

Serving Florida's Panhandle Since 1963

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www.stjeenstursigss.dcm

March 20, 2007

RECEIVED FROM

THAR 23 AM 9: 07

COMMISSION

Ms. Blanca S Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU

Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2007. Also included are Revised January 2007 Schedules A-1, A-2 and A-5. Revenues reported on Schedule A-2, line 4, were incorrect therefore making Schedule A-1, line 14 incorrect and Schedule A-5, therm sales were incorrect.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Munit Mar /

Stuart L Shoaf

President

Enclosures

RECEIVED & FILED

DOCUMENT NUMBER-DATE

02552 MAR 23 5

FPSC-COMMISSION CLERK

St Joe Natural Gas Co. Docket No. 070003-GU March 20, 2007

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Brenda Irizarry Ausley & McMullen P.O. Box 391 Tallahassee, Fl 32302

DOCUMENT NUMBER-DATE

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL V							SCHEDULE A-1	rrx.
OF THE PURCHASED GAS ADJUS	IMENT COST RECO		Through	DECEMBE	2.07			
ESTIMATED FOR THE PERIOD OF:	٨	JANUARY 07	Through	DECEMBE		-F-	6	
	-A-	-B-	-C- FEBRUARY	-D-	E	PERIOD TO DAT	-G-	-H-
	CURRENT MON	ORIGINAL	DIFFEREN	CE		ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	<u> </u>
	\$336.00	\$465.70	130		\$708.00	\$931.54	224	24.0
1 COMMODITY (Pipeline)	\$0.00	\$0.00	0	i l	\$0.00	\$0.00	0	ER
2 NO NOTICE SERVICE			I.		·		0	ER
3 SWING SERVICE	\$0.00	\$0.00	0 004	ERR	\$0.00	\$0.00		
4 COMMODITY (Other)	\$78,365.21	\$109,359.22	30,994	28.34 0.00	\$181,817.24 \$22,685.50	\$217,893.35 \$22,685.50	36,076 0	16.5 0.0
5 DEMAND	\$10,766.00	\$10,766.00	1					113.4
6 OTHER - AD Charge - GCI	(\$5,562.21)	\$15,999.00	21,561	134.77	(\$7,498.68)	\$55,773.00	63,272	113.4
LESS END-USE CONTRACT	****	***			40.00	40.00		
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	1 1	\$0.00	\$0.00	0	ER
8 DEMAND	\$0.00	\$0.00	0		\$0.00	\$0.00	0	ER
9 FGT REFUND			0	ERR	\$0.00	\$0.00	0	ER
10 Second Prior Month Purchase Adj. (OPTIONAL)	400.057.77	*****	0		0	0	0	ER
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$83,905.00	\$136,589.92	52,685	38.57	\$197,712.06	\$297,283.39	99,571	33.4
12 NET UNBILLED			0	ERR	0	0	0	ER
13 COMPANY USE	\$35.41	\$0.00	(35)		\$53.11	\$0.00	(53)	ER
14 TOTAL THERM SALES	\$103,495.21	\$136,589.92	33,095	24.23	\$176,442.45	\$297,283.39	120,841	40.6
THERMS PURCHASED			T					
15 COMMODITY (Pipeline)	140,000	170,000	30,000	17.65	295,000	370,000	75,000	20.2
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ER
17 SWING SERVICE	0	0	0	ERR	0	0	0	ER
18 COMMODITY (Other)	156,712	200,000	43,288	21.64	349,162	400,000	50,838	12.7
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.0
20 OTHER	0	0	0	ERR	0	0	0	ER
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ER
22 DEMAND	0	0	0	ERR	0	0	0	ER
23	0	0	0	ERR	0	0	0	ER
24 TOTAL PURCHASES (+15-21+23)	140,000	170,000	30,000	17.65	295,000	370,000	75,000	20.2
25 NET UNBILLED	0	0	0	ERR	0	0	o	ER
26 COMPANY USE	58	0	(58)	ERR	87	0	(87)	ER
27 TOTAL THERM SALES (24-26 Est. Only)	223,540	170,000	(53,540)	-31.49	338,903	370,000	31,097	8.4
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00240	0.00274	\$0.00034	12.39	0.00240	0.00252	0	4.6
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
31 COMMODITY (Other) (4/18)	0.50006	0.54680	\$0.04674	8.54731	0.52073	0.54473	0.02401	4.4073
32 DEMAND (5/19)	0.07690	0.07690	\$0.00000	0.00	0.07690	0.07690	0.00000	0.0
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
LESS END-USE CONTRACT						2	2	
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
37 TOTAL COST OF PURCHASES (11/24)	0.59932	0.80347	\$0.20415		0.58339	0.80347	0.22008	27.3
38 NET UNBILLED (12/25)	0.59932 ERR	0.80347 ERR	\$0.20415 ERR	ERR	U.30339 ERR	0.00347 ERR	0.22006 ERR	ER
• •	0.61050	ERR	ERR	ERR	0.61050	ERR	ERR	ER
,			1		0.58339	0.80347	0.22008	27.3
40 TOTAL COST OF THERM SALES (11/27)	0.37535	0.80347	\$0.42812	53.28				
41 TRUE-UP (E-2)	-0.19297	-0.19297	\$0.00000	1 1	-0.19297	-0.19297	0.00000	\$0.000
42 TOTAL COST OF GAS (40+41)	0.18238	0.61050	\$0.42812	70.13	0.39042	0.61050	0.22008	36.0
43 REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	70.40	1.00503	1.00503	\$0.00000	00.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.18329	0.61357	\$0.43028	70.13	0.39238	0.61357	0.22119	36.0
45 PGA FACTOR ROUNDED TO NEAREST .001	0.183	0.614	\$0.431	70.20	0.392	0.614	\$0.222	36.

