

Docket No. 060172-EU Date Docketed: 03/01/2006

Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Company: All Electric Utilities

Official Filing Date: _____

Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA CMP ECR (GCL) PIF RCA SCR SGA

("O" indicates OPR)

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT
IT IS TENTATIVE AND SUBJECT TO REVISION.
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

Current CASR revision level

Due Dates

Previous Current

Staff Counsel

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission ___ Commission Panel ___
Hearing ___ Staff ___

Date filed with CCA: _____

Initials OPR _____

Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: _____
Date: _____

DOCUMENT NUMBER-DATE

03357 APR 20 5

Section 1 - Bureau of Records Complete

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
 Company: All Electric Utilities

Official Filing Date: _____ Expiration: _____
 Last Day to Suspend: _____

Referred to: _____
 ("O" indicates OPR)

CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays. Time Schedule

Program Module B7(a)

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	Due Dates	Due Dates	
			Previous	Current
	<input type="checkbox"/> Current CASR revision level			
	L Harris, R Gervasi			
	M Helton			
	1. FAW Notice Filed - Rule Development	NONE		03/21/2006
	2. Notice of Proposed Rule Development	NONE		03/21/2006
	3. Rule Development Workshop	NONE		04/17/2006
	4. Revised CASR Due	NONE		05/05/2006
	5.			
	6.			
	7.			
Staff Counsel	L Harris, R Gervasi			
	M Helton			
	8.			
	9.			
	10.			
	11.			
OCRs (ECR)	T Ballinger, J Breman			
	P Daniel, E Draper			
	C Hewitt, C Kummer			
	D Lee, S Matlock			
	B McNulty, J McRoy			
	R Redemann, S Rieger			
	P Stallcup, B Trapp			
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Staff

Date filed with CCA: 03/13/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: EO [Signature]
 Date: 03/13/2006

Section 1 - Bureau of Records Complete

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
 Company: All Electric Utilities

Official Filing Date: _____
 Last Day to Suspend: _____

Expiration: _____

Referred to:

("C") indicates OPR

CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	Due Dates	Due Dates	
			Previous	Current
	<u>1</u> Current CASR revision level			
	1. Rule Development Workshop	NONE		05/19/2006
	2. Revised CASR Due	05/05/2006		06/09/2006
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Staff Counsel

OCRs (ECR)

Recommended assignments for hearing and/or deciding this case:

Full Commission X Commission Panel ___
 Hearing ___ Staff ___

Date filed with CCA: 04/25/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows: CSRA

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman:
 the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is
 assigned the full Commission decides the case.

Approved: ED [Signature]
 Date: 04/25/2006

Section 1 - Bureau of Records Complete

Docket No. 060172-EU Date Docketed: 03/01/2006

Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Company: All Electric Utilities

Official Filing Date: _____

Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA CMP ECR (GCL) PIF RCA SCR SGA

("O") indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	2	Current CASR revision level	Due Dates	
				Previous	Current
L Harris, R Gervasi				NONE	05/26/2006
M Helton, C Moore				NONE	06/08/2006
	1. Post Workshop Comments Due			NONE	06/20/2006
	2. Staff Recommendation			NONE	07/10/2006
	3. Agenda			06/09/2006	07/20/2006
	4. Standard Order				
	5. Revised CASR Due				
	6.				
	7.				
Staff Counsel	L Harris, R Gervasi				
	M Helton				
	8.				
	9.				
	10.				
	11.				
OCRs (ECR)	T Ballinger, J Breman				
	P Daniel, E Draper				
	C Hewitt, C Kummer				
	D Lee, S Matlock				
	B McNulty, J McRoy				
	R Redemann, S Rieger				
	P Stallcup				
	T Swearingen, B Trapp				
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Recommended assignments for hearing and/or deciding this case:	30.				
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Full Commission <input checked="" type="checkbox"/> Commission Panel <input type="checkbox"/>	33.				
Hearing Examiner <input type="checkbox"/> Staff <input type="checkbox"/>	34.				
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Date filed with CCA: <u>05/23/2006</u>	36.				
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Initials OPR _____	38.				
Staff Counsel _____	39.				
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: _____
Date: 05/23/2006

EOI

Section 1 - Bureau of Records Complete

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Company: All Electric Utilities

Official Filing Date: _____ Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA CMP ECR (GCL) PIF RCA SCR SGA

("O") indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

L Harris, R Gervasi
M Helton, C Moore

Current CASR revision level

Due Dates
Previous Current

Staff Counsel

L Harris, R Gervasi
M Helton

OCRs (ECR)

T Ballinger, J Breman
P Daniel, E Draper
C Hewitt, C Kummer
D Lee, S Matlock
B McNulty, J McRoy
R Redemann, S Rieger
P Stallcup
T Swearingen, B Trapp

1.	Request for Hearing/Comments Due	07/24/2006	07/28/2006
2.	Order Establishing Procedure	NONE	08/25/2006
3.	Revised CASR Due	07/20/2006	09/08/2006
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel ___
Hearing Examiner ___ Staff ___

Date filed with CCA: 07/25/2006

Initials OPR _____
Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

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Approved: ED
Date: 07/25/2006

Section 1 - Bureau of Records Complete

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Referred to:
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CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

L Harris, R Gervasi
M Helton, C Moore

5 Current CASR revision level

Due Dates
 Previous Current

Staff Counsel

L Harris, R Gervasi
M Helton, C Moore

OCRs (ECR)

T Ballinger, J Breman
P Daniel, E Draper
C Hewitt, C Kummer
D Lee, S Matlock
B McNulty, J McRoy
R Redemann, S Rieger
P Stallcup
T Swearingen, B Trapp

1.	Post-Hearing Comments Due (If Allowed)	09/15/2006	10/03/2006
2.	Staff Recommendation	NONE	10/12/2006
3.	Agenda	NONE	10/24/2006
4.	Revised CASR Due	09/22/2006	11/03/2006
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Examiner Staff

Date filed with CCA: 09/13/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: EDH
 Date: 09/13/2006

Section 1 - Bureau of Records Completes

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
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 Last Day to Suspend: _____
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 ("O" indicates OPR)

CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	6	Current CASR revision level	Due Dates	
				Previous	Current
	L Harris, R Gervasi				
	M Helton, C Moore				
		1.	Post-Hearing Comments Due (If Allowed)	10/03/2006	10/02/2006
		2.	Staff Recommendation	SAME	10/12/2006
		3.	Agenda	SAME	10/24/2006
		4.	Revised CASR Due	09/22/2006	11/03/2006
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		7.			
Staff Counsel	L Harris, R Gervasi	8.			
	M Helton, C Moore	9.			
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		11.			
OCRs (ECR)	T Ballinger, J Breman	12.			
	P Daniel, E Draper	13.			
	C Hewitt, C Kummer	14.			
	D Lee, S Matlock	15.			
	B McNulty, J McRoy	16.			
	R Redemann, S Rieger	17.			
	P Stallcup	18.			
	T Swearingen, B Trapp	19.			
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Examiner Staff

Date filed with CCA: 09/25/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/ [Signature]
 Date: 09/25/2006

Section 1 - Bureau of Records Completes

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
 Company: All Electric Utilities

Official Filing Date: _____ Expiration: _____
 Last Day to Suspend: _____
 Referred to:

	CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
("C") indicates OPR)			X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays. Time Schedule

<u>Program Module</u> B7(a)		WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT IT IS TENTATIVE AND SUBJECT TO REVISION. FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770		
<u>Staff Assignments</u>				
<u>OPR Staff</u>	L Harris, R Gervasi M Helton, C Moore	<input checked="" type="checkbox"/> Current CASR revision level	<u>Due Dates</u> Previous Current	
		1. Revised CASR Due	11/03/2006	11/13/2006
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<u>Staff Counsel</u>	L Harris, R Gervasi M Helton, C Moore	8.		
		9.		
		10.		
		11.		
<u>OCRs (ECR)</u>	T Ballinger, J Breman P Daniel, E Draper C Hewitt, C Kummer D Lee, S Matlock B McNulty, J McRoy R Redemann, S Rieger P Stallcup T Swearingen, B Trapp	12.		
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Recommended assignments for hearing and/or deciding this case:
 Full Commission Commission Panel ___
 Hearing Examiner ___ Staff ___
 Date filed with CCA: 10/24/2006
 Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/Am
 Date: Pending 11/06/06

Section 1 - Bureau of Records Complete

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
 Company: All Electric Utilities

Official Filing Date: _____ Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

("O") indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	7	Due Dates	
			Previous	Current
L Harris, R Gervasi M Helton, C Moore		7		
	1. Staff Recommendation		NONE	11/21/2006
	2. Agenda		NONE	12/05/2006
	3. Order Noticing Adoption of Rule		NONE	12/26/2006
	4. Revised CASR Due		11/13/2006	01/16/2007
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Staff Counsel	L Harris, R Gervasi M Helton, C Moore			
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	11.			
OCRs (ECR)	T Ballinger, J Breman P Daniel, E Draper C Hewitt, C Kummer D Lee, S Matlock B McNulty, J McRov R Redemann, S Rieger P Stallcup, B Trapp			
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Recommended assignments for hearing and/or deciding this case:	30.			
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	32.			
Full Commission <input checked="" type="checkbox"/> Commission Panel <input type="checkbox"/>	33.			
Hearing Examiner <input type="checkbox"/> Staff <input type="checkbox"/>	34.			
	35.			
Date filed with CCA: <u>10/24/2006</u>	36.			
	37.			
Initials OPR _____	38.			
Staff Counsel _____	39.			
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: _____
 Date: 11/06/2006

Section 1 - Bureau of Records Completes

Docket No. 060172-EU Date Docketed: 03/01/2006 Title: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.
 Company: All Electric Utilities

Official Filing Date: _____ Expiration: _____

Last Day to Suspend: _____

Referred to:

("O" indicates OPR)

CCA	CMP	ECR	(GCL)	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module B7(a)

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	8	Current CASR revision level	Due Dates	
				Previous	Current
	L Harris, R Gervasi				
	M Helton, C Moore				
		1.	Order Noticing Adoption of Rule	12/26/2006	01/12/2007
		2.	Close Docket or Revise CASR	11/13/2006	01/16/2007
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		7.			
Staff Counsel	L Harris, R Gervasi	8.			
	M Helton, C Moore	9.			
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		11.			
DCRs (ECR)	T Ballinger, J Breman	12.			
	P Daniel, E Draper	13.			
	C Hewitt, C Kummer	14.			
	D Lee, S Matlock	15.			
	B McNulty, J McRoy	16.			
	R Redemann, S Rieger	17.			
	P Stallcup, B Trapp	18.			
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Examiner Staff

Date filed with CCA: 01/02/2007

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	AR	CT	TW	LT		
X							

Prehearing Officer

Commissioners					ADM
ED	AR	CT	TW	LT	
	X				

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: EO/hrs
 Date: ~~Pending~~ 01/17/07

Matilda Sanders

From: Mary Diskerud
Sent: Wednesday, March 22, 2006 3:31 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

4

Date and Time: 3/22/2006 3:30:00 PM
Docket Number: 060172-EU
Filename / Path: 060172 UndergroundNotice.lhd.doc

CCS ✓

Copied to gcorders. Distribution is Electric (EI) (EM) (EC)

Mary

95/5

02/03/00 10:00 AM 001

YOUNG VAN ASSENDERP, P.A.

ATTORNEYS AT LAW

Attorneys:

Tasha O. Buford
David S. Dee
Ronald A. Labasky
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Of Counsel Attorneys:

Daniel H. Cox
David B. Erwin
Joseph W. Landers, Jr.

George Ann C. Bracko
Executive Director

FACSIMILE MESSAGE

TO: Ruth Nettles

FROM: Schef Wright/Rhonda Dulgar

DATE: April 4, 2006

SUBJECT: Address for Town of Palm Beach (Dockets 060147, 060148, 060149, 060150, 060151, 060172, 060173)

**Message: Hi Ruth, the mailing address for Town of Palm Beach is:
Town of Palm Beach
P.O. Box 2029
Palm Beach, FL 33480**

**Please let me know if you need any additional information. Thanks.
Rhonda**

IF ANY PROBLEMS, PLEASE CALL RHONDA AT (850)222-7206

FACSIMILE PHONE NUMBER: 413-7118 CLIENT NUMBER _____

NUMBER OF PAGES TO FOLLOW: 0

The information contained in this facsimile message is Attorney Privileged and Confidential information intended only for the use of the individual or entity named as recipient. If the reader is not the intended recipient, be hereby notified that any dissemination, distribution or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original message to us at the address located above via the U.S. Postal Service. Thank you.

