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March 26, 2007

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

RECEIVED-FPSC
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COMMISSION
CLERK

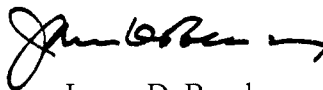
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02603 MAR 26 07

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of March 2007 to the following:

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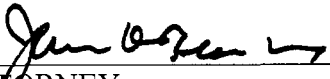
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Ms. Blanca S. Bayo
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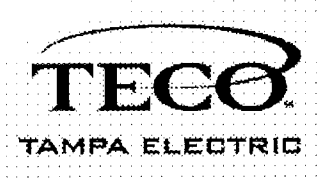
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ATTORNEY



TAMPA ELECTRIC COMPANY
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FEBRUARY 2007

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	65,475,257	66,889,682	(1,414,425)	-2.1%	1,241,929	1,273,058	(31,129)	-2.4%	5.27206	5.25425	0.01781	0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,241)	(8,288)	47	-0.6%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	(0.00066)	(0.00065)	(0.00001)	1.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,241,929 (a)	1,273,058 (a)	(31,129)	-2.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,467,016	66,881,394	(1,414,378)	-2.1%	1,241,929	1,273,058	(31,129)	-2.4%	5.27140	5.25360	0.01780	0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,206,152	1,200,100	2,006,052	167.2%	44,791	26,021	18,770	72.1%	7.15803	4.61204	2.54598	55.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,730,048	6,547,000	2,183,048	33.3%	136,667	113,108	23,559	20.8%	6.38782	5.78827	0.59955	10.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,765,337	1,475,500	289,837	19.6%	46,211	39,309	6,902	17.6%	3.82017	3.75359	0.06657	1.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,701,537	9,222,600	4,478,937	48.6%	227,669	178,438	49,231	27.6%	6.01818	5.16852	0.84967	16.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,469,598	1,451,496	18,102	1.2%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,574	23,300	19,274	82.7%	1,564	1,246	318	25.5%	2.72299	1.86998	0.85301	45.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	325,490	353,100	(27,610)	-7.8%	6,720	6,720	0	0.0%	4.84360	5.25446	(0.41086)	-7.8%
17. Fuel Cost of Market Base Sales (A6)	385,331	53,500	331,831	620.2%	6,350	715	5,635	788.1%	6.06820	7.48252	(1.41431)	-18.9%
18. Gains on Market Based Sales	56,937	15,600	41,337	265.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	810,332	445,500	364,832	81.9%	14,634	8,681	5,953	68.6%	5.53732	5.13190	0.40543	7.9%
20. Net Inadvertent Interchange					(256)	0	(256)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,706	0	1,706	0.0%				
22. Interchange and Wheeling Losses					1,933	300	1,633	544.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	78,358,221	75,658,494	2,699,727	3.6%	1,454,481	1,442,515	11,966	0.8%	5.38737	5.24490	0.14246	2.7%
24. Net Unbilled	(2,889,837) (a)	(3,769,826) (a)	879,989	-23.3%	(53,641)	(71,876)	18,235	-25.4%	5.38737	5.24490	0.14246	2.7%
25. Company Use	154,402 (a)	157,347 (a)	(2,945)	-1.9%	2,866	3,000	(134)	-4.5%	5.38737	5.24490	0.14247	2.7%
26. T & D Losses	3,055,122 (a)	2,164,361 (a)	890,761	41.2%	56,709	41,266	15,443	37.4%	5.38737	5.24490	0.14247	2.7%
27. System KWH Sales	78,358,221	75,658,494	2,699,727	3.6%	1,448,547	1,470,125	(21,578)	-1.5%	5.40944	5.14640	0.26304	5.1%
28. Wholesale KWH Sales	(3,186,211)	(2,096,285)	(1,089,926)	52.0%	(58,901)	(40,733)	(18,168)	44.6%	5.40943	5.14640	0.26303	5.1%
29. Jurisdictional KWH Sales	75,172,010	73,562,209	1,609,801	2.2%	1,389,646	1,429,392	(39,746)	-2.8%	5.40944	5.14640	0.26304	5.1%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	75,237,410	73,626,554	1,610,856	2.2%	1,389,646	1,429,392	(39,746)	-2.8%	5.41414	5.15090	0.26324	5.1%
32. Other	0	0	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(761,058)	(1,276,282)	515,224	-40.4%	1,389,646	1,429,392	(39,746)	-2.8%	(0.05477)	(0.08929)	0.03452	-38.7%