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07		THROUGH:	DECEMBER 07
CURRENT MONTH:	FEBRUARY		
	A	-8-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ER
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$336.00	0.0024
3 No Notice Commodity Adjustment			ER
4 Commodity Pipeline - Scheduled PTS			ER
5 Commodity Adjustments			EF
6 Commodity Adjustments			EF
7			EF
8 TOTAL COMMMODITY (Pipeline)	140,000	\$336.00	0.002
SWING SERVICE			
9 Swing Service - Scheduled			EF
10 Alert Day Volumes - FGT			EF
11 Operational Flow Order Volumes - FGT			EF
12 Less Alert Day Volumes Direct Billed to Others			EF
13 Other			EF
14 Other			EF
15			EF
16 TOTAL SWING SERVICE	o	\$0.00	EF
COMMODITY OTHER			· · · · · · · · · · · · · · · · · · ·
17 Commodity Other - Scheduled FTS	198,240	\$108,474.78	0.547
18 Imbalance Bookout - Other Shippers	i		EF
19 Imbalance Cashout - FGT	(16,690)	(\$11,152.26)	0.668
20 Imbalance Cashout - FGT	(32,930)	(\$24,690.91)	0.749
21 Imbalance Cashout - Transporting Customers	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	EF
22 Imbalance Cashout - Transporting Customers	7,320	\$5,236.73	0.715
23 Imbalance Cashout - Transporting Customers	772	\$496.87	0.643
24 TOTAL COMMODITY OTHER	156,712	\$78,365.21	0.500
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			EF
26 Less Relinquished - FTS-1	i		j ef
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,766.00	0.076
28 Less Relinquished - FTS-2	1.10,000	410,100.00	EF
29 Other			EF
30 Other			EF
31 Other			EF
32 TOTAL DEMAND	140,000	\$10,766.00	0.076
OTHER	143,000	¥10,700.00	1 0.010
33 Refund by shipper - FGT			EF
34 FGT Overage Alert Day Charge			EF
			EF
35 FGT Overage Alert Day Charge			E
36 OFO Charge - AC		(\$5,562.21	
37 OFO Charge - GCI		(40,002.21)	,
38 Other			EF
39 Other 40 TOTAL OTHER	o	(\$5,562.21)	

FOR THE PERIOD OF:	JANUARY 07	Through		DECEMBE	R 07			
	CURRENT MOI	NTH:	FEBRUARY			PERIOD 1		
	ACTUAL	ORIGINAL	DIFFERE	NCE	ACTUAL	ORIGINAL	DIFFI	ERENCE
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$78,365	\$109,359	30,994	0.28	\$181,817	\$217,893	36,076	0.17
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$5,540	\$27,231	21,691	0.80	\$15,895	\$79,390	63,495	0.80
3 TOTAL	\$83,905	\$136,590	52,685	0.39	\$197,712	\$297,283	99,571	0.33
4 FUEL REVENUES	\$103,495	\$136,590	33,095	0.24	\$176,442	\$297,283	120,841	0.41
(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$35,896	\$35,896	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$121,443	\$154,538	33,095	0.21	\$212,338	\$333,179	120,841	0.36
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$37,538	\$17,948	(19,590)	-1.09	\$14,626	\$35,896	21,270	0.59
8 INTEREST PROVISION-THIS PERIOD (21)	\$855	(\$240)	(1,095)	4.57	\$1,753	(\$479)	(2,232)	4.66
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$185,228	(\$54,703)	' '	4.39	\$225,189	(\$54,464)	1	5.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$17,948)	(\$17,948)	0	-0.00	(\$35,896)	(\$35,896)	О	-0.00
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$205,673	(\$54,943)	·	4.74	\$205,673	_	- 1	4.74
(7+8+9+10+10a)	4200,010	(40 1,0 10)	(200,010)		4200,070	(\$0.,0.0)	(200,010)	
INTEREST PROVISION			<u> </u>			<u></u>	-	
12 BEGINNING TRUE-UP AND	185,228	(54,703)	(239,931)	4.39	dd to line 4			
INTEREST PROVISION (9)	j	, ,			If line 5 is	s a collection	()subtract f	rom line 4
13 ENDING TRUE-UP BEFORE	204,818	(54,703)	(259,521)	4.74			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
INTEREST (12+7-5)		, , ,						
14 TOTAL (12+13)	390,045	(109,406)	(499,451)	4.57				
15 AVERAGE (50% OF 14)	195,023	(54,703)	(249,726)	4.57				
16 INTEREST RATE - FIRST	5.26	5.26	0.00	0.00				
DAY OF MONTH								
17 INTEREST RATE - FIRST	5.26	5.26	0.00	0.00				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	10.52	10.52	0.00	0.00				
19 AVERAGE (50% OF 18)	5.26	5.26	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)	855	(240)	(1,095)	4.57				