DOCUMENT NUMBER-DATE

03357 APR 20 06

FPSG-COMMISSION CLERK

*Done
outlook
kmp
ok
by
A*

Matilda Sanders

From: Mary Diskerud
Sent: Tuesday, April 04, 2006 2:07 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Date and Time: 4/4/2006 2:06:00 PM
Docket Number: 060172-EU & 060173-EU
Filename / Path: 060172 single agenda.doc

20 pgs

Copied to gorders

Mary

108

Matilda Sanders

From: Mary Diskerud
Sent: Wednesday, April 26, 2006 2:59 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

5

Date and Time: 4/26/2006 2:58:00 PM
Docket Number: 060172-EU
Filename / Path: 060172 Underground Notice2.ldn.doc

CCS ✓

Copied to gcorders. Distribution is Electric (EI) (EM) (EC)

Mary

99/5.



Florida Cable Telecommunications Association

Steve Wilkerson, President

VIA FACSIMILE

May 8, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

COMMISSION
CLERK

MAY - 8 AM 11:06

RECEIVED FPSC

RE: FPSC Docket No. 060172

Dear Ms. Bayo:

I am writing to request that the Florida Cable Telecommunications Association, Inc. ("FCTA") be placed on the mailing list of persons interested in monitoring the above-referenced docket. Please send all mailings to the following:

Michael A. Gross
Vice President, Regulatory Affairs & Regulatory Counsel
Florida Cable Telecommunications Association, Inc.
246 E. 6th Avenue, Suite 100
Tallahassee, FL 32303
850/681-1990 Tel.
850/681-9676 Fax
E-Mail Address: mgross@fcta.com.

Thank you for your assistance in this matter. Please contact me with any questions.

Sincerely,

Michael A. Gross
Vice President, Regulatory Affairs
& Regulatory Counsel

MAG:mj

*Done
05/12/06
mm*

Kay Flynn

960172

From: Todd Brown
Sent: Thursday, May 18, 2006 12:04 PM
To: All PSC Staff; Commissioners & Staffs
Subject: PSC Staff and Utilities to Discuss Strengthening Grid

A news release was distributed to the daily newspapers this morning, 5/18/06, and is now available on the PSC web site:

<http://www.psc.state.fl.us/general/news/pressrelease.cfm?release=89>



State of Florida
Public Service Commission
NEWS RELEASE

May 18, 2006

Contact: 850-413-6482

PSC Staff and Utilities to Discuss Strengthening Grid

TALLAHASSEE — Florida's electric utilities, Public Service Commission (PSC) staff, and other interested parties will meet on May 19 to discuss strengthening of overhead electric lines and underground placement of electric lines through potential rule amendment.

In February, the Commission directed its staff to explore construction standards for a more resilient electric infrastructure and to analyze the cost and reliability of placing electric lines underground. This Friday's workshop is part of an ongoing effort by the PSC to address the design and construction of electric facilities to minimize storm damage and resulting outages.

The PSC has proposed amending its rules to address the construction of new underground facilities, the conversion of existing overhead electrical lines to underground, and more stringent construction standards for overhead electrical lines to withstand extreme weather events.

The workshop will be held at the following time and location:

Friday, May 19, 2006

9:30 a.m.

Room 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, Florida
###

Website - <http://www.floridapsc.com>
Kevin Bloom, Director, Office of Public Information
Additional Press Contact: Todd Brown
2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: June 5, 2006

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Section, Division of the Commission Clerk and Administrative Services

RE: DOCKET NO. 060172-EU & 060173-EU, WORKSHOP HELD 05/19/06.

Re: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Proposed amendments to rules regarding overhead electric facilities to allow more stringent construction standards than required by National Electric Safety Code.

DOCUMENT Nos.: 04797-06, 06/05/06, 118 Pages, Volume 1
04798-06, 06/05/06, 107 Pages, Volume 2

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature in black ink, appearing to be "JF", written over a horizontal line.

JF/rlm

Kay Flynn

060172

From: Donna Jones
Sent: Friday, June 16, 2006 2:47 PM
To: All PSC Staff; Commissioners & Staffs
Subject: Items of Interest at Upcoming Agenda Conference 6/20/06

A news release was distributed to the daily newspapers this afternoon, 6/16/06, and is now available on the PSC web site:

<http://www.psc.state.fl.us/general/news/pressrelease.cfm?release=96>

*Donna Jones
Office of Public Information
Public Service Commission
Telephone: 413-6566, Intercom 431*



State of Florida
Public Service Commission
NEWS RELEASE

June 16, 2006

Contact: 850-413-6482

Items of Interest at Upcoming Agenda Conference 6/20/06

TALLAHASSEE — The following items are among those scheduled for consideration by the Commission at the June 20, 2006, Agenda Conference:

ITEM 3:

DOCKET NO. 060172-EU – PROPOSED RULES GOVERNING PLACEMENT OF NEW ELECTRIC DISTRIBUTION FACILITIES UNDERGROUND, AND CONVERSION OF EXISTING OVERHEAD DISTRIBUTION FACILITIES TO UNDERGROUND FACILITIES, TO ADDRESS EFFECTS OF EXTREME WEATHER EVENTS.

DOCKET NO. 060713-EU – PROPOSED AMENDMENTS TO RULES REGARDING OVERHEAD ELECTRIC FACILITIES TO ALLOW MORE STRINGENT CONSTRUCTION STANDARDS THAN REQUIRED BY NATIONAL ELECTRIC SAFETY CODE. The Commission will consider a staff recommendation on proposed amendments to rules which address the construction of new underground facilities, the conversion of existing overhead electrical lines to underground, and more stringent construction standards for overhead electrical lines to withstand extreme weather events.

ITEM 5: DOCKET 060308-TP – JOINT APPLICATION FOR APPROVAL OF INDIRECT TRANSFER OF CONTROL OF TELECOMMUNICATIONS FACILITIES RESULTING FROM AGREEMENT AND PLAN OF MERGER BETWEEN AT&T INC. (PARENT COMPANY OF AT&T COMMUNICATIONS OF THE SOUTHERN STATES, LLC, CLEC CERT. NO. 4037, IXC REGISTRATION NO. TJ615, AND PATS CERT. NO. 8019; TCG SOUTH FLORIDA, IXC REGISTRATION NO. TI327 AND CLEC CERT. NO. 3519; SBC LONG DISTANCE, LLC, CLEC CERT. NO. 8452, AND IXC REGISTRATION NO. TI684; AND SNET AMERICA, INC., IXC REGISTRATION NO. TI389) AND BELLSOUTH CORPORATION (PARENT COMPANY OF BELLSOUTH TELECOMMUNICATIONS, INC., ILEC CERT. NO. 8 AND CLEC CERT. NO. 4455; AND BELLSOUTH LONG DISTANCE, INC. (CLEC CERT. NO. 5261 AND IXC REGISTRATION NO. TI554). The Commission will address a staff recommendation on the indirect transfer of control of the facilities and operations of BellSouth Telecommunications, Inc. and BellSouth Long Distance, Inc. from BellSouth Corporation to AT&T Inc.

