

**ORIGINAL**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**ENVIRONMENTAL COST RECOVERY CLAUSE**

**DOCKET NO. 070007-EI**

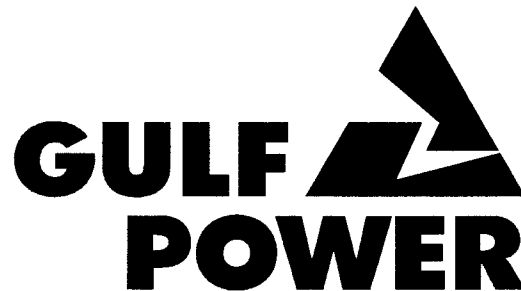
**PREPARED DIRECT TESTIMONY  
AND EXHIBIT OF  
RHONDA J. MARTIN**

**FINAL TRUE-UP FILING  
FOR THE PERIOD**

**JANUARY 2006 - December 2006**

**April 2, 2007**

CMP \_\_\_\_\_  
COM 5  
CTR Org  
ECR     
GCL 1  
OPC \_\_\_\_\_  
RCA 1  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

02817 APR-26

FPSC-COMMISSION CLERK

1 GULF POWER COMPANY  
2 Before the Florida Public Service Commission  
3 Direct Testimony and Exhibit of  
4 Rhonda J. Martin  
5 Docket No. 070007-EI  
6 Date of Filing: April 2, 2007

7 Q. Please state your name, business address and occupation.

8 A. My name is Rhonda J. Martin. My business address is One Energy Place,  
9 Pensacola, Florida 32520-0780. I am the Supervisor of Rates and  
10 Regulatory Matters at Gulf Power Company.

11 Q. Please briefly describe your educational background and business  
12 experience.

13 A. I graduated from the University of West Florida in Pensacola, Florida in  
14 1994 with a Bachelor of Arts Degree in Accounting. I am also a licensed  
15 Certified Public Accountant and a member of the Florida Institute of  
16 Certified Public Accountants. I joined Gulf Power in 1994 as an  
17 Accountant. Prior to assuming my current position, I have held various  
18 positions of increasing responsibility with Gulf as an accountant in the  
19 Accounting Services, Financial Reporting, and Corporate Accounting  
20 Departments and as Supervisor of Financial Planning. In April 2006, I  
21 joined the Rates and Regulatory Matters area.

22 My responsibilities include supervision of: tariff administration, cost of  
23 service activities, calculation of cost recovery factors, and the regulatory  
24 filing function of the Rates and Regulatory Matters Department.

25

1 Q. Are you the same Rhonda J. Martin who has previously testified before this  
2 Commission in this on-going docket?

3 A. Yes.

4

5 Q. Have you prepared an exhibit that contains information to which you will  
6 refer in your testimony?

7 A. Yes, I have.

8 Counsel: We ask that Ms. Martin's Exhibit  
9 consisting of eight schedules be marked as  
10 Exhibit No. \_\_\_\_\_(RJM-1).

11

12 Q. Are you familiar with the Environmental Cost Recovery Clause (ECRC)  
13 True-up Calculation for the period of January through December 2006 set  
14 forth in your exhibit?

15 A. Yes. These documents were prepared under my supervision.

16

17 Q. Have you verified that to the best of your knowledge and belief the  
18 information contained in these documents is correct?

19 A. Yes.

20

21 Q. What is the amount to be refunded or collected in the recovery period  
22 beginning January 2008?

23 A. An amount to be refunded of \$2,258,385 was calculated, which is reflected  
24 on line 3 of Schedule 1A of my exhibit.

25

1 Q. How was this amount calculated?

2 A. The \$2,258,385 to be refunded was calculated by taking the difference  
3 between the estimated January 2006 through December 2006 over-  
4 recovery of \$2,874,720 as approved in FPSC Order No. PSC-06-0972-  
5 FOF-EI, dated November 22, 2006, and the actual over-recovery of  
6 \$5,133,105, which is the sum of lines 5, 6, and 10 on Schedule 2A of my  
7 exhibit.

8

9 Q. Please describe Schedules 2A and 3A of your exhibit.

10 A. Schedule 2A shows the calculation of the actual over-recovery of  
11 environmental costs for the period January 2006 through December 2006.  
12 Schedule 3A of my exhibit is the calculation of the interest provision on the  
13 over-recovery. This is the same method of calculating interest that is used  
14 in the Fuel Cost Recovery (FCR) and Purchased Power Capacity Cost  
15 (PPCC) Recovery clauses.

16

17 Q. Please describe Schedules 4A and 5A of your exhibit.

18 A. Schedule 4A compares the actual O&M expenses for the period January  
19 2006 through December 2006 with the estimated/actual O&M expenses  
20 included in the approved estimated true-up filed in conjunction with the  
21 November 2006 hearing. Schedule 5A shows the monthly O&M expenses  
22 by activity, along with the calculation of jurisdictional O&M expenses for the  
23 recovery period. Emission allowance expenses and the amortization of  
24 gains on emission allowances are included with O&M expenses. Mr. Vick

1 describes the main reasons for the variances in O&M expenses in his final  
2 true-up testimony.

3

4 Q. Please describe Schedules 6A and 7A of your exhibit.

5 A. Schedule 6A for the period January 2006 through December 2006  
6 compares the actual recoverable costs related to investment with the  
7 estimated/actual amount included in the approved estimated true-up filed in  
8 conjunction with the November 2006 hearing. The recoverable costs  
9 include the return on investment, depreciation and amortization expense,  
10 dismantlement accrual, and property taxes associated with each  
11 environmental capital project for the recovery period. Recoverable costs  
12 also include a return on working capital associated with emission  
13 allowances. Schedule 7A provides the monthly recoverable costs  
14 associated with each project, along with the calculation of the jurisdictional  
15 recoverable costs. Mr. Vick describes any major variances in recoverable  
16 costs related to environmental investment for this period in his final true-up  
17 testimony.

18

19 Q. Please describe Schedule 8A of your exhibit.

20 A. Schedule 8A provides the monthly calculation of the recoverable costs  
21 associated with each capital project for the recovery period. As I stated  
22 earlier, these costs include return on investment, depreciation and  
23 amortization expense, dismantlement accrual, property taxes, and the cost  
24 of emission allowances. Pages 1 through 25 of Schedule 8A show the  
25 investment and associated costs related to capital projects, while page 26  
26 shows the investment and costs related to emission allowances.

1 Q. Ms. Martin, does this conclude your testimony?

2 A. Yes.

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

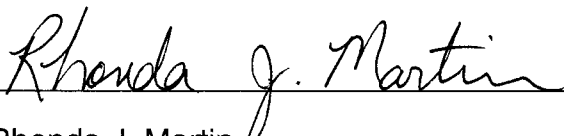
25

AFFIDAVIT

STATE OF FLORIDA     )  
                                  )  
COUNTY OF ESCAMBIA )

Docket No. 070007-EI

Before me, the undersigned authority, personally appeared Rhonda J. Martin, who being first duly sworn, deposes and says that she is the Supervisor of Rates and Regulatory Matters of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of her knowledge and belief. She is personally known to me.

  
Rhonda J. Martin  
Supervisor of Rates and Regulatory Matters

Sworn to and subscribed before me this 30<sup>TH</sup> day of MARCH, 2007.

  
Notary Public, State of Florida at Large



**Schedule 1A**

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
**January 2006 - December 2006**

<u>Line</u>	<u>Period Amount (\$)</u>
1 End of Period Actual Total True-Up for the Period January 2006 - December 2006 (Schedule 2A, Line 5+6+10)	5,133,105
2 Estimated/Actual True-Up Amount approved for the period January 2006 - December 2006 (FPSC Order No. PSC-06-0972-FOF-EI)	<u>2,874,720</u>
3 Final True-Up Amount to be refunded/(recovered) in the projection period January 2008 - December 2008 (Lines 1 - 2)	<u><u>2,258,385</u></u>



**Gulf Power Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Calculation of the Final True-Up Amount**  
**January 2006 - December 2006**

**Current Period True-Up Amount**  
(in Dollars)

<u>Line</u>	<u>Actual</u> <u>January</u>	<u>Actual</u> <u>February</u>	<u>Actual</u> <u>March</u>	<u>Actual</u> <u>April</u>	<u>Actual</u> <u>May</u>	<u>Actual</u> <u>June</u>	<u>Actual</u> <u>July</u>	<u>Actual</u> <u>August</u>	<u>Actual</u> <u>September</u>	<u>Actual</u> <u>October</u>	<u>Actual</u> <u>November</u>	<u>Actual</u> <u>December</u>	<u>End of</u> <u>Period</u> <u>Amount</u>
1 ECRC Revenues (net of Revenue Taxes)	3,020,378	2,809,043	2,691,281	3,001,576	3,633,381	4,218,255	4,330,525	4,458,823	3,710,112	3,118,132	2,870,819	3,074,716	40,937,041
2 True-Up Provision (Order No. PSC-05-1251-FOF-EI)	106,219	106,219	106,219	106,219	106,219	106,219	106,220	106,220	106,220	106,221	106,221	106,221	1,274,637
3 <b>ECRC Revenues Applicable to Period (Lines 1 + 2)</b>	<b>3,126,597</b>	<b>2,915,262</b>	<b>2,797,500</b>	<b>3,107,795</b>	<b>3,739,600</b>	<b>4,324,474</b>	<b>4,436,745</b>	<b>4,565,043</b>	<b>3,816,332</b>	<b>3,224,353</b>	<b>2,977,040</b>	<b>3,180,937</b>	<b>42,211,678</b>
4 Jurisdictional ECRC Costs													
a O & M Activities (Schedule 5A, Line 9)	221,728	877,975	303,663	182,584	125,339	250,088	1,130,510	1,478,785	882,494	1,025,510	771,594	1,090,018	8,340,288
b Capital Investment Projects (Schedule 7A, Line 9)	2,283,097	2,298,561	2,312,799	2,324,847	2,340,849	2,437,766	2,518,884	2,512,471	2,511,415	2,499,472	2,487,205	2,498,617	29,025,983
c <b>Total Jurisdictional ECRC Costs</b>	<b>2,504,825</b>	<b>3,176,536</b>	<b>2,616,462</b>	<b>2,507,431</b>	<b>2,466,188</b>	<b>2,687,854</b>	<b>3,649,394</b>	<b>3,991,256</b>	<b>3,393,909</b>	<b>3,524,982</b>	<b>3,258,799</b>	<b>3,588,635</b>	<b>37,366,271</b>
5 <b>Over/(Under) Recovery (Line 3 - Line 4c)</b>	621,772	(261,274)	181,038	600,364	1,273,412	1,636,620	787,351	573,787	422,423	(300,629)	(281,759)	(407,698)	4,845,407
6 Interest Provision (Schedule 3A, Line 10)	11,718	12,348	12,195	13,962	17,801	24,258	30,098	32,714	34,274	34,226	32,595	30,761	286,950
7 Beginning Balance True-Up & Interest Provision		2,833,649	2,478,504	2,565,518	3,073,625	4,258,619	5,813,278	6,524,507	7,024,788	7,375,265	7,002,641	6,647,256	
a Actual Total for True-Up Period 2005	2,305,630												2,305,630
b Final True-Up from January 2004 - December 2004 (Order No. PSC-05-1251-FOF-EI)	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050	628,050
8 True-Up Collected/(Refunded) (see Line 2)	(106,219)	(106,219)	(106,219)	(106,219)	(106,219)	(106,219)	(106,220)	(106,220)	(106,220)	(106,221)	(106,221)	(106,221)	(1,274,637)
9 End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 7b + 8)	3,460,951	3,106,554	3,193,568	3,701,675	4,886,669	6,441,328	7,152,557	7,652,838	8,003,315	7,630,691	7,275,306	6,792,148	6,791,400
10 Adjustments to Period Total True-Up Including Interest*	748												748
11 <b>Current Period Total Net True-Up (Lines 9 + 10)</b>	<b>3,461,699</b>	<b>3,106,554</b>	<b>3,193,568</b>	<b>3,701,675</b>	<b>4,886,669</b>	<b>6,441,328</b>	<b>7,152,557</b>	<b>7,652,838</b>	<b>8,003,315</b>	<b>7,630,691</b>	<b>7,275,306</b>	<b>6,792,148</b>	<b>6,792,148</b>

