

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com

**ORIGINAL**

DISTRIBUTION CENTER  
07 MAR 27 AM 7:21

**GULF  
POWER**

A SOUTHERN COMPANY

March 22, 2007

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

RECEIVED-FPSC  
07 MAR 27 AM 8:34  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of January 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*  
*buh*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

02621 MAR 27 5

FPSC-COMMISSION CLERK

**ORIGINAL**

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Southwest Georgia Oil	Bainbridge, GA	S	SMITH	01/07	FO2	0.45	137918	357.14	65.763
4	DANIEL	Southwest Georgia Oil	Bainbridge, GA	S	DANIEL	01/07	FO2	0.45	139189	178.43	64.595
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
**02621 MAR 27 5**  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Southwest Georgia Oil	SMITH	01/07	FO2	357.14	65.763	23,486.60	-	23,486.60	65.763	-	65.763	-	-	-	65.763
4	DANIEL	Southwest Georgia Oil	DANIEL	01/07	FO2	178.43	64.595	11,525.77	-	11,525.77	64.595	-	64.595	-	-	-	64.595
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	43,000.00	38.065	2.86	40.925	0.85	11,904	6.38	12.66
2	INTEROCEAN	45	IM	999	S	RB	114,296.80	58.936	2.86	61.796	0.53	11,509	6.16	11.55
3	AMERICAN COAL CO	10	IL	165	S	RB	55,000.00	47.982	2.86	50.842	0.96	12,008	6.69	11.64
4	COAL TRADE LLC	10/17	IL/CO	165/107	S	RB	36,963.46	47.431	11.71	59.141	0.94	11,315	10.87	10.76
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: JANUARY Year: 2007                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>March 20, 2007</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	43,000.00	38.130	-	38.130	-	38.130	(0.305)	38.065
2	INTEROCEAN	45	IM	999	S	114,296.80	59.670	-	59.670	-	59.670	(0.974)	58.936
3	AMERICAN COAL CO	10	IL	165	S	55,000.00	47.710	-	47.710	-	47.710	0.032	47.982
4	COAL TRADE LLC	10/17	IL/CO	165/107	S	36,963.46	48.940	-	48.940	-	48.940	(1.509)	47.431
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	43,000.00	38.065	-	-	2.86	-	-	-	-	2.86	40.925	
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	114,296.80	58.936	-	-	2.86	-	-	-	-	2.86	61.796	
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	55,000.00	47.982	-	-	2.86	-	-	-	-	2.86	50.842	
4	COAL TRADE LLC	10/17	IL/CO 165/107	COOK TERMINAL	RB	36,963.46	47.431	-	-	11.71	-	-	-	-	11.71	59.141	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	19,356.60	38.035	4.37	42.405	0.85	11,904	6.38	12.66
2	INTEROCEAN	45	IM 999	S	RB	51,000.00	58.906	4.37	63.276	0.53	11,509	6.16	11.55
3	AMERICAN COAL CO	10	IL 165	S	RB	25,000.00	47.952	4.37	52.322	0.96	12,008	6.69	11.64
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: JANUARY Year: 2007                | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
|   | 6. Date Completed: <u>March 20, 2007</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	19,356.60	38.130	-	38.130	-	38.130	(0.305)	38.035
2	INTEROCEAN	45	IM 999	S	51,000.00	59.670	-	59.670	-	59.670	(0.974)	58.906
3	AMERICAN COAL CO	10	IL 165	S	25,000.00	47.710	-	47.710	-	47.710	0.032	47.952
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	19,356.60	38.035	-	-	-	4.37	-	-	-	4.37	42.405	
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	51,000.00	58.906	-	-	-	4.37	-	-	-	4.37	63.276	
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	25,000.00	47.952	-	-	-	4.37	-	-	-	4.37	52.322	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	11,172.43	54.314	17.17	71.484	1.62	12,015	12.35	6.07
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2007</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  | 6. Date Completed: <u>March 20, 2007</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	11,172.43	51.510	-	51.510	-	51.510	0.064	54.314