ITEM 9: DOCKET NO. 060154-EI – PETITION FOR ISSUANCE OF STORM RECOVERY FINANCING ORDER PURSUANT TO SECTION 366.8260, F.S. (2005), BY GULF POWER COMPANY. The Commission will consider a staff recommendation on the proposed stipulation and settlement agreement associated with Gulf Power's petition for issuance of storm recovery financing order.

ITEM 11: DOCKET NO. 050958-EI – PETITION FOR APPROVAL OF NEW ENVIRONMENTAL PROGRAM FOR COST RECOVERY THROUGH ENVIRONMENTAL COST RECOVERY CLAUSE BY TAMPA ELECTRIC COMPANY. The Commission will take up a staff recommendation addressing Tampa Electric Company's petition to recover costs associated with improved reliability of the flue gas desulfurization systems (scrubbers) on Big Bend Units 1, 2, and 3 through the Environmental Cost Recovery Clause.

###

Website - <http://www.floridapsc.com>
 Kevin Bloom, Director, Office of Public Information

Kay Flynn

060172

From: Donna Jones
Sent: Tuesday, June 20, 2006 4:21 PM
To: All PSC Staff; Commissioners & Staffs
Subject: Commission Moves to Strengthen State's Electric System

A news release has been distributed by the Florida Public Service Commission and is available on the FPSC website:

<http://www.psc.state.fl.us/general/news/pressrelease.cfm?release=98>

*Donna Jones
Office of Public Information
Public Service Commission
Telephone: 4 13-6656, Intercom 43 1*



State of Florida
Public Service Commission
NEWS RELEASE

June 20, 2006

Contact: 850-413-6482

Commission Moves to Strengthen State's Electric System

TALLAHASSEE — The Florida Public Service Commission moved to strengthen rules governing electric utility construction and maintenance Tuesday as part of a comprehensive effort to reduce the state's vulnerability to hurricanes and tropical storms.

"We need to have standards in place that reflect the realities of today's storm cycles and their effect on our economy," Commission Chairman Lisa Edgar said. "We are committed to developing a more resilient electric system, and this is one more step in that process."

Changes approved by the Commission on Tuesday include:

- Directing the state's electric utilities to establish guidelines and procedures for adopting more stringent construction standards for overhead and underground electric transmission and distribution lines within six months.
- Requiring utilities to consider installation and long-term operating costs of underground and overhead lines to allow consumers to make informed choices about which approach is most cost-effective.
- Allowing for sharing of project-specific costs associated with placing lines underground when benefits accrue to ratepayers other than those directly affected by the conversion.

The Commission reaffirmed its commitment for further improvements to the state's electric infrastructure. The Commission authorized its staff to pursue ways to encourage placing electric distribution facilities in accessible locations to speed restoration of service in the wake of outages. In addition, the Commission directed investor-owned electric utilities to develop safety and reliability standards for companies that want to place wires or other attachments on power poles.

###

Website - <http://www.floridapsc.com>
Kevin Bloom, Director, Office of Public Information
Additional Press Contact: Todd Brown
2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Kimberley Pena

From: Hong Wang
Sent: Wednesday, June 21, 2006 10:08 AM
To: Larry Harris; Kimberley Pena
Subject: FW: Interested persons list for strom hardening rules
Attachments: Councilwoman Linda Saul-Sena

am forwarding your e-mail to Kim for handling.

Thanks!

From: Larry Harris
Sent: Wednesday, June 21, 2006 10:06 AM
To: Hong Wang
Subject: FW: Interested persons list for strom hardening rules

Per the General Counsel, can you add this person to the interested persons list for Dockets 060172 and 060173? Please give me a call if you have any questions.

Larry
13-6076

From: Andrea Cowart
Sent: Tuesday, June 20, 2006 2:01 PM
To: Larry Harris; Bob Trapp; Connie Kummer
Cc: Roberta Bass; Chris Moore
Subject: RE: Interested persons list for strom hardening rules

From: Michael Cooke
Sent: Tuesday, June 20, 2006 1:54 PM
To: Larry Harris; Bob Trapp; Connie Kummer
Cc: Roberta Bass; Chris Moore; Andrea Cowart
Subject: Interested persons list for strom hardening rules

Councilwoman Linda Saul-Sena would like to be on the interested persons list for the storm hardening rulemaking. I'll ask Andrea to forward her contact information. Please make sure we keep her on the mailing list for future notices in the rulemaking..

*Done
06/21/06
Kim OK
YH*

General Details Activities Certificates All Fields

Full Name... Councilwoman Linda Saul-Sena
Job title:
Company: City of Tampa
File as: Saul-Sena, Councilwoman Linda

E-mail... linda.saul-sena@tampagov.net
Display as: Councilwoman Linda Saul-Sena (linda.saul-sena@tampagov.net)
Web page address:
IM address:

Phone numbers
Business... (813) 274-8134
Home...
Business Fax... (813) 274-7076
Mobile...

Addresses
Business... Tampa City Council
315 East Kennedy Boulevard, 3rd Floor
Tampa, FL 33602
 This is the mailing address

Contacts... Categories... Private

Subject: interested persons list for storm hardening rules

Councilwoman Linda Saul-Sena would like to be on the interested persons list for the storm hardening rulemaking. I'll ask Andrea to forward her contact information. Please make sure we keep her on the mailing list for future notices in the rulemaking.



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: June 28, 2006

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Section, Division of the Commission Clerk and Administrative Services

RE: DOCKET NO. 060172-EU & 060173-EU, AGENDA HELD 06/20/06.

Re: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Proposed amendments to rules regarding overhead electric facilities to allow more stringent construction standards than required by National Electric Safety Code.

DOCUMENT No.: 05796-06, 06/28/06

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature in cursive script, appearing to be "JF".

JF/rjm

Matilda Sanders

PSC-06-0556-NOR-EU

From: Mary Diskerud
Sent: Wednesday, June 28, 2006 1:30 PM **26**
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Date and Time: 6/28/2006 1:29:00 PM
Docket Number: 060172-EU & 060173-EU
Filename / Path: Electric infrastructure rulemaking.Idh.doc

Copied to gcorders. Distribution is docket mailing list and MCD Notice of Rulemaking - telecommunications.

