



Florida City Gas

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ORIGINAL

2007 MAR 23 11 21 23

REGISTRATION CENTER

March 22, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of February 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

02563 MAR 23 5

FPSC-COMMISSION CLERK

ORIGINAL

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

**SCHEDULE A-1
(REVISED 6/08/94)**

	CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,659	2,659	100.00	-	5,660	5,660	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,150,192	5,016,203	1,866,011	37.20	5,708,940	10,571,576	4,862,636	46.00	
5 DEMAND (Line 32 A-1 support detail)	764,245	758,830	(5,415)	(0.71)	1,609,796	1,598,963	(10,833)	(0.68)	
6 OTHER (Line 40 A-1 support detail)	42,739	85,546	42,807	50.04	94,895	179,595	84,700	47.16	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,957,176	5,863,238	1,906,062	32.51	7,413,631	12,355,794	4,942,163	40.00	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	-	(2,821)	(2,821)	100.00	(445)	(5,589)	(5,144)	92.04	
14 TOTAL THERM SALES	3,875,908	5,860,417	1,984,509	33.86	6,984,054	12,350,205	5,366,151	43.45	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,817,560	4,154,704	337,144	8.11	7,519,060	8,841,031	1,321,971	14.95	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,693,241	4,111,204	417,963	10.17	7,394,741	8,751,431	1,356,690	15.50	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,161,440	15,161,440	-	-	31,405,840	31,947,320	541,480	1.69	
20 OTHER Commodity (Line 40 A-1 support detail)	35,047	45,500	10,453	22.97	78,823	95,600	16,777	17.55	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,728,288	4,156,704	428,416	10.31	7,473,564	8,847,031	1,373,467	15.52	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(4,000)	(3,520)	88.00	
27 TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,154,704	710,306	17.10	6,888,796	8,843,031	1,954,235	22.10	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.85296	1.22013	0.36717	30.09	0.77203	1.20798	0.43595	36.09	
32 DEMAND (5/19)	0.05041	0.05005	(0.00036)	(0.72)	0.05126	0.05005	(0.00121)	(2.42)	
33 OTHER (6/20)	1.21948	1.88013	0.66065	35.14	1.20390	1.87861	0.67471	35.92	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	1.06139	1.41055	0.34916	24.75	0.99198	1.39660	0.40462	28.97	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	1.41050	1.41050	100.00	0.92708	1.39725	0.47017	33.65	
40 TOTAL THERM SALES (11/27)	1.14887	1.41123	0.26236	18.59	1.07619	1.39724	0.32105	22.98	
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42 TOTAL COST OF GAS (40+41)	1.12785	1.39021	0.26236	18.87	1.05517	1.37622	0.32105	23.33	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.13352	1.39720	0.26368	18.87	1.06048	1.38314	0.32266	23.33	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.134	1.397	0.263	18.83	1.060	1.383	0.323	23.36	