\*Prior period depreciation adjustment associated with the Plant  
Crist DEP Project.

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount  
 January 2006 - December 2006

**Interest Provision**  
 (in Dollars)

<u>Line</u>	<u>Actual</u> <u>January</u>	<u>Actual</u> <u>February</u>	<u>Actual</u> <u>March</u>	<u>Actual</u> <u>April</u>	<u>Actual</u> <u>May</u>	<u>Actual</u> <u>June</u>	<u>Actual</u> <u>July</u>	<u>Actual</u> <u>August</u>	<u>Actual</u> <u>September</u>	<u>Actual</u> <u>October</u>	<u>Actual</u> <u>November</u>	<u>Actual</u> <u>December</u>	<u>End of</u> <u>Period</u> <u>Amount</u>
1 Beg. True-Up Amount (Schedule 2A, Lines 7a +7b+ 10)	2,934,428	3,461,699	3,106,554	3,193,568	3,701,675	4,886,669	6,441,328	7,152,557	7,652,838	8,003,315	7,630,691	7,275,306	
2 Ending True-Up Amount Before Interest (Line 1 + Schedule 2A, Lines 5 + 8)	3,449,981	3,094,206	3,181,373	3,687,713	4,868,868	6,417,070	7,122,459	7,620,124	7,969,041	7,596,465	7,242,711	6,761,387	
3 Total of Beginning & Ending True-up (Lines 1 + 2)	6,384,409	6,555,905	6,287,927	6,881,281	8,570,543	11,303,739	13,563,787	14,772,681	15,621,879	15,599,780	14,873,402	14,036,693	
4 Average True-Up Amount (Line 3 x 1/2)	3,192,205	3,277,953	3,143,964	3,440,641	4,285,272	5,651,870	6,781,894	7,386,341	7,810,940	7,799,890	7,436,701	7,018,347	
5 Interest Rate (First Day of Reporting Business Month)	0.043000	0.045100	0.045300	0.047800	0.049600	0.050100	0.052900	0.053600	0.052700	0.052600	0.052700	0.052500	
6 Interest Rate (First Day of Subsequent Business Month)	0.045100	0.045300	0.047800	0.049600	0.050100	0.052900	0.053600	0.052700	0.052600	0.052700	0.052500	0.052700	
7 Total of Beginning and Ending Interest Rates (Line 5 + Line 6)	0.088100	0.090400	0.093100	0.097400	0.099700	0.103000	0.106500	0.106300	0.105300	0.105300	0.105200	0.105200	
8 Average Interest Rate (Line 7 x 1/2)	0.044050	0.045200	0.046550	0.048700	0.049850	0.051500	0.053250	0.053150	0.052650	0.052650	0.052600	0.052600	
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.003671	0.003767	0.003879	0.004058	0.004154	0.004292	0.004438	0.004429	0.004388	0.004388	0.004383	0.004383	
10 Interest Provision for the Month (Line 4 x Line 9)	11,718	12,348	12,195	13,962	17,801	24,258	30,098	32,714	34,274	34,226	32,595	30,761	286,950

**Schedule 4A**

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount  
**January 2006 - December 2006**

**Variance Report of O & M Activities**  
 (in Dollars)

<u>Line</u>	(1)	(2)	(3)      (4)	
	<u>Actual</u>	<u>Estimated/ Actual</u>	<u>Amount</u>	<u>Percent</u>
1 Description of O & M Activities				
.1 Sulfur	0	0	0	0.0 %
.2 Air Emission Fees	792,599	792,599	0	0.0 %
.3 Title V	54,846	72,460	(17,614)	(24.3) %
.4 Asbestos Fees	0	(2,869)	2,869	100.0 %
.5 Emission Monitoring	523,060	545,520	(22,460)	(4.1) %
.6 General Water Quality	386,587	517,166	(130,579)	(25.2) %
.7 Groundwater Contamination Investigation	1,086,674	1,166,752	(80,078)	(6.9) %
.8 State NPDES Administration	36,000	35,500	500	1.4 %
.9 Lead and Copper Rule	7,989	9,869	(1,880)	(19.0) %
.10 Env Auditing/Assessment	12,209	12,972	(763)	(5.9) %
.11 General Solid & Hazardous Waste	384,588	386,125	(1,537)	(0.4) %
.12 Above Ground Storage Tanks	20,761	95,601	(74,840)	(78.3) %
.13 Low NO <sub>x</sub>	0	0	0	0.0 %
.14 Ash Pond Diversion Curtains	0	0	0	0.0 %
.15 Mercury Emissions	0	0	0	0.0 %
.16 Sodium Injection	229,194	217,166	12,028	5.5 %
.17 Gulf Coast Ozone Study	0	0	0	0.0 %
.18 SPCC Substation Project	0	0	0	0.0 %
.19 FDEP NO <sub>x</sub> Reduction Agreement	1,823,707	2,032,310	(208,603)	(10.3)
.20 SO <sub>2</sub> Allowances	<u>3,271,744</u>	<u>4,731,254</u>	<u>(1,459,510)</u>	(30.8) %
2 Total O & M Activities	<u>8,629,958</u>	<u>10,612,425</u>	<u>(1,982,467)</u>	(18.7) %
3 Recoverable Costs Allocated to Energy	6,695,150	8,391,309	(1,696,159)	(20.2) %
4 Recoverable Costs Allocated to Demand	1,934,808	2,221,116	(286,308)	(12.9) %

Notes:

Column (1) is the End of Period Totals on Schedule 5A

Column (2) reflects the estimated/actual amount included in the estimated true-up approved by  
 FPSC Order No. PSC-06-0972-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

**Gulf Power Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Calculation of the Final True-Up Amount**  
**January 2006 - December 2006**

**O & M Activities**  
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period 12-Month	Method of Classification Demand	Energy
1 Description of O & M Activities															
.1 Sulfur	-	-	-	-	-	-	-	-	-	-	-	-	0		0
.2 Air Emission Fees	-	668,225	-	-	-	-	-	-	-	124,374	-	-	792,599		792,599
.3 Title V	8,385	3,938	3,776	11,922	3,249	2,759	(38)	643	4,602	4,651	5,415	5,544	54,846		54,846
.4 Asbestos Fees	(4,369)	-	-	-	-	-	-	4,369	-	-	-	-	0	0	
.5 Emission Monitoring	38,502	34,974	47,193	20,077	41,143	35,495	38,489	18,847	38,954	55,315	35,880	118,191	523,060		523,060
.6 General Water Quality	23,101	19,165	28,183	19,846	18,805	50,408	53,615	3,027	61,955	23,526	65,144	19,812	386,587	386,587	
.7 Groundwater Contamination Investigation	9,059	32,565	62,400	4,825	21,667	35,030	120,337	502,626	61,052	69,684	67,677	99,752	1,086,674	1,086,674	
.8 State NPDES Administration	34,500	1,000	-	-	-	-	-	250	-	-	250	-	36,000		36,000
.9 Lead and Copper Rule	3,369	-	-	-	-	-	-	300	175	-	4,145	-	7,989		7,989
.10 Env Auditing/Assessment	2,585	440	7,123	1,565	(41)	-	-	-	-	-	94	443	12,209		12,209
.11 General Solid & Hazardous Waste	12,320	25,963	35,134	28,579	32,086	72,720	35,842	18,899	31,128	47,170	15,552	29,195	384,588	384,588	
.12 Above Ground Storage Tanks	(60)	1,240	170	3,410	3,633	818	-	78	413	592	-	10,467	20,761		20,761
.13 Low NOx	-	-	-	-	-	-	-	-	-	-	-	-	0		0
.14 Ash Pond Diversion Curtains	-	-	-	-	-	-	-	-	-	-	-	-	0		0
.15 Mercury Emissions	-	-	-	-	-	-	-	-	-	-	-	-	0		0
.16 Sodium Injection	19,786	26,277	9,674	20,981	18,558	27,390	-	50,453	20,199	9,067	7,199	19,610	229,194		229,194
.17 Gulf Coast Ozone Study	-	-	-	26,329	-	(26,329)	-	-	-	-	-	-	0		0
.18 SPCC Substation Project	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
.19 FDEP NO <sub>x</sub> Reduction Agreement	95,886	109,476	133,857	64,330	92,986	162,429	227,901	202,012	140,448	218,143	99,933	276,306	1,823,707		1,823,707
.20 SO <sub>2</sub> Allowances	(13,268)	(13,302)	(12,984)	(12,973)	(102,508)	(102,209)	692,294	727,667	552,473	508,319	497,587	550,648	3,271,744	0	3,271,744
2 Total of O & M Activities	<u>229,796</u>	<u>909,961</u>	<u>314,526</u>	<u>188,891</u>	<u>129,578</u>	<u>258,511</u>	<u>1,168,440</u>	<u>1,529,171</u>	<u>911,399</u>	<u>1,060,841</u>	<u>798,876</u>	<u>1,129,968</u>	<u>8,629,958</u>	<u>1,934,808</u>	<u>6,695,150</u>
3 Recoverable Costs Allocated to Energy	149,291	829,588	181,516	130,666	53,428	99,535	958,646	999,622	756,676	919,869	646,014	970,299	6,695,150		
4 Recoverable Costs Allocated to Demand	80,505	80,374	133,010	58,225	76,150	158,976	209,794	529,548	154,723	140,972	152,862	159,669	1,934,808		
5 Retail Energy Jurisdictional Factor	0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671			
6 Retail Demand Jurisdictional Factor	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872			
7 Jurisdictional Energy Recoverable Costs (A)	143,921	800,295	175,111	126,310	51,741	96,440	927,747	966,984	732,956	889,262	623,855	935,700	6,470,322		
8 Jurisdictional Demand Recoverable Costs (B)	<u>77,807</u>	<u>77,680</u>	<u>128,552</u>	<u>56,274</u>	<u>73,598</u>	<u>153,648</u>	<u>202,763</u>	<u>511,801</u>	<u>149,538</u>	<u>136,248</u>	<u>147,739</u>	<u>154,318</u>	<u>1,869,966</u>		
9 Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8)	<u>221,728</u>	<u>877,975</u>	<u>303,663</u>	<u>182,584</u>	<u>125,339</u>	<u>250,088</u>	<u>1,130,510</u>	<u>1,478,785</u>	<u>882,494</u>	<u>1,025,510</u>	<u>771,594</u>	<u>1,090,018</u>	<u>8,340,288</u>		