Mary

152 mailed

Matilda Sanders

From: Mary Diskerud
Sent: Friday, July 14, 2006 2:18 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

2 pg

Date and Time: 7/14/2006 2:17:00 PM
Docket Number: 060172-EU & 060173-EU
Filename / Path: Electric infrastructure notice change.lhd.doc

ccs✓

Copied to gcorders. Distribution is to docket mailing list and to the MCD Notice of Rulemaking-telecommunications mailing list.

Mary

129/12

PSC-06-0632-PCO-EU

Matilda Sanders

RECEIVED 7:00

From: Andrea Cowart
Sent: Wednesday, July 26, 2006 2:44 PM
To: CCA - Orders / Notices; Larry Harris
Subject: Order / Notice Submitted

06 JUL 26 PM 2:52

COMMISSION
CLERK

Date and Time: 7/26/2006 2:43:00 PM
Docket Number: 060172-EU, 060173-EU
Filename / Path: 060173 bifurcate order.ldh.doc
Order Type: Signed / Hand Deliver

3 pgs

ORDER GRANTING MOTION TO BIFURCATE PROCEEDINGS AND ESTABLISH CONTROLLING DATES
AND ESTABLISHING NEW DOCKET

110/111

en 8/7/06
faxed to
parties advised
Dns. 6749, 80, 51, 52



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: September 11, 2006

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Section, Division of the Commission Clerk and Administrative Services

RE: DOCKET NOS. 060172-EU & 060173-EU, HEARING HELD 08/31/06.

Re: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Proposed amendments to rules regarding overhead electric facilities to allow more stringent construction standards than required by National Electric Safety Code.

DOCUMENT No.: 08226-06, 09/08/06

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature, possibly "JF", written in black ink over a horizontal line.

JF/rlm

State of Florida



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: September 14, 2006
TO: Blanca Bayó, Director, Commission Clerk and Administrative Services
FROM: Jane Faurot, Chief, Hearing Reporter Services Section
RE: DOCKET NOS. 070172-EU & 070173-EU, RULE DEVELOPMENT WORKSHOP HELD 08/31/06.

Attached for filing are Exhibits 1 through 9 representing a complete filing of the exhibits identified and admitted into the record during the proceedings held in the above docket.

Acknowledged BY:

Ruth V. Nettles

JF/rlm

State of Florida



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: September 15, 2006
TO: Blanca Bayó, Director, Commission Clerk and Administrative Services
FROM: Jane Faurot, Chief, Hearing Reporter Services Section
RE: DOCKET NOS. 060172-EU & 060173-EU, RULE DEVELOPMENT WORKSHOP HELD 08/31/06.

Attached for filing are Exhibits 1 through 9 representing a complete filing of the exhibits identified and admitted into the record during the proceedings held in the above docket.

Acknowledged BY:

Rush Nettles

JF/rlm

Kay Flynn

060172

From: Natalie_Smith@fpl.com
Sent: Tuesday, October 03, 2006 8:33 AM
To: Filings@psc.state.fl.us
Cc: Bill_Feaster@fpl.com; Bob_Valdez@fpl.com; Filings@psc.state.fl.us; Jamie_Patterson@fpl.com; Larry Harris; Lynne_Adams@fpl.com; Matilda Sanders; Nanci_Nesmith@fpl.com; Natalie_Smith@fpl.com; Wade_Litchfield@fpl.com
Subject: RE: Electronic Filing for Docket No. 060172-EU/060173-EU - FPL's, Progress Energy's, TECO's and Gulf Power's Joint Reply Comments

Per discussion with the clerk's office, we will refile Exhibit A in legislative format.

Thanks,

Natalie

"Filings@psc.state.fl.us" <Filings@psc.state.fl.us>
To: Nanci_Nesmith@fpl.com, "Filings@psc.state.fl.us" <Filings@PSC.STATE.FL.US>
10/03/2006 08:26 AM cc: Wade_Litchfield@fpl.com, Natalie_Smith@fpl.com, Bob_Valdez@fpl.com, Lynne_Adams@fpl.com, Jamie_Patterson@fpl.com, "Larry Harris" <LHarris@PSC.STATE.FL.US>, Bill_Feaster@fpl.com, "Matilda Sanders" <MSanders@PSC.STATE.FL.US>, "Larry Harris" <LHarris@PSC.STATE.FL.US>
Subject: RE: Electronic Filing for Docket No. 060172-EU/060173-EU - FPL's, Progress Energy's, TECO's and Gulf Power's Joint Reply Comments

Nanci, good morning. We opened Exhibit A to your filing and found an "unprocessed tracked changes" message. This matter will have to be resolved and the message eliminated before we can accept the filing. We will process the Joint Post Hearing Comments portion of your filing with its filing date of 10/2/06, and will process your Exhibit A on the date we received the corrected document.

Exhibit A is attached.

Please call me if any questions on this.

Kay Flynn
FPSC
850-413-6744
kflynn@psc.state.fl.us

-----Original Message-----

From: Nanci_Nesmith@fpl.com [mailto:Nanci_Nesmith@fpl.com]
Sent: Monday, October 02, 2006 3:49 PM
To: Filings@psc.state.fl.us

Cc: Wade_Litchfield@fpl.com; Natalie_Smith@fpl.com; Bob_Valdez@fpl.com; Lynne_Adams@fpl.com;
Jamie_Patterson@fpl.com; Larry Harris; Bill_Feaster@fpl.com
Subject: Electronic Filing for Docket No. 060172-EU/060173-EU - FPL's, Progress Energy's, TECO's and Gulf
Power's Joint Reply Comments

Electronic Filing

a. Person responsible for this electronic filing:

Natalie F. Smith, Principal Attorney
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
(561) 691-7207
natalie_smith@fpl.com

b. Docket No. 060172-EU - Proposed Rules Governing Placement of New
Electric Distribution Facilities Underground, and Conversion of Existing
Overhead Distribution Facilities to Underground Facilities, to Address Effects of Extreme Weather Events
and
Docket No. 060173-EU - Proposed Amendments to Rules Regarding Overhead Electric Facilities to Allow
More Stringent Construction Standards than Required by National Electric Safety Code

c. Document being filed on behalf of Florida Power & Light Company, Progress Energy Florida, Tampa Electric
Company and Gulf Power Company.

d. There are a total of 44 pages.

e. The document attached for electronic filing is FPL's, Progress Energy's, TECO's and Gulf Power's Joint Reply
Comments.

