

ORIGINAL



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P.O. Box 3395  
West Palm Beach, Florida 33402-3395

April 16, 2007

Ms. Blanca S. Bayo, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

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**Re: Docket No. 070001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised March 2007 Fuel Schedules for our Fernandina Beach division.

The over-recovery in our Fernandina Beach (Northeast Florida) division is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [mkhojasteh@fpuc.com](mailto:mkhojasteh@fpuc.com) or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com).

Sincerely,

Mehrdad Khojasteh  
Assistant Controller

Enclosure

Cc: Kathy Welch/ FPSC  
Doc Horton  
George Bachman (no enclosure)  
Mark Cutshaw (no enclosure)  
Don Myers (no enclosure)  
Jack English (no enclosure)  
Chuck Stein (no enclosure)  
SJ 80-441

DOCUMENT NUMBER - DATE  
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# ORIGINAL

Company: FLORIDA PUBLIC UTILITIES COMPANY  
FERNANDINA BEACH DIVISION

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2007**

SCHEDULE A1  
PAGE 1 OF 2

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	609,593	620,776	(11,183)	-1.8%	32,592	34,758	(2,166)	-6.2%	1.87038	1.78599	0.08439	4.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	981,676	949,432	32,244	3.4%	32,592	34,758	(2,166)	-6.2%	3.01202	2.73155	0.28047	10.3%
11 Energy Payments to Qualifying Facilities (A8a)	51,393	2,824	48,569	1719.9%	2,059	156	1,903	1219.9%	2.49602	1.81026	0.68576	37.9%
12 TOTAL COST OF PURCHASED POWER	<u>1,642,662</u>	<u>1,573,032</u>	<u>69,630</u>	4.4%	34,651	34,914	(263)	-0.8%	4.74059	4.50545	0.23514	5.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,651	34,914	(263)	-0.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	444,008	576,293	(132,285)	1725.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,198,654</u>	<u>996,739</u>	<u>201,915</u>	20.3%	34,651	34,914	(263)	-0.8%	3.45922	2.85484	0.60438	21.2%
21 Net Unbilled Sales (A4)	(44,243) *	(175,887) *	131,644	-74.9%	(1,279)	(6,161)	4,882	-79.2%	(0.13085)	(0.45177)	0.32092	-71.0%
22 Company Use (A4)	1,315 *	1,342 *	(27)	-2.0%	38	47	(9)	-19.2%	0.00389	0.00345	0.00044	12.8%
23 T & D Losses (A4)	71,917 *	59,809 *	12,108	20.2%	2,079	2,095	(16)	-0.8%	0.21269	0.15362	0.05907	38.5%
24 SYSTEM KWH SALES	1,198,654	996,739	201,915	20.3%	33,813	38,933	(5,120)	-13.2%	3.54495	2.56014	0.98481	38.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,198,654	996,739	201,915	20.3%	33,813	38,933	(5,120)	-13.2%	3.54495	2.56014	0.98481	38.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,198,654	996,739	201,915	20.3%	33,813	38,933	(5,120)	-13.2%	3.54495	2.56014	0.98481	38.5%
28 GPIF**												
29 TRUE-UP**	<u>51,646</u>	<u>51,646</u>	<u>0</u>	0.0%	33,813	38,933	(5,120)	-13.2%	0.15274	0.13265	0.02009	15.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	<u>1,250,300</u>	<u>1,048,385</u>	<u>201,915</u>	19.3%	33,813	38,933	(5,120)	-13.2%	3.69769	2.69279	1.00490	37.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.75719	2.73612	1.02107	37.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>3.757</u>	<u>2.736</u>	<u>1.021</u>	37.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2007