SCHEDULE A-3 TRANSPORTATION PURCHASES COMPANY: ST. JOE NATURAL GAS COMPANY SYSTEM SUPPLY AND END USE Through **DECEMBER 2007 ACTUAL FOR THE PERIOD OF: JANUARY 2007** PRESENT MONTH: **FEBRUARY** -G--H--K--L--F--A--B--C--D--E-COMMODITY COST TOTAL **END** TOTAL **THIRD DEMAND** OTHER CHARGES CENTS PER **PURCHASED PURCHASED** SCH | SYSTEM DATE **FROM FOR** TYPE SUPPLY USE **PURCHASED PARTY PIPELINE** COST ACA/GRI/FUEL **THERM** FGT SJNG \$98.00 \$10,766.00 \$238.00 ERR **FEB** FT 2 **PRIOR SJNG** FT 198,240 198,240 \$108,474.78 54.72

COMP	ANY: ST JOE NATU	JRAL GAS	TRANSPO	RTATION SYSTEM	SUPPLY			SCHEDULE A-4				
		FOR THE PE	RIOD OF:	JANUARY 2007	Through	DECEMBER	2007					
			MONTH:	FEBRUARY								
	(A)		(B)	(C)	(D)	(E)	(F)	(G) WELLHEAD	(H) CITYGATE			
			RECEIPT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	PRICE	PRICE			
PI	RODUCER/SUPPLIER		POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F			
	RIOR		CS#11	516	502	14,448	14,096	5.32	5.45			
	RIOR		CITY GATE	192	192	5,376	5,376	5.88	5.88			
3.								-				
4.												
5.												
6.												
7.												
8.												
9. 10.			<u> </u>									
11.												
12.												
13.												
14.												
15.												
16.												
17.	<u> </u>											
18.						10.00						
19.			TOTAL	708	694	19,824	19,472	F 00				
20.	OTE: CITY GATE P	סטורב פרוטו יי	NOT INCLUI	DE ECT TRANSPO		WEIGHTED /	AVERAGE	5.60	5.67			
N'	CITY GATE P	KICE SHOULD	NOT INCLU	DE FGT TRANSPO	KTATION C	1AKGES						

COMPANY: ST. JOE NATURAL GA	ГА	SCHEDULE A	-5							
FOR THE PERIOD	OF:	JANUARY:	2007	Through	DECEMBER 2	007				
	CURENT M		FEBRUARY			PERIOD TO	O DATE			
			DIFFEREN		TOTAL THE	RM SALES	DIFFEI	RENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
RESIDENTIAL	123,814	132,970	9,156	0.07	208,329	279,822	71,493	0.34		
COMMERCIAL	15,615	15,069	(546)	-0.03	25,486	31,711	6,225	0.24		
COMMERCIAL LARGE VOL. 1	29,849	33,961	4,112	0.14	49,439	71,467	22,028	0.45		
TOTAL FIRM	169,278	182,000	12,722	0.08	283,254	383,000	99,746	0.35		
THERM SALES (INTERRUPTIBLE)										
INTERR TRANSPORT (TS5)	61,751	31,170	(30,581)	-0.50	129,115	62,340	(66,775)	-0.52		
INTERR TRANSPORT (TS6)	473,560	573,893	100,333	0.21	981,700	1,147,786	166,086	0.17		
LARGE INTERRUPTIBLE (224	, o	(224)		5,224	, , ,	(5,224)	-1.00		
TOTAL INTERRUPTIBLE	535,535	605,063	69,528	0.13		1,210,126	94,087	0.08		
TOTAL THERM SALES	704,813	787,063	82,250	0.12		1,593,126	193,833	0.14		
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE										
RESIDENTIAL	2,863	2,889	26	0.01	2,859	2,889	31	0.01		
COMMERCIAL	213	209	(4)	-0.02		209	(2)	-0.01		
COMMERCIAL LARGE VOL. 1	36	39	3	0.08	38	39	2	0.04		
TOTAL FIRM	3,112	3,137	25	0.01	3,107	3,137	30	0.01		
NUMBER OF CUSTOMERS (INTERI							PERIOD TO DA			
INTERR TRANSPORT (TS5)	1	1	0	0.00		1	0	0.00		
INTERR TRANSPORT (TS6)	3	3	o	0.00	3	3	οi	0.00		
LARGE INTERRUPTIBLE (0	0	o	ERR	0	0	o	ERR		
TOTAL INTERRUPTIBLE	4	4	o	0.00	4	4	o	0.00		
TOTAL CUSTOMERS	3,116	3,141	25	0.01	3,111	3,141	30	0.01		
THERM USE PER CUSTOMER										
RESIDENTIAL	43	46	3	0.06	36	48	12	0.33		
COMMERCIAL	73	72	(1)	-0.02	60	76	15	0.26		
COMMERCIAL LARGE VOL. 1	829	871	42	0.05	659	916	257	0.39		
INTERR TRANSPORT (TS5)	61,751	31,170	(30,581)		, ,	31,170	(33,388)	-0.52		
INTERR TRANSPORT (TS6)	157,853	191,298	33,444	0.21	163,617	191,298	27,681	0.17		
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.	CONVERSI	PANY: ST JOE NATURAL GAS CO. CONVERSION FACTOR CO							SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY	2007	through		DECEMBE	R 2007				_					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC		
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0342198	1.037251												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	0	0	0	0	0	0	0	0	0	0		

FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit to Party:

Remit Addr:

Payee: Invoice Date:

Sup Doc Ind: Charge Indicator: 006924518

006924518

IMBL

March 10, 2007

BILL ON DELIVERY

P.O. BOX 203142

Houston TX 77216-3142

FLORIDA GAS TRANSMISSION COMPAI

A CrossCountry Energy/El Paso Energy Affiliate

008803884

008803884

3635

STUART SHOAF

POST OFFICE BOX 549

PORT ST JOE FL 324560549

ST, JOE NATURAL GAS COMPANY

ST. JOE NATURAL GAS COMPANY

Billable Party:

Svc Req Name:

Svc Req:

Svc Req K:

	REDACI	
	Stmt D/T:	03/07/2007 12:00 AM
NY, LLC	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	JP Morgan Chase, NY
	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	Contact Name:	MAGGIE MATHESON
	Contact Phone:	713-989-2093
	Invoice Fotal Amount	\$336.00
	Invoice Identifier:	000304425
	Account Number:	52002361

Svo	CD:		FTS-2	<u>'</u>		Prev	rev Inv ID: Net Due Date has been self-					03/20/2007						
Begin Transaction Date: February 01, 2007 End Transaction Date: February 28, 2007 Please reference your Invoice Iden					dentifier and your	account number in	your wire transfer.											
TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE	-		СОТ	0.0070	0.0170	0.0000	0.0240	14,000	336.00	01 - 28
	Transpor	tation Com	modity															

Invoice Total Amount:

14,000

336.00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Billable Party:	008803884	Remit to Party:	006924518			Stmt D/1	Γ:		02/	27/2007 12:00 A	M
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANS	SMISSION CO	OMPANY, LLC	Payee's	Bank Acc	ount Numb	er:	5511007	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142			Payee's	Bank AB	A Number:			
	POST OFFICE BOX 549					Payee's	Bank:		JP	Morgan Chase,	NY
						Payee's	Name:		FL	ORIDA GAS TR	ANSMISSION CO
			Houston TX 77216-314	12		Contact	Name:		MA	GGIE MATHES	ON
	PORT ST JOE FL 324560549	Payee;	006924518			Contact	Phone:		71:	3-989-2093	
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	March 01, 2007			Invoice	Total Amo	ount:			\$10,766.0
Svc Req:	008803884	Sup Doc Ind:	IMBL			Invoice	ldentifier:		•		00030442
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY			Account	Number:	:			52002361
Svc CD:	FTS-2	Prev Inv ID:				Net Due	Date:	rt galley			03/09/200
Begin Transaction Date:	February 01, 2007	End Transaction Date:	February 28, 2007			Pleas	e reference	your invoice i	dentifier and you	r account number i	n your wire transfer.
TT Rec Rec Loc I	Rec Zn Location Name Del Loc	Del Loc Prop Del Zn Loca	tion Name Repl Rel Cd	Acct CI Adj Ty Mthd	rg pe Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
01				RD	1 0.7690	0.0000	0.0000	0.7690	14,000	10,766.0	0 01 - 28
Reservation/Demand I	01	*							-		
					Invoice	Total Amo	ount:		14,000	10,766.0	0

REDACTES

Gas Sales invoice





BP Energy Company

Tax ID 36-3421804

-To:-

Stuart Shoaf ST JOE NATURAL GAS P O BOX 549 PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9025126 03/12/2007 Invoice Date Contract # 9000114

Delivery Month Feb 2007 Due Date 03/22/2007

Remit:-

US\$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO 910-2-548097

ABA# 021000021

NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2007

Calculations are based on actual quantities

Neter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
lorida Gas Transmission Company				
S #11 MOUNT VERNON (0025309)				
3ase Commodity 02/01-02/28	232306 / 9018515	14,448	5.3200	76,863.36
'otal For CS #11 MOUNT VERNON (0025309)		14,448		76,863.36
3t Joe Natural Gas (68141)				
3ase Commodity 02/01-02/28	232604 / 9018709	5,376	5.8801	31,611.42
「otal For St Joe Natural Gas (68141)	4	5,376		31,611.42
Fotal Amount Due		19,824		108,474.78

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

20,000

If you have any questions, please contact: or send a facsimile to: (251) 375-2235

Or Email: theresa.ray@uk.bp.com

OLAGEM -

6

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

TO:

FGT

Fax: 251-375-2235

INVOICE DATE: 4100.4

13-Mar-2007

P.O. BOX 1188 HOUSTON, TX 77251-1188 DELINQUENT:

23-Mar-2007

REMITT:

ST JOE NATURAL GAS COMPANY, INC.