34. Other	0	0	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	0.94615	0.91984	0.02631	2.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	87,624,434	85,498,354	2,126,080	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.30552	5.98145	0.32407	5.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	87,687,524	85,559,913	2,127,611	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.31006	5.98576	0.32430	5.4%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,389,646	1,429,392	(39,746)	-2.8%	(0.00060)	(0.00058)	(0.00002)	2.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	87,679,208	85,551,597	2,127,611	2.5%	1,389,646	1,429,392	(39,746)	-2.8%	6.30946	5.98518	0.32428	5.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.309	5.985	0.324	5.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	124,857,184	136,510,525	(11,653,341)	-8.5%	2,627,516	2,767,475	(139,959)	-5.1%	4.75191	4.93267	(0.18076)	-3.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(16,884)	(16,576)	(308)	1.9%	2,627,516 (a)	2,767,475 (a)	(139,959)	-5.1%	(0.00064)	(0.00060)	(0.00004)	7.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,627,516	2,767,475 (a)	(139,959)	-5.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,627,516 (a)	2,767,475 (a)	(139,959)	-5.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	124,840,300	136,493,949	(11,653,649)	-8.5%	2,627,516	2,767,475	(139,959)	-5.1%	4.75127	4.93208	(0.18081)	-3.7%
6. Fuel Cost of Purchased Power - Firm (A7)	5,987,866	2,637,400	3,350,466	127.0%	73,336	47,029	26,307	55.9%	8.16497	5.60803	2.55695	45.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,910,575	12,215,400	1,695,175	13.9%	232,907	199,397	33,510	16.8%	5.97259	6.12617	(0.15358)	-2.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,402,804	2,983,800	419,004	14.0%	98,297	82,837	15,460	18.7%	3.46176	3.60201	(0.14026)	-3.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,301,245	17,836,600	5,464,645	30.6%	404,540	329,263	75,277	22.9%	5.75994	5.41713	0.34281	6.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,032,056	3,096,738	(64,682)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	100,313	39,400	60,913	154.6%	3,361	2,021	1,340	66.3%	2.98462	1.94953	1.03509	53.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	602,928	699,700	(96,772)	-13.8%	14,160	14,160	0	0.0%	4.25797	4.94138	(0.68342)	-13.8%
17. Fuel Cost of Market Base Sales (A6)	1,058,565	401,400	657,165	163.7%	23,806	8,280	15,526	187.5%	4.44663	4.84783	(0.40119)	-8.3%
18. Gains on Market Based Sales	211,594	269,400	(57,806)	-21.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,973,400	1,409,900	563,500	40.0%	41,327	24,461	16,866	69.0%	4.77509	5.76387	(0.98878)	-17.2%
20. Net Inadvertent Interchange					697	0	697	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,497	0	3,497	0.0%				
22. Interchange and Wheeling Losses					5,054	2,800	2,254	80.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	146,168,145	152,920,649	(6,752,504)	-4.4%	2,989,869	3,069,477	(79,608)	-2.6%	4.88878	4.98198	(0.09320)	-1.9%
24. Net Unbilled	(5,542,811) (a)	(9,912,430) (a)	4,369,619	-44.1%	(113,711)	(201,225)	87,514	-43.5%	4.87447	4.92604	(0.05157)	-1.0%
25. Company Use	284,865 (a)	299,813 (a)	(14,948)	-5.0%	5,820	6,000	(180)	-3.0%	4.89459	4.99688	(0.10230)	-2.0%
26. T & D Losses	4,193,556 (a)	8,935,429 (a)	(4,741,873)	-53.1%	82,486	183,849	(101,363)	-55.1%	5.08396	4.86020	0.22376	4.6%
27. System KWH Sales	146,168,145	152,920,649	(6,752,504)	-4.4%	3,015,273	3,080,853	(65,580)	-2.1%	4.84759	4.96358	(0.11599)	-2.3%
28. Wholesale KWH Sales	(4,873,315)	(4,373,286)	(500,029)	11.4%	(97,881)	(88,203)	(9,678)	11.0%	4.97882	4.95821	0.02061	0.4%
29. Jurisdictional KWH Sales	141,294,830	148,547,363	(7,252,533)	-4.9%	2,917,392	2,992,650	(75,258)	-2.5%	4.84319	4.96374	(0.12055)	-2.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	141,417,757	148,677,298	(7,259,541)	-4.9%	2,917,392	2,992,650	(75,258)	-2.5%	4.84740	4.96808	(0.12068)	-2.4%
32. Other	0	0	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,101,503)	(2,552,564)	451,061	-17.7%	2,917,392	2,992,650	(75,258)	-2.5%	(0.07203)	(0.08529)	0.01326	-15.5%
34. Other	0	0	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	26,296,164	26,296,164	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	0.90136	0.87869	0.02267	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	165,612,418	172,420,898	(6,808,480)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.67673	5.76148	(0.08475)	-1.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	165,731,659	172,545,041	(6,813,382)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.68082	5.76563	(0.08481)	-1.5%