DOCUMENT NUMBER-DATE
02563 MAR 23 5
FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	25,255	25,255	100.00	-	51,646	51,646	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,150,192	3,151,394	1,202	0.04	5,708,940	6,322,836	613,896	9.71
5	DEMAND (Line 25 + Line 31 A-1 support detail)	764,245	753,444	(10,801)	(1.43)	1,609,796	1,587,026	(22,770)	(1.43)
6	OTHER (Line 40 A-1 support detail)	42,739	85,546	42,807	50.04	94,895	179,595	84,700	47.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,957,176	4,015,639	58,463	1.46	7,413,631	8,141,103	727,472	8.94
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,853)	(1,853)	100.00	(445)	(3,706)	(3,261)	87.99
14	TOTAL THERM SALES	3,875,908	4,013,786	137,878	3.44	6,984,054	8,137,397	1,153,343	14.17
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,817,560	4,290,836	473,276	11.03	7,519,060	8,695,634	1,176,574	13.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,693,241	4,290,836	597,595	13.93	7,394,741	8,695,634	1,300,893	14.96
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,161,440	15,161,440	-	-	31,405,840	31,947,320	541,480	1.69
20	OTHER Commodity (Line 40 A-1 support detail)	35,047	45,500	10,453	22.97	78,823	95,600	16,777	17.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,728,288	4,336,336	608,048	14.02	7,473,564	8,791,234	1,317,670	14.99
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(4,000)	(3,520)	88.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,444,398	4,334,336	889,938	20.53	6,888,796	8,787,234	1,898,438	21.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00589	0.00589	100.00	-	0.00594	0.00594	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.85296	0.73445	(0.11851)	(16.14)	0.77203	0.72713	(0.04490)	(6.17)
32	DEMAND (5/19)	0.05041	0.04969	(0.00072)	(1.45)	0.05126	0.04968	(0.00158)	(3.18)
33	OTHER (6/20)	1.21948	1.88013	0.66065	35.14	1.20390	1.87861	0.67471	35.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.06139	0.92604	(0.13535)	(14.62)	0.99198	0.92605	(0.06593)	(7.12)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.92650	0.92650	100.00	0.92708	0.92650	(0.00058)	(0.06)
40	TOTAL THERM SALES (11/27)	1.14887	0.92647	(0.22240)	(24.01)	1.07619	0.92647	(0.14972)	(16.16)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.12785	0.90545	(0.22240)	(24.56)	1.05517	0.90545	(0.14972)	(16.54)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.13352	0.91000	(0.22352)	(24.56)	1.06048	0.91000	(0.15048)	(16.54)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.134	0.910	(0.224)	(24.62)	1.060	0.910	(0.150)	(16.48)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 02/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,851,360	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(33,800)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,817,560	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,817,560	3,186,819.12	0.83478
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(124,460.00)	(76,132.18)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	141	61,029.69	
22 Other Shippers (Line 85 Page 10)	0.00	(21,524.31)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,693,241	3,150,192.32	0.85296
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	758,858.00	0.05005
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	15,161,440	764,244.63	0.05041
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,047	9,028.21	0.25760
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		33,710.90	
39 Other		0.00	
40 TOTAL OTHER	35,047	42,739.11	1.21948
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07				(REVISED 6/08/94)			
								PAGE 4 OF 11	
		CURRENT MONTH: 02/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,192,931	3,236,940	44,009	1.36%	5,803,835	6,502,431	698,596	10.74%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	764,245	778,699	14,454	1.86%	1,609,796	1,638,672	28,876	1.76%
3	TOTAL	3,957,176	4,015,639	58,463	1.46%	7,413,631	8,141,103	727,472	8.94%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,875,908	4,013,786	137,878	3.44%	6,984,054	8,137,397	1,153,343	14.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(553,660)	(553,660)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,599,078	3,736,956	137,878	3.69%	6,430,394	7,583,737	1,153,343	15.21%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(358,098)	(278,683)	79,415	-28.50%	(983,237)	(557,366)	425,871	-76.41%
8	INTEREST PROVISION-THIS PERIOD (21)	8,945	(1,592)	(10,537)	661.87%	18,787	(3,169)	(21,956)	692.84%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,082,797	(362,567)	(2,445,364)	674.46%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	553,660	553,660	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,010,474	(366,012)	(2,376,486)	649.29%	2,010,474	(366,012)	(2,376,486)	649.29%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,082,797	(362,567)	(2,445,364)	674.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,001,529	(364,420)	(2,365,949)	649.24%				
14	TOTAL (12+13)	4,084,326	(726,987)	(4,811,313)	661.82%				
15	AVERAGE (50% OF 14)	2,042,163	(363,494)	(2,405,657)	661.81%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18	TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19	AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	8,945	(1,592)	(10,537)	661.87%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 07 Through DECEMBER 07

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						761,186.80		19.88
2	Sequent Energy Management	System Supply	FTS	3,851,360		3,851,360	3,186,819.12			4,621.63	82.75
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,851,360	-	3,851,360	3,186,819	-	761,187	4,622	102.63

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 02/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	13,755	13,377	385,136	374,545	8.2745	8.5085
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	13,755	13,377	385,136	374,545	8.2745	8.5085
				<u>WEIGHTED AVERAGE</u>		8.2745	8.5085