POST OFFICE BOX 549

PORT ST JOE, FL 32457

Fax: 850-229-8392

CASHOUT/FGT

		PROD BASE TH/DAYS RATE	LEVEL NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE FEB 2007 \$7.4980 1 \$7.498 3,290	H-OUT IMBALANCE FE	EB 2007 \$7.4980) 1 \$	7.498 3,293	\$24,690.91

TOTAL DECATHERM / INVOICE

\$24,690.91

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

TO:

FGT

Fax: 251-375-2235

INVOICE

4087.6

P.O. BOX 1188

HOUSTON, TX 77251-1188

DATE: DELINQUENT: 28-Feb-2007 10-Mar-2007

REMITT:

ST JOE NATURAL GAS COMPANY, INC.

POST OFFICE BOX 549

Office: 850-229-8216

Fax:

850-229-8392

PORT ST JOE, FL 32457

DESCRIPTION

PROD MTH/DAYS BASE **RATE**

LEVEL

NET

MMBTU

AMOUNT

CASH-OUT IMBALANCE

JAN 2007

\$6.6820

1

\$6.682

1,669

\$11,152.26

TOTAL DECATHERM / INVOICE

\$11,152.26

2-28-07 Expert Pont in Mar 07 Samekinie



5

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE

4100.4

TO:

ST JOE NATURAL GAS COMPANY, INC.

Office: 850-229-8216

DATE:

13-Mar-2007

POST OFFICE BOX 549 PORT ST JOE, FL 32457 Fax: 850-229-8392

DELINQUENT:

23-Mar-2007

DESCRIPTION

REMITT:

Infinite Energy

Fax: 251-375-2235

7001 SW 24th Street

Gainsville, FL 32607

BASE

PROD MTH/DAYS RATE

LEVEL

NET MMBTU

AMOUNT

BOOK-OUT IMBALANCE

FEB 2007

\$7,1540

90.00%

\$6,439

77.17

\$496.87

TOTAL DECATHERM / INVOICE

\$496.87

3

IMBALANCE BOOK OUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE

4100.4

TO:

ST JOE NATURAL GAS COMPANY, INC.

Office: 850-229-8216

DATE:

13-Mar-2007

POST OFFICE BOX 549 PORT ST JOE, FL 32457

850-229-8392 Fax:

DELINQUENT:

23-Mar-2007

REMITT:

Arizona Chemical

c/o International Paper

Office: 901-419-7355

901-214-1811

Energy Procurement Department

Memphis, TN 38197

Fax:

6400 Popular Ave

PROD

BASE MMBTU **NET** RATE **LEVEL**

AMOUNT

BOOK-OUT IMBALANCE

DESCRIPTION

FEB 2007

MTH/DAYS

\$7.1540 100.00% \$7.1540

732 \$5,236.73

TOTAL DECATHERM / INVOICE

\$5,236.73

USAGE INVOICE ST JOE NATURAL GAS COMPANY, INC.

Customer Name:

Infinite Energy, Inc.

7001 SW 24th Street

Gainesville, Florida 32607

Phone: Fax: (352) 331-1654 (352) 331-7588 DATE:

03/01/2007

DELINQUENT:

03/20/2007

REMITT TO:

ST JOE NATURAL GAS COMPANY, INC.

POST OFFICE BOX 549

PORT ST JOE, FL 32457

Contact: Phone:

Stuart Shoaf

(850) 229-8216, ext. 209

INVOICE NO.: CONTRACT NO.: 39146 30600

\$11,555.37

Fax:

(850) 229-8392

	PROD	BASE		PAST			#METERS	
DESCRIPTION	MTH/DAYS	RATE	FACTOR	DUE AMT.	INTEREST	NET	THERMS	AMOUNT
Customer Charge Transport Charge	FEBRUARY 2007	\$1,000.00 \$0.08091			•	\$1,000.00 \$0.08091	1 61,751	\$1,000.00 \$4,996.29
FPSC Refund (Delivered Volume) NET GAS BILL Gross Receipts Tax GAS BILL		(\$0.00391) 2.50%	1			(\$0.00391)	60,980	(\$238.43) \$5,757.86 \$143.95 \$5,901.81
OFO Charge	FEBRUARY 2007	\$2.03550		204-3		\$2.03550	2,732.6	\$5,562.21
Original Jan 07 Invoice Revised Jan 07 Invoice (See attached Reviser-Paid Gas	sed Vol Stmt & Invoice) FEBRUARY 2007		SA/FTS, Art	icle VI,Sectio	n 6.2(iv)			(\$8,281.28) \$8,372.63 \$0.00

TOTAL AMOUNT DUE THIS INVOICE

Gas Service at:

Gulf Correctional Institution

Steele Road

Wewahitchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

9.25%

\$89.07

SCHEDULE A-1 ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE COMPANY: OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Through DECEMBER 07 **JANUARY 07**

ESTIMATED FOR THE PERIOD OF:

Part	ESTIMATED	OK THE PERIOD OF.	- A -	-B-	-C-	-D-	-E-	-F-	-G-	-H-
Description										
COMMODITY (Pearler)										
1 COMMODITY (Presime)	COST OF GAS PURCHASED		ACTUAL				ACTUAL			%
2 NONOTICE SERVICE			\$372.00	\$465.84	94	20.14	\$372.00	\$465.84	94	20.14
3 SWNS SERVICE 1 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0 100 0			\$0.00	\$0.00	o	ERR	\$0.00	\$0.00	o	ERR
4 COMMODITY (CRIMEN)			\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
5 DIMAND S DIMAND			k I		5.082		\$103,452.03	\$108,534.13	5,082	4.68
6 OHER	• •		1 1			0.00	· ·		o	0.00
					41.710			· ·	41.710	104,87
7 COMMODITY (Pipeline)			(4.,,===)	,	,.		(+-,,		i,.	
8 DEMAND 9 FGT REFUND 10 Second Prior Month Purchases Adj. (OPTIONAL) 11 TOTAL COST 11 TOTAL COST 12 NET UNBILLED 13 SAPPA 24 SHISH, 2000 13 NET UNBILLED 14 TOTAL THERM SALES 15 YE 347 Z4 15 SAPPA 25 SHISH, 2000 15 SAPPA 2			\$0.00	\$0.00	o	ERR	\$0.00	\$0.00	اه	ERR
9 FGT REFUND 10 Sacond Phot MomiP furchase Add, (OPTIONAL) 10 Sacond Phot MomiP furchase Add, (OPTIONAL) 110 Sacond Pho	, , ,		\$0.00		ا ا	ERR	\$0.00	\$0.00	o	ERR
10 Scoomle Price Month Pruchase Adj. (PPTIONAL) 11 TOTAL COST 12 NET WIRELED 13 10 SOOM 9.00 10 ERR 13 10 COMPANY US 13 17,000 10 SOOM 10 SO					اها	- 1			0	
11 TOTAL COST					ا ما				٥	
12 NET UNBILLED \$0.00 \$0.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1		7+8+9)	· ·		46.886				46.886	
13 COMMONT USE \$17,00	, , ,	,			'			1 ' '	· · · · · · · · · · · · · · · · · · ·	1
11 TOTAL THEMS SALES					(18)					
THEMS PURCHASED	·				, 1				` 1	
15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			4,2,021	4 100,000.17	0,,, 10	000	4 72, 5 11.21	\$ 130,000. II	5.,.	
16 NO NOTICE SERVICE			155,000	200.000	45,000	22.50	155,000	200,000	45,000	22.50
17 SWING SERVICE			i i	i i		i				ERR
19 BEMAND 20 OTHER 20 OTHER 20 OTHER 20 OTHER 21 COMMODITY (Pipeline) 22 DEMAND 23 OTHER 24 TOTAL PURCHASES (15-21+23) 36 OCMPANY USE 25 NET UNBILLED 26 COMMODITY (Pipeline) 37 OCMB SERN COMMODITY (Pipeline) 38 OCMB SERN COMMODITY (Pipeline) 39 ON OTHER COMMODITY (Pipeline) 40 O O O ERR O O O O ERR O O O O			0	0	l i		0	0	1	ERR
19 BEMAND 20 OTHER 20 OTHER 20 OTHER 20 OTHER 21 COMMODITY (Pipeline) 22 DEMAND 23 OTHER 24 TOTAL PURCHASES (15-21+23) 36 OCMPANY USE 25 NET UNBILLED 26 COMMODITY (Pipeline) 37 OCMB SERN COMMODITY (Pipeline) 38 OCMB SERN COMMODITY (Pipeline) 39 ON OTHER COMMODITY (Pipeline) 40 O O O ERR O O O O ERR O O O O	18 COMMODITY (Other)		192,450	200,000	7,550	3.78	192,450	200,000	7,550	3.78
20 OTHER 0	, ,			-		0.00	155,000	155,000	o	0.00
COMMODITY (Pipeline)					0	ERR		0	اه	ERR
21 COMMODITY (Pipeline) 22 DEMAND 23 0 0 0 0 ERR 0 0 0 0 ERR 0 0 0 ERR 23 0 0 0 ERR 24 TOTAL PURCHASES (15-21+23) 35 OEMAND 36 TOTAL PURCHASES (15-21+23) 36 0 0 0 ERR 0 0 0 0 ERR 0 0 0 ERR 24 TOTAL PURCHASES (15-21+23) 36 COMPANY USE 1 2 2 2 0 (29) ERR 29 0 (29) ERR 2										
22 DEMAND 23 1 TOTAL PURCHASES (15-21+23) 24 TOTAL PURCHASES (15-21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 115,3600 29 0,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,0			0	0	o	ERR	0	0	o	ERR
23 TOTAL PURCHASES (15-21+23) 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 200,000 45,000 22.50 155,000 22.50 155,000 22.50 155,000 22.50 155,000 22.50 155,000 22.50 155,000 200,000 45,000 20.50 155,000 200,000 45,000 20.50 155,000 200,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.00,000 20.0			0	0	o		0	o	o	ERR
24 TOTAL PURCHASES (15-21-23)			0		o		0	0	o	ERR
25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 COMPONITY (Pipeline) 28 COMMODITY (Pipeline) 39 00 (29) ERR 29 0 0 0 (29) ERR 29 0 0 0			155,000	200.000	45.000		155,000	200,000	45,000	22.50