(See attached file: Joint Post Hearing Comments 10-2-06.doc)(See attached
file: Exhibit A.doc)

Thank you for your attention and cooperation to this request.

Nanci NeSmith
Florida Power & Light
850-521-3900
(See attached file: Exhibit A.doc)

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FY80

05 NOV 27 AM 8:58

COMMISSION
CLERK

November 22, 2006

Ms. Kim Pena
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060172-EU

Dear Ms. Pena:

Please substitute Paula K. Brown in place of Brenda Irizarry as the in-house Tampa Electric contact person in the above docket. Paula's contact information is as follows:

Name: Paula K. Brown
Phone: (813) 228-1444
Fax: (813) 228-1770
Email: regdept@tecoenergy.com

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp

cc: J. Denise Jordan
Paula K. Brown

*Done
11/29/06
KMP*

Kimberley Pena

060172

From: Donna Jones
Sent: Friday, December 01, 2006 1:54 PM
To: Commissioners & Staffs; All PSC Staff
Subject: Items of Interest at Upcoming Agenda Conference, 12/05/06

A news release was distributed to the daily newspapers this afternoon, 12/01/06, and is now available on the PSC web site:
<http://www.psc.state.fl.us/home/news/index.aspx?id=197>

*Donna Jones
Office of Public Information
Public Service Commission
Telephone: 413-6656, Intercom 431*



State of Florida
**Public Service
Commission**
NEWS RELEASE

12/1/2006

Contact: 850-413-6482

Items of Interest at Upcoming Agenda Conference 12/5/06

TALLAHASSEE — The following items are among those scheduled for consideration by the Commission at the December 5, 2006, Agenda Conference:

ITEM 5:DOCKET NO. 060172-EU- PROPOSED RULES GOVERNING PLACEMENT OF NEW ELECTRIC DISTRIBUTION FACILITIES UNDERGROUND, AND CONVERSION OF EXISTING OVERHEAD DISTRIBUTION FACILITIES TO UNDERGROUND FACILITIES TO ADDRESS EFFECTS OF EXTREME WEATHER EVENTS.

DOCKET NO. 060173-EU- PROPOSED AMENDMENTS TO RULES REGARDING OVERHEAD ELECTRIC FACILITIES TO ALLOW MORE STRINGENT CONSTRUCTION STANDARDS THAN REQUIRED BY NATIONAL ELECTRIC SAFETY CODE. The Commission will consider a staff recommendation addressing changes to proposed Commission rules to minimize future storm damage and strengthen Florida's electrical infrastructure.

ITEM 7:DOCKET NO. 060663-TP- IMPLEMENTATION OF THE 811 NXX CODE AS THE NATIONAL ABBREVIATED DIALING CODE TO BE USED BY STATE ONE CALL NOTIFICATION SYSTEMS FOR PROVIDING ADVANCE NOTICE OF EXCAVATION ACTIVITIES TO UNDERGROUND FACILITY OPERATORS IN COMPLIANCE WITH THE PIPELINE SAFETY IMPROVEMENT ACT OF 2002. The Commission will consider a staff recommendation on the Federal Communications Commission-required implementation of the 811 code as the national abbreviated dialing code to be used by the state's One Call notification system.

ITEM 13:DOCKET NO. 060678-EI-PETITION FOR APPROVAL TO MAKE RENEWABLE ENERGY PILOT PROGRAM (F/K/A GREEN ENERGY RATERIDER) PERMANENT, BY TAMPA ELECTRIC COMPANY. The Commission will consider a staff recommendation on Tampa Electric Company's proposal to make its pilot Green Energy Rate Rider Program permanent.

###

Dochuts 060172, 060173

12/5/06 Conference

shall Handout by
Michael Gross

Any third - party attacher that wishes to provide input under this subsection ~~may~~ provide the utility contact information for the person designated to receive communications from the utility.

Dockets 060172, 060173
12/5/06 Comm. Calendar
Handout by
Charles Rehwinkel,
Embarg

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PART III

GENERAL MANAGEMENT REQUIREMENTS

25-6.034 Standard of Construction.

(1) The facilities of each utility shall be constructed, installed, maintained and operated in accordance with generally accepted engineering practices to assure, as far as is reasonably possible, continuity of service and uniformity in the quality of service furnished.

(2) Each utility shall, at a minimum, comply with the National Electrical Safety Code (ANSI C-2) [NESC], incorporated by reference in Rule 25-6.0345, F.A.C.

(a) For facilities constructed on or after February 1, 2007, the 2007 NESC shall apply. A copy of the 2007 NESC, ISBN number 0781-4893-8, may be obtained from the Institute of Electric and Electronic Engineers, Inc. (IEEE).

(b) Facilities constructed prior to February 1, 2007, shall be governed by the edition of the NESC specified by subsections 013.B.1, 013.B.2, and 013.B.3 of the 2007 NESC, incorporated by reference in Rule 25-6.0345, F.A.C..

~~(2) The Commission has reviewed the American National Standard Code for Electricity Metering, 6th edition, ANSI C-12, 1975, and the American National Standard Requirements, Terminology and Test Code for Instrument Transformers, ANSI-57.13, and has found them to contain reasonable standards of good practice. A utility that is in compliance with the applicable provisions of these publications, and any variations approved by the Commission, shall be deemed by the Commission to have facilities constructed and installed in accordance with generally accepted engineering practices.~~

Specific Authority 350.127(2), 366.05(1) FS.

Law Implemented 366.04(2)(c),(f),(5), 366.05(1) FS

History-Amended 7-29-69, 12-20-82, Formerly 25-6.34, Amended _____.

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

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25-6.0341 Location of the Utility's Electric Distribution Facilities.

(1) In order to facilitate safe and efficient access for installation and maintenance, to the extent feasible and cost-effective, electric distribution facilities shall be placed adjacent to a public road, normally in front of the customer's premises.

(2) For initial installation, expansion, rebuild, or relocation of overhead facilities, utilities shall use easements, public streets, roads and highways along which the utility has the legal right to occupy, and public lands and private property across which rights-of-way and easements have been provided by the applicant for service.

(3) For initial installation, expansion, rebuild, or relocation of underground facilities, the utility shall require the applicant for service to provide easements along the front edge of the property, unless the utility determines there is an operational, economic, or reliability benefit to use another location.

(4) For conversions of existing overhead facilities to underground facilities, the utility shall, if the applicant for service is a local government that provides all necessary permits and meets the utility's legal, financial, and operational requirements, place facilities in road rights-of-way in lieu of requiring easements.