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,024,257	1,968,001	56,256	2.9%	111,801	110,190	1,611	1.5%	1.81059	1.78601	0.02458	1.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,202,993	3,145,871	57,122	1.8%	111,801	110,190	1,611	1.5%	2.86491	2.85495	0.00996	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	70,971	10,083	60,888	603.9%	2,839	557	2,282	409.7%	2.49986	1.81023	0.68963	38.1%
12 TOTAL COST OF PURCHASED POWER	5,298,221	5,123,955	174,266	3.4%	114,640	110,747	3,893	3.5%	4.62162	4.62672	(0.00510)	-0.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					114,640	110,747	3,893	3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,449,019	1,808,517	(359,498)	-19.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,849,202	3,315,438	533,764	16.1%	114,640	110,747	3,893	3.5%	3.35764	2.99370	0.36394	12.2%
21 Net Unbilled Sales (A4)	(70,175) *	(623,767) *	553,592	-88.8%	(2,090)	(20,836)	18,746	-90.0%	(0.06394)	(0.49977)	0.43583	-87.2%
22 Company Use (A4)	3,324 *	3,832 *	(508)	-13.3%	99	128	(29)	-22.7%	0.00303	0.00307	(0.00004)	-1.3%
23 T & D Losses (A4)	230,938 *	198,931 *	32,007	16.1%	6,878	6,645	233	3.5%	0.21042	0.15939	0.05103	32.0%
24 SYSTEM KWH SALES	3,849,202	3,315,438	533,764	16.1%	109,753	124,810	(15,057)	-12.1%	3.50715	2.65639	0.85076	32.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,849,202	3,315,438	533,764	16.1%	109,753	124,810	(15,057)	-12.1%	3.50715	2.65639	0.85076	32.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,849,202	3,315,438	533,764	16.1%	109,753	124,810	(15,057)	-12.1%	3.50715	2.65639	0.85076	32.0%
28 GPIF**												
29 TRUE-UP**	154,940	154,940	0	0.0%	109,753	124,810	(15,057)	-12.1%	0.14117	0.12414	0.01703	13.7%
30 TOTAL JURISDICTIONAL FUEL COST	4,004,142	3,470,378	533,764	15.4%	109,753	124,810	(15,057)	-12.1%	3.64832	2.78053	0.86779	31.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.70702	2.82527	0.88175	31.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.707	2.825	0.882	31.2%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	609,593	620,776	(11,183)	-1.8%	2,024,257	1,968,001	56,256	2.9%
3a. Demand & Non Fuel Cost of Purchased Power	981,676	949,432	32,244	3.4%	3,202,993	3,145,871	57,122	1.8%
3b. Energy Payments to Qualifying Facilities	51,393	2,824	48,569	1719.9%	70,971	10,083	60,888	603.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,642,662	1,573,032	69,630	4.4%	5,298,221	5,123,955	174,266	3.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,619		8,619	0.0%	11,767		11,767	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,651,281	1,573,032	78,249	5.0%	5,309,988	5,123,955	186,033	3.6%
8. Less Apportionment To GSLD Customers	444,008	576,293	(132,285)	-23.0%	1,449,019	1,808,517	(359,498)	-19.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,207,273	\$ 996,739	\$ 210,534	21.1%	\$ 3,860,969	\$ 3,315,438	\$ 545,531	16.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,271,943	1,271,354	589	0.1%	3,849,741	4,145,957	(296,216)	-7.1%
c. Jurisdictional Fuel Revenue	1,271,943	1,271,354	589	0.1%	3,849,741	4,145,957	(296,216)	-7.1%
d. Non Fuel Revenue	617,704	55,353	562,351	1015.9%	1,884,914	128,426	1,756,488	1367.7%
e. Total Jurisdictional Sales Revenue	1,889,647	1,326,707	562,940	42.4%	5,734,655	4,274,383	1,460,272	34.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,889,647	\$ 1,326,707	\$ 562,940	42.4%	\$ 5,734,655	\$ 4,274,383	\$ 1,460,272	34.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	31,704,866	36,657,900	(4,953,034)	-13.5%	103,190,039	117,914,500	(14,724,461)	-12.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	31,704,866	36,657,900	(4,953,034)	-13.5%	103,190,039	117,914,500	(14,724,461)	-12.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,271,943	\$ 1,271,354	\$ 589	0.1%	\$ 3,849,741	\$ 4,145,957	\$ (296,216)	-7.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	51,646	51,646	0	0.0%	154,940	154,940	0	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,220,297	1,219,708	589	0.1%	3,694,801	3,991,017	(296,216)	-7.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,207,273	996,739	210,534	21.1%	3,860,969	3,315,438	545,531	16.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,207,273	996,739	210,534	21.1%	3,860,969	3,315,438	545,531	16.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	13,024	222,969	(209,945)	-94.2%	(166,168)	675,579	(841,747)	-124.6%
8. Interest Provision for the Month	(2,933)		(2,933)	0.0%	(8,893)		(8,893)	0.0%
9. True-up & Inst. Provision Beg. of Month	(701,612)	(581,746)	(119,866)	20.6%	(619,754)	(1,137,650)	517,896	-45.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	51,646	51,646	0	0.0%	154,940	154,940	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (639,875)	\$ (307,131)	\$ (332,744)	108.3%	\$ (639,875)	\$ (307,131)	\$ (332,744)	108.3%
					0	0		