26 COMPANY USE 27 TOTAL THERM SALES 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 42.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,637 82.32 115,363 200,000 84,000 84,637 82.32 115,363 200,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000 84,000	1		0		0		0	0	1	ERR
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CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) \$0.00240 \$0.00233 (\$0.0007) -3.04 \$0.00233 (0) -3.04 29 NO NOTICE SERVICE (2/16) ERR			l .		1 1			200,000	84,637	42.32
\$ COMMODITY (Pipeline)			,							
29 NO NOTICE SERVICE (2/16)			\$0.00240	\$0.00233	(\$0.00007)	-3.04	\$0.00240	\$0.00233	(0)	-3.04
30 SWING SERVICE (3/17)	1		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18) \$0.53755 \$0.54267 \$0.00512 0.94 \$0.53755 \$0.54267 0.00512 0.94 32 DEMAND (5/19) \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.07690 \$0.0000 0.00 \$0.07690 \$0.07690 \$0.0000 0.00 \$0.07690 \$0.07690 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000	l ' '		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
\$2 DEMAND (5/19) \$0.07690 \$0.07690 \$0.0000 0.00 \$0.07690 \$0.07690 0.0000 0.00 \$3 OTHER (6/20) ERR ERR ERR ERR ERR ERR ERR ERR ERR ER			\$0.53755	\$0.54267	\$0.00512	0.94	\$0.53755	\$0.54267	0.00512	0.94
33 OTHER (6/20) ERR ERR <th< td=""><td></td><td></td><td>\$0.07690</td><td>\$0.07690</td><td>\$0.00000</td><td>0.00</td><td>\$0.07690</td><td>\$0.07690</td><td>0.00000</td><td>0.00</td></th<>			\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00
Section Sect	1		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
34 COMMODITY Pipeline (7/21) ERR ERR <td></td>										
35 DEMAND (8/22) ERR 0.98651 0.980347 (0.18305) -22.			ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23) ERR 0.98651 0.980347 (0.18305) 22.78	· · · · · · · · · · · · · · · · · · ·		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
\$7 TOTAL COST (11/24) \$0.73424 \$0.80347 \$0.06923 8.62 \$0.98651 \$0.80347 (0.18305) -22.78 38 NET UNBILLED (12/25) ERR ERR ERR ERR ERR ERR ERR ERR ERR ER	1		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38 NET UNBILLED (12/25) ERR	, ,		\$0.73424	\$0.80347	\$0.06923	8.62	\$0.98651	\$0.80347	(0.18305)	-22.78
39 COMPANY USE (13/26) \$0.61050 ERR ERR ERR \$0.61050 ERR ERR ERR \$0.61050 \$0.80347 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305) -22.78 (0.18305	•		1	1			ERR	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27) 0.98651 0.80347 (\$0.18305) -22.78 0.98651 0.80347 (0.18305) -22.78 41 TRUE-UP (E-2) (\$0.19297) (\$0.19297) \$0.00000 \$0.00000 (\$0.19297) (\$0.19297) 0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	· · ·			1		ERR	\$0.61050	ERR	ERR	ERR
41 TRUE-UP (E-2) (\$0.19297) (\$0.19297) \$0.00000 (\$0.19297) (\$0.19297) 0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000							0.98651	0.80347	(0.18305)	-22.78
42 TOTAL COST OF GAS (40+41) \$0.79354 \$0.61050 (\$0.18305) -29.98 \$0.79354 \$0.61050 (0.18305) -29.98 43 REVENUE TAX FACTOR \$1.00503 \$1.00503 \$0.00000 0 \$1.00503 \$1.00503 \$0.00000 0 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) \$0.79754 \$0.61357 (\$0.18397) -29.98 \$0.79754 \$0.61357 (0.18397) -29.98							(\$0.19297)	(\$0.19297)	0.00000	\$0.00000
43 REVENUE TAX FACTOR \$1.00503 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 42.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$0.00000 0 \$1.00503 \$1.00503 \$0.00000 0 \$1.00503 \$1.00503 \$0.00000 0 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.00503 \$1.005)		, ,				\$0.61050	(0.18305)	-29.98
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) \$0.79754 \$0.61357 (\$0.18397) -29.98 \$0.79754 \$0.61357 (0.18397) -29.98		,	i	I	1 '' 1		\$1.00503	\$1.00503	\$0.00000	0
44 1 GA 1 ACTON ADSOLUTE TO)		1	1	-29.98		\$0.61357	(0.18397)	-29.98
	45 PGA FACTOR ROUNDED TO NEAREST .001	,	0.798	\$0.614	(\$0.184)	-29.97		· ·	1 1	-29.97