## Notes:

(A) Line 3 x Line 5 x line loss multiplier

(B) Line 4 x Line 6

Schedule 6A

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount  
 January 2006 - December 2006

**Variance Report of Capital Investment Projects - Recoverable Costs**  
 (in Dollars)

<u>Line</u>	(1) <u>Actual</u>	(2) Estimated/ <u>Actual</u>	(3) <u>Amount</u>	(4) Variance <u>Percent</u>
1 Description of Investment Projects				
.1 Air Quality Assurance Testing	33,057	33,057	0	0.0 %
.2 Crist 5, 6 & 7 Precipitator Projects	2,201,121	2,215,772	(14,651)	(0.7) %
.3 Crist 7 Flue Gas Conditioning	169,667	169,881	(214)	(0.1) %
.4 Low NOx Burners, Crist 6 & 7	2,175,993	2,175,845	148	0.0 %
.5 CEMS - Plants Crist, Scholz, Smith, Daniel	802,979	803,004	(25)	(0.0) %
.6 Sub. Contam.Mobile Groundwater Treatment System	109,406	109,408	(2)	(0.0) %
.7 Raw Water Well Flowmeters - Plants Crist & Smith	31,757	31,758	(1)	(0.0) %
.8 Crist Cooling Tower Cell	90,698	90,887	(189)	(0.2) %
.9 Crist 1-5 Dechlorination	32,530	32,530	0	0.0 %
.10 Crist Diesel Fuel Oil Remediation	8,053	8,053	0	0.0 %
.11 Crist Bulk Tanker Unload Secondary Containment Structure	10,814	10,814	0	0.0 %
.12 Crist IWW Sampling System	6,315	6,315	0	0.0 %
.13 Sodium Injection System	55,965	55,965	0	0.0 %
.14 Smith Stormwater Collection System	316,014	316,014	0	0.0 %
.15 Smith Waste Water Treatment Facility	39,973	39,974	(1)	(0.0) %
.16 Daniel Ash Management Project	1,964,216	1,989,067	(24,851)	(1.2) %
.17 Smith Water Conservation	19,354	19,354	0	0.0 %
.18 Underground Fuel Tank Replacement	0	0	0	0.0 %
.19 Crist DEP Project	19,560,794	19,145,821	414,973	2.2 %
.20 Crist Stormwater Collection System	30,460	39,478	(9,018)	(22.8) %
.21 Crist Common FTIR Monitor	8,975	8,975	0	0.0 %
.22 Precipitator Upgrades for CAM Compliance	1,036,120	1,031,972	4,148	0.4 %
.23 Plant Groundwater Investigation	0	0	0	0.0 %
.24 Crist Water Conservation Project	1,467	3,300	(1,833)	(55.5) %
.25 Crist Condenser Tubes	673,903	743,392	(69,489)	(9.3) %
.26 SO <sub>2</sub> Allowances	<u>652,057</u>	<u>614,344</u>	<u>37,713</u>	6.1 %
2 Total Investment Projects - Recoverable Costs	<u>30,031,688</u>	<u>29,694,980</u>	<u>336,708</u>	1.1 %
3 Recoverable Costs Allocated to Energy	26,953,262	26,519,282	433,980	1.6 %
4 Recoverable Costs Allocated to Demand	3,078,426	3,175,698	(97,272)	(3.1) %

Notes:

Column (1) is the End of Period Totals on Schedule 7A

Column (2) reflects the estimated/actual amount included in the estimated true-up approved by

FPSC Order No. PSC-06-0972-FOF-EJ

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

**Gulf Power Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Calculation of the Final True-Up Amount**  
**January 2006 - December 2006**

**Capital Investment Projects - Recoverable Costs**  
(in Dollars)

Line	Description of Investment Projects (A)	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of	Method of Classification		
		January	February	March	April	May	June	July	August	September	October	November	December	Amount	Demand	Energy	
1	Description of Investment Projects (A)																
.1	Air Quality Assurance Testing	2,807	2,798	2,789	2,779	2,769	2,759	2,750	2,740	2,731	2,721	2,712	2,702	33,057	0	33,057	
.2	Crist 5, 6 & 7 Precipitator Projects	187,146	186,446	185,566	184,690	184,128	183,565	183,003	182,442	181,877	181,315	180,753	180,190	2,201,121	0	2,201,121	
.3	Crist 7 Flue Gas Conditioning	14,151	14,149	14,146	14,145	14,142	14,140	14,138	14,136	14,133	14,131	14,129	14,127	169,667	0	169,667	
.4	Low NOx Burners, Crist 6 & 7	182,888	182,536	182,264	181,993	181,721	181,451	181,178	180,908	180,635	180,363	180,130	179,926	2,175,993	0	2,175,993	
.5	CEMS - Plants Crist, Scholz, Smith, Daniel	67,573	67,566	67,452	67,307	67,299	67,103	66,778	66,650	66,514	66,377	66,244	66,115	802,979	0	802,979	
.6	Sub. Contam.Mobile Groundwater Treatment System	9,213	9,197	9,179	9,162	9,142	9,126	9,108	9,091	9,073	9,057	9,039	9,019	109,406	100,989	8,417	
.7	Raw Water Well Flowmeters - Plants Crist & Smith	2,687	2,680	2,672	2,665	2,658	2,650	2,643	2,634	2,628	2,621	2,613	2,606	31,757	29,315	2,442	
.8	Crist Cooling Tower Cell	7,716	7,688	7,659	7,630	7,603	7,572	7,544	7,515	7,486	7,457	7,429	7,399	90,698	83,722	6,976	
.9	Crist 1-5 Dechlorination	2,761	2,751	2,743	2,734	2,724	2,715	2,706	2,697	2,688	2,679	2,670	2,662	32,530	30,028	2,502	
.10	Crist Diesel Fuel Oil Remediation	683	680	678	676	674	672	670	668	666	664	662	660	8,533	7,433	620	
.11	Crist Bulk Tanker Unload Secondary Containment Struc	918	914	912	909	905	903	900	896	894	891	887	885	10,814	9,982	832	
.12	Crist IWW Sampling System	536	534	533	531	529	527	525	524	522	520	518	516	6,315	5,829	486	
.13	Sodium Injection System	4,728	4,717	4,705	4,693	4,682	4,669	4,658	4,646	4,634	4,623	4,611	4,599	55,965	0	55,965	
.14	Smith Stormwater Collection System	26,804	26,718	26,633	26,547	26,463	26,378	26,292	26,207	26,121	26,036	25,950	25,865	316,014	291,705	24,309	
.15	Smith Waste Water Treatment Facility	3,361	3,356	3,350	3,345	3,339	3,334	3,329	3,322	3,317	3,312	3,307	3,301	39,973	36,898	3,075	
.16	Daniel Ash Management Project	152,758	152,349	152,624	155,180	159,740	162,307	164,897	168,860	171,559	172,743	173,625	177,574	1,964,216	1,813,122	151,094	
.17	Smith Water Conservation	1,623	1,633	1,629	1,625	1,620	1,616	1,612	1,608	1,604	1,598	1,595	1,591	19,354	17,865	1,489	
.18	Underground Fuel Tank Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
.19	Crist DEP Project	1,618,739	1,617,503	1,617,148	1,616,129	1,624,644	1,639,924	1,643,648	1,640,303	1,639,670	1,638,121	1,633,707	1,631,258	19,560,794	0	19,560,794	
.20	Crist Stormwater Collection System	847	889	976	1,044	1,085	1,185	1,407	1,681	3,098	4,825	5,401	8,022	30,460	28,120	2,340	
.21	Crist Common FTIR Monitor	759	756	755	752	751	749	747	745	743	741	740	737	8,975	0	8,975	
.22	Precipitator Upgrades for CAM Compliance	78,797	78,665	82,347	85,612	85,788	85,975	86,313	86,755	87,147	87,437	87,653	103,631	1,036,120	0	1,036,120	
.23	Plant Groundwater Investigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
.24	Crist Water Conservation Project	0	0	0	0	0	0	0	0	0	60	439	968	1,467	1,354	113	
.25	Crist Condenser Tubes	8,156	25,503	37,792	42,333	46,574	62,774	77,214	78,112	77,239	73,938	71,909	72,359	673,903	622,064	51,839	
.26	SO <sub>2</sub> Allowances	(7,894)	(7,734)	(7,575)	(7,417)	(11,275)	54,558	121,081	114,383	108,344	103,340	98,595	93,651	652,057	0	652,057	
2	Total Investment Projects - Recoverable Costs	<u>2,367,757</u>	<u>2,382,294</u>	<u>2,396,977</u>	<u>2,405,064</u>	<u>2,417,705</u>	<u>2,516,652</u>	<u>2,603,141</u>	<u>2,597,523</u>	<u>2,593,323</u>	<u>2,585,570</u>	<u>2,575,318</u>	<u>2,590,363</u>	<u>30,031,688</u>	<u>3,078,426</u>	<u>26,953,262</u>	
3	Recoverable Costs Allocated to Energy	2,166,470	2,165,469	2,168,626	2,170,250	2,174,887	2,256,567	2,327,280	2,317,078	2,310,034	2,302,739	2,292,815	2,301,046	26,953,262			
4	Recoverable Costs Allocated to Demand	201,288	216,825	228,351	234,814	242,818	260,085	275,861	280,444	283,289	282,830	282,503	289,318	3,078,426			
5	Retail Energy Jurisdictional Factor	0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671				
6	Retail Demand Jurisdictional Factor	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872				
7	Jurisdictional Energy Recoverable Costs (B)	2,088,555	2,089,002	2,092,101	2,097,902	2,106,169	2,186,397	2,252,268	2,241,425	2,237,620	2,226,120	2,214,169	2,218,995	26,050,723			
8	Jurisdictional Demand Recoverable Costs (C)	<u>194,542</u>	<u>209,559</u>	<u>220,698</u>	<u>226,945</u>	<u>234,680</u>	<u>251,369</u>	<u>266,616</u>	<u>271,046</u>	<u>273,795</u>	<u>273,352</u>	<u>273,036</u>	<u>279,622</u>	<u>2,975,260</u>			
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	<u>2,283,097</u>	<u>2,298,561</u>	<u>2,312,799</u>	<u>2,324,847</u>	<u>2,340,849</u>	<u>2,437,766</u>	<u>2,518,884</u>	<u>2,512,471</u>	<u>2,511,415</u>	<u>2,499,472</u>	<u>2,487,205</u>	<u>2,498,617</u>	<u>29,025,983</u>			