39. GPIF * (Already Adjusted for Taxes)	(16,632)	(16,632)	0	0.0%	2,917,392	2,992,650	(75,258)	-2.5%	(0.00057)	(0.00056)	(0.00001)	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	165,715,027	172,528,409	(6,813,382)	-3.9%	2,917,392	2,992,650	(75,258)	-2.5%	5.68025	5.76507	(0.08482)	-1.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.680	5.765	(0.085)	-1.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	65,475,257	66,889,682	(1,414,425)	-2.1%	124,857,184	136,510,525	(11,653,341)	-8.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	753,395	429,900	323,495	75.2%	1,761,806	1,140,500	621,306	54.5%
2a. GAINS FROM MARKET BASED SALES	56,937	15,600	41,337	265.0%	211,594	269,400	(57,806)	-21.5%
3. FUEL COST OF PURCHASED POWER	3,206,152	1,200,100	2,006,052	167.2%	5,987,866	2,637,400	3,350,466	127.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,765,337	1,475,500	289,837	19.6%	3,402,804	2,983,800	419,004	14.0%
4. ENERGY COST OF ECONOMY PURCHASES	8,730,048	6,547,000	2,183,048	33.3%	13,910,575	12,215,400	1,695,175	13.9%
5. TOTAL FUEL & NET POWER TRANSACTION	78,366,462	75,666,782	2,699,680	3.6%	146,185,029	152,937,225	(6,752,196)	-4.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,241)	(8,288)	47	-0.6%	(16,884)	(16,576)	(308)	1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,358,221	75,658,494	2,699,727	3.6%	146,168,145	152,920,649	(6,752,504)	-4.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,389,646	1,429,392	(39,746)	-2.8%	2,917,392	2,992,650	(75,258)	-2.5%
2. NONJURISDICTIONAL SALES	58,901	40,733	18,168	44.6%	97,881	88,203	9,678	11.0%
3. TOTAL SALES	1,448,547	1,470,125	(21,578)	-1.5%	3,015,273	3,080,853	(65,580)	-2.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9593379	0.9722928	(0.0129549)	-1.3%	0.9675383	0.9713706	(0.0038323)	-0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	81,088,575	84,203,374	(3,114,799)	-3.7%	170,139,373	176,303,062	(6,163,689)	-3.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(26,296,164)	(26,296,164)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	16,632	16,632	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	761,058	1,276,282	(515,224)	-40.4%	2,101,503	2,552,564	(451,061)	-17.7%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	68,709,867	72,339,890	(3,630,023)	-5.0%	145,961,344	152,576,094	(6,614,750)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,358,221	75,658,494	2,699,727	3.6%	146,168,145	152,920,649	(6,752,504)	-4.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9593379	0.9722928	(0.0129549)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	75,172,010	73,562,209	1,609,801	2.2%	141,294,830	148,547,363	(7,252,533)	-4.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	75,237,410	73,626,554	1,610,856	2.2%	141,417,757	148,677,298	(7,259,541)	-4.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	75,237,410	73,626,554	1,610,856	2.2%	141,417,757	148,677,298	(7,259,541)	-4.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,527,543)	(1,286,664)	(5,240,879)	407.3%	4,543,587	3,898,796	644,791	16.5%
8. INTEREST PROVISION FOR THE MONTH	(583,622)	(671,153)	87,531	-13.0%	(1,233,418)	(1,388,940)	155,522	-11.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(136,557,407)	(140,161,224)	3,603,817	-2.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(130,520,490)	(128,970,959)	(1,549,531)	1.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(136,557,407)	(140,161,224)	3,603,817	-2.6%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(129,936,868)	(128,299,806)	(1,637,062)	1.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(266,494,275)	(268,461,030)	1,966,755	-0.7%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(133,247,138)	(134,230,515)	983,377	-0.7%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(583,622)	(671,153)	87,531	-13.0%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	395,450	8,151	387,299	4751.6%	479,095	45,188	433,907	960.2%