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 02/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,573,420	2,115,971	542,551	34.48%	3,146,840	4,723,782	1,576,942	50.11%	
2 GAS LIGHTS	1,782	1,753	(29)	-1.63%	3,564	3,653	89	2.50%	
3 COMMERCIAL	1,796,820	2,010,530	213,710	11.89%	3,593,640	4,428,810	835,170	23.24%	
4 LARGE COMMERCIAL	72,376	26,447	(45,929)	-63.46%	144,752	86,547	(58,205)	-40.21%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,444,398	4,154,701	710,303	20.62%	6,888,796	9,243,092	2,354,296	34.18%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTATION									
10 COMMERCIAL TRANSP.	1,973,554	1,902,497	(71,057)	-3.60%	3,947,108	3,722,997	(224,111)	-5.68%	
11 SMALL COMMERCIAL TRANSP. FI	1,887,346	2,076,700	189,354	10.03%	3,774,692	4,553,630	778,938	20.64%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,709	1,709	0.00%	-	2,709	2,709	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	587,389	871,325	283,936	48.34%	1,174,778	1,577,925	403,147	34.32%	
18 SPECIAL CONTRACT TRANSP.	54,890	43,100	(11,790)	-21.48%	109,780	86,200	(23,580)	-21.48%	
19 TOTAL TRANSPORTATION	4,503,179	4,895,331	392,152	8.71%	9,006,358	9,943,461	937,103	10.40%	
TOTAL THERMS SALES & TRANSP.	7,947,577	9,050,032	1,102,455	13.87%	15,895,154	19,186,553	3,291,399	20.71%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,955	97,846	(109)	-0.11%	97,955	98,316	361	0.37%	
21 GAS LIGHTS	29	217	188	648.28%	29	219	190	655.17%	
22 COMMERCIAL	4,257	4,127	(130)	-3.05%	4,257	4,079	(178)	-4.18%	
23 LARGE COMMERCIAL	7	4	(3)	-42.86%	7	4	(3)	-42.86%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	102,248	102,194	(54)	-0.05%	102,248	102,619	371	0.36%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	76	4	5.56%	72	71	(1)	-1.39%	
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,501	15	1.01%	1,486	1,500	14	0.94%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	6	6	-	0.00%	6	7	1	16.67%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,568	1,587	19	1.21%	1,568	1,583	15	0.96%	
TOTAL CUSTOMERS	103,816	103,781	(35)	-0.03%	103,816	104,202	386	0.37%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	16	22	6	37.50%	16	24	8	50.00%	
40 GAS LIGHTS	61	8	(53)	-86.89%	61	8	(53)	-86.89%	
41 COMMERCIAL	422	487	65	15.40%	422	543	121	28.67%	
42 LARGE COMMERCIAL	10,339	6,612	(3,727)	-36.05%	10,339	10,818	479	4.63%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,410	25,033	(2,377)	-8.67%	27,410	26,218	(1,192)	-4.35%	
47 SMALL COMMERCIAL TRANSP. FI	1,270	1,384	114	8.98%	1,270	1,518	248	19.53%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	855	855	0.00%	-	452	452	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	97,898	145,221	47,323	48.34%	97,898	112,709	14,811	15.13%	
54 SPECIAL CONTRACT	27,445	21,550	(5,895)	-21.48%	27,445	21,550	(5,895)	-21.48%	

