



April 5, 2007

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED - FPSC
07 APR - 5 PM 1:21
COMMISSION
CLERK

Re: *Ten-Year Site Plan as of December 31, 2006* 070000

Dear Ms. Cole:

Pursuant to Rule 25-22.071, F.A.C., Progress Energy Florida, Inc. filed its 2007 Ten-Year Site Plan on April 2, 2007. After submission, an inadvertent error was discovered in Schedule 9 on page 3-12. The commercial in-service date shown under section 4(b) was originally filed as 12/2016. The correct date is 6/2016. Please replace the attached page 3-12 with the original filed on April 2, 2007.

Thank you for your assistance in this matter.

Very truly yours,
John T. Burnett lms
John T. Burnett

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH *Penala* _____

JTB:lms
Attachment

Progress Energy Florida, Inc.
26 E. College Avenue
Suite 800
Tallahassee, FL 32301

RECEIVED & FILED
R. J. N.
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
02942 APR-5 07
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA

SCHEDULE 9

STATUS REPORT AND SPECIFICATIONS OF PROPOSED GENERATING FACILITIES
AS OF JANUARY 1, 2007

(1)	Plant Name and Unit Number:	UNCOMMITTED #3
(2)	Capacity	
	a. Summer:	1125
	b. Winter:	1125
(3)	Technology Type:	ADVANCED LIGHT WATER NUCLEAR
(4)	Anticipated Construction Timing	
	a. Field construction start date:	1/2010
	b. Commercial in-service date:	6/2016 (EXPECTED)
(5)	Fuel	
	a. Primary fuel:	URANIUM
	b. Alternate fuel:	--
(6)	Air Pollution Control Strategy:	N/A
(7)	Cooling Method:	COOLING TOWER
(8)	Total Site Area:	UNKNOWN ACRES
(9)	Construction Status:	PLANNED
(10)	Certification Status:	PLANNED
(11)	Status with Federal Agencies:	PLANNED
(12)	Projected Unit Performance Data	
	a. Planned Outage Factor (POF):	6.1 %
	b. Forced Outage Factor (FOF):	3.8 %
	c. Equivalent Availability Factor (EAF):	90.3 %
	d. Resulting Capacity Factor (%):	89.6 %
	e. Average Net Operating Heat Rate (ANOHR):	10,400 BTU/kWh
(13)	Projected Unit Financial Data	
	a. Book Life (Years):	40
	b. Total Installed Cost (In-service year \$/kW):	3616.21
	c. Direct Construction Cost (\$/kW):	2175.99
	d. AFUDC Amount (\$/kW):	741.67
	e. Escalation (\$/kW):	698.55
	f. Fixed O&M (\$/kW-yr):	84.91
	g. Variable O&M (\$/MWh):	0.52
	h. K Factor:	NO CALCULATION

SOURCE: EIA Annual Energy Outlook