## Notes:

- (A) Reference Pages 1-25 of Schedule 8A, Line 9 and Page 26 of Schedule 8A, Line 6  
(B) Line 3 x Line 5 x Line loss multiplier  
(C) Line 4 x Line 6

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Air Quality Assurance Testing  
P.E.s 1006 & 1244  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
b	Clearings to Plant		135,214	0	0	0	0	0	0	0	0	0	0	0	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	85,080	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	
3	Less: Accumulated Depreciation (C)	(29,586)	(30,599)	(31,612)	(32,625)	(33,637)	(34,650)	(35,663)	(36,676)	(37,689)	(38,702)	(39,715)	(40,727)	(41,740)	
4	CWIP - Non Interest Bearing	135,214	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	190,708	189,695	188,682	187,669	186,657	185,644	184,631	183,618	182,605	181,592	180,579	179,567	178,554	
6	Average Net Investment		190,202	189,189	188,176	187,163	186,150	185,137	184,124	183,112	182,099	181,086	180,073	179,060	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		1,397	1,390	1,383	1,375	1,368	1,360	1,353	1,345	1,338	1,330	1,323	1,316	16,278
b	Debt Component (Line 6 x Debt Component x 1/12)		397	395	393	391	388	386	384	382	380	378	376	374	4,624
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,012	12,155
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,807	2,798	2,789	2,779	2,769	2,759	2,750	2,740	2,731	2,721	2,712	2,702	33,057
a	Recoverable Costs Allocated to Energy		2,807	2,798	2,789	2,779	2,769	2,759	2,750	2,740	2,731	2,721	2,712	2,702	33,057
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		2,706	2,699	2,691	2,686	2,682	2,673	2,661	2,651	2,645	2,630	2,619	2,606	31,949
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		2,706	2,699	2,691	2,686	2,682	2,673	2,661	2,651	2,645	2,630	2,619	2,606	31,949

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) PE 1006 is fully amortized. PE 1244 had a beginning balance of \$85,080 and ending period balance of \$220,294.
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Applicable depreciation rate or rates.
- (F) 7 year amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist 5, 6 & 7 Precipitator Projects  
P.E.s 1119, 1216, 1243, 1249  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		(20,858)	81	64	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		(20,858)	81	64	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	198,000	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	14,750,591	14,729,733	14,729,814	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878
3	Less: Accumulated Depreciation (C)	(1,262,042)	(1,322,320)	(1,382,565)	(1,244,496)	(1,304,114)	(1,363,733)	(1,423,351)	(1,482,970)	(1,542,590)	(1,602,208)	(1,661,826)	(1,721,444)	(1,781,062)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	13,488,549	13,407,413	13,347,249	13,287,382	13,227,764	13,168,145	13,108,527	13,048,908	12,989,288	12,929,670	12,870,052	12,810,434	12,750,816	
6	Average Net Investment		13,447,981	13,377,331	13,317,316	13,257,573	13,197,955	13,138,336	13,078,718	13,019,098	12,959,479	12,899,861	12,840,243	12,780,625	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		98,802	98,283	97,842	97,403	96,965	96,527	96,089	95,651	95,213	94,775	94,337	93,899	1,155,786
b	Debt Component (Line 6 x Debt Component x 1/12)		28,066	27,918	27,793	27,669	27,544	27,420	27,295	27,171	27,046	26,922	26,798	26,673	328,315
8	Investment Expenses														
a	Depreciation (E)		46,682	46,649	46,335	46,022	46,023	46,022	46,023	46,024	46,022	46,022	46,022	46,022	553,868
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	163,152
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		187,146	186,446	185,566	184,690	184,128	183,565	183,003	182,442	181,877	181,315	180,753	180,190	2,201,121
a	Recoverable Costs Allocated to Energy		187,146	186,446	185,566	184,690	184,128	183,565	183,003	182,442	181,877	181,315	180,753	180,190	2,201,121
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		180,415	179,862	179,018	178,533	178,310	177,857	177,105	176,485	176,176	175,282	174,553	173,765	2,127,361
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		180,415	179,862	179,018	178,533	178,310	177,857	177,105	176,485	176,176	175,282	174,553	173,765	2,127,361

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11



**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist 7 Flue Gas Conditioning  
P.E. 1228  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation (C)	1,475,003	1,474,766	1,474,529	1,474,292	1,474,055	1,473,818	1,473,581	1,473,344	1,473,107	1,472,870	1,472,633	1,472,396	1,472,159	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,475,003	1,474,766	1,474,529	1,474,292	1,474,055	1,473,818	1,473,581	1,473,344	1,473,107	1,472,870	1,472,633	1,472,396	1,472,159	
6	Average Net Investment		1,474,885	1,474,648	1,474,411	1,474,174	1,473,937	1,473,700	1,473,463	1,473,226	1,472,989	1,472,752	1,472,515	1,472,278	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		10,836	10,834	10,832	10,831	10,829	10,827	10,826	10,824	10,822	10,820	10,819	10,817	129,917
b	Debt Component (Line 6 x Debt Component x 1/12)		3,078	3,078	3,077	3,077	3,076	3,076	3,075	3,075	3,074	3,074	3,073	3,073	36,906
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		237	237	237	237	237	237	237	237	237	237	237	237	2,844
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,151	14,149	14,146	14,145	14,142	14,140	14,138	14,136	14,133	14,131	14,129	14,127	169,667
a	Recoverable Costs Allocated to Energy		14,151	14,149	14,146	14,145	14,142	14,140	14,138	14,136	14,133	14,131	14,129	14,127	169,667
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		13,642	13,649	13,647	13,673	13,695	13,700	13,682	13,674	13,690	13,661	13,644	13,623	163,980
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		13,642	13,649	13,647	13,673	13,695	13,700	13,682	13,674	13,690	13,661	13,644	13,623	163,980

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burners, Crist 6 & 7  
P.E.s 1234, 1236, 1242 & 1284  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	8,065	2,641	
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	10,706	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		(17,169)	34	64	(36)	(44)	17	(17)	40	(4)	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,097,128	
3	Less: Accumulated Depreciation (C)	7,272,292	7,226,347	7,197,604	7,168,892	7,140,080	7,111,260	7,082,500	7,053,706	7,024,968	6,996,188	6,967,412	6,938,636	6,909,843	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	8,065	0	
5	Net Investment (Lines 2 + 3 + 4)	16,358,714	16,312,769	16,284,026	16,255,314	16,226,502	16,197,682	16,168,922	16,140,128	16,111,390	16,082,610	16,053,834	16,033,123	16,006,971	
6	Average Net Investment		16,335,742	16,298,398	16,269,670	16,240,908	16,212,092	16,183,302	16,154,525	16,125,759	16,097,000	16,068,222	16,043,479	16,020,047	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		120,019	119,744	119,533	119,322	119,110	118,899	118,687	118,476	118,265	118,053	117,871	117,699	1,425,678
b	Debt Component (Line 6 x Debt Component x 1/12)		34,093	34,015	33,955	33,895	33,835	33,775	33,714	33,654	33,594	33,534	33,483	33,434	404,981
8	Investment Expenses														
a	Depreciation (E)		28,776	28,777	28,776	28,776	28,776	28,777	28,777	28,778	28,776	28,776	28,776	28,793	345,317
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		182,888	182,536	182,264	181,993	181,721	181,451	181,178	180,908	180,635	180,363	180,130	179,926	2,175,993
a	Recoverable Costs Allocated to Energy		182,888	182,536	182,264	181,993	181,721	181,451	181,178	180,908	180,635	180,363	180,130	179,926	2,175,993
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.96664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		176,309	176,091	175,832	175,926	175,979	175,808	175,340	175,000	174,972	174,362	173,952	173,510	2,103,081
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		176,309	176,091	175,832	175,926	175,979	175,808	175,340	175,000	174,972	174,362	173,952	173,510	2,103,081

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes

For Project: CEMS - Plants Crist, Scholz, Smith, Daniel

P.E.s 1154, 1164, 1217, 1240, 1245, 1286, 1289, 1290, 1311, 1316, 1323, 1324, 1330, 1364, 1440, 1441, 1442, 1454, 1459, 1460, 1558, 1570, 1658