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (701,612)	\$ (581,746)	(119,866)	20.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(636,942)	(307,131)	(329,811)	107.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,338,554)	(888,877)	(449,677)	50.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (669,277)	\$ (444,439)	(224,838)	50.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,933)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	32,592	34,758	(2,166)	-6.23%	111,801	110,190	1,611	1.46%
4a	Energy Purchased For Qualifying Facilities	2,059	156	1,903	1219.87%	2,839	557	2,282	409.69%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,651	34,914	(263)	-0.75%	114,640	110,747	3,893	3.52%
8	Sales (Billed)	33,813	38,933	(5,120)	-13.15%	109,753	124,810	(15,057)	-12.06%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	47	(9)	-19.15%	99	128	(29)	-22.66%
10	T&D Losses Estimated @ 0.06	2,079	2,095	(16)	-0.76%	6,878	6,645	233	3.51%
11	Unaccounted for Energy (estimated)	(1,279)	(6,161)	4,882	-79.24%	(2,090)	(20,836)	18,746	-89.97%
12									
13	% Company Use to NEL	0.11%	0.13%	-0.02%	-15.38%	0.09%	0.12%	-0.03%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-3.69%	-17.65%	13.96%	-79.09%	-1.82%	-18.81%	16.99%	-90.32%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	609,593	620,776	(11,183)	-1.80%	2,024,257	1,968,001	56,256	2.86%
18a	Demand & Non Fuel Cost of Pur Power	981,676	949,432	32,244	3.40%	3,202,993	3,145,871	57,122	1.82%
18b	Energy Payments To Qualifying Facilities	51,393	2,824	48,569	1719.87%	70,971	10,083	60,888	603.87%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,642,662	1,573,032	69,630	4.43%	5,298,221	5,123,955	174,266	3.40%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.870	1.786	0.084	4.70%	1.811	1.786	0.025	1.40%
23a	Demand & Non Fuel Cost of Pur Power	3.012	2.732	0.280	10.25%	2.865	2.855	0.010	0.35%
23b	Energy Payments To Qualifying Facilities	2.496	1.810	0.686	37.90%	2.500	1.810	0.690	38.12%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.741	4.505	0.236	5.24%	4.622	4.627	(0.005)	-0.11%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **MARCH 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	34,758			34,758	1.785995	4.517544	620,776
<b>TOTAL</b>		<b>34,758</b>	<b>0</b>	<b>0</b>	<b>34,758</b>	<b>1.785995</b>	<b>4.517544</b>	<b>620,776</b>

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	32,592			32,592	1.870376	4.882391	609,593
<b>TOTAL</b>		<b>32,592</b>	<b>0</b>	<b>0</b>	<b>32,592</b>	<b>1.870376</b>	<b>4.882391</b>	<b>609,593</b>

CURRENT MONTH: DIFFERENCE		(2,166)	0	0	(2,166)	0.084381	0.364847	(11,183)
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	4.7%	8.1%	-1.8%
PERIOD TO DATE: ACTUAL	MS	111,801			111,801	1.810589	4.675495	2,024,257
ESTIMATED	MS	110,190			110,190	1.786007	4.640958	1,968,001
DIFFERENCE		1,611	0	0	1,611	0.024582	0.034537	56,256
DIFFERENCE (%)		1.5%	0.0%	0.0%	1.5%	1.4%	0.7%	2.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		156			156	1.810256	1.810256	2,824
TOTAL		156	0	0	156	1.810256	1.810256	2,824

ACTUAL:

JEFFERSON SMURFIT CORPORATION		2,059			2,059	2.496017	2.496017	51,393
TOTAL		2,059	0	0	2,059	2.496017	2.496017	51,393

CURRENT MONTH: DIFFERENCE		1,903	0	0	1,903	0.685761	0.685761	48,569
DIFFERENCE (%)		1219.9%	0.0%	0.0%	1219.9%	37.9%	37.9%	1719.9%
PERIOD TO DATE: ACTUAL	MS	2,839			2,839	2.499859	2.499859	70,971
ESTIMATED	MS	557			557	1.810233	1.810233	10,083
DIFFERENCE		2,282	0	0	2,282	0.689626	0.689626	60,888
DIFFERENCE (%)		409.7%	0.0%	0.0%	409.7%	38.1%	38.1%	603.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$981,676

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							