

ORIGINAL

BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 070001-EI
FLORIDA POWER & LIGHT COMPANY

April 2, 2007

GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS FOR

JANUARY 2006 THROUGH DECEMBER 2006

CMP _____

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TESTIMONY & EXHIBITS OF:

P. SONNELITTER

DOCUMENT NUMBER-DATE

02831 APR-26

FPSC-COMMISSION CLERK

1 **BEFORE THE PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF PAMELA SONNELITTER**

4 **DOCKET NO. 070001-EI**

5 **APRIL 2, 2007**

6

7 **Q. Please state your name and business address.**

8 **A. My name is Pamela Sonnelitter, and my business address is**
9 700 Universe Boulevard, Juno Beach, Florida 33408.

10

11 **Q. Would you please state your present position with Florida**
12 **Power and Light Company (FPL).**

13 **A. I am the General Manager of Business Services in the Power**
14 **Generation Division of FPL**

15

16 **Q. Have you previously testified in the predecessor to this**
17 **Docket?**

18 **A. Yes, I have**

19

20 **Q. What is the purpose of your testimony?**

21 **A. The purpose of my testimony is to report the actual**
22 **performance relative to the Equivalent Availability Factor (EAF)**

1 and Average Net Operating Heat Rate (ANOHR) for the
2 thirteen (13) generating units used to determine the Generating
3 Performance Incentive Factor (GPIF). I have compared the
4 actual performance of each unit to the targets that were
5 approved in Commission Order No. PSC-05-1252-FOF-EI
6 issued December 23, 2005, for the period January through
7 December 2006, and I have performed the reward/penalty
8 calculations prescribed by the GPIF Manual based on this
9 comparison. My testimony presents the result of my
10 calculations, which is an incentive reward for the period.

11

12 **Q. Have you prepared, or caused to have prepared under your**
13 **direction, supervision, or control an exhibit in this**
14 **proceeding?**

15 A. Yes, I have. It consists of one exhibit, PS -1.
16 Page 1 of PS-1 is an index to the contents of the exhibit.

17

18 **Q. What is the incentive amount you have calculated for the**
19 **period January through December, 2006?**

20 A. I have calculated a GPIF incentive reward of \$9,001,300.

21

22 **Q. Please explain how the GPIF reward amount is calculated.**

1 A. The steps involved in making this calculation are provided in
2 PS-1. Page 2 of PS-1 provides the GPIF Reward/Penalty
3 Table (Actual), which shows an overall GPIF performance point
4 value of +3.16 corresponding to a GPIF reward of \$9,001,300.
5 Page 3 provides the calculation of the maximum allowed
6 incentive dollars. The calculation of the system actual GPIF
7 performance points is shown on page 4. This page lists each
8 GPIF unit, the unit's performance indicators (ANOHR and
9 EAF), the weighting factors, and the associated GPIF points.
10
11 Page 5 is the actual EAF and adjustments summary. This page
12 lists each of the thirteen (13) units, the actual outage factors
13 and the actual EAF, in columns 1 through 5. Column 6 is the
14 adjustment for planned outage variation. Column 7 is the
15 adjusted actual EAF, which is calculated on page 6. Column 8
16 is the target EAF. Column 9 contains the Generating
17 Performance Incentive Points for availability as determined by
18 interpolating from the tables shown on pages 8 through 20.
19 These tables are based on the targets and target ranges
20 submitted to, and approved by, the Commission prior to the
21 start of the period.
22

1 Page 7 shows the adjustments to ANOHR. For each of the
2 thirteen (13) units, it shows, in columns 2 through 4, the target
3 heat rate formula, the actual Net Output Factor (NOF) and the
4 actual ANOHR. Since heat rate varies with NOF, it is
5 necessary to determine both the target and actual heat rates at
6 the same NOF. This adjustment is to provide a common basis
7 for comparison purposes and is shown numerically for each
8 GPIF unit in columns 5 through 8. Column 9 contains the
9 Generating Performance Incentive Points as determined by
10 interpolating from the tables shown on pages 8 through 20.
11 These tables are based on the targets and target ranges
12 submitted to, and approved by, the Commission prior to the
13 start of the period.

14

15 **Q. Are there any changes to the targets approved through**
16 **Commission Order No. PSC-05-1252-FOF-EI?**

17 **A. No, the approved targets have not changed.**

18

19 **Q. Please explain the primary reason or reasons why FPL will**
20 **be rewarded under the GPIF for the January through**
21 **December, 2006 period.**

1 A. The primary reason that FPL will receive a reward for the
2 period was that Scherer 4, St. Lucie Nuclear Units 1 & 2, and
3 Turkey Point Nuclear Units 3 & 4 adjusted availability was
4 better than targeted.

5

6 **Q. Please summarize the effect of FPL's nuclear unit**
7 **availability on the GPIF reward.**

8 A. Turkey Point Unit 3 operated at an adjusted actual EAF of
9 91.3% compared to its target of 86.0%. This results in a +10.0
10 point reward, which corresponds to a GPIF reward of
11 \$2,171,670.

