		233,065	0	0	233,065	1.691		3,942,000
PPAs		0	0	0	0	0.000		0
TOTAL		880,751	0	0	880,751	1.786		15,733,000
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	562,131	0	0	562,131	2.102		11,815,994
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(181)	0	0	(181)			(980,948)
		561,950	0	0	561,950	1.928		10,835,046
FMPA (SL2)		24,743	0	0	24,743	0.547		135,396
PRIOR MONTH ADJUSTMENT		57	0	0	57			1,175
		24,800	0	0	24,800	0.551		136,571
OUC (SL2)		17,111	0	0	17,111	0.486		83,191
PRIOR MONTH ADJUSTMENT		39	0	0	39			(315)
		17,150	0	0	17,150	0.483		82,876
JACKSONVILLE ELECTRIC AUTHORITY	UPS	276,728	0	0	276,728	1.678		4,643,161
PRIOR MONTH ADJUSTMENT		14,726	0	0	14,726			740,936
		291,454	0	0	291,454	1.847		5,384,097
RELIANT - INDIAN RIVER		13,785	0	0	13,785	8.093		1,115,656
RELIANT - SHADY HILLS		29,722	0	0	29,722	16.555		4,920,588
SOUTHERN COMPANY - DESOTO		3,461	0	0	3,461	8.950		309,759
SOUTHERN COMPANY - OLEANDER		1,929	0	0	1,929	9.565		184,501
WILLIAMS POWER		0	0	0	0	0.000		0
ST. LUCIE PARTICIPATION SUB-TOTAL		41,950	0	0	41,950	0.523		219,447
TOTAL		944,251	0	0	944,251	2.433		22,969,094
<u>CURRENT MONTH</u>								
DIFFERENCE		63,500	0	0	63,500	0.646		7,236,094
DIFFERENCE%		7.2	0.0	0.0	7.2	36.2		46.0
<u>PERIOD TO DATE:</u>								
ACTUAL		1,911,343	0	0	1,911,343	2.327		44,476,091
ESTIMATED		1,895,985	0	0	1,895,985	1.816		34,434,324
DIFFERENCE		15,358	0	0	15,358	0.511		10,041,767
DIFFERENCE%		0.8	0.0	0.0	0.8	28.1		29.2
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		498,930	0	0	498,930	2.848	2.848	14,209,000
TOTAL		498,930	0	0	498,930	2.848	2.848	14,209,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		34,642	0	0	34,642	2.426	2.426	840,527
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		30,312	0	0	30,312	2.443	2.443	740,649
CEDAR BAY GENERATING COMPANY		162,870	0	0	162,870	2.240	2.240	3,647,520
ELLIOTT ENERGY SYSTEMS, INC.		43	0	0	43	4.360	4.360	1,875
GEORGIA PACIFIC CORPORATION		178	0	0	178	3.805	3.805	6,773
INDIANTOWN COGENERATION LP.		199,486	0	0	199,486	3.749	3.749	7,479,644
MM TOMOKA FARMS		1,985	0	0	1,985	4.555	4.555	90,421
OKEELANTA POWER LIMITED PARTNERSHIP		12,419	0	0	12,419	4.376	4.376	543,437
SOLID WASTE AUTHORITY OF PALM BEACH		30,622	0	0	30,622	2.079	2.079	636,516
TROPICANA PRODUCTS		1,079	0	0	1,079	5.051	5.051	54,497
U.S. SUGAR CORPORATION - BRYANT		407	0	0	407	4.980	4.980	20,268
TOTAL		474,043	0	0	474,043	2.966	2.966	14,062,127
<u>CURRENT MONTH</u>								
DIFFERENCE		(24,887)	0	0	(24,887)	0.119	0.119	(146,873)
DIFFERENCE%		(5.0)	0.0	0.0	(5.0)	4.2	4.2	(1.0)
<u>PERIOD TO DATE:</u>								
ACTUAL		996,674	0	0	996,674	2.853	2.853	28,431,715
ESTIMATED		1,046,521	0	0	1,046,521	2.836	2.836	29,678,000
DIFFERENCE		(49,847)	0	0	(49,847)	0.017	0.017	(1,246,285)
DIFFERENCE%		(4.8)	0.0	0.0	(4.8)	0.6	0.6	(4.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$	
					(a) cents/KWH	(b) \$		
ESTIMATED:								
FLORIDA	OS	13,623	7.634	1,040,010	8.496	1,157,473	117,463	
NON-FLORIDA	OS	69,989	7.784	5,447,942	8.491	5,942,961	480,444	
TOTAL		83,612	7.760	6,487,952	8.492	7,100,434	597,907	
ACTUAL:								
FLORIDA:								
ENERGY AUTHORITY, THE	OS	13,516	5.479	740,544	7.833	1,058,732	318,188	
FLORIDA POWER CORPORATION	OS	50	10.075	5,037	11.576	5,788	751	
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0	
ORLANDO UTILITIES COMMISSION	OS	3,445	6.223	214,375	8.052	277,408	63,033	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	500	5.900	29,500	7.615	38,074	8,574	
TALLAHASSEE, CITY OF	OS	0	0.000	609	0.000	0	(609)	
TAMPA ELECTRIC COMPANY	OS	1,165	7.107	82,800	10.642	123,983	41,183	
NON-FLORIDA:								
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
CARGILL POWER MARKETS, LLC	OS	2,796	5.420	151,533	5.751	160,798	9,265	
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	9,337	5.568	519,882	7.401	691,019	171,137	
CONOCO PHILLIPS CO.	OS	265	4.877	12,925	5.970	15,821	2,896	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
PROGRESS VENTURES, INC.	OS	5,666	5.572	315,699	8.313	471,020	155,321	
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	3,086	5.640	174,065	7.774	239,917	65,852	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0	
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	5,219	5.391	281,366	7.082	369,585	88,219	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		18,676	5.745	1,072,866	8.053	1,503,984	431,119	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,369	5.520	1,455,470	7.388	1,948,160	492,690	
TOTAL		45,045	5.613	2,528,336	7.664	3,452,144	923,808	
CURRENT MONTH:								
DIFFERENCE			(38,567)	(2,147)	(3,959,616)	(0,828)	(3,648,290)	325,901
DIFFERENCE (%)			(46.1)	(27.7)	(61.0)	(9.8)	(51.4)	54.5
PERIOD TO DATE:								
ACTUAL		176,199	4.684	8,253,820	6.010	10,589,425	2,335,605	
ESTIMATED		168,470	7.446	12,543,733	8.281	13,950,380	1,361,782	
DIFFERENCE		7,729	(2,761)	(4,289,913)	(2,271)	(3,360,955)	973,823	
DIFFERENCE (%)		4.6	(37.1)	(34.2)	(27.4)	(24.1)	71.5	

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	-	-	-	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	-	-	-	-	-	-	-	-	-	-
4	566	566	-	-	-	-	-	-	-	-	-	-
5	106	106	-	-	-	-	-	-	-	-	-	-
6	105	105	-	-	-	-	-	-	-	-	-	-
Total	1,773	1,773	-	-	-	-	-	-	-	-	-	-

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	14,042,690
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