(5) As soon as practicable after an electric utility becomes aware that it will undertake a planned expansion, rebuild, or relocation of electric distribution facilities affects existing third-party attachments or the facilities of existing joint users, and will result in the relocation of such electric distribution facilities to a new location as contemplated by this Rule, the utility shall provide notice of its construction plans and attempt in good faith to accommodate concerns raised by third-party attachers and joint users, including input and concerns related to the cost impacts of the proposed relocation on attaching entities. The electric utility shall also, to the extent practical, coordinate the construction of its facilities with the affected third-party

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1 attachers and joint users.

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2 (6) Any customer, applicant for service, or attaching entity may challenge a proposed
3 expansion, rebuild or relocation. If the challenge is brought before the Commission pursuant
4 to this subsection, the proposed expansion, rebuild or relocation project that is the subject of
5 the challenge shall not commence until the challenge is resolved; provided, however, that if
6 the project is expressly subject to time constraints specifically imposed by the Florida
7 Department of Transportation relative to projects required by it, the project shall not be stayed
8 pending resolution of the challenge. Further, any such challenge shall be resolved by the
9 Commission on an expedited basis,

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10 Specific Authority 350.127(2), 366.05(1) FS.

Deleted: Any complaint brought before the Commission pursuant to this subsection will be granted or denied by final agency action within 120 days, or challenge related to the implementation of this rule by a customer, applicant for service, or attaching entity shall be resolved by the Commission.

11 Law Implemented 366.04(2)(c),(5),(6), 366.05(1) FS

12 History-New

15 **25-06.0342 Electric Infrastructure Storm Hardening.**

16 (1) Application and Scope. This rule is intended to ensure the provision of safe,
17 adequate, and reliable electric transmission and distribution service for operational as well as
18 emergency purposes; require the cost-effective strengthening of critical electric infrastructure
19 to increase the ability of transmission and distribution facilities to withstand extreme weather
20 conditions; and reduce restoration costs and outage times to end-use customers associated
21 with extreme weather conditions. This rule applies to all investor-owned electric utilities.

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22 (2) Storm Hardening Plans. Each utility shall, no later than 180 days after the
23 effective date of this rule, file with the Commission for its approval a detailed storm hardening
24 plan. Each utility's plan shall be updated every 3 years, unless the Commission, on its own
25 motion or on petition by a substantially affected person or utility, initiates a proceeding to

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1 review and, if appropriate, modify the plans. In a proceeding to approve a utility's plan, the
2 Commission shall consider whether the utility's plan meets the desired objectives of
3 enhancing reliability and reducing restoration costs and outage times in a prudent, practical,
4 and cost-effective manner to the affected parties.

5 (3) Contents of Plan: Each utility storm hardening plan shall contain a detailed
6 description of the construction standards, policies, practices, and procedures employed to
7 enhance the reliability of overhead and underground electrical transmission and distribution
8 facilities in conformance with the provisions of this rule. Each filing shall, at a minimum,
9 address the extent to which the utility's storm hardening plan:

10 (a) Complies, at a minimum, with the National Electric Safety Code (ANSI C-2)
11 [NESC] that is applicable pursuant to Rule 25-6.034(2), F.A.C.

12 (b) Adopts the extreme wind loading standards specified by Figure 250-2(d) of the
13 2007 edition of the NESC or any other strength or loading requirements which exceed the
14 requirements of the NESC for the following distribution facilities:

- 15 1. new construction;
16 2. major planned work, including expansion, rebuild, or relocation of existing
17 facilities, assigned on or after the effective date of this rule; and
18 3. critical infrastructure facilities and along major thoroughfares taking into account
19 political and geographical boundaries and other applicable operational considerations.

20 (c) Is designed to mitigate damage to underground and supporting overhead
21 transmission and distribution facilities due to flooding and storm surges.

22 (d) Provides for the placement of new and replacement distribution facilities so as to
23 facilitate safe and efficient access for installation and maintenance pursuant to Rule 25-
24 6.0341, F.A.C.

25 (4) Deployment Strategy: Each utility storm hardening plan shall explain the

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from existing law.

1 systematic approach the utility will follow to achieve the desired objectives of enhancing
2 reliability and reducing restoration costs and outage times associated with extreme weather
3 events. The utility's storm hardening plan shall provide a detailed description of its
4 deployment strategy including, but not limited to the following:

5 (a) A description of the facilities affected; including technical design specifications,
6 construction standards, and construction methodologies employed.

7 (b) The communities and areas within the utility's service area where the electric
8 infrastructure improvements, including facilities identified by the utility as critical
9 infrastructure and along major thoroughfares pursuant to subparagraph (3)(b)3. are to be
10 made.

11 (c) The extent to which the electric infrastructure improvements involve joint use
12 facilities on which third-party attachments exist.

13 (d) An estimate of the costs and benefits to the utility of making the electric
14 infrastructure improvements, including the effect on reducing storm restoration costs and
15 customer outages.

16 (e) An estimate of the costs and benefits, obtained pursuant to subsection (6) below,
17 to third-party attachers affected by the electric infrastructure improvements, including the
18 effect on reducing storm restoration costs and customer outages realized by the third-party
19 attachers.

20 (5) Attachment Standards and Procedures: As part of its storm hardening plan, each
21 utility shall maintain written safety, reliability, pole loading capacity, and engineering
22 standards and procedures for attachments by others to the utility's electric transmission and
23 distribution poles (Attachment Standards and Procedures). The Attachment Standards and
24 Procedures shall meet or exceed the edition of the National Electrical Safety Code (ANSI C-2)
25 that is applicable pursuant to Rule 25-6.034(2), F.A.C., so as to assure, as far as is reasonably

Deleted: and other applicable standards imposed by state and federal law

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

1 practicable, that third-party facilities attached to electric transmission and distribution poles do
2 not impair electric safety, adequacy, or pole reliability; do not exceed pole loading capacity;
3 and are constructed, installed, maintained, and operated in accordance with generally accepted
4 engineering practices for the utility's service territory.

5 (6) Input from Third-Party Attachers: In establishing its storm hardening plan and
6 Attachment Standards and Procedures, or when updating or modifying such plan or
7 Attachment Standards and Procedures, each utility shall seek input from and attempt in good
8 faith to accommodate concerns raised by other entities with existing agreements or lawful
9 attachments to share the use of its electric facilities at least ⁴⁵~~90~~ days prior to filing the
10 document with the Commission.