12

13 Turkey Point Unit 4 operated at an adjusted actual EAF of
14 89.7% compared to its target of 86.8%. This results in a +9.67
15 point reward, which corresponds to a GPIF reward of
16 \$2,058,434.

17

18 St. Lucie Unit 1 operated at an adjusted actual EAF of 99.9%
19 compared to its target of 93.6%. This results in a +10.0 point
20 reward, which corresponds to a GPIF reward of \$2,801,142.

21

1 St. Lucie Unit 2 operated at an adjusted actual EAF of 80.9%
2 compared to its target of 75.8%. This results in a +10.0 point
3 reward, which corresponds to a GPIF reward of \$2,001,694.
4

5 **Q. Please summarize each nuclear unit's performance as it**
6 **relates to the ANOHR of the units.**

7 A. Turkey Point Unit 3 operated with an adjusted actual ANOHR
8 of 11,063 Btu/kWh compared to its target of 11,078 Btu/kWh.
9 This ANOHR is within the ± 75 Btu/kWh deadband around the
10 projected target; therefore, there is no GPIF reward or penalty.

11
12 Turkey Point Unit 4 operated with an adjusted actual ANOHR
13 of 11,032 Btu/kWh compared to its target of 11,072 Btu/kWh.
14 This ANOHR is within the ± 75 Btu/kWh deadband around the
15 projected target; therefore, there is no GPIF reward or penalty.

16
17 St. Lucie Unit 1 operated with an adjusted actual ANOHR of
18 10,852 Btu/kWh compared to its target of 10,870 Btu/kWh.
19 This ANOHR is within the ± 75 Btu/kWh deadband around the
20 projected target; therefore, there is no GPIF reward or penalty.

21

1 St. Lucie Unit 2 operated with an adjusted actual ANOHR of
2 10,845 Btu/kWh compared to its target of 10,931 Btu/kWh.
3 This results in a +2.13 point reward, which corresponds to a
4 GPIF reward of \$67,380.

5
6 In total, the nuclear units' heat rate performance results in a
7 GPIF reward of \$67,380.

8
9 **Q. What is the total GPIF incentive reward for FPL's nuclear**
10 **units?**

11 A. \$9,100,321

12
13 **Q. Ms. Sonnelitter, would you summarize the performance of**
14 **FPL's fossil units?**

15 A. Yes. Regarding EAF performance, seven (7) of the nine (9)
16 fossil generating units performed better than their availability
17 targets, while the remaining two units performed worse than
18 their targets. The combined fossil units' availability
19 performance results in a GPIF reward of \$828,561.

20
21 Regarding ANOHR, three (3) out of the nine (9) fossil units
22 operated with an ANOHR that was above the ± 75 Btu/kWh

1 deadband resulting in a penalty. The remaining six (6) units
2 operated with ANOHRs that were within the ± 75 Btu/kWh
3 deadband, and they will receive no incentive reward or penalty.
4 The combined fossil units' heat rate performance results in a
5 GPIF penalty of \$927,581.

6

7 **Q. What is the total GPIF penalty for FPL's fossil units?**

8 A. \$99,020

9

10 **Q. Does this conclude your testimony?**

11 A. Yes, it does.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2006

PS-1
DOCKET NO. 070001-EI
FPL Witness: Pamela Sonnelitter
Exhibit No.: _____
Pages 1 - 21
April 2, 2007

DOCUMENT NUMBER 1 INDEX
FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2006

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
1	6.203.001	Index of Manual Pages
	6.203.002	GPIF Reward/(Penalty) Table (Actual)
	6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	6.203.004	Derivation of System Actual GPIF Points
	6.203.005	Actual Equivalent Availability and Adjustments Summary
	6.203.006	EAF Adjustment Documentation
	6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
	6.203.008 - 6.203.020	GPIF Units Points Tables
	6.203.021	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2006

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	159,518.1	28,512.7
+ 9	143,566.3	25,661.5
+ 8	127,614.5	22,810.2
+ 7	111,662.7	19,958.9
+ 6	95,710.9	17,107.6
+ 5	79,759.1	14,256.4
+ 4	63,807.2	11,405.1
+ 3	47,855.4	8,553.8
+ 2	31,903.6	5,702.5
+ 1	15,951.8	2,851.3
0	0.0	0.0
- 1	(15,951.8)	(2,851.3)
- 2	(31,903.6)	(5,702.5)
- 3	(47,855.4)	(8,553.8)
- 4	(63,807.2)	(11,405.1)
- 5	(79,759.1)	(14,256.4)
- 6	(95,710.9)	(17,107.6)
- 7	(111,662.7)	(19,958.9)
- 8	(127,614.5)	(22,810.2)
- 9	(143,566.3)	(25,661.5)
- 10	(159,518.1)	(28,512.7)