FLORIDA CITY GAS
Gas invoices for the month of 02/07

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,851,360	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,851,360		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,142,640	0.03955	242,941.41	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	335,720	0.03955	13,277.73	()
8	" System supply	Brevard	4,420,080	0.03955	174,814.16	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		10,898,440		431,033.30	
11						
12	FTS-2 Demand - System supply	Miami	4,263,000	0.07690	327,824.70	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,263,000		327,824.70	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		15,161,440		761,186.80	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,851,360		3,186,819.12	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,851,360		3,186,819.12	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,948,005.92	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 02/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/07	3,851,360.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 01/07	(3,701,820.0)		-	-			
3	FTS-1 & FTS-2 Commodity 01/07	3,668,020.0		-	-			
4		3,817,560.0			-			
5								
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 02/07	15,161,440.0		761,186.80	761,186.80			
7	Reverse FTS-1 & FTS-2 Demand accr 01/07	(16,785,880.0)		(842,493.02)	(842,493.02)			
8	FTS-1 & FTS-2 Demand 01/07	16,785,880.0	840,164.22		840,164.22	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	15,161,440.0			758,858.00			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 01/07		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Jan'07	7,280.5	9,028.21		9,028.21	B2, B3		
22	TECO - Peoples Gas -	-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp. - Jan'07	27,756.5	33,710.90		33,710.90	B4		
24	Reverse Sequent - 01/07	(3,701,820.0)		(2,457,323.78)	(2,457,323.78)			
25					-			
26	Sequent - 01/07	3,782,820.0	2,435,799.47		2,435,799.47	B1 (2)		
27					-			
28					-			
29					-			
30					-			
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83					-			
84					-			
85	Net Activity	81,000.00			(21,524.31)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,851,360.0		3,186,819.12	3,186,819.12			
88								
89	Total purchases & accruals -	3,852,607.0	3,321,031.60	648,189.12	3,969,220.72			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 02/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Reverse Cash outs - 10/05			(42,867.25)	(42,867.25)			
2	ReAccrue Cash outs - 10/05		42,867.25		42,867.25	B5		
3	Reverse End-User Revised 10/05 Cash out			(3,770.30)	(3,770.30)			
4	Re-Accrue Revised 10/05 End-User Cash-out			3,770.30	3,770.30			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7	Reverse TPS Accrual - 04/06			(13,712.38)	(13,712.38)			
8	TPS Re Accrual - 04/06		13,712.38		13,712.38	B6		
9	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)			
10	Re-Accrue TPS & Payment - 05/06	21,651.0	13,679.51	1,005.63	14,685.14	B7		
11	Reverse TPS Accrual - 06/06			(27,398.52)	(27,398.52)			
12	Re-Accrue Cash outs - 06/06		27,398.52		27,398.52	B8		
13	Reverse Cash outs - 07/06			42,151.93	42,151.93			
14	Re-Accrue Cash outs - 07/06		(42,151.93)		(42,151.93)	B9		
15	Reverse Cash outs - 08/06			(22,575.09)	(22,575.09)			
16	Re-Accrue Cash outs - 08/06		11,334.16	11,240.93	22,575.09			
17	Cancel Peninsula Energy 11/06 cash out		47,254.17	(441.44)	46,812.73			
18	Reverse Dec'06 cash out accrual			(86,404.23)	(86,404.23)			
19	Record Dec'06 TPS Cash out invoices		95,918.03	3,770.30	99,688.33			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	141.0	210,012.09	(148,982.40)	61,029.69		
BOOK-OUT TRANSACTIONS								
24					-			
25	Imbalance - 12/06	(124,460.0)		(76,132.18)	(76,132.18)	B(3)		
26					-			
27					-			
28	Total book-outs	0.0	(124,460.0)	(76,132.18)	(76,132.18)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 01/07	0.0			3,057.83	3,057.83	B12	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			3,728,288.0	3,454,911.51	502,264.55	3,957,176.06		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,957,176.06				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use 01/07		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,728,288.00	3,957,176.06				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a: Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.



Netted Invoice
 Invoice #: 249215
 Invoice Date: 2/15/2007
 Due Date: 2/25/2007
 Delivery Period: Jan-07