SCHEDULE A-2

	ULAIOLD								
FOR THE PERIOD OF:	JANUARY 07	Through		DECEMBE	R 07				
	CURRENT MO	JANUARY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE		ERENCE	
			AMOUNT	%			AMOUNT	<u></u> %	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$103,452	\$108,534		0.0468249	\$103,452	l .	•	0.0468249	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,355	\$52,159	1	0.8014731	\$10,355	1		0.8014731	
3 TOTAL	\$113,807	\$160,693	46,886	0.2917755	\$113,807	\$160,693	46,886	0.2917755	
4 FUEL REVENUES	\$72,947	\$160,693	87,746	0.5460473	\$72,947	\$160,693	87,746	0.5460473	
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0	\$17,948	\$17,948	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$90,895	\$178,641	87,746	0.4911869	\$90,895	\$178,641	87,746	0.4911869	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$22,912)	\$17,948	40,860	2.2765986	(\$22,912	\$17,948	40,860	2.2765986	
8 INTEREST PROVISION-THIS PERIOD (21)	\$898	(\$239	(1 137	4.7595199	\$898	(\$239)	(1.137)	4.7595199	
9 BEGINNING OF PERIOD TRUE-UP AND	\$225,189	(\$54,464	1	5.1346275	1	, , ,		5.1346275	
INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED)	(\$17,948) (\$17,948	, ,	0	(\$17,948	(\$17,948)	0	0	
(REVERSE OF LINE 5)	(ψ17,540	(ψ17,940	1 "		(Ψ17,040	(\$17,545)	Ĭ		
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$185,228	1	_				1		
	\$100,220	(\$54,705	(239,931	4.300031	\$105,220	(ψ54,705)	(200,001	1.000001	
(7+8+9+10+10a) INTEREST PROVISION		1	<u> </u>			<u> </u>	<u> </u>		
	225,189	(54,464	(279.653	5.1346275	dd to line 4	L			
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	223,109	(54,404	(213,000) 0.1040270		a collection (subtract fro	om line 4	
	184,329	(54,464	(238 793	4.3844124		,	,042.4		
13 ENDING TRUE-UP BEFORE	104,329	(54,404	(230,733	1.5044124					
INTEREST (12+7-5)	409,518	(108,928	(518 446	4.7595199					
14 TOTAL (12+13)	204,759		1	4.7595199	l .				
15 AVERAGE (50% OF 14)	5.27	1 ' '	1 '	1					
16 INTEREST RATE - FIRST	5.21	3.27							
DAY OF MONTH	5.26	5.26	o l	٥					
17 INTEREST RATE - FIRST	5.20	3.20	'	1					
DAY OF SUBSEQUENT MONTH	10.53	10.53	o	o					
18 TOTAL (16+17)	5.27		_	1	1				
19 AVERAGE (50% OF 18)		1	l .						
20 MONTHLY AVERAGE (19/12 Months)	0.43875			1					
21 INTEREST PROVISION (15x20)	898	-239	1,137	4.7595199	רי				

FOR THE PERIOR	D OF:	JANUARY:	2007	Through	DECEMBER 2	007		
	CURENT N		JANUARY			PERIOD TO		
	ACTUAL	ESTIMATE	DIFFEREN			ERM SALES	DIFFERENC	
THEOM ONLEG (CIDM)	<u> </u>		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM) RESIDENTIAL	84.515	146,852	62,337	73.76%	84,515	 146,852	62,337	73.76%
COMMERCIAL	9,871	· ·	6,771	68.59%	9,871	16,642	6,771	68.59%
COMMERCIAL LARGE VOL. 1	19.590	1	17,916	91.45%	19,590	37,506	17,916	91.45%
GOMMENONE BUILDE VOE.	10,550	01,000	17,510	31.4370	10,000	07,500	17,510	31.4370
TOTAL FIRM	113,976	201,000	87,024	76.35%	113,976	201,000	87,024	76.35%
THERM SALES (INTERRUPTIBLE)								
INTERR TRANSPORT (TS5)	67,364	31,170	(36,194)	-53.73%	67,364	31,170	(36,194)	-53.73%
INTERR TRANSPORT (TS6)	508,140	573,893	65,753	12.94%	508,140	573,893	65,753	12.94%
LARGE INTERRUPTIBLE /	5,000	0	(5,000)	-100.00%	5,000	0	(5,000)	-100.00%
TOTAL INTERRUPTIBLE	580,504	605,063	24,559	4.23%	580,504	605,063	24,559	4.23%
TOTAL THERM SALES	694,480	806.063	111.583	16.07%	694,480	806.063	111.583	16.07%
NUMBER OF CUSTOMERS (FIRM)	· · · · · · · · · · · · · · · · · · ·		<u> </u>		AVG. NO. OF	CUSTOMERS I	PERIOD TO DA	TE
RESIDENTIAL	2,854	2,889	35	1.23%	i -	2,889	35	1.23%
COMMERCIAL	209	209	o	0.00%	209	209	oİ	0.00%
COMMERCIAL LARGE VOL. 1	39	39	0	0.00%	39	39	0	0.00%
TOTAL FIRM	3,102	3,137	35	1.13%	3,102	3,137	35	1.13%
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)				AVG. NO. OF	CUSTOMERS I	PERIOD TO DA	TE
INTERR TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%
INTERR TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%
TOTAL CUSTOMERS	3,106	3,141	35	1.13%	3,106	3,141	35	1.13%
THERM USE PER CUSTOMER		Ť ·	1		1	- 1		_
RESIDENTIAL	30	!	21	71.65%	!	51	21	71.65%
COMMERCIAL	47		32	68.59%	47	80	32	68.59%
COMMERCIAL LARGE VOL. 1	502	962	459	91.45%	502	962	459	91.45%
INTERR TRANSPORT (TS5)	67,364	31,170		-53.73%	67,364	31,170	(36,194)	-53.73%
INTERR TRANSPORT (TS6)	169,380	191,298	21,918	12.94%	169,380	191,298	21,918	12.94%
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.