2 LIGHT OIL	428,448	600,250	(171,802)	-28.6%	749,388	1,338,490	(589,102)	-44.0%
3 COAL	15,279,400	18,458,995	(3,179,595)	-17.2%	43,136,786	45,638,727	(2,501,941)	-5.5%
4 NATURAL GAS	49,371,959	47,822,286	1,549,673	3.2%	80,491,915	89,488,120	(8,996,205)	-10.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	65,475,257	66,869,682	(1,414,425)	-2.1%	124,857,184	136,510,525	(11,653,341)	-8.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,379	82	4,297	5240.2%	5,024	463	4,561	985.1%
9 LIGHT OIL	3,146	4,063	(917)	-22.6%	5,702	8,838	(3,136)	-35.5%
10 COAL	578,992	687,368	(108,376)	-15.8%	1,592,957	1,693,913	(100,956)	-6.0%
11 NATURAL GAS	655,412	581,545	73,867	12.7%	1,023,833	1,064,261	(40,428)	-3.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,241,929	1,273,058	(31,129)	-2.4%	2,627,516	2,767,475	(139,959)	-5.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,805	127	6,678	5258.3%	8,051	717	7,334	1022.9%
16 LIGHT OIL (BBL)	5,119	8,834	(3,715)	-42.1%	8,953	21,109	(12,156)	-57.6%
17 COAL (TON)	265,756	302,137	(36,381)	-12.0%	732,978	752,255	(19,277)	-2.6%
18 NATURAL GAS (MCF)	4,660,390	4,161,641	498,749	12.0%	7,353,417	7,643,606	(290,189)	-3.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	42,695	800	41,895	5236.9%	50,510	4,508	46,002	1020.5%
22 LIGHT OIL	29,271	42,983	(13,712)	-31.9%	51,455	95,694	(44,239)	-46.2%
23 COAL	6,424,014	7,280,373	(856,359)	-11.8%	17,529,157	18,014,199	(485,043)	-2.7%
24 NATURAL GAS	4,804,862	4,278,082	526,780	12.3%	7,584,067	7,857,471	(273,404)	-3.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,300,842	11,602,238	(301,396)	-2.6%	25,215,189	25,971,872	(756,683)	-2.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.35%	0.01%	-	0.3%	0.19%	0.02%	-	0.2%
29 LIGHT OIL	0.25%	0.32%	-	-0.1%	0.22%	0.32%	-	-0.1%
30 COAL	46.62%	53.99%	-	-7.4%	60.63%	61.21%	-	-0.6%
31 NATURAL GAS	52.77%	45.68%	-	7.1%	38.97%	38.46%	-	0.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	58.11	64.18	(6.07)	-9.5%	59.51	63.02	(3.52)	-5.6%
36 LIGHT OIL (\$/BBL)	83.70	67.95	15.75	23.2%	83.70	63.41	20.29	32.0%
37 COAL (\$/TON)	57.49	61.09	(3.60)	-5.9%	58.85	60.67	(1.82)	-3.0%
38 NATURAL GAS (\$/MCF)	10.59	11.49	(0.90)	-7.8%	10.95	11.71	(0.76)	-6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.26	10.19	(0.93)	-9.1%	9.49	10.02	(0.54)	-5.4%
42 LIGHT OIL	14.64	13.96	0.67	4.8%	14.56	13.99	0.58	4.1%
43 COAL	2.38	2.54	(0.16)	-6.2%	2.46	2.53	(0.07)	-2.9%
44 NATURAL GAS	10.28	11.18	(0.90)	-8.1%	10.61	11.39	(0.78)	-6.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.79	5.77	0.03	0.5%	4.95	5.26	(0.30)	-5.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,750	9,756	(6)	-0.1%	10,054	9,737	317	3.3%
49 LIGHT OIL	9,304	10,579	(1,275)	-12.1%	9,024	10,828	(1,804)	-16.7%
50 COAL	11,095	10,592	503	4.7%	11,004	10,635	369	3.5%
51 NATURAL GAS	7,331	7,356	(25)	-0.3%	7,408	7,383	25	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,099	9,114	(15)	-0.2%	9,597	9,385	212	2.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.03	9.94	(0.91)	-9.2%	9.54	9.76	(0.22)	-2.3%
56 LIGHT OIL	13.62	14.77	(1.15)	-7.8%	13.14	15.14	(2.00)	-13.2%
57 COAL	2.64	2.69	(0.05)	-1.9%	2.71	2.69	0.02	0.7%
58 NATURAL GAS	7.53	8.22	(0.69)	-8.4%	7.86	8.41	(0.55)	-6.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.27	5.25	0.02	0.4%	4.75	4.93	(0.18)	-3.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	184,966	67.0	73.2	77.9	10,294	COAL	82,519	23,073,420	1,903,995.5	4,741,878	2.56	57.46
B.B.#2	391	169,028	64.3	66.7	75.7	10,526	COAL	74,849	23,769,860	1,779,150.3	4,301,129	2.54	57.46
B.B.#3	433	114,595	39.4	41.2	72.5	10,014	COAL	49,548	23,161,220	1,147,592.1	2,847,230	2.48	57.46
B.B.#4	462	(10,832)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,398	5,808,127	19,734.8	269,677	-	79.36
B.B. STATION	1,697	457,757	40.1	43.6	54.8	10,553	-	-	-	-	12,159,914	2.66	-
SEB-PHIL.#1(HVY OIL)	18	2,192	18.1	100.0	83.7	9,750	HVY.OIL	3,407	6,273,540	21,374.6	179,097	8.17	52.57
SEB-PHIL.#2(HVY OIL)	18	2,187	18.1	100.0	83.1	9,750	HVY.OIL	3,398	6,273,540	21,320.3	178,624	8.17	52.57
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	238	5,808,127	1,380.0	37,729	-	158.53
SEB-PHILLIPS TOTAL	36	4,379	18.1	100.0	83.4	9,750	-	-	-	-	395,450	9.03	-
POLK #1 GASIFIER	260	121,235	-	-	-	13,142	COAL	58,840	27,078,000	1,593,275.7	3,119,466	2.57	53.02