REDACTED

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.6100	FGT Z1	188,188	FOM	\$ 1,055,734.68	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.8600	FGT Z2	23,873	FOM	\$ 139,895.78	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.0200	FGT Z3	27,683	FOM	\$ 166,651.66	3
									239,744		\$ 1,362,282.12	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.8801	FGT Z1	16,432	GDA/FP	\$ 129,486.08	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0000	FGT Z2	47,957	GDA/FP	\$ 383,656.00	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3170	FGT Z3	76,850	GDA/FP	\$ 562,315.23	6
									141,239		\$ 1,075,457.31	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.7845	FGT Z1	(2,701)	Turnback	\$ (15,623.85)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(2,701)		\$ (15,623.85)	
									Total Commodity Purchases		\$ 2,422,115.58	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	63,824	FOM	\$ 3,286.94	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	168,719	FOM	\$ 4,049.26	11
									232,543		\$ 7,336.19	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	114,515	GDA/FP	\$ 5,897.52	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	22,445	GDA/FP	\$ 538.68	13
									136,960		\$ 6,436.20	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0515	FTS-1	(861)	Turnback	\$ (44.34)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0240	FTS-2	(1,840)	Turnback	\$ (44.16)	15
									(2,701)		\$ (88.50)	
									Total Transportation Charges		\$ 13,683.89	
									Sub Total Florida Gas Transmission Company		\$ 2,435,799.47	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 842,493.02	16
MISCELLANEOUS												
Cashout FGT - Dec06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.1170		(12,446)		\$ (76,132.18)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$	18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$	19
											\$	
									Sub Total "Other Charges"		\$ 766,360.84	
									Total Due		\$ 3,202,160.31	

(B1)

B1(2)

B1(1)

B1(3)

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,429.25

STATEMENT DATE
02/01/07

PAYABLE UPON RECEIPT

010122 00648071 000542925

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE
5,429.25

THIS MONTH'S CHARGE DUE BEFORE
02/22/07

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
JAN 07	142.0
JAN 06	158.8

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF DAYS		DATE
01/31/07	31		02/01/07

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	85606 81425		4181		1.0500		1.00250		4401.0
TOTAL THERMS =									4401.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4062.91
PAYMENT		4062.91-
CUSTOMER CHARGE		
DISTRIBUTION	4401.0 THMS @	0.14782 100.00
PGA	4401.0 THMS @	1.06310 4678.70
TOTAL GAS CHARGES		5429.25
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		5429.25
TOTAL BALANCE DUE		5429.25

NEXT SCHEDULED READ DATE
02/28/07

GL 53
Acc. 191000
Dept- 0303

Rosie Abreu
Florida City Gas
Dept. 0359

(B2)

PLEASE REMIT PAYMENT TO:

0213200700023907
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,598.96

STATEMENT DATE
02/01/07

PAYABLE UPON RECEIPT

010122 00648097 000359896

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,598.96

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
02/22/07

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
01/31/07	31	02/01/07

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER	METER READS	-----FACTORS-----	THERMS
NUMBER	PRES - PREV = CCF	X BTU X CONVER =	USED
ZTQ74899	92376 89631 2745	1.0500 1.00250	2889.5
TOTAL THERMS =			2889.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
JAN 07 93.2
JAN 06 110.6

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2517.78
PAYMENT	2517.78-
CUSTOMER CHARGE	
DISTRIBUTION 2889.5 THMS @	0.14782 100.00
PGA 2889.5 THMS @	1.06310 427.13
TOTAL GAS CHARGES	3071.83
TAXES AND FEES	3598.96
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3598.96
TOTAL BALANCE DUE	3598.96

NEXT SCHEDULED READ DATE
02/28/07

GL 53
Acc 191000
Dept 0303

Rosie Abreen
Florida City Gas
Dept. 0359

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS).

WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%.

B3

PLEASE REMIT PAYMENT TO:

DUPLICATE INVOICE



04296 3 E

15791056

33,710.90

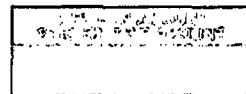
01/29/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 003371090

PIVOTAL UTILITY HOLDINGS, INC
FLORIDA CITY GAS
955 E 25TH ST
HIALEAH FL 33103



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

600 SW 172ND AVE
MIRAMAR FL 33029

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

33,710.90

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
01/25/07		29	01/29/07

02/19/07

***** THIS MONTH'S METER INFORMATION *****

15791056

METER NUMBER	METER READS PRES - PREV =	CCF	X	BTU	X	CONVER	THERMS USED
ZTE87908	19651 17005	2646	1.0490	10.00000			27756.5
TOTAL THERMS =							27756.5

***** THIS MONTH'S BILLING INFORMATION *****

JAN 07 957.1

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		45575.21
PAYMENT		45575.21-
CUSTOMER CHARGE		100.00
DISTRIBUTION	27756.5 THMS @ 0.14782	4102.97
PGA	27756.5 THMS @ 1.06310	29507.93
TOTAL GAS CHARGES		33710.90
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		33710.90
TOTAL BALANCE DUE		33710.90

02/26/07

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%.