(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		14,298	5,116	(1,929)	(189)	19,786	877	0	0	0	0	0	0	
b	Clearings to Plant		14,298	5,116	(1,929)	(189)	19,786	877	0	0	0	0	0	0	
c	Retirements		0	0	0	0	0	125,113	0	0	3,452	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	4,436,637	4,450,935	4,456,051	4,454,122	4,453,933	4,473,719	4,349,483	4,349,483	4,349,483	4,346,031	4,346,031	4,346,031	4,346,031	
3	Less: Accumulated Depreciation (C)	1,083,130	1,069,022	1,054,880	1,040,734	1,026,589	1,012,411	1,123,506	1,109,686	1,095,863	1,085,498	1,071,688	1,057,880	1,044,072	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	5,519,767	5,519,957	5,510,931	5,494,856	5,480,522	5,486,130	5,472,989	5,459,169	5,445,346	5,431,529	5,417,719	5,403,911	5,390,103	
6	Average Net Investment		5,519,862	5,515,444	5,502,894	5,487,689	5,483,326	5,479,560	5,466,079	5,452,258	5,438,438	5,424,624	5,410,815	5,397,007	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		40,554	40,522	40,430	40,318	40,286	40,258	40,159	40,058	39,956	39,855	39,753	39,652	481,801
b	Debt Component (Line 6 x Debt Component x 1/12)		11,520	11,511	11,485	11,453	11,444	11,436	11,408	11,379	11,350	11,321	11,292	11,264	136,863
8	Investment Expenses														
a	Depreciation (E)		13,976	14,010	14,014	14,013	14,046	13,886	13,688	13,690	13,685	13,678	13,676	13,676	166,038
b	Amortization (F)		132	132	132	132	132	132	132	132	132	132	132	132	1,585
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	16,692
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		67,573	67,566	67,452	67,307	67,299	67,103	66,778	66,650	66,514	66,377	66,244	66,115	802,979
a	Recoverable Costs Allocated to Energy		67,573	67,566	67,452	67,307	67,299	67,103	66,778	66,650	66,514	66,377	66,244	66,115	802,979
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		65,143	65,180	65,072	65,063	65,173	65,016	64,626	64,474	64,429	64,169	63,972	63,757	776,074
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		65,143	65,180	65,072	65,063	65,173	65,016	64,626	64,474	64,429	64,169	63,972	63,757	776,074

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Beginning Balances: Crist \$2,357,715; Scholz \$752,366; Smith \$692,351; and Daniel \$634,205. Ending Balances: Crist \$2,232,602; Scholz \$790,065; Smith \$688,899; and Daniel \$634,465
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Crist: 3.8%, Smith 3.9%, Scholz 4.2%, Daniel 3.1% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Substation Contamination Mobile Groundwater Treatment System  
P.E. 1007, 3400, & 3412  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024
3	Less: Accumulated Depreciation (C)	(135,224)	(137,060)	(138,897)	(140,733)	(142,567)	(144,403)	(146,240)	(148,076)	(149,912)	(151,748)	(153,584)	(155,420)	(157,256)	(157,256)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	782,800	780,964	779,127	777,291	775,457	773,621	771,784	769,948	768,112	766,276	764,440	762,604	760,768	
6	Average Net Investment		781,883	780,046	778,210	776,375	774,540	772,703	770,867	769,031	767,195	765,359	763,523	761,687	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (		5,744	5,731	5,718	5,704	5,691	5,677	5,664	5,650	5,637	5,623	5,610	5,596	68,045
b	Debt Component (Line 6 x Debt Component x 1/12)		1,632	1,628	1,624	1,620	1,616	1,613	1,609	1,605	1,601	1,597	1,593	1,590	19,328
8	Investment Expenses														
a	Depreciation (E)		1,836	1,837	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	22,033
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,213	9,197	9,179	9,162	9,142	9,126	9,108	9,091	9,073	9,057	9,039	9,019	109,406
a	Recoverable Costs Allocated to Energy		710	707	706	705	703	703	700	699	698	696	696	694	8,417
b	Recoverable Costs Allocated to Demand		8,503	8,490	8,473	8,457	8,439	8,423	8,408	8,391	8,375	8,360	8,343	8,327	100,989
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		684	682	681	681	681	681	677	676	676	673	672	669	8,133
13	Retail Demand-Related Recoverable Costs (I)		8,218	8,205	8,189	8,174	8,156	8,141	8,126	8,110	8,094	8,080	8,063	8,048	97,604
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		8,902	8,887	8,870	8,855	8,837	8,822	8,803	8,786	8,770	8,753	8,735	8,717	105,737

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 2.4% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Raw Water Well Flowmeters - Plants Crist & Smith  
P.E. 1155 & 1606  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	
3	Less: Accumulated Depreciation (C)	(40,122)	(40,899)	(41,676)	(42,453)	(43,230)	(44,008)	(44,785)	(45,562)	(46,338)	(47,114)	(47,891)	(48,668)	(49,444)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	202,821	202,044	201,267	200,490	199,713	198,935	198,158	197,381	196,605	195,829	195,052	194,275	193,499	
6	Average Net Investment		202,433	201,656	200,879	200,102	199,325	198,547	197,770	196,993	196,217	195,441	194,664	193,887	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		1,487	1,482	1,476	1,470	1,464	1,459	1,453	1,447	1,442	1,436	1,430	1,424	17,470
b	Debt Component (Line 6 x Debt Component x 1/12)		422	421	419	418	416	414	413	411	410	408	406	405	4,963
8	Investment Expenses														
a	Depreciation (E)		777	777	777	777	778	777	777	776	777	777	777	777	9,324
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,687	2,680	2,672	2,665	2,658	2,650	2,643	2,634	2,628	2,621	2,613	2,606	31,757
a	Recoverable Costs Allocated to Energy		206	206	206	205	205	204	203	203	202	201	201	200	2,442
b	Recoverable Costs Allocated to Demand		2,481	2,474	2,466	2,460	2,453	2,446	2,440	2,431	2,426	2,420	2,412	2,406	29,315
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		199	199	199	198	199	198	196	196	196	194	194	193	2,361
13	Retail Demand-Related Recoverable Costs (I)		2,398	2,391	2,383	2,378	2,371	2,364	2,358	2,350	2,345	2,339	2,331	2,325	28,333
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		2,597	2,590	2,582	2,576	2,570	2,562	2,554	2,546	2,541	2,533	2,525	2,518	30,694

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Beginning and Ending Balance for Crist: \$149,920; Beginning and Ending Balance for Smith \$93,023
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Crist: 3.8% Smith 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Cooling Tower Cell  
P.E. 1232  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659
3	Less: Accumulated Depreciation (C)	(411,402)	(414,461)	(417,520)	(420,579)	(423,638)	(426,698)	(429,757)	(432,816)	(435,875)	(438,934)	(441,993)	(445,052)	(448,111)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	495,257	492,198	489,139	486,080	483,021	479,961	476,902	473,843	470,784	467,725	464,666	461,607	458,548	
6	Average Net Investment		493,728	490,669	487,610	484,551	481,491	478,432	475,373	472,314	469,255	466,196	463,137	460,078	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		3,627	3,605	3,582	3,560	3,538	3,515	3,493	3,470	3,448	3,425	3,403	3,380	42,046
b	Debt Component (Line 6 x Debt Component x 1/12)		1,030	1,024	1,018	1,011	1,005	998	992	986	979	973	967	960	11,943
8	Investment Expenses														
a	Depreciation (E)		2,871	2,871	2,871	2,871	2,872	2,871	2,871	2,871	2,871	2,871	2,871	2,871	34,453
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		188	188	188	188	188	188	188	188	188	188	188	188	2,256
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,716	7,688	7,659	7,630	7,603	7,572	7,544	7,515	7,486	7,457	7,429	7,399	90,698
a	Recoverable Costs Allocated to Energy		594	591	589	587	585	582	580	578	576	574	571	569	6,976
b	Recoverable Costs Allocated to Demand		7,122	7,097	7,070	7,043	7,018	6,990	6,964	6,937	6,910	6,883	6,858	6,830	83,722
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		573	570	568	567	567	564	561	559	558	555	551	549	6,742
13	Retail Demand-Related Recoverable Costs (I)		6,883	6,859	6,833	6,807	6,783	6,756	6,731	6,705	6,678	6,652	6,628	6,601	80,916
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		7,456	7,429	7,401	7,374	7,350	7,320	7,292	7,264	7,236	7,207	7,179	7,150	87,658

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist 1-5 Dechlorination  
P.E. 1248  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323
3	Less: Accumulated Depreciation (C)	(114,711)	(115,678)	(116,645)	(117,612)	(118,579)	(119,546)	(120,513)	(121,480)	(122,447)	(123,414)	(124,381)	(125,348)	(126,316)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	190,612	189,645	188,678	187,711	186,744	185,777	184,810	183,843	182,876	181,909	180,942	179,975	179,007	
6	Average Net Investment		190,129	189,162	188,195	187,228	186,261	185,294	184,327	183,360	182,393	181,426	180,459	179,491	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		1,397	1,390	1,383	1,376	1,368	1,361	1,354	1,347	1,340	1,333	1,326	1,319	16,294
b	Debt Component (Line 6 x Debt Component x 1/12)		397	395	393	391	389	387	385	383	381	379	377	375	4,632
8	Investment Expenses														
a	Depreciation (E)		967	966	967	967	967	967	967	967	967	967	967	968	11,604
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,761	2,751	2,743	2,734	2,724	2,715	2,706	2,697	2,688	2,679	2,670	2,662	32,530
a	Recoverable Costs Allocated to Energy		212	212	211	210	210	209	208	207	207	206	205	205	2,502
b	Recoverable Costs Allocated to Demand		2,549	2,539	2,532	2,524	2,514	2,506	2,498	2,490	2,481	2,473	2,465	2,457	30,028
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		204	205	204	203	203	203	201	200	201	199	198	198	2,419
13	Retail Demand-Related Recoverable Costs (I)		2,464	2,454	2,447	2,439	2,430	2,422	2,414	2,407	2,398	2,390	2,382	2,375	29,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		2,668	2,659	2,651	2,642	2,633	2,625	2,615	2,607	2,599	2,589	2,580	2,573	31,441