POLK #1 CT (OIL)	245	3,146	-	-	-	9,305	LGT.OIL	5,119	5,775,058	29,270.9	428,448	13.62	83.70
POLK #1 TOTAL	260	124,381	71.2	84.8	82.2	13,045	-	-	-	1,622,546.6	3,547,934	2.85	-
POLK #2 CT (GAS)	175	1,898	-	-	-	13,179	GAS	24,261	1,031,000	25,013.0	289,571	15.26	11.94
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,898	1.6	100.0	57.2	13,179	-	-	-	25,013.0	289,571	15.26	-
POLK #3 CT (GAS)	175	285	-	-	-	18,589	GAS	5,139	1,031,000	5,298.0	78,594	27.58	15.29
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	285	0.2	100.0	38.3	18,589	-	-	-	5,298.0	78,594	27.58	-
POLK #4 (GAS) **	0	3,288	0.0	0.0	0.0	10,818	GAS	34,498	1,031,000	35,568.0	431,997	13.14	12.52
POLK #5 (GAS)	0	0	0.0	0.0	0.0	0	GAS	0	-	0.0	0	0.00	0.00
POLK STATION TOTAL	620	129,852	31.2	93.6	62.2	13,003	-	-	-	1,688,425.6	4,348,096	3.35	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	5	0.2	100.0	36.5	26,700	GAS	123	1,031,000	126.7	1,206	24.12	9.80
COT 2	3	5	0.3	100.0	34.6	26,700	GAS	136	1,031,000	140.3	1,334	26.68	9.81
CITY OF TAMPA TOTAL	6	10	0.2	100.0	35.5	26,700	GAS	259	1,031,000	267.0	2,540	25.40	9.81
BAYSIDE ST 1	244	103,111	62.9	98.9	63.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	66,089	53.7	99.5	72.2	10,935	GAS	700,972	1,031,000	722,702.0	7,237,916	10.95	10.33
BAYSIDE CT1B	183	66,927	54.4	100.0	72.3	11,169	GAS	725,021	1,031,000	747,497.0	7,486,235	11.19	10.33
BAYSIDE CT1C	183	69,327	56.4	99.1	80.0	10,560	GAS	710,093	1,031,000	732,106.0	7,332,095	10.58	10.33
BAYSIDE UNIT 1 TOTAL	793	305,454	57.3	99.3	71.4	7,210	GAS	2,136,086	1,031,000	2,202,305.0	22,056,246	7.22	10.33
BAYSIDE ST 2	316	115,863	54.6	95.8	56.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,901	44.6	98.9	75.5	10,966	GAS	583,943	1,031,000	602,045.1	6,293,155	11.46	10.78
BAYSIDE CT2B	183	69,133	56.2	92.9	75.2	11,190	GAS	750,346	1,031,000	773,607.1	8,086,481	11.70	10.78
BAYSIDE CT2C	183	54,405	44.2	98.9	73.1	11,105	GAS	586,013	1,031,000	604,179.0	6,315,464	11.61	10.78
BAYSIDE CT2D	183	50,176	40.8	96.0	74.4	11,093	GAS	539,845	1,031,000	556,580.0	5,817,911	11.60	10.78
BAYSIDE UNIT 2 TOTAL	1,048	344,477	48.9	96.4	69.2	7,363	GAS	2,460,147	1,031,000	2,536,411.2	26,513,011	7.70	10.78
BAYSIDE STATION TOTAL	1,841	649,931	52.5	97.6	70.2	7,291	GAS	4,596,233	1,031,000	4,738,716.2	48,569,257	7.47	10.57
SYSTEM	4,375	1,241,929	42.2	76.2	60.3	9,099	-	-	-	11,300,841.6	65,475,257	5.27	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND: * Station Service only ** Start-up testing. Polk 4 not in commercial operation until March 2007.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	6,721	127	6,594	5192.1%	6,721	717	6,004	837.4%
3 UNIT COST (\$/BBL)	48.21	53.27	(5.06)	-9.5%	48.21	54.84	(6.63)	-12.1%
4 AMOUNT (\$)	324,012	6,765	317,247	4689.5%	324,012	39,321	284,691	724.0%
5 BURNED:								
6 UNITS (BBL)	6,805	127	6,678	5258.3%	8,051	717	7,334	1022.9%
7 UNIT COST (\$/BBL)	58.11	64.18	(6.07)	-9.5%	59.51	63.02	(3.52)	-5.6%
8 AMOUNT (\$)	395,450	8,151	387,299	4751.6%	479,095	45,188	433,907	960.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,678	17,570	(4,892)	-27.8%	12,678	17,570	(4,892)	-27.8%
11 UNIT COST (\$/BBL)	55.58	58.48	(2.90)	-5.0%	55.58	58.48	(2.90)	-5.0%
12 AMOUNT (\$)	704,622	1,027,452	(322,830)	-31.4%	704,622	1,027,452	(322,830)	-31.4%
13								
14 DAYS SUPPLY:	386	536	(150)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	356	8,834	(8,478)	-96.0%	3,281	21,109	(17,828)	-84.5%
17 UNIT COST (\$/BBL)	79.70	82.19	(2.49)	-3.0%	12.65	81.93	(69.28)	-84.6%
18 AMOUNT (\$)	28,373	726,091	(697,718)	-96.1%	41,509	1,729,419	(1,687,910)	-97.6%
19 BURNED:								
20 UNITS (BBL)	5,119	8,834	(3,715)	-42.1%	8,953	21,109	(12,156)	-57.6%
21 UNIT COST (\$/BBL)	83.70	67.95	15.75	23.2%	83.70	63.41	20.29	32.0%
22 AMOUNT (\$)	428,448	600,250	(171,802)	-28.6%	749,388	1,338,490	(589,102)	-44.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,313	104,852	(33,539)	-32.0%	71,313	104,852	(33,539)	-32.0%
25 UNIT COST (\$/BBL)	81.68	81.98	(0.30)	-0.4%	81.68	81.98	(0.30)	-0.4%
26 AMOUNT (\$)	5,825,133	8,596,185	(2,771,052)	-32.2%	5,825,133	8,596,185	(2,771,052)	-32.2%
27								