<----- 3.16

9,001.3 ----->

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2006

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 6,736,887,430
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2006	\$ 6,781,218,339
LINE 3	MONTH OF February	2006	\$ 6,814,949,601
LINE 4	MONTH OF March	2006	\$ 6,859,197,570
LINE 5	MONTH OF April	2006	\$ 6,912,501,792
LINE 6	MONTH OF May	2006	\$ 6,986,198,078
LINE 7	MONTH OF June	2006	\$ 7,041,526,575
LINE 8	MONTH OF July	2006	\$ 7,137,927,980
LINE 9	MONTH OF August	2006	\$ 7,259,570,270
LINE 10	MONTH OF September	2006	\$ 7,369,298,910
LINE 11	MONTH OF October	2006	\$ 7,448,422,300
LINE 12	MONTH OF November	2006	\$ 7,497,921,630
LINE 13	MONTH OF December	2006	\$ 7,539,303,120
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 7,106,532,584
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 28,944,457
LINE 18	JURISDICTIONAL SALES		103,658,565,540 KWH
LINE 19	TOTAL SALES		105,228,047,611 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		98.51%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 28,512,748

JANUARY THROUGH DECEMBER, 2006

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	2.24	-2.80	-.0626
Ft. Myers 2	ANOHR	12.36	0.00	.0000
Lauderdale 4	EAF	0.36	10.00	.0363
Lauderdale 4	ANOHR	5.87	-3.57	-.2094
Lauderdale 5	EAF	0.37	10.00	.0366
Lauderdale 5	ANOHR	4.62	0.00	.0000
Martin 1	EAF	0.36	10.00	.0357
Martin 1	ANOHR	3.06	0.00	.0000
Martin 2	EAF	0.27	2.00	.0054
Martin 2	ANOHR	5.02	0.00	.0000
Martin 3	EAF	0.36	10.00	.0357
Martin 3	ANOHR	1.32	0.00	.0000
Martin 4	EAF	0.55	10.00	.0549
Martin 4	ANOHR	4.19	0.00	.0000
Sanford 5	EAF	1.99	-10.00	-.1995
Sanford 5	ANOHR	7.07	-1.17	-.0826
Scherer 4	EAF	3.48	10.00	.3481
Scherer 4	ANOHR	1.03	-3.23	-.0333
St. Lucie 1	EAF	9.82	10.00	.9824
St. Lucie 1	ANOHR	1.55	0.00	.0000
St. Lucie 2	EAF	7.02	10.00	.7020
St. Lucie 2	ANOHR	1.11	2.13	.0236
Turkey Point 3	EAF	7.62	10.00	.7616
Turkey Point 3	ANOHR	5.15	0.00	.0000
Turkey Point 4	EAF	7.47	9.67	.7219
Turkey Point 4	ANOHR	5.75	0.00	.0000

GPIF System Total:

100.00-----
3.16

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2006

1 UNIT	2 ACTUAL				5 EAF	6 PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	7 ADJUSTED ACTUAL EAF	8 TARGET EAF	9 POINTS FROM TABLES	ORIGINAL PLANNED DATES	ACTUAL DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	POF								
Ft. Myers 2	2.5	5.0	0.0	92.4	0.0	92.4	93.1	-2.80	NONE	NONE	(998.9)	
Lauderdale 4	0.9	0.3	4.6	94.2	1.9	96.1	93.3	10.00	02/11/06 - 02/20/06	02/17/2006 - 03/04/2006	578.5	
Lauderdale 5	0.5	0.5	0.0	99.0	-2.7	96.3	92.9	10.00	09/23/06 - 10/02/06	NONE	583.6	
Martin 1	0.2	5.7	0.0	94.2	0.0	94.2	90.8	10.00	NONE	NONE	569.6	
Martin 2	0.3	5.0	11.0	83.7	1.3	85.0	84.5	2.00	01/29/06 - 03/04/06	02/24/2006 - 04/06/2006	85.3	
Martin 3	0.6	1.7	15.9	81.8	-4.1	77.7	73.0	10.00	04/08/06 - 04/14/06	5/12/06-5/19/06, 10/23/06-12/18/06	570.0	
Martin 4	0.5	2.0	3.1	94.4	0.5	94.9	90.8	10.00	09/09/06 - 09/20/06	09/23/2006 - 10/05/2006	875.8	
Sanford 5	10.4	5.4	1.3	82.9	0.8	83.7	91.3	-10.00	11/11/06 - 11/16/06	02/07/2006 - 02/14/2006	(3,181.8)	
Scherer 4	0.1	1.5	10.1	88.3	0.0	88.3	85.9	10.00	04/22/06 - 05/28/06	04/22/2006 - 05/29/2006	5,553.2	
St. Lucie 1	0.1	0.0	0.2	99.6	0.3	99.9	93.6	10.00	NONE	3/1-3/2/06, 4/6-4/13/06, 5/30-5/31/06, 9/18-9/19/06	15,671.3	
St. Lucie 2	2.8	0.0	14.0	83.2	-2.3	80.9	75.8	10.00	04/24/06 - 06/23/06	04/22/2006 - 06/13/2006	11,198.7	
Turkey Point 3	1.9	0.0	8.8	89.4	1.9	91.3	86.0	10.00	03/05/06 - 03/30/06	03/05/2006 - 04/05/2006	12,149.7	
Turkey Point 4	3.4	0.0	10.4	86.3	3.4	89.7	86.8	9.67	10/29/06 - 11/23/06	10/28/2006 - 12/04/2006	11,516.2	