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Diesel Fuel Oil Remediation  
P.E. 1270  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923
3	Less: Accumulated Depreciation (C)	(19,597)	(19,815)	(20,033)	(20,251)	(20,469)	(20,687)	(20,905)	(21,123)	(21,341)	(21,559)	(21,777)	(21,995)	(22,213)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	49,326	49,108	48,890	48,672	48,454	48,236	48,018	47,800	47,582	47,364	47,146	46,928	46,710	
6	Average Net Investment		49,217	48,999	48,781	48,563	48,345	48,127	47,909	47,691	47,473	47,255	47,037	46,819	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		362	360	358	357	355	354	352	350	349	347	346	344	4,234
b	Debt Component (Line 6 x Debt Component x 1/12)		103	102	102	101	101	100	100	100	99	99	98	98	1,203
8	Investment Expenses														
a	Depreciation (E)		218	218	218	218	218	218	218	218	218	218	218	218	2,616
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		683	680	678	676	674	672	670	668	666	664	662	660	8,053
a	Recoverable Costs Allocated to Energy		53	52	52	52	52	52	52	51	51	51	51	51	620
b	Recoverable Costs Allocated to Demand		630	628	626	624	622	620	618	617	615	613	611	609	7,433
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		51	50	50	50	50	50	50	49	49	49	49	49	596
13	Retail Demand-Related Recoverable Costs (I)		609	607	605	603	601	599	597	596	594	592	591	589	7,183
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		660	657	655	653	651	649	647	645	643	641	640	638	7,779

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11



**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Bulk Tanker Unload Secondary Containment Structure  
P.E. 1271  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495
3	Less: Accumulated Depreciation (C)	(38,070)	(38,391)	(38,712)	(39,033)	(39,354)	(39,675)	(39,996)	(40,317)	(40,638)	(40,959)	(41,280)	(41,601)	(41,922)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	63,425	63,104	62,783	62,462	62,141	61,820	61,499	61,178	60,857	60,536	60,215	59,894	59,573	
6	Average Net Investment		63,265	62,944	62,623	62,302	61,981	61,660	61,339	61,018	60,697	60,376	60,055	59,734	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		465	462	460	458	455	453	451	448	446	444	441	439	5,422
b	Debt Component (Line 6 x Debt Component x 1/12)		132	131	131	130	129	129	128	127	127	126	125	125	1,540
8	Investment Expenses														
a	Depreciation (E)		321	321	321	321	321	321	321	321	321	321	321	321	3,852
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		918	914	912	909	905	903	900	896	894	891	887	885	10,814
a	Recoverable Costs Allocated to Energy		71	70	70	70	70	69	69	69	69	69	68	68	832
b	Recoverable Costs Allocated to Demand		847	844	842	839	835	834	831	827	825	822	819	817	9,982
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		68	68	68	68	68	67	67	67	67	67	66	66	807
13	Retail Demand-Related Recoverable Costs (I)		819	816	814	811	807	806	803	799	797	794	792	790	9,648
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		887	884	882	879	875	873	870	866	864	861	858	856	10,455

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist IWW Sampling System  
P.E. 1275  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543
3	Less: Accumulated Depreciation (C)	(22,654)	(22,843)	(23,032)	(23,221)	(23,410)	(23,599)	(23,788)	(23,977)	(24,166)	(24,355)	(24,544)	(24,733)	(24,922)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	36,889	36,700	36,511	36,322	36,133	35,944	35,755	35,566	35,377	35,188	34,999	34,810	34,621	
6	Average Net Investment		36,795	36,606	36,417	36,228	36,039	35,850	35,661	35,472	35,283	35,094	34,905	34,716	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		270	269	268	266	265	263	262	261	259	258	256	255	3,152
b	Debt Component (Line 6 x Debt Component x 1/12)		77	76	76	76	75	75	74	74	74	73	73	72	895
8	Investment Expenses														
a	Depreciation (E)		189	189	189	189	189	189	189	189	189	189	189	189	2,268
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		536	534	533	531	529	527	525	524	522	520	518	516	6,315
a	Recoverable Costs Allocated to Energy		41	41	41	41	41	41	41	40	40	40	40	40	486
b	Recoverable Costs Allocated to Demand		495	493	492	490	488	486	485	484	482	480	478	476	5,829
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		40	40	40	40	40	40	39	39	39	39	39	39	474
13	Retail Demand-Related Recoverable Costs (I)		478	476	476	474	472	470	469	468	466	464	462	460	5,635
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		518	516	516	514	512	510	508	507	505	503	501	499	6,109

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Sodium Injection System  
P.E. 1214 and 1413  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	
3	Less: Accumulated Depreciation (C)	(21,481)	(22,728)	(23,975)	(25,222)	(26,469)	(27,716)	(28,963)	(30,210)	(31,457)	(32,704)	(33,951)	(35,198)	(36,445)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	369,638	368,391	367,144	365,897	364,650	363,403	362,156	360,909	359,662	358,415	357,168	355,921	354,674	
6	Average Net Investment		369,015	367,768	366,521	365,274	364,027	362,780	361,533	360,286	359,039	357,792	356,545	355,298	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		2,711	2,702	2,693	2,684	2,675	2,665	2,656	2,647	2,638	2,629	2,620	2,610	31,930
b	Debt Component (Line 6 x Debt Component x 1/12)		770	768	765	762	760	757	755	752	749	747	744	742	9,071
8	Investment Expenses														
a	Depreciation (E)		1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	14,964
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,728	4,717	4,705	4,693	4,682	4,669	4,658	4,646	4,634	4,623	4,611	4,599	55,965
a	Recoverable Costs Allocated to Energy		4,728	4,717	4,705	4,693	4,682	4,669	4,658	4,646	4,634	4,623	4,611	4,599	55,965
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		4,558	4,550	4,539	4,537	4,534	4,524	4,508	4,494	4,489	4,469	4,453	4,435	54,090
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		4,558	4,550	4,539	4,537	4,534	4,524	4,508	4,494	4,489	4,469	4,453	4,435	54,090

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Beginning and ending balances: Crist \$284,622 and Smith \$106,497
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Crist: 3.8% Smith 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Smith Stormwater Collection System  
P.E. 1446  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600
3	Less: Accumulated Depreciation (C)	(895,435)	(904,478)	(913,521)	(922,564)	(931,607)	(940,650)	(949,693)	(958,736)	(967,779)	(976,822)	(985,865)	(994,908)	(1,003,951)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,887,165	1,878,122	1,869,079	1,860,036	1,850,993	1,841,950	1,832,907	1,823,864	1,814,821	1,805,778	1,796,735	1,787,692	1,778,649	
6	Average Net Investment		1,882,644	1,873,601	1,864,558	1,855,515	1,846,472	1,837,429	1,828,386	1,819,343	1,810,300	1,801,257	1,792,214	1,783,171	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		13,832	13,765	13,699	13,632	13,566	13,500	13,433	13,367	13,300	13,234	13,167	13,101	161,596
b	Debt Component (Line 6 x Debt Component x 1/12)		3,929	3,910	3,891	3,872	3,854	3,835	3,816	3,797	3,778	3,759	3,740	3,721	45,902
8	Investment Expenses														
a	Depreciation (E)		9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	108,516
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		26,804	26,718	26,633	26,547	26,463	26,378	26,292	26,207	26,121	26,036	25,950	25,865	316,014
a	Recoverable Costs Allocated to Energy		2,062	2,055	2,049	2,042	2,036	2,029	2,022	2,016	2,009	2,003	1,996	1,990	24,309
b	Recoverable Costs Allocated to Demand		24,742	24,663	24,584	24,505	24,427	24,349	24,270	24,191	24,112	24,033	23,954	23,875	291,705
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		1,988	1,982	1,977	1,974	1,972	1,966	1,957	1,950	1,946	1,936	1,928	1,919	23,495
13	Retail Demand-Related Recoverable Costs (I)		23,913	23,836	23,760	23,684	23,608	23,533	23,457	23,380	23,304	23,228	23,151	23,075	281,929
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		25,901	25,818	25,737	25,658	25,580	25,499	25,414	25,330	25,250	25,164	25,079	24,994	305,424

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Smith Waste Water Treatment Facility  
P.E. 1466 & 1643  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963
3	Less: Accumulated Depreciation (C)	115,926	115,344	114,762	114,180	113,598	113,016	112,434	111,852	111,270	110,688	110,106	109,524	108,942	108,942
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	294,889	294,307	293,725	293,143	292,561	291,979	291,397	290,815	290,233	289,651	289,069	288,487	287,905	
6	Average Net Investment		294,598	294,016	293,434	292,852	292,270	291,688	291,106	290,524	289,942	289,360	288,778	288,196	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		2,164	2,160	2,156	2,152	2,147	2,143	2,139	2,134	2,130	2,126	2,122	2,117	25,690
b	Debt Component (Line 6 x Debt Component x 1/12)		615	614	612	611	610	609	608	606	605	604	603	601	7,298
8	Investment Expenses														
a	Depreciation (E)		582	582	582	582	582	582	582	582	582	582	582	583	6,985
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,361	3,356	3,350	3,345	3,339	3,334	3,329	3,322	3,317	3,312	3,307	3,301	39,973
a	Recoverable Costs Allocated to Energy		259	258	258	257	257	256	256	256	255	255	254	254	3,075
b	Recoverable Costs Allocated to Demand		3,103	3,098	3,092	3,088	3,082	3,078	3,073	3,066	3,062	3,057	3,053	3,046	36,898
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		250	249	249	248	249	248	248	248	247	247	245	245	2,973
13	Retail Demand-Related Recoverable Costs (I)		2,999	2,994	2,988	2,985	2,979	2,975	2,970	2,963	2,959	2,955	2,951	2,944	35,662
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		3,249	3,243	3,237	3,233	3,228	3,223	3,218	3,211	3,206	3,202	3,196	3,189	38,635