28 DAYS SUPPLY: NORMAL	203	299	(96)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	15	(5)	-32.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	217,235	400,100	(182,865)	-45.7%	622,794	841,100	(218,306)	-26.0%
32 UNIT COST (\$/TON)	61.26	60.89	0.37	0.6%	59.60	60.31	(0.71)	-1.2%
33 AMOUNT (\$)	13,307,807	24,363,245	(11,055,438)	-45.4%	37,118,001	50,725,640	(13,607,639)	-26.8%
34 BURNED:								
35 UNITS (TONS)	265,756	302,137	(36,381)	-12.0%	732,978	752,255	(19,277)	-2.6%
36 UNIT COST (\$/TON)	57.49	61.09	(3.60)	-5.9%	58.85	60.67	(1.82)	-3.0%
37 AMOUNT (\$)	15,279,400	18,458,995	(3,179,595)	-17.2%	43,136,786	45,638,727	(2,501,941)	-5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	295,774	745,309	(449,535)	-60.3%	295,774	745,309	(449,535)	-60.3%
40 UNIT COST (\$/TON)	56.90	60.00	(3.71)	-6.2%	56.30	60.00	(3.71)	-6.2%
41 AMOUNT (\$)	16,651,051	44,721,339	(28,070,288)	-62.8%	16,651,051	44,721,339	(28,070,288)	-62.8%
42								
43 DAYS SUPPLY:	23	59	(36)	-60.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,722,576	4,161,641	560,935	13.5%	7,294,215	7,643,606	(349,391)	-4.6%
46 UNIT COST (\$/MCF)	10.60	11.49	(0.89)	-7.8%	10.99	11.71	(0.72)	-6.1%
47 AMOUNT (\$)	50,042,885	47,822,286	2,220,599	4.6%	80,167,409	89,488,119	(9,320,710)	-10.4%
48 BURNED:								
49 UNITS (MCF)	4,660,390	4,161,641	498,749	12.0%	7,353,417	7,643,606	(290,189)	-3.8%
50 UNIT COST (\$/MCF)	10.59	11.49	(0.90)	-7.8%	10.95	11.71	(0.76)	-6.5%
51 AMOUNT (\$)	49,371,959	47,822,286	1,549,673	3.2%	80,491,915	89,488,120	(8,996,205)	-10.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	117,463	0	117,463	0.0%	117,463	0	117,463	0.0%
54 UNIT COST (\$/MCF)	9.05	0.00	9.05	0.0%	9.05	0.00	9.05	0.0%
55 AMOUNT (\$)	1,062,856	0	1,062,856	0.0%	1,062,856	0	1,062,856	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,249
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,249

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,635)	(288,926)
OTHER USAGE	(1,393)	(112,305)
TOTAL	(6,028)	(401,231)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,348
IGNITION #2 OIL	269,677
IGNITION PROPANE	5,315
AERIAL SURVEY ADJ.	(1,549,046)
ADDITIVES	89,332
GREEN FUEL	0
TOTAL	(1,173,374)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (A) TOTAL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,246.0	0.0	1,246.0	1.870	2.592		23,300.00	32,300.00	
VARIOUS	JURISDIC. SCH. - MB	715.0	0.0	715.0	7.483	8.769		53,500.00	62,700.00	
NEW SMYRNA BEACH	SEP. SCH. - D	6,720.0	0.0	6,720.0	5.254	6.030		353,100.00	405,200.00	
TOTAL		8,681.0	0.0	8,681.0	4.952	5.762		429,900.00	500,200.00	15,600.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	767.4	0.0	767.4	4.793	5.071		36,779.26	38,914.08	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	796.1	0.0	796.1	4.710	4.998		37,496.65	39,786.43	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	1,165.0	0.0	1,165.0	5.915	6.893		68,905.50	80,299.38	7,782.38
CITY OF LAKELAND	SCH. - MA	400.0	0.0	400.0	5.870	7.070		23,481.50	28,279.16	3,554.66
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	100.0	0.0	100.0	6.802	8.408		6,801.50	8,408.13	1,296.63
THE ENERGY AUTHORITY	SCH. - MA	265.0	0.0	265.0	6.268	7.680		16,611.47	20,352.34	2,911.81
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	635.0	0.0	635.0	5.811	7.468		36,897.70	47,424.75	9,023.55
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	950.0	0.0	950.0	6.035	7.244		57,329.00	68,820.51	8,540.51
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
CALPEA	SCH. - MA	2,835.0	0.0	2,835.0	6.184	7.304		175,304.18	207,062.13	24,233.60
TEC WHOLESALERE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	(405.56)	(405.56)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000		0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA									0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000		0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	6,720.0	0.0	6,720.0	4.517	5.117		303,542.40	343,862.40	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	OCTOBER 2006 SCH. - D	(840.2)	(7.0)	(833.2)	7.592	7.922		(63,253.05)	(66,004.46)	
SEMINOLE ELEC. PRECO-1	OCTOBER 2006 SCH. - D	840.2	7.0	833.2	3.936	4.198		32,794.00	34,981.35	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	(959.9)	0.0	(959.9)	3.701	3.940		(35,526.68)	(37,817.81)	