55,171.4

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2006

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Ft. Myers 2	8760	222.5	439.9	0.0	0.0	0.0	92.4
Lauderdale 4	8760	78.0	24.5	405.6	2.7	236.5	96.1
Lauderdale 5	8760	43.3	48.0	0.0	2.7	236.5	96.3
Martin 1	8760	13.5	498.6	0.0	0.0	0.0	94.2
Martin 2	8760	27.6	442.3	959.7	9.6	841.0	85.0
Martin 3	8760	55.5	147.3	1390.1	20.1	1760.8	77.7
Martin 4	8760	45.8	171.9	271.6	2.6	227.8	94.9
Sanford 5	8760	908.2	468.9	118.1	0.4	35.0	83.7
Scherer 4	8760	7.8	131.5	888.8	10.1	884.8	88.3
St. Lucie 1	8760	12.2	0.0	19.0	0.0	0.0	99.9
St. Lucie 2	8760	247.0	0.0	1228.4	16.4	1436.6	80.9
Turkey Point 3	8760	162.6	0.0	770.2	6.8	595.7	91.3
Turkey Point 4	8760	294.6	0.0	909.8	6.8	595.7	89.7

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A}}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2006

1 UNIT	2 HEAT RATE ⁽¹⁾ FORMULA	3		4		5		6		7		8		9	
		ACTUAL		TARGET ⁽²⁾		ADJUST. ⁽³⁾		ADJUST. ⁽⁵⁾		GPIF ⁽⁶⁾		ACTUAL			
		NOF %	ANOHR BTU/KWH	ACTUAL NOF	ANOHR BTU/KWH	TO ANOHR	TARGET ⁽⁴⁾ ANOHR	ACTUAL ANOHR	ACTUAL ANOHR	FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000				
Ft. Myers 2	ANOHR= -10.42 x NOF +	7724	80.9	6843	6881	-38	6801	6763	0.00	0.0					
Lauderdale 4	ANOHR= -11.99 x NOF +	8644	79.4	7848	7692	156	7690	7846	-3.57	(3341.0)					
Lauderdale 5	ANOHR= -12.74 x NOF +	8662	81.4	7661	7625	36	7644	7680	0.00	0.0					
Martin 1	ANOHR= -3.66 x NOF +	10243	50.4	10092	10058	34	10011	10045	0.00	0.0					
Martin 2	ANOHR= -1.40 x NOF +	10023	51.2	9970	9951	19	9942	9961	0.00	0.0					
Martin 3	ANOHR= -2.56 x NOF +	7232	82.5	7074	7021	53	7008	7061	0.00	0.0					
Martin 4	ANOHR= -3.31 x NOF +	7246	85.2	6953	6964	-11	6950	6939	0.00	0.0					
Sanford 5	ANOHR= -3.40 x NOF +	7174	71.4	7015	6931	84	6879	6963	-1.17	(1318.1)					
Scherer 4	ANOHR= -12.56 x NOF +	11248	87.8	10260	10146	114	9998	10112	-3.23	(530.4)					
St. Lucie 1	ANOHR= -54.23 x NOF +	16293	101.5	10770	10788	-18	10870	10852	0.00	0.0					
St. Lucie 2	ANOHR= -76.43 x NOF +	18584	97.1	11076	11162	-86	10931	10845	2.13	377.0					
Turkey Point 3	ANOHR= -37.44 x NOF +	14816	102.0	10982	10997	-15	11078	11063	0.00	0.0					
Turkey Point 4	ANOHR= -27.88 x NOF +	13856	101.4	10990	11030	-40	11072	11032	0.00	0.0					

(4812.5)

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND ARE BASED ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,567.49	95.6	+10	19718.83	6637
+9	3,210.74	95.4	+9	17746.95	6646
+8	2,853.99	95.1	+8	15775.07	6654
+7	2,497.24	94.9	+7	13803.18	6663
+6	2,140.49	94.6	+6	11831.30	6672
+5	1,783.74	94.4	+5	9859.42	6681
+4	1,426.99	94.1	+4	7887.53	6690
+3	1,070.25	93.9	+3	5915.65	6699
+2	713.50	93.6	+2	3943.77	6708
+1	356.75	93.4	+1	1971.88	6717
				0.00	6726
0	0.00	93.1	0	0.00	6801
				(0.00)	6876
-1	(-356.75)	92.9	-1	(-1971.88)	6885
-2	(-713.50)	92.6	-2	(-3943.77)	6893
-3	(-1,070.25)	92.4	-3	(-5915.65)	6902
-4	(-1,426.99)	92.1	-4	(-7887.53)	6911
-5	(-1,783.74)	91.9	-5	(-9859.42)	6920
-6	(-2,140.49)	91.6	-6	(-11831.30)	6929
-7	(-2,497.24)	91.4	-7	(-13803.18)	6938
-8	(-2,853.99)	91.1	-8	(-15775.07)	6947
-9	(-3,210.74)	90.9	-9	(-17746.95)	6956
-10	(-3,567.49)	90.6	-10	(-19718.83)	6965
	-----			-----	
	WEIGHTING FACTOR =	2.24		WEIGHTING FACTOR =	12.36