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Daniel Ash Management Project  
P.E. 1535, 1555 & 1819  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		543	1,893	145,253	480,277	563,020	57,091	565,318	350,171	301,293	29,277	238,625	(122,446)	
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	2,935,855
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	5,497	6,787	6,509	9,155	4,834	4,580	5,162	2,671	7,483	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	16,178,324
3	Less: Accumulated Depreciation (C)	(4,794,905)	(4,839,422)	(4,883,939)	(4,928,456)	(4,967,476)	(5,005,207)	(5,043,215)	(5,078,577)	(5,118,260)	(5,158,197)	(5,197,551)	(5,239,397)	(5,280,222)	
4	CWIP - Non Interest Bearing	325,542	326,085	327,978	473,231	953,508	1,516,528	1,573,619	2,138,937	2,489,108	2,790,401	2,819,678	3,058,303	2	
5	Net Investment (Lines 2 + 3 + 4)	8,773,106	8,729,132	8,686,508	8,787,244	9,228,501	9,753,790	9,772,873	10,302,829	10,613,317	10,874,673	10,864,596	11,061,375	10,898,104	
6	Average Net Investment		8,751,119	8,707,820	8,736,876	9,007,873	9,491,146	9,763,332	10,037,851	10,458,073	10,743,995	10,869,635	10,962,986	10,979,740	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		64,294	63,976	64,190	66,181	69,731	71,731	73,748	76,835	78,936	79,859	80,545	80,668	870,694
b	Debt Component (Line 6 x Debt Component x 1/12)		18,264	18,173	18,234	18,799	19,808	20,376	20,949	21,826	22,423	22,685	22,880	22,915	247,332
8	Investment Expenses														
a	Depreciation (E)		34,205	34,205	34,205	34,205	34,206	34,205	34,205	34,205	34,205	34,204	34,205	37,996	414,251
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	123,744
d	Property Taxes		25,683	25,683	25,683	25,683	25,683	25,683	25,683	25,682	25,683	25,683	25,683	25,683	308,195
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		152,758	152,349	152,624	155,180	159,740	162,307	164,897	168,860	171,559	172,743	173,625	177,574	1,964,216
a	Recoverable Costs Allocated to Energy		11,751	11,719	11,740	11,937	12,288	12,485	12,684	12,989	13,197	13,288	13,356	13,660	151,094
b	Recoverable Costs Allocated to Demand		141,007	140,630	140,884	143,243	147,452	149,822	152,213	155,871	158,362	159,455	160,269	163,914	1,813,122
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		11,328	11,305	11,326	11,539	11,900	12,097	12,275	12,565	12,783	12,846	12,898	13,173	146,035
13	Retail Demand-Related Recoverable Costs (I)		136,281	135,917	136,163	138,443	142,510	144,801	147,112	150,647	153,055	154,111	154,898	158,421	1,752,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		147,609	147,222	147,489	149,982	154,410	156,898	159,387	163,212	165,838	166,957	167,796	171,594	1,898,394

Notes:

- (A) Description and reason for "Other" adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.1% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Smith Water Conservation  
P.E. 1620 & 1638  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		2,166	(6)	19	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		2,166	(6)	19	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	131,956	134,122	134,116	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135
3	Less: Accumulated Depreciation (C)	(6,635)	(7,068)	(7,504)	(7,940)	(8,376)	(8,810)	(9,246)	(9,682)	(10,118)	(10,552)	(10,986)	(11,421)	(11,855)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	125,321	127,054	126,612	126,195	125,759	125,325	124,889	124,453	124,017	123,583	123,149	122,714	122,280	
6	Average Net Investment		126,188	126,833	126,404	125,977	125,542	125,107	124,671	124,235	123,800	123,366	122,932	122,497	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		927	932	929	926	922	919	916	913	910	906	903	900	11,003
b	Debt Component (Line 6 x Debt Component x 1/12)		263	265	264	263	262	261	260	259	258	257	257	256	3,125
8	Investment Expenses														
a	Depreciation (E)		433	436	436	436	436	436	436	436	436	435	435	435	5,226
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,623	1,633	1,629	1,625	1,620	1,616	1,612	1,608	1,604	1,598	1,595	1,591	19,354
a	Recoverable Costs Allocated to Energy		125	126	125	125	125	124	124	124	123	123	122	122	1,489
b	Recoverable Costs Allocated to Demand		1,498	1,507	1,504	1,500	1,495	1,492	1,488	1,484	1,481	1,475	1,472	1,469	17,865
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		121	122	121	121	121	120	120	120	119	119	119	118	1,441
13	Retail Demand-Related Recoverable Costs (I)		1,448	1,456	1,454	1,450	1,445	1,442	1,438	1,434	1,431	1,426	1,423	1,420	17,267
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,569	1,578	1,575	1,571	1,566	1,562	1,558	1,554	1,550	1,545	1,542	1,538	18,708

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Underground Fuel Tank Replacement  
P.E. 4397  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Debt Component (Line 6 x Debt Component x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0	0	0	0	0	0	0	0	0	0	0	0	0

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Applicable depreciation rate(s)
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11



**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist DEP Project  
P.E. 1199, 1287, 1031  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	407,077
b	Clearings to Plant		161,026	311,226	301,923	207,559	1,817,663	1,287,431	(11,084)	167,067	436,660	34,632	(32,192)	38,769	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	129,117,654	129,278,680	129,589,906	129,891,829	130,099,388	131,917,051	133,204,482	133,193,398	133,360,465	133,797,125	133,831,757	133,799,565	133,838,334	
3	Less: Accumulated Depreciation (C)	(4,660,468)	(5,106,422)	(5,553,123)	(6,000,795)	(6,449,273)	(6,900,959)	(7,357,562)	(7,816,186)	(8,275,057)	(8,734,780)	(9,195,071)	(9,655,278)	(10,115,426)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	407,077
5	Net Investment (Lines 2 + 3 + 4)	124,457,186	124,172,258	124,036,783	123,891,034	123,650,115	125,016,092	125,846,920	125,377,212	125,085,408	125,062,345	124,636,686	124,144,287	124,129,985	
6	Average Net Investment		124,314,722	124,104,521	123,963,909	123,770,575	124,333,104	125,431,506	125,612,066	125,231,310	125,073,877	124,849,516	124,390,487	124,137,136	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		913,340	911,796	910,763	909,342	913,475	921,545	922,872	920,074	918,918	917,269	913,897	912,036	10,985,327
b	Debt Component (Line 6 x Debt Component x 1/12)		259,445	259,006	258,713	258,309	259,483	261,776	262,152	261,358	261,029	260,561	259,603	259,074	3,120,509
8	Investment Expenses														
a	Depreciation (E)		409,056	409,803	410,774	411,580	414,788	419,705	421,726	421,973	422,825	423,393	423,309	423,250	5,012,182
b	Amortization (F)		433	433	433	433	433	433	433	433	433	433	433	433	5,196
c	Dismantlement		36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	437,580
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,618,739	1,617,503	1,617,148	1,616,129	1,624,644	1,639,924	1,643,648	1,640,303	1,639,670	1,638,121	1,633,707	1,631,258	19,560,794
a	Recoverable Costs Allocated to Energy		1,618,739	1,617,503	1,617,148	1,616,129	1,624,644	1,639,924	1,643,648	1,640,303	1,639,670	1,638,121	1,633,707	1,631,258	19,560,794
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		1,560,523	1,560,386	1,560,083	1,562,254	1,573,311	1,588,929	1,590,671	1,586,747	1,588,271	1,583,616	1,577,669	1,573,090	18,905,550
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,560,523	1,560,386	1,560,083	1,562,254	1,573,311	1,588,929	1,590,671	1,586,747	1,588,271	1,583,616	1,577,669	1,573,090	18,905,550

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) 7 year amortization
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Stormwater Collection System  
P.E. 1272  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		1,993	6,908	11,587	2,825	5,884	15,249	31,878	26,190	274,107	92,082	29,882	247,142	
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	834,527	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	834,527	
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	(1,321)	
4	CWIP - Non Interest Bearing	88,798	90,791	97,699	109,286	112,111	117,995	133,244	165,122	191,312	465,419	557,501	587,383	(2)	
5	Net Investment (Lines 2 + 3 + 4)	88,798	90,791	97,699	109,286	112,111	117,995	133,244	165,122	191,312	465,419	557,501	587,383	833,204	
6	Average Net Investment		89,795	94,245	103,493	110,699	115,053	125,620	149,183	178,217	328,366	511,460	572,442	710,294	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		660	692	760	813	845	923	1,096	1,309	2,413	3,758	4,206	5,219	22,694
b	Debt Component (Line 6 x Debt Component x 1/12)		187	197	216	231	240	262	311	372	685	1,067	1,195	1,482	6,445
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	1,321	1,321
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		847	889	976	1,044	1,085	1,185	1,407	1,681	3,098	4,825	5,401	8,022	30,460
a	Recoverable Costs Allocated to Energy		65	68	75	80	83	91	108	129	238	371	415	617	2,340
b	Recoverable Costs Allocated to Demand		782	821	901	964	1,002	1,094	1,299	1,552	2,860	4,454	4,986	7,405	28,120
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		63	66	72	77	80	88	105	125	231	359	401	595	2,262
13	Retail Demand-Related Recoverable Costs (I)		756	793	871	932	968	1,057	1,255	1,500	2,764	4,305	4,819	7,157	27,177
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		819	859	943	1,009	1,048	1,145	1,360	1,625	2,995	4,664	5,220	7,752	29,439

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
**January 2006 - December 2006**

Return on Capital Investments, Depreciation and Taxes  
For Project: *Crist Common FTIR Monitor*  
P.E.s 1297  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	
3	Less: Accumulated Depreciation (C)	(3,494)	(3,693)	(3,892)	(4,091)	(4,290)	(4,489)	(4,688)	(4,887)	(5,086)	(5,285)	(5,484)	(5,683)	(5,882)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	59,377	59,178	58,979	58,780	58,581	58,382	58,183	57,984	57,785	57,586	57,387	57,188	56,989	
6	Average Net Investment		59,278	59,079	58,880	58,681	58,482	58,283	58,084	57,885	57,686	57,487	57,288	57,089	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		436	434	433	431	430	428	427	425	424	422	421	419	5,130
b	Debt Component (Line 6 x Debt Component x 1/12)		124	123	123	122	122	122	121	121	120	120	120	119	1,457
8	Investment Expenses														
a	Depreciation (E)		199	199	199	199	199	199	199	199	199	199	199	199	2,388
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		759	756	755	752	751	749	747	745	743	741	740	737	8,975
a	Recoverable Costs Allocated to Energy		759	756	755	752	751	749	747	745	743	741	740	737	8,975
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		732	729	728	727	727	726	723	721	720	716	715	711	8,675
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		732	729	728	727	727	726	723	721	720	716	715	711	8,675