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8	KY 193 TYP0, KY	UR	11,172.43	54.314	-	17.17	-	-	-	-	-	-	17.17	71.484
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	S	UR	43,380.00	67.298	9.53	76.828	0.56	11,460	7.00	11.26
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	12,090.00	16.925	41.27	58.195	0.53	10,939	13.20	9.41
3	OXBOW CARBON	17	CO	51	C	UR	5,852.00	33.215	41.27	74.485	0.48	12,271	8.60	6.89
4	GLENCORE	45	IM	999	C	UR	5,235.00	64.943	6.60	71.543	0.64	11,356	7.20	11.75
5	ARCH - BLACK THUNDER	19	WY	5	S	UR	48,001.00	12.330	31.81	44.140	0.30	8,821	5.70	26.72
6	CYPRUS TWENTYMILE	17	CO	107	C	UR	42,847.00	31.012	41.27	72.282	0.54	10,753	14.00	9.70
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2007</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>March 20, 2007</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	S	43,380.00	64.730	-	64.730	-	64.730	0.917	67.298
2	CYPRUS TWENTYMILE	17	CO	107	C	12,090.00	15.840	-	15.840	-	15.840	-0.574	16.925
3	OXBOW CARBON	17	CO	51	C	5,852.00	30.100	-	30.100	-	30.100	1.469	33.215
4	GLENCORE	45	IM	999	C	5,235.00	62.980	-	62.980	-	62.980	0.312	64.943
5	ARCH - BLACK THUNDER	19	WY	5	S	48,001.00	10.650	-	10.650	-	10.650	0.025	12.330
6	CYPRUS TWENTYMILE	17	CO	107	C	42,847.00	30.997	-	30.997	-	30.997	-1.630	31.012
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCORE	45 IM 999	Bulk Plant	UR	43,380.00	67.298	-	9.530	-	-	-	-	-	-	9.530	76.828	
2	CYPRUS TWENTYMILE	17 CO 107	Foidel Creek	UR	12,090.00	16.925	-	41.270	-	-	-	-	-	-	41.270	58.195	
3	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	5,852.00	33.215	-	41.270	-	-	-	-	-	-	41.270	74.485	
4	GLENCORE	45 IM 999	McDuffie	UR	5,235.00	64.943	-	6.600	-	-	-	-	-	-	6.600	71.543	
5	ARCH - BLACK THUNDER	19 WY 5	THUNDER JUNC1	UR	48,001.00	12.330	-	31.810	-	-	-	-	-	-	31.810	44.140	
6	CYPRUS TWENTYMILE	17 CO 107	Foidel Creek	UR	42,847.00	31.012	-	41.270	-	-	-	-	-	-	41.270	72.282	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	Jan-07	FO2	0.5	138500	68.81	75.21
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Lanier	SCHERER	Jan-07	FO2	68.81	75.21	5,174.94	-	-	75.21	-	75.21	-	-	-	75.21
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 20, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	POWDER RIVER BASIN	19 WY 005	C	UR	111,395.89	10.783	22.970	33.75	0.22	8,677	4.40	27.56
2	BUCKSKIN MINING	19 WY 005	C	UR	88,766.33	8.261	22.870	31.13	0.36	8,315	4.60	30.27
3	FOUNDATION	19 WY 005	C	UR	48,920.28	18.473	22.920	41.39	0.27	8,602	4.50	28.81
4	COALSALES, LLC	19 WY 005	C	UR	36,877.01	10.420	22.910	33.33	0.35	8,507	4.90	29.05
5	COALSALES, LLC	19 WY 005	C	UR	74,871.51	8.907	22.950	31.86	0.36	8,253	5.10	30.23
6	KENNECOTT ENERGY	19 WY 005	C	UR	101,480.19	10.746	23.000	33.75	0.25	8,862	5.20	25.59
7	POWDER RIVER BASIN	19 WY 005	C	UR	290,805.02	11.304	23.060	34.36	0.21	8,744	4.30	28.29
8	BUCKSKIN MINING	19 WY 005	C	UR	244,062.63	8.651	23.030	31.68	0.33	8,359	4.50	30.00
9	FOUNDATION	19 WY 005	C	UR	109,345.07	10.743	22.990	33.73	0.30	8,540	4.30	28.90
10	COALSALES, LLC	19 WY 005	C	UR	105,924.96	10.616	23.070	33.69	0.35	8,498	5.10	28.87
11	COALSALES, LLC	19 WY 005	C	UR	105,924.95	9.016	23.020	32.04	0.28	8,227	4.60	29.80
12	FOUNDATION	19 WY 005	C	UR	75,907.60	11.584	24.530	36.11	0.29	8,422	4.50	29.16
13	BUCKSKIN MINING	19 WY 005	C	UR	44,580.70	12.656	22.960	35.62	0.37	8,337	4.50	30.02
14	DTE COAL SERVICES	19 WY 005	C	UR	15,082.08	13.734	23.060	36.79	0.26	8,922	4.10	26.24
15	KENNECOTT ENERGY	19 WY 005	C	UR	64,098.83	15.323	23.040	38.36	0.28	8,905	4.90	25.61