<- Adj. Act. EAF= 92.4

<- Adj. Act. HR=6763

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	578.52	95.3	<- Adj. Act. EAF= 96.1	+10	9362.85	7388
+9	520.67	95.1		+9	8426.56	7411
+8	462.82	94.9		+8	7490.28	7433
+7	404.97	94.7		+7	6553.99	7456
+6	347.11	94.5		+6	5617.71	7479
+5	289.26	94.3		+5	4681.42	7501
+4	231.41	94.1		+4	3745.14	7524
+3	173.56	93.9		+3	2808.85	7547
+2	115.70	93.7		+2	1872.57	7569
+1	57.85	93.5		+1	936.28	7592
					0.00	7615
0	0.00	93.3		0	0.00	7690
					(0.00)	7765
-1	(-57.85)	93.1		-1	(-936.28)	7788
-2	(-115.70)	92.9		-2	(-1872.57)	7810
-3	(-173.56)	92.7		-3	(-2808.85)	7833
-4	(-231.41)	92.5		-4	(-3745.14)	7856
-5	(-289.26)	92.3		-5	(-4681.42)	7878
-6	(-347.11)	92.1		-6	(-5617.71)	7901
-7	(-404.97)	91.9		-7	(-6553.99)	7924
-8	(-462.82)	91.7		-8	(-7490.28)	7946
-9	(-520.67)	91.5		-9	(-8426.56)	7969
-10	(-578.52)	91.3		-10	(-9362.85)	7992
	WEIGHTING FACTOR =	0.36			WEIGHTING FACTOR =	5.87

<- Adj. Act. HR=7846

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Lauderdale 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	583.57	94.9	<- Adj. Act. EAF= 96.3	+10	7,376.52	7,411
+9	525.22	94.7		+9	6638.87	7,427
+8	466.86	94.5		+8	5901.22	7,443
+7	408.50	94.3		+7	5163.57	7,459
+6	350.14	94.1		+6	4425.91	7,475
+5	291.79	93.9		+5	3688.26	7,490
+4	233.43	93.7		+4	2950.61	7,506
+3	175.07	93.5		+3	2212.96	7,522
+2	116.71	93.3		+2	1475.30	7,538
+1	58.36	93.1		+1	737.65	7,554
					0.00	7,569
0	0.00	92.9		0	0.00	7,644
					(0.00)	7,719
-1	(-58.36)	92.7		-1	(-737.65)	7,735
-2	(-116.71)	92.5		-2	(-1475.30)	7,751
-3	(-175.07)	92.3		-3	(-2212.96)	7,767
-4	(-233.43)	92.1		-4	(-2950.61)	7,783
-5	(-291.79)	91.9		-5	(-3688.26)	7,798
-6	(-350.14)	91.7		-6	(-4425.91)	7,814
-7	(-408.50)	91.5		-7	(-5163.57)	7,830
-8	(-466.86)	91.3		-8	(-5901.22)	7,846
-9	(-525.22)	91.1		-9	(-6638.87)	7,862
-10	(-583.57)	90.9		-10	(-7,376.52)	7,877
	WEIGHTING FACTOR =	0.37		WEIGHTING FACTOR =	4.62	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Martin 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES		
+10	569.63	93.8	<- Adj. Act. EAF= 94.2	+10	4877.76	9818	
+9	512.67	93.5		+9	4389.99	9830	
+8	455.71	93.2		+8	3902.21	9842	
+7	398.74	92.9		+7	3414.44	9853	
+6	341.78	92.6		+6	2926.66	9865	
+5	284.82	92.3		+5	2438.88	9877	
+4	227.85	92.0		+4	1951.11	9889	
+3	170.89	91.7		+3	1463.33	9901	
+2	113.93	91.4		+2	975.55	9913	
+1	56.96	91.1		+1	487.78	9925	
					0.00	9936	
0	0.00	90.8		0	0.00	10011	<- Adj. Act. HR=10045
					(0.00)	10086	
-1	(-56.96)	90.5		-1	(-487.78)	10098	
-2	(-113.93)	90.2		-2	(-975.55)	10110	
-3	(-170.89)	89.9		-3	(-1463.33)	10122	
-4	(-227.85)	89.6		-4	(-1951.11)	10134	
-5	(-284.82)	89.3		-5	(-2438.88)	10146	
-6	(-341.78)	89.0		-6	(-2926.66)	10158	
-7	(-398.74)	88.7		-7	(-3414.44)	10170	
-8	(-455.71)	88.4		-8	(-3902.21)	10181	
-9	(-512.67)	88.1		-9	(-4389.99)	10193	
-10	(-569.63)	87.8		-10	(-4877.76)	10205	
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	WEIGHTING FACTOR =	0.36			WEIGHTING FACTOR =	3.06	