SEMINOLE ELEC. HARDEE	NOVEMBER 2006 SCH. - D	959.9	0.0	959.9	3.572	3.808		34,283.44	36,551.55	
NEW SMYRNA BEACH	JANUARY 2007 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.222	4.822		(314,116.80)	(358,756.80)	
NEW SMYRNA BEACH	JANUARY 2007 SCH. - D	7,440.0	0.0	7,440.0	4.517	5.117		336,064.80	380,704.80	
SUB-TOTAL SCHEDULE D POWER SALES		6,720.0	0.0	6,720.0	4.844	5.444		325,490.40	365,810.40	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,563.5	0.0	1,563.5	2.723	2.968		42,573.62	46,411.14	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		6,350.0	0.0	6,350.0	6.068	7.248		385,330.85	460,240.84	56,937.58
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000		0.00	0.00	
TOTAL		14,633.5	0.0	14,633.5	5.148	5.962		753,394.87	872,462.38	56,937.58
CURRENT MONTH:										
DIFFERENCE		5,952.5	0.0	5,952.5	0.196	0.200		323,494.87	372,262.38	41,337.58
DIFFERENCE %		68.6%	0.0%	68.6%	4.0%	3.5%		75.2%	74.4%	265.0%
PERIOD TO DATE:										
ACTUAL		41,327.0	0.0	41,327.0	4.263	5.145		1,761,805.97	2,126,229.82	211,594.26
ESTIMATED		24,461.0	0.0	24,461.0	4.663	6.328		1,140,500.00	1,547,900.00	269,400.00
DIFFERENCE		16,866.0	0.0	16,866.0	(0.400)	(1.183)		621,305.97	578,329.82	(57,805.74)
DIFFERENCE %		69.0%	0.0%	69.0%	-8.6%	-18.7%		54.5%	37.4%	-21.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	1,029.0	0.0	0.0	1,029.0	22.964	22.964	236,300.00
PROGRESS ENERGY FLORIDA	SCH. - D	24,877.0	0.0	0.0	24,877.0	3.800	3.800	945,300.00
CALPINE	SCH. - D	115.0	0.0	0.0	115.0	16.087	16.087	18,500.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		26,021.0	0.0	0.0	26,021.0	4.612	4.612	1,200,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	11,331.0	0.0	0.0	11,331.0	17.811	17.811	2,018,192.92
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	32,900.0	0.0	0.0	32,900.0	3.434	3.434	1,129,786.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	553.0	0.0	0.0	553.0	4.866	4.866	26,909.24
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JAN. 2007 IPP	(17,386.0)	0.0	0.0	(17,386.0)	8.545	8.545	(1,485,561.39)
HARDEE PWR. PART.-NATIVE	JAN. 2007 IPP	17,386.0	0.0	0.0	17,386.0	8.887	8.887	1,545,128.85
CALPINE	JAN. 2007 OATT	(1,125.0)	0.0	0.0	(1,125.0)	3.269	3.269	(36,779.68)
CALPINE	JAN. 2007 OATT	1,132.0	0.0	0.0	1,132.0	3.272	3.272	37,042.75
PROGRESS ENERGY FLORIDA	JAN. 2007 SCH. - D	(29,150.0)	0.0	0.0	(29,150.0)	3.532	3.532	(1,029,578.00)
PROGRESS ENERGY FLORIDA	JAN. 2007 SCH. - D	29,150.0	0.0	0.0	29,150.0	3.434	3.434	1,001,011.00
SUB-TOTAL OF ADJUSTMENTS:		7.0	0.0	0.0	7.0	446.622	446.622	31,263.53
TOTAL		44,791.0	0.0	0.0	44,791.0	7.158	7.158	3,206,151.69
CURRENT MONTH:								
DIFFERENCE		18,770.0	0.0	0.0	18,770.0	2.546	2.546	2,006,051.69
DIFFERENCE %		72.1%	0.0%	0.0%	72.1%	55.2%	55.2%	167.2%
PERIOD TO DATE:								
ACTUAL		73,336.0	0.0	0.0	73,336.0	8.165	8.165	5,987,865.71
ESTIMATED		47,029.0	0.0	0.0	47,029.0	5.608	5.608	2,637,400.00
DIFFERENCE		26,307.0	0.0	0.0	26,307.0	2.557	2.557	3,350,465.71
DIFFERENCE %		55.9%	0.0%	0.0%	55.9%	45.6%	45.6%	127.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,309.0	0.0	0.0	39,309.0	3.754	3.754	1,475,500.00
TOTAL		39,309.0	0.0	0.0	39,309.0	3.754	3.754	1,475,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,761.0	0.0	0.0	13,761.0	2.723	2.723	374,736.84
McKAY BAY REFUSE	COGEN.	12,786.0	0.0	0.0	12,786.0	3.584	3.584	458,285.64
ORANGE COGENERATION L.P.	COGEN.	5,060.0	0.0	0.0	5,060.0	2.560	2.560	129,547.77
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,834.0	0.0	0.0	1,834.0	5.124	5.124	93,982.18
CF INDUSTRIES INC.	COGEN.	306.0	0.0	0.0	306.0	5.629	5.629	17,225.06
IMC-AGRICO-NEW WALES	COGEN.	1,000.0	0.0	0.0	1,000.0	6.051	6.051	60,514.29
IMC-AGRICO-S. PIERCE	COGEN.	10,471.0	0.0	0.0	10,471.0	5.740	5.740	601,036.50
AUBURNDALE POWER PARTNERS	COGEN.	993.0	0.0	0.0	993.0	4.792	4.792	47,580.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR FEBRUARY 2007		46,211.0	0.0	0.0	46,211.0	3.858	3.858	1,782,908.52
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,007.0)	0.0	0.0	(17,007.0)	2.719	2.719	(462,453.65)
		17,007.0	0.0	0.0	17,007.0	2.669	2.669	453,983.08
McKAY BAY REFUSE	COGEN.	(14,090.0)	0.0	0.0	(14,090.0)	3.107	3.107	(437,815.76)
		14,090.0	0.0	0.0	14,090.0	3.070	3.070	432,497.34