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 20, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	POWDER RIVER BASIN	19 WY 005	C	111,395.89	8.500	-	8.500	-	8.500	-0.119	10.783
2	BUCKSKIN MINING	19 WY 005	C	88,766.33	6.000	-	6.000	-	6.000	-0.061	8.261
3	FOUNDATION	19 WY 005	C	48,920.28	15.000	-	15.000	-	15.000	0.091	18.473
4	COALSALES, LLC	19 WY 005	C	36,877.01	7.680	-	7.680	-	7.680	0.006	10.420
5	COALSALES, LLC	19 WY 005	C	74,871.51	6.460	-	6.460	-	6.460	-0.037	8.907
6	KENNECOTT ENERGY	19 WY 005	C	101,480.19	7.800	-	7.800	-	7.800	0.055	10.746
7	POWDER RIVER BASIN	19 WY 005	C	290,805.02	8.750	-	8.750	-	8.750	-0.056	11.304
8	BUCKSKIN MINING	19 WY 005	C	244,062.63	6.200	-	6.200	-	6.200	-0.030	8.651
9	FOUNDATION	19 WY 005	C	109,345.07	7.500	-	7.500	-	7.500	0.125	10.743
10	COALSALES, LLC	19 WY 005	C	105,924.96	7.900	-	7.900	-	7.900	-0.002	10.616
11	COALSALES, LLC	19 WY 005	C	105,924.95	6.650	-	6.650	-	6.650	-0.058	9.016
12	FOUNDATION	19 WY 005	C	75,907.60	10.000	-	10.000	-	10.000	0.026	11.584
13	BUCKSKIN MINING	19 WY 005	C	44,580.70	9.850	-	9.850	-	9.850	-0.015	12.656
14	DTE COAL SERVICES	19 WY 005	C	15,082.08	10.350	-	10.350	-	10.350	0.143	13.734
15	KENNECOTT ENERGY	19 WY 005	C	64,098.83	11.880	-	11.880	-	11.880	0.142	15.323

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 20, 2007

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	111,395.89	10.783	-	22.970	-	-	-	-	-	-	22.970	33.753
2	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	88,766.33	8.261	-	22.870	-	-	-	-	-	-	22.870	31.131
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	48,920.28	18.473	-	22.920	-	-	-	-	-	-	22.920	41.393
4	COALSALSA, LLC	19 WY 005	Campbell Co. Wy	UR	36,877.01	10.420	-	22.910	-	-	-	-	-	-	22.910	33.330
5	COALSALSA, LLC	19 WY 005	Campbell Co. Wy	UR	74,871.51	8.907	-	22.950	-	-	-	-	-	-	22.950	31.857
6	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	101,480.19	10.746	-	23.000	-	-	-	-	-	-	23.000	33.746
7	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	290,805.02	11.304	-	23.060	-	-	-	-	-	-	23.060	34.364
8	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	244,062.63	8.651	-	23.030	-	-	-	-	-	-	23.030	31.681
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	109,345.07	10.743	-	22.990	-	-	-	-	-	-	22.990	33.733
10	COALSALSA, LLC	19 WY 005	Campbell Co. Wy	UR	105,924.96	10.616	-	23.070	-	-	-	-	-	-	23.070	33.686
11	COALSALSA, LLC	19 WY 005	Campbell Co. Wy	UR	105,924.95	9.016	-	23.020	-	-	-	-	-	-	23.020	32.036
12	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	75,907.60	11.584	-	24.530	-	-	-	-	-	-	24.530	36.114
13	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	44,580.70	12.656	-	22.960	-	-	-	-	-	-	22.960	35.616
14	DTE COAL SERVICES	19 WY 005	Campbell Co. Wy	UR	15,082.08	13.734	-	23.060	-	-	-	-	-	-	23.060	36.794
15	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	64,098.83	15.323	-	23.040	-	-	-	-	-	-	23.040	38.363

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)