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2006**

UNIT: Martin 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	426.72	87.0	+10	8011.49	9598
+9	384.05	86.8	+9	7210.34	9625
+8	341.37	86.5	+8	6409.19	9652
+7	298.70	86.3	+7	5608.04	9679
+6	256.03	86.0	+6	4806.89	9706
+5	213.36	85.8	+5	4005.74	9732
+4	170.69	85.5	+4	3204.60	9759
+3	128.02	85.3	+3	2403.45	9786
+2	85.34	85.0	+2	1602.30	9813
+1	42.67	84.8	+1	801.15	9840
				0.00	9867
0	0.00	84.5	0	0.00	9942
				(0.00)	10017
-1	(-42.67)	84.3	-1	(-801.15)	10043
-2	(-85.34)	84.0	-2	(-1602.30)	10070
-3	(-128.02)	83.8	-3	(-2403.45)	10097
-4	(-170.69)	83.5	-4	(-3204.60)	10124
-5	(-213.36)	83.3	-5	(-4005.74)	10151
-6	(-256.03)	83.0	-6	(-4806.89)	10177
-7	(-298.70)	82.8	-7	(-5608.04)	10204
-8	(-341.37)	82.5	-8	(-6409.19)	10231
-9	(-384.05)	82.3	-9	(-7210.34)	10258
-10	(-426.72)	82.0	-10	(-8011.49)	10285
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	WEIGHTING FACTOR =	0.27		WEIGHTING FACTOR =	5.02

<- Adj. Act. EAF= 85.0

<- Adj. Act. HR=9961

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Martin 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	570.04	75.5	<- Adj. Act. EAF= 77.7	2098.49	6933
+9	513.03	75.3		1888.64	6933
+8	456.03	75.0		1678.79	6933
+7	399.03	74.8		1468.94	6933
+6	342.02	74.5		1259.09	6933
+5	285.02	74.3		1049.25	6933
+4	228.01	74.0		839.40	6933
+3	171.01	73.8		629.55	6933
+2	114.01	73.5		419.70	6933
+1	57.00	73.3		209.85	6933
				0.00	6933
0	0.00	73.0		0.00	7008
				(0.00)	7083
-1	(-57.00)	72.8		(-209.85)	7083
-2	(-114.01)	72.5		(-419.70)	7083
-3	(-171.01)	72.3		(-629.55)	7083
-4	(-228.01)	72.0		(-839.40)	7083
-5	(-285.02)	71.8		(-1049.25)	7083
-6	(-342.02)	71.5		(-1259.09)	7083
-7	(-399.03)	71.3		(-1468.94)	7083
-8	(-456.03)	71.0		(-1678.79)	7083
-9	(-513.03)	70.8		(-1888.64)	7083
-10	(-570.04)	70.5		(-2098.49)	7083
WEIGHTING FACTOR =		0.36		WEIGHTING FACTOR = 1.32	

<- Adj. Act. HR=7061

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	875.84	93.3	<- Adj. Act. EAF= 94.9	+10	6683.15	6760
+9	788.26	93.1		+9	6014.83	6772
+8	700.67	92.8		+8	5346.52	6783
+7	613.09	92.6		+7	4678.20	6795
+6	525.51	92.3		+6	4009.89	6806
+5	437.92	92.1		+5	3341.57	6818
+4	350.34	91.8		+4	2673.26	6829
+3	262.75	91.6		+3	2004.94	6841
+2	175.17	91.3		+2	1336.63	6852
+1	87.58	91.1		+1	668.31	6864
					0.00	6875
						<- Adj. Act. HR=6939
0	0.00	90.8		0	0.00	6950
					(0.00)	7025
-1	(-87.58)	90.6		-1	(-668.31)	7036
-2	(-175.17)	90.3		-2	(-1336.63)	7048
-3	(-262.75)	90.1		-3	(-2004.94)	7059
-4	(-350.34)	89.8		-4	(-2673.26)	7071
-5	(-437.92)	89.6		-5	(-3341.57)	7082
-6	(-525.51)	89.3		-6	(-4009.89)	7094
-7	(-613.09)	89.1		-7	(-4678.20)	7105
-8	(-700.67)	88.8		-8	(-5346.52)	7117
-9	(-788.26)	88.6		-9	(-6014.83)	7128
-10	(-875.84)	88.3		-10	(-6683.15)	7140
	WEIGHTING FACTOR =	0.55			WEIGHTING FACTOR =	4.19