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11 (7) Dispute Resolution: Any dispute or challenge to a utility's storm hardening plan,
12 construction standards, deployment strategy, Attachment Standards and Procedures, or any
13 projects implementing any of the above may be brought by a customer, applicant for service,
14 or attaching entity. If a dispute or challenge is filed with the Commission, the dispute or
15 challenged plan, standard or procedure shall not become effective until the dispute or
16 challenge is resolved by the Commission. Any such dispute or challenge shall be resolved by
17 the Commission on an expedited basis.

18 (8) For the sole purpose of interpreting or enforcing any private contract or agreement
19 between electric utilities and attaching entities, nothing in these Rules is intended to be
20 construed as a declaration of a public authority.

21 (9) Nothing in this rule is intended to conflict with Title 47, United States Code,
22 Section 224, relating to Federal Communications Commission jurisdiction over pole
23 attachments or to give the Commission jurisdiction over private contracts between electric
24 utilities and attaching entities.

25 Specific Authority 350.127(2), 366.05(1) FS.
Law Implemented 366.04(2)(c),(5),(6), 366.05(1) FS

Deleted: within 120 days

Inserted: within 120 days on an expedited basis

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Inserted: or to give the Commission jurisdiction over private contracts between electric utilities and attaching entities.¶
Further, for the sole purpose of interpreting or enforcing any private contract or agreement between electric utilities and attaching entities, nothing in these Rules is intended to be construed as a requirement to hardendeclaration of a public authority.

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Deleted: Further, for the sole purpose of interpreting or enforcing any private contract or agreement between electric utilities and attaching entities, nothing in these Rules is intended to be construed as a requirement to hardendeclaration of a public authority.

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Kimberley Pena

040172

From: Donna Jones
Sent: Tuesday, December 05, 2006 5:48 PM
To: Commissioners & Staffs; All PSC Staff
Subject: PSC Approves Rules To Strengthen State's Electric Infrastructure

A news release was distributed to the daily newspapers, 12/05/06, and is now available on the PSC website:

<http://www.psc.state.fl.us/home/news/index.aspx?id=200>



State of Florida

Public Service Commission

NEWS RELEASE

12/5/2006

Contact: 850-413-6482

PSC Approves Rules To Strengthen State's Electric Infrastructure

TALLAHASSEE — The five-member Public Service Commission (PSC) has approved rules requiring Florida's investor-owned electric utilities (IOUs) to cost-effectively strengthen, or storm harden, the state's electric infrastructure. Each IOU will be required to file storm-hardening plans, updated every three years, for Commission approval. Each plan must address such factors as the effect of extreme wind, flooding, and storm surges on electric facilities. The plans must identify critical infrastructure and the utility's deployment strategy for strengthening electric service in their service areas.

In preparing their storm-hardening plans, electric utilities are expected to work hand-in-hand with other utilities, such as telephone and cable companies, which share poles. The costs and benefits to both electric utilities and third-party attachers will be considered by the Commission in approving the storm-hardening plans.

"These storm hardening plans are an important part of the Commission's ongoing initiative to further a 'Culture of Preparedness' for Florida by evaluating the resiliency of our electric infrastructure and addressing measures to reduce outages and restoration time," said Chairman Lisa Polak Edgar. Other Commission actions taken this year to address the affects of future hurricanes and other extreme weather events include requiring investor-owned electric companies to accelerate tree trimming cycles, develop more detailed storm data, strengthen existing transmission structures, initiate collaborative university research on the effects of extreme winds and storm surges on electric facilities, and increase coordination with local governments to facilitate more effective communication on an ongoing basis. Additionally, investor-owned electric companies and local telephone companies are required to inspect their wooden distribution poles once every eight years.

###



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: December 12, 2006

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Section, Division of the Commission Clerk and Administrative Services

RE: DOCKET NOS. 060172-EU & 060173-EU, AGENDA HELD 12/05/06.

Re: Proposed rules governing placement of new electric distribution facilities underground, and conversion of existing overhead distribution facilities to underground facilities, to address effects of extreme weather events.

Proposed amendments to rules regarding overhead electric facilities to allow more stringent construction standards than required by National Electric Safety Code.

DOCUMENT No.: 11338-06, 12/12/06

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature in black ink, appearing to be "JF", written over a horizontal line.

JF/rlm

Marguerite Lockard

From: Mary Diskerud
Sent: Wednesday, December 13, 2006 2:38 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Date and Time: 12/13/2006 2:37:00 PM ^{EU} 20
Docket Number: 060172-EI & 060173-EU
Filename / Path: 060172-73 Notice.lnh.doc

Copied to gcoders. Distribution is Electric (EI) & Telephone (TL)

Mary

added TL's to the ^{Docket.} group.
152 mailed.

Ruth Nettles
PSC, Clerk's Office
Commission Deputy Clerk II
rnettles@psc.state.fl.us
(850)413-6758

12/14/2006 10:54 AM

Ruth Nettles

From: Kimberley Pena
Sent: Thursday, December 14, 2006 10:50 AM
To: Larry Harris
Cc: Ruth Nettles
Subject: RE: Order / Notice Submitted

Thank you, Sir.

Ruth, please keep in the mailing list. Thanks.

From: Larry Harris
Sent: Thursday, December 14, 2006 10:16 AM
To: Kimberley Pena
Subject: RE: Order / Notice Submitted

Remain on the list. Thanks,
L

From: Kimberley Pena
Sent: Thursday, December 14, 2006 10:09 AM
To: Larry Harris
Cc: Ruth Nettles
Subject: FW: Order / Notice Submitted
Importance: High

Sir, do you want the Incumbent Telephone companies to remain in the mailing list or just for this notice?

From: Mary Diskerud
Sent: Wednesday, December 13, 2006 2:38 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Copied to gcorders. Distribution is Electric (EI) & Telephone (TL)

Mary

Matilda Sanders

PSC-07-0043-FOF-EU

From: Mary Diskerud
Sent: Tuesday, January 16, 2007 8:48 AM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

19

Date and Time: 1/16/2007 8:47:00 AM
Docket Number: 060172-EU & 060173-EU
Filename / Path: 060172AdoptOrder.Idh.doc
Order Type: ~~Cancel PAT / Current Yr~~

Copied to gcorders. Distribution is Electric (EI) and Telephone (TL)

Mary

152 mailed

Matilda Sanders

75C-07-0043A-FOF-EU

From: Mary Diskerud
Sent: Wednesday, January 17, 2007 8:54 AM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted *2*

Date and Time: 1/17/2007 8:51:00 AM
Docket Number: 060172-EU & 060173-EU
Filename / Path: 060172AmendatoryAdopt Order2.lhd.doc

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Mary

20/14