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) 7 year amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Precipitator Upgrades for CAM Compliance  
P.E.s 1461 & 1462  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		(87,000)	100,931	537,215	43,651	37,928	45,906	69,960	68,389	58,731	46,762	43,537	3,388,053	
b	Clearings to Plant		(87,000)	84,500	450,000	0	0	(100)	(114)	0	0	0	0	0	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	6,360,832	6,273,832	6,358,332	6,808,332	6,808,332	6,808,332	6,808,232	6,808,118	6,808,118	6,808,118	6,808,118	6,808,118	6,808,118	6,808,118
3	Less: Accumulated Depreciation (C)	(130,876)	(151,407)	(171,934)	(193,330)	(215,457)	(237,584)	(259,711)	(281,838)	(303,964)	(326,090)	(348,217)	(370,343)	(392,469)	
4	CWIP - Non Interest Bearing	0	0	16,431	103,646	147,297	185,225	231,231	301,305	369,694	428,425	475,187	518,724	3,906,777	
5	Net Investment (Lines 2 + 3 + 4)	6,229,956	6,122,425	6,202,829	6,718,648	6,740,172	6,755,973	6,779,752	6,827,585	6,873,848	6,910,453	6,935,088	6,956,499	10,322,426	
6	Average Net Investment		6,176,191	6,162,627	6,460,739	6,729,410	6,748,073	6,767,863	6,803,669	6,850,717	6,892,151	6,922,771	6,945,794	8,639,463	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		45,376	45,277	47,467	49,441	49,578	49,723	49,987	50,332	50,637	50,862	51,031	63,474	603,185
b	Debt Component (Line 6 x Debt Component x 1/12)		12,890	12,861	13,484	14,044	14,083	14,125	14,199	14,297	14,384	14,448	14,496	18,031	171,342
8	Investment Expenses														
a	Depreciation (E)		20,531	20,527	21,396	22,127	22,127	22,127	22,127	22,126	22,126	22,127	22,126	22,126	261,593
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		78,797	78,665	82,347	85,612	85,788	85,975	86,313	86,755	87,147	87,437	87,653	103,631	1,036,120
a	Recoverable Costs Allocated to Energy		78,797	78,665	82,347	85,612	85,788	85,975	86,313	86,755	87,147	87,437	87,653	103,631	1,036,120
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		75,963	75,887	79,441	82,758	83,077	83,302	83,531	83,922	84,415	84,528	84,646	99,936	1,001,406
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		75,963	75,887	79,441	82,758	83,077	83,302	83,531	83,922	84,415	84,528	84,646	99,936	1,001,406

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.9% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Plant Groundwater Investigation  
P.E. 1218, 1361  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Debt Component (Line 6 x Debt Component x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0	0	0	0	0	0	0	0	0	0	0	0	0

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) Applicable depreciation rate(s)
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Water Conservation Project  
P.E. 1227  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	12,885	67,376	13,474	
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	93,735	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	93,735	
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	(148)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	12,885	80,261	0	
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	12,885	80,261	93,587	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	6,443	46,573	86,924	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		0	0	0	0	0	0	0	0	0	47	342	639	1,028
b	Debt Component (Line 6 x Debt Component x 1/12)		0	0	0	0	0	0	0	0	0	13	97	181	291
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	148	148
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	60	439	968	1,467
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	5	34	74	113
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	55	405	894	1,354
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		0	0	0	0	0	0	0	0	0	5	33	71	109
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	53	391	864	1,308
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0	0	0	0	0	0	0	0	0	58	424	935	1,417

**Notes:**

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Condenser Tubes  
P.E. 1204  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments (A)														
a	Expenditures/Additions		1,729,113	1,936,494	651,474	299,113	632,097	804,028	179,432	(7,615)	(101,437)	(393,806)	99,656	(842)	
b	Clearings to Plant		0	0	0	0	0	6,052,319	179,432	(7,615)	(101,437)	(393,806)	99,656	(842)	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Cost of Removal		0	11,974	5,269	6,708	7,811	(31,762)	0	0	0	0	0	0	
e	Salvage		0	0	0	0	46,497	(46,497)	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	6,052,319	6,231,751	6,224,136	6,122,699	5,728,893	5,828,549	5,827,707	
3	Less: Accumulated Depreciation (C)	0	0	11,974	17,243	23,951	(14,735)	(9,584)	(29,036)	(48,760)	(68,311)	(87,078)	(105,379)	(123,837)	
4	CWIP - Non Interest Bearing	0	1,729,113	3,665,607	4,317,081	4,616,194	5,248,291	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	0	1,729,113	3,677,581	4,334,324	4,640,145	5,233,556	6,042,735	6,202,715	6,175,376	6,054,388	5,641,815	5,723,170	5,703,870	
6	Average Net Investment		864,557	2,703,347	4,005,953	4,487,235	4,936,851	5,638,146	6,122,725	6,189,046	6,114,882	5,848,102	5,682,493	5,713,520	
7	Return on Average Net Investment														
a	Equity Component (Line 6 x Equity Component x 1/12) (D)		6,352	19,861	29,432	32,968	36,271	41,423	44,984	45,471	44,926	42,966	41,749	41,977	428,380
b	Debt Component (Line 6 x Debt Component x 1/12)		1,804	5,642	8,360	9,365	10,303	11,767	12,778	12,917	12,762	12,205	11,859	11,924	121,686
8	Investment Expenses														
a	Depreciation (E)		0	0	0	0	0	9,584	19,452	19,724	19,551	18,767	18,301	18,458	123,837
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,156	25,503	37,792	42,333	46,574	62,774	77,214	78,112	77,239	73,938	71,909	72,359	673,903
a	Recoverable Costs Allocated to Energy		627	1,962	2,907	3,256	3,583	4,829	5,940	6,009	5,941	5,688	5,531	5,566	51,839
b	Recoverable Costs Allocated to Demand		7,529	23,541	34,885	39,077	42,991	57,945	71,274	72,103	71,298	68,250	66,378	66,793	622,064
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		604	1,893	2,804	3,147	3,470	4,679	5,749	5,813	5,755	5,499	5,341	5,368	50,122
13	Retail Demand-Related Recoverable Costs (I)		7,277	22,752	33,716	37,767	41,550	56,003	68,885	69,687	68,909	65,963	64,153	64,555	601,217
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		7,881	24,645	36,520	40,914	45,020	60,682	74,634	75,500	74,664	71,462	69,494	69,923	651,339

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Applicable beginning of period and end of period depreciable base by production plant names (s), unit(s), or plant account(s).
- (C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
- (D) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (E) 3.8% annually
- (F) Applicable amortization period
- (G) Description and reason for "Other" adjustments to investment expenses for this project.
- (H) Line 9a x Line 10 x 1.0007 line loss multiplier
- (I) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount  
January 2006 - December 2006

Return on Working Capital, SO<sub>2</sub> Allowance Expenses  
For Project: SO<sub>2</sub> Allowances

(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Amount
1	Investments														
a	Purchases/Transfers		0	7,500	0	7,500	0	14,700,000	0	0	0	0	0	0	0
b	Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Auction Proceeds/Other		0	0	0	0	940,970	7,251	0	0	0	0	0	0	0
2	Working Capital														
a	FERC 158.1 Allowance Inventory	6,186	5,917	13,182	12,629	19,565	18,809	14,717,754	13,922,196	13,091,265	12,435,528	11,823,945	11,223,094	10,583,118	
b	FERC 158.2 Allowances Withheld	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c	FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d	FERC 254 Regulatory Liabilities - Gains	(849,601)	(836,064)	(822,527)	(808,990)	(795,453)	(1,633,159)	(1,537,146)	(1,433,882)	(1,330,618)	(1,227,354)	(1,124,090)	(1,020,826)	(931,498)	
3	Total Working Capital Balance	(843,415)	(830,147)	(809,345)	(796,361)	(775,888)	(1,614,350)	13,180,608	12,488,314	11,760,647	11,208,174	10,699,855	10,202,268	9,651,620	
4	Average Net Working Capital Balance		(836,781)	(819,746)	(802,853)	(786,125)	(1,195,119)	5,783,129	12,834,461	12,124,481	11,484,411	10,954,015	10,451,062	9,926,944	
5	Return on Average Net Working Capital Balance														
a	Equity Component (Line 4 x Equity Component x 1/12) (A)		(6,148)	(6,023)	(5,899)	(5,776)	(8,781)	42,489	94,295	89,079	84,376	80,479	76,784	72,933	507,808
b	Debt Component (Line 4 x Debt Component x 1/12)		(1,746)	(1,711)	(1,676)	(1,641)	(2,494)	12,069	26,786	25,304	23,968	22,861	21,811	20,718	144,249
6	Total Return Component (D)		(7,894)	(7,734)	(7,575)	(7,417)	(11,275)	54,558	121,081	114,383	108,344	103,340	98,595	93,651	652,057
7	Expenses														
a	Gains		(13,537)	(13,537)	(13,537)	(13,537)	(103,264)	(103,264)	(103,264)	(103,264)	(103,264)	(103,264)	(103,264)	(89,328)	(866,324)
b	Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
c	SO <sub>2</sub> Allowance Expense		269	235	553	564	756	1,055	795,558	830,931	655,737	611,583	600,851	639,976	4,138,068
8	Net Expenses (E)		(13,268)	(13,302)	(12,984)	(12,973)	(102,508)	(102,209)	692,294	727,667	552,473	508,319	497,587	550,648	3,271,744
9	Total System Recoverable Expenses (Lines 6 + 8)		(21,162)	(21,036)	(20,559)	(20,390)	(113,783)	(47,651)	813,375	842,050	660,817	611,659	596,182	644,299	3,923,801
a	Recoverable Costs Allocated to Energy		(21,162)	(21,036)	(20,559)	(20,390)	(113,783)	(47,651)	813,375	842,050	660,817	611,659	596,182	644,299	3,923,801
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9633616	0.9640134	0.9640379	0.9659877	0.9677263	0.9682262	0.9670916	0.9666733	0.9679750	0.9660509	0.9650235	0.9636671	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (B)		(20,401)	(20,293)	(19,834)	(19,710)	(110,188)	(46,169)	787,159	814,557	640,102	591,307	575,732	621,324	3,793,586
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(20,401)	(20,293)	(19,834)	(19,710)	(110,188)	(46,169)	787,159	814,557	640,102	591,307	575,732	621,324	3,793,586

Notes:

- (A) The equity component has been grossed up for taxes. The approved ROE is 12%.
- (B) Line 9a x Line 10 x 1.0007 line loss multiplier
- (C) Line 9b x Line 11
- (D) Line 6 is reported on Schedule 6A and 7A
- (E) Line 8 is reported on Schedule 4A and 5A