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,181.78	94.3	+10	11275.05	6727	
+9	2,863.60	94.0	+9	10147.54	6734	
+8	2,545.42	93.7	+8	9020.04	6742	
+7	2,227.25	93.4	+7	7892.53	6750	
+6	1,909.07	93.1	+6	6765.03	6757	
+5	1,590.89	92.8	+5	5637.52	6765	
+4	1,272.71	92.5	+4	4510.02	6773	
+3	954.53	92.2	+3	3382.51	6780	
+2	636.36	91.9	+2	2255.01	6788	
+1	318.18	91.6	+1	1127.50	6796	
				0.00	6804	
0	0.00	91.3	0	0.00	6879	
				(0.00)	6954	
-1	(-318.18)	91.0	-1	(-1127.50)	6961	<- Adj. Act. HR=6963
-2	(-636.36)	90.7	-2	(-2255.01)	6969	
-3	(-954.53)	90.4	-3	(-3382.51)	6977	
-4	(-1,272.71)	90.1	-4	(-4510.02)	6984	
-5	(-1,590.89)	89.8	-5	(-5637.52)	6992	
-6	(-1,909.07)	89.5	-6	(-6765.03)	7000	
-7	(-2,227.25)	89.2	-7	(-7892.53)	7007	
-8	(-2,545.42)	88.9	-8	(-9020.04)	7015	
-9	(-2,863.60)	88.6	-9	(-10147.54)	7023	
-10	(-3,181.78)	88.3	-10	(-11275.05)	7031	
						<- Adj. Act. EAF= 83.7
WEIGHTING FACTOR =		1.99	WEIGHTING FACTOR =		7.07	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,553.21	87.9	<- Adj. Act. EAF= 88.3	+10	1642.29	9802
+9	4,997.89	87.7		+9	1478.06	9815
+8	4,442.57	87.5		+8	1313.83	9827
+7	3,887.25	87.3		+7	1149.60	9839
+6	3,331.93	87.1		+6	985.37	9851
+5	2,776.61	86.9		+5	821.14	9863
+4	2,221.28	86.7		+4	656.91	9875
+3	1,665.96	86.5		+3	492.69	9887
+2	1,110.64	86.3		+2	328.46	9899
+1	555.32	86.1		+1	164.23	9911
					0.00	9923
0	0.00	85.9		0	0.00	9998
					(0.00)	10073
-1	(-555.32)	85.7		-1	(-164.23)	10085
-2	(-1,110.64)	85.5		-2	(-328.46)	10097
-3	(-1,665.96)	85.3		-3	(-492.69)	10109
-4	(-2,221.28)	85.1		-4	(-656.91)	10122
-5	(-2,776.61)	84.9		-5	(-821.14)	10134
-6	(-3,331.93)	84.7		-6	(-985.37)	10146
-7	(-3,887.25)	84.5		-7	(-1149.60)	10158
-8	(-4,442.57)	84.3		-8	(-1313.83)	10170
-9	(-4,997.89)	84.1		-9	(-1478.06)	10182
-10	(-5,553.21)	83.9		-10	(-1642.29)	10194
WEIGHTING FACTOR =		3.48		WEIGHTING FACTOR =		1.03

<- Adj. Act. HR=10112

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	15,671.33	96.6	<- Adj. Act. EAF= 99.9	+10 2472.31	10818
+9	14,104.20	96.3		+9 2225.08	10816
+8	12,537.07	96.0		+8 1977.85	10813
+7	10,969.93	95.7		+7 1730.62	10811
+6	9,402.80	95.4		+6 1483.39	10809
+5	7,835.67	95.1		+5 1236.16	10806
+4	6,268.53	94.8		+4 988.92	10804
+3	4,701.40	94.5		+3 741.69	10802
+2	3,134.27	94.2		+2 494.46	10799
+1	1,567.13	93.9		+1 247.23	10797
				0.00	10795
					<- Adj. Act. HR=10852
0	0.00	93.6		0 0.00	10870
				(0.00)	10945
-1	(-1,567.13)	93.3		-1 (-247.23)	10942
-2	(-3,134.27)	93.0		-2 (-494.46)	10940
-3	(-4,701.40)	92.7		-3 (-741.69)	10938
-4	(-6,268.53)	92.4		-4 (-988.92)	10935
-5	(-7,835.67)	92.1		-5 (-1236.16)	10933
-6	(-9,402.80)	91.8		-6 (-1483.39)	10931
-7	(-10,969.93)	91.5		-7 (-1730.62)	10929
-8	(-12,537.07)	91.2		-8 (-1977.85)	10926
-9	(-14,104.20)	90.9		-9 (-2225.08)	10924
-10	(-15,671.33)	90.6		-10 (-2472.31)	10922
	WEIGHTING FACTOR =	9.82		WEIGHTING FACTOR =	1.55

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	11,198.73	78.8	<- Adj. Act. EAF= 80.9	+10	1769.28	10879
+9	10,078.85	78.5		+9	1592.36	10877
+8	8,958.98	78.2		+8	1415.43	10874
+7	7,839.11	77.9		+7	1238.50	10872
+6	6,719.24	77.6		+6	1061.57	10870
+5	5,599.36	77.3		+5	884.64	10867
+4	4,479.49	77.0		+4	707.71	10865
+3	3,359.62	76.7		+3	530.79	10863
+2	2,239.75	76.4		+2	353.86	10860
+1	1,119.87	76.1		+1	176.93	10858
					0.00	10856
						<- Adj. Act. HR=10845
0	0.00	75.8		0	0.00	10931
					(0.00)	11006
-1	(-1,119.87)	75.5		-1	(-176.93)	11003
-2	(-2,239.75)	75.2		-2	(-353.86)	11001
-3	(-3,359.62)	74.9		-3	(-530.79)	10999
-4	(-4,479.49)	74.6		-4	(-707.71)	10996
-5	(-5,599.36)	74.3		-5	(-884.64)	10994
-6	(-6,719.24)	74.0		-6	(-1061.57)	10992
-7	(-7,839.11)	73.7		-7	(-1238.50)	10989
-8	(-8,958.98)	73.4		-8	(-1415.43)	10987
-9	(-10,078.85)	73.1		-9	(-1592.36)	10985
-10	(-11,198.73)	72.8		-10	(-1769.28)	10982
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WEIGHTING FACTOR =		7.02		WEIGHTING FACTOR =		1.11