GL 53
Acc 191000
Dep 0303

Rosie Abreu
Florida City Gas
Dep. 0359

NUI- City Gas

T P S M o n t h l y R e c o n c i l i a t i o n

Statement Date: 10/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 40.63	\$ 440.63
MEnergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 790.72	\$ 1,231.35
<u>Purchase</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (4,372.63)
FPL Energy Services, Inc. * (35)	3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 482.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,7093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,7483.84	\$ (289,632.94)

* (35)

NUI- City Gas

T P S M o n t h l y R e c o n c i l i a t i o n

Statement Date: 04/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenues</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
Menergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	
FPL Energy Services, Inc. * (B6)	950	\$ (6,809.60)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco * (B6)	444	\$ (3,182.59)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc. * (B6)	519	\$ (3,720.19)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 129.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

(B6)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Base</u>	
Mirabito Gas and Electric of Florida, LLC	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 217.12	\$ 414.64
Menergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,187.60
 <u>Purchase</u>									
End-Users, Inc.	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 482.16	\$ (173.47)
Florida Public Utility Company * (B7)	146	\$ (33.00)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 0.00	\$ (33.00)
		965.94 *							
FEL Energy Services, Inc. * (B7)	681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 273.76	\$ (831.74)
Hesco * (B7)	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
Infinite Energy Inc	4,194	\$ (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 617.12	\$ (22,533.78)
Interconn Resources, Inc. * (B7)	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 482.16	\$ (1,509.90)
Subtotals:	6,315	\$ (40,303.10)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	\$ (29,553.42)
Grand Totals:	6,345	\$ (40,501.60)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,335.84	\$ (28,365.82)

(B7)

NUI- City Gas

T P S Monthly Reconciliation

Statement Date: 06/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Accounting</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,677.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
Menergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$1,600.00	\$4,605.76	\$ 2,555.52
<u>Purchase</u>	<u>Balancing Charges & Usage</u>						<u>Accounting</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company * (B8)	210	\$ (1,218.94) *	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FEL Energy Services, Inc. * (B8)	1,651	\$ (9,879.58) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 9,291.52	\$ (6,188.06)
Hesco * (B8)	1,036	\$ (6,085.31) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc. * (B8)	1,707	\$ (10,214.69) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$1,200.00	\$4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$2,800.00	\$9,377.28	\$ (18,871.48)

* (B8)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 07/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenues</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Hesco	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 24,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 25,216	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MWenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 30.00	
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 9,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 9,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,400.96	\$ 54,352.89

→ (89)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 08/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 408.43	\$ 808.48
Mirabito Gas and Electric of Florida, LLC	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 736.40	\$ 308.50
Menergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 357.04	\$ 767.04
Subtotals:	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,041.92	\$ 1,884.02
<u>Purchase</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	249	\$ (1,711.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 39.00	\$ (1,711.69)
FPL Energy Services, Inc.	4,608	\$ (32,984.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (29,286.62)
Hesco * (BID)	855	\$ (6,058.71)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,059.68	\$ (4,599.03)
Infinite Energy Inc	1,372	\$ (9,820.78)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,516.48	\$ (5,904.30)
Interconn Resources, Inc. * (BID)	737	\$ (5,275.45)	* 0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ (4,431.45)
Peninsula Energy Services Company, Inc.	248	\$ (1,420.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (996.47)
Subtotals:	8,069	\$ (57,270.84)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,341.28	\$ (46,929.56)
Grand Totals:	8,119	\$ (57,628.74)	0	\$ 0.00	0	\$ 0.00	\$ 3,200.00	\$ 9,383.20	\$ (45,045.54)

(BID)