ORANGE COGENERATION L.P.	COGEN.	(6,026.0)	0.0	0.0	(6,026.0)	2.596	2.596	(156,425.55)
		6,026.0	0.0	0.0	6,026.0	2.533	2.533	152,642.90
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(17,571.64)
TOTAL		46,211.0	0.0	0.0	46,211.0	3.820	3.820	1,765,336.88
CURRENT MONTH:								
DIFFERENCE		6,902.0	0.0	0.0	6,902.0	0.067	0.067	289,836.88
DIFFERENCE %		17.6%	0.0%	0.0%	17.6%	1.8%	1.8%	19.6%
PERIOD TO DATE:								
ACTUAL		98,297.0	0.0	0.0	98,297.0	3.462	3.462	3,402,803.70
ESTIMATED		82,837.0	0.0	0.0	82,837.0	3.602	3.602	2,983,800.00
DIFFERENCE		15,460.0	0.0	0.0	15,460.0	(0.140)	(0.140)	419,003.70
DIFFERENCE %		18.7%	0.0%	0.0%	18.7%	-3.9%	-3.9%	14.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- IBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST F GENERATED		(9) FUEL SAVINGS (8B)-5
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	113,109.0	1.0	113,108.0	5.788	6,547,000.00	5.788	6,547,000.00	0.00
TOTAL		113,109.0	1.0	113,108.0	5.788	6,547,000.00	5.788	6,547,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	6,280.0	0.0	6,280.0	6.237	391,662.60	9.261	581,603.15	189,940.55
FLA. POWER & LIGHT	SCH. - J	41,470.0	0.0	41,470.0	6.746	2,797,465.00	8.869	3,677,954.06	880,489.06
CITY OF LAKELAND	SCH. - J	2,825.0	0.0	2,825.0	7.250	204,825.00	9.350	264,128.25	59,303.25
ORLANDO UTIL. COMM.	SCH. - J	6,380.0	0.0	6,380.0	6.678	426,050.00	9.677	617,381.35	191,331.35
THE ENERGY AUTHORITY	SCH. - J	13,350.0	0.0	13,350.0	6.871	917,320.00	9.407	1,255,869.72	338,549.72
OKEELANTA	SCH. - J	15,193.0	0.0	15,193.0	3.100	470,983.00	3.100	470,983.00	0.00
CITY OF TALLAHASSEE	SCH. - J	30.0	0.0	30.0	12.000	3,600.00	14.004	4,201.20	601.20
CALPINE	SCH. - J	2,924.0	0.0	2,924.0	7.170	209,657.00	9.977	291,741.53	82,084.53
CARGILL ALLIANT	SCH. - J	33,050.0	0.0	33,050.0	6.808	2,249,882.00	6.839	2,260,317.42	10,435.42
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	6,579.0	0.0	6,579.0	4.947	325,490.40	4.947	325,490.40	0.00
RELIANT	SCH. - J	4,433.0	0.0	4,433.0	10.355	459,057.47	10.371	459,751.97	694.50
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	4,150.0	0.0	4,150.0	6.297	261,315.00	8.695	360,852.50	99,537.50
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		136,664.0	0.0	136,664.0	6.379	8,717,307.47	7.734	10,570,274.54	1,852,967.07
PRIOR MONTH ADJUSTMENTS:									
CARGILL ALLIANT	JAN. 2007 SCH. - J	(36,220.0)	0.0	(36,220.0)	6.798	(2,462,344.00)	6.803	(2,464,079.29)	(1,735.29)
CARGILL ALLIANT	JAN. 2007 SCH. - J	36,406.0	0.0	36,406.0	6.798	2,474,992.00	6.803	2,476,727.29	1,735.29
CARGILL FOR NEW SMYRNA BEACH	JAN. 2007 SCH. - J	(7,440.0)	0.0	(7,440.0)	3.729	(277,437.60)	3.729	(277,437.60)	0.00
CARGILL FOR NEW SMYRNA BEACH	JAN. 2007 SCH. - J	7,254.0	0.0	7,254.0	3.825	277,437.60	3.825	277,437.60	0.00
OKEELANTA	JAN. 2007 SCH. - J	(16,810.0)	0.0	(16,810.0)	3.100	(521,110.00)	3.409	(573,062.09)	(51,952.09)
OKEELANTA	JAN. 2007 SCH. - J	16,813.0	0.0	16,813.0	3.100	521,203.00	3.409	573,177.07	51,974.07
SUB-TOTAL OF ADJUSTMENTS:		3.0	0.0	3.0	424.700	12,741.00	425.433	12,762.98	21.98
TOTAL		136,667.0	0.0	136,667.0	6.388	8,730,048.47	7.744	10,583,037.52	1,852,989.05
CURRENT MONTH:									
DIFFERENCE		23,558.0	(1.0)	23,559.0	0.600	2,183,048.47	1.955	4,036,037.52	1,852,989.05
DIFFERENCE %		20.8%	-100.0%	20.8%	10.4%	33.3%	33.8%	61.6%	0.0%
PERIOD TO DATE:									
ACTUAL		232,907.0	0.0	232,907.0	5.973	13,910,575.57	7.142	16,633,478.59	2,722,903.02
ESTIMATED		199,449.0	52.0	199,397.0	6.125	12,215,400.00	6.125	12,215,400.00	0.00
DIFFERENCE		33,458.0	(52.0)	33,510.0	(0.152)	1,695,175.57	1.017	4,418,078.59	2,722,903.02
DIFFERENCE %		16.8%	-100.0%	16.8%	-2.5%	13.9%	16.6%	36.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	377.0	377.0										
PROGRESS ENERGY FLORIDA	50.0	50.0										
CALPINE	170.0	170.0										
SEMINOLE ELECTRIC	6.0	5.1										

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660											555,320
HILLSBOROUGH COUNTY	892,170	892,170											1,784,340
ORANGE COGEN LP	770,960	770,960											1,541,920
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,881,580
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,117,632
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,999,212

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