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	12,149.68	89.0	<- Adj. Act. EAF= 91.3	+10	8213.95	10848
+9	10,934.71	88.7		+9	7392.56	10864
+8	9,719.74	88.4		+8	6571.16	10879
+7	8,504.77	88.1		+7	5749.77	10895
+6	7,289.81	87.8		+6	4928.37	10910
+5	6,074.84	87.5		+5	4106.98	10926
+4	4,859.87	87.2		+4	3285.58	10941
+3	3,644.90	86.9		+3	2464.19	10956
+2	2,429.94	86.6		+2	1642.79	10972
+1	1,214.97	86.3		+1	821.40	10987
					0.00	11003
						<- Adj. Act. HR=11063
0	0.00	86.0		0	0.00	11078
					(0.00)	11153
-1	(-1,214.97)	85.7		-1	(-821.40)	11168
-2	(-2,429.94)	85.4		-2	(-1642.79)	11184
-3	(-3,644.90)	85.1		-3	(-2464.19)	11199
-4	(-4,859.87)	84.8		-4	(-3285.58)	11215
-5	(-6,074.84)	84.5		-5	(-4106.98)	11230
-6	(-7,289.81)	84.2		-6	(-4928.37)	11246
-7	(-8,504.77)	83.9		-7	(-5749.77)	11261
-8	(-9,719.74)	83.6		-8	(-6571.16)	11276
-9	(-10,934.71)	83.3		-9	(-7392.56)	11292
-10	(-12,149.68)	83.0		-10	(-8213.95)	11307
	WEIGHTING FACTOR =	7.62			WEIGHTING FACTOR =	5.15

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2006

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	11,913.27	89.8	+10	9176.30	10811
+9	10,721.94	89.5	+9	8258.67	10829
+8	9,530.62	89.2	+8	7341.04	10848
+7	8,339.29	88.9	+7	6423.41	10867
+6	7,147.96	88.6	+6	5505.78	10885
+5	5,956.64	88.3	+5	4588.15	10904
+4	4,765.31	88.0	+4	3670.52	10923
+3	3,573.98	87.7	+3	2752.89	10941
+2	2,382.65	87.4	+2	1835.26	10960
+1	1,191.33	87.1	+1	917.63	10979
				0.00	10997
					<- Adj. Act. HR=11032
0	0.00	86.8	0	0.00	11072
				(0.00)	11147
-1	(-1,191.33)	86.5	-1	(-917.63)	11166
-2	(-2,382.65)	86.2	-2	(-1835.26)	11185
-3	(-3,573.98)	85.9	-3	(-2752.89)	11203
-4	(-4,765.31)	85.6	-4	(-3670.52)	11222
-5	(-5,956.64)	85.3	-5	(-4588.15)	11241
-6	(-7,147.96)	85.0	-6	(-5505.78)	11259
-7	(-8,339.29)	84.7	-7	(-6423.41)	11278
-8	(-9,530.62)	84.4	-8	(-7341.04)	11297
-9	(-10,721.94)	84.1	-9	(-8258.67)	11315
-10	(-11,913.27)	83.8	-10	(-9176.30)	11334
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WEIGHTING FACTOR =		7.47	WEIGHTING FACTOR =		5.75

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2006

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	NONE	
Lauderdale 4	02/17/2006 - 03/04/2006	4A CT, 4B CT, and steam turbine overhaul
Lauderdale 5	NONE	
Martin 1	NONE	
Martin 2	02/24/2006 - 04/06/2006	Major overhaul
Martin 3	5/12/06-5/19/06, 10/23/06-12/18/06	3A CT combustor inspection, and 3A CT, 3B CT & steam turbine overhaul
Martin 4	09/23/2006 - 10/05/2006	4A CT combustor inspection, 4B CT hot gas path
Sanford 5	02/07/2006 - 02/14/2006	Steam turbine inspection outage
Scherer 4	04/22/2006 - 05/29/2006	Boiler and steam turbine overhaul
St. Lucie 1	3/1-3/2/06, 4/6-4/13/06, 5/30-5/31/06, 9/18-9/19/06	Partial power reductions for turbine valve tests and HDP motor repair
St. Lucie 2	04/22/2006 - 06/13/2006	Refueling outage
Turkey Point 3	03/05/2006 - 04/05/2006	Refueling outage
Turkey Point 4	10/28/2006 - 12/04/2006	Refueling outage