



Florida City Gas

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ORIGINAL

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April 20, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of March 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

03393 APR 23 5

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ORG. EST.	(C)	(D)	ACTUAL	ORG. EST.	(G)	(H)
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,746	2,746	100.00	-	8,406	8,406	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,219,237	5,187,319	1,968,082	37.94	8,928,177	15,758,895	6,830,718	43.35
5 DEMAND (Line 32 A-1 support detail)	845,551	840,133	(5,418)	(0.64)	2,455,347	2,439,096	(16,251)	(0.67)
6 OTHER (Line 40 A-1 support detail)	48,247	77,021	28,774	37.36	143,142	256,616	113,474	44.22
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,113,035	6,107,219	1,994,184	32.65	11,526,666	18,463,013	6,936,347	37.57
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(2,846)	(2,846)	100.00	(445)	(8,435)	(7,990)	94.72
14 TOTAL THERM SALES	4,334,732	6,104,373	1,769,641	28.99	11,318,786	18,454,578	7,135,792	38.67
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,192,290	4,289,872	97,582	2.27	11,711,350	13,130,903	1,419,553	10.81
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,224,510	4,250,472	25,962	0.61	11,619,251	13,001,903	1,382,652	10.63
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	18,785,880	2,000,000	10.65	48,191,720	50,733,200	2,541,480	5.01
20 OTHER Commodity (Line 40 A-1 support detail)	39,391	41,400	2,009	4.85	118,214	137,000	18,786	13.71
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,263,901	4,291,872	27,971	0.65	11,737,465	13,138,903	1,401,438	10.67
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(6,000)	(5,520)	92.00
27 TOTAL THERM SALES (24-26 Estimated only)	4,448,518	4,289,872	(158,646)	(3.70)	12,169,574	13,132,903	963,329	7.34
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.76204	1.22041	0.45837	37.56	0.76840	1.21205	0.44365	36.60
32 DEMAND (5/19)	0.05037	0.04472	(0.00565)	(12.63)	0.05095	0.04808	(0.00287)	(5.97)
33 OTHER (6/20)	1.22482	1.86041	0.63559	34.16	1.21087	1.87311	0.66224	35.36
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.96462	1.42297	0.45835	32.21	0.98204	1.40522	0.42318	30.11
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.42300	1.42300	100.00	0.92708	1.40583	0.47875	34.05
40 TOTAL THERM SALES (11/27)	0.92459	1.42364	0.49905	35.05	0.94717	1.40586	0.45869	32.63
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	0.90357	1.40262	0.49905	35.58	0.92615	1.38484	0.45869	33.12
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90811	1.40968	0.50157	35.58	0.93081	1.39181	0.46100	33.12
45 PGA FACTOR ROUNDED TO NEAREST .001	0.908	1.410	0.502	35.60	0.931	1.392	0.461	33.12

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,886	24,886	100.00	-	76,532	76,532	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,219,237	3,104,360	(114,877)	(3.70)	8,928,177	9,427,196	499,019	5.29
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,551	833,582	(11,969)	(1.44)	2,455,347	2,420,608	(34,739)	(1.44)
6	OTHER (Line 40 A-1 support detail)	48,247	77,021	28,774	37.36	143,142	256,616	113,474	44.22
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	4,113,035	4,039,849	(73,186)	(1.81)	11,526,666	12,180,952	654,286	5.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(5,698)	(5,253)	92.19
14	TOTAL THERM SALES	4,334,732	4,037,857	(296,875)	(7.35)	11,318,786	12,175,254	856,468	7.03
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,192,290	4,016,184	(176,106)	(4.38)	11,711,350	12,711,818	1,000,468	7.87
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,224,510	4,016,184	(208,326)	(5.19)	11,619,251	12,711,818	1,092,567	8.59
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	48,191,720	48,733,200	541,480	1.11
20	OTHER Commodity (Line 40 A-1 support detail)	39,391	41,400	2,009	4.85	118,214	137,000	18,786	13.71
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,263,901	4,057,584	(206,317)	(5.08)	11,737,465	12,848,818	1,111,353	8.65
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(6,000)	(5,520)	92.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,448,518	4,055,584	(392,934)	(9.69)	12,169,574	12,842,818	673,244	5.24
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00620	0.00620	100.00	-	0.00602	0.00602	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.76204	0.77296	0.01092	1.41	0.76840	0.74161	(0.02679)	(3.61)
32	DEMAND (5/19)	0.05037	0.04966	(0.00071)	(1.43)	0.05095	0.04967	(0.00128)	(2.58)
33	OTHER (6/20)	1.22482	1.86041	0.63559	34.16	1.21087	1.87311	0.66224	35.36
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.96462	0.99563	0.03101	3.11	0.98204	0.94802	(0.03402)	(3.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.94967	0.02259	2.38
40	TOTAL THERM SALES (11/27)	0.92459	0.99612	0.07153	7.18	0.94717	0.94846	0.00129	0.14
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.90357	0.97510	0.07153	7.34	0.92615	0.92744	0.00129	0.14
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90811	0.98000	0.07189	7.34	0.93081	0.93211	0.00130	0.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.908	0.980	0.072	7.35	0.931	0.932	0.001	0.11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 03/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,009,370	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	182,920	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,192,290	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,192,290	3,085,444.58	0.73598
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	32,220.00	115,121.71	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	17,415.52	
22 Other Shippers (Line 85 Page 10)	0.00	1,254.74	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	4,224,510	3,219,236.55	0.76204
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	840,164.22	0.05005
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,785,880	845,550.85	0.05037
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,391	8,973.33	0.22780
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		39,273.87	
39 Other		0.00	
40 TOTAL OTHER	39,391	48,247.20	1.22483
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 07 Through DECEMBER 07					
		CURRENT MONTH: 03/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,267,484	3,181,381	(86,103)	-2.71%	9,071,319	9,683,812	612,493	6.32%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	845,551	858,468	12,917	1.50%	2,455,347	2,497,140	41,793	1.67%
3	TOTAL	4,113,035	4,039,849	(73,186)	-1.81%	11,526,666	12,180,952	654,286	5.37%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,334,732	4,037,857	(296,875)	-7.35%	11,318,786	12,175,254	856,468	7.03%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	222,600	222,600	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,408,932	4,112,057	(296,875)	-7.22%	11,541,386	12,397,854	856,468	6.91%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	295,897	72,208	(223,689)	-309.78%	14,720	216,902	202,182	93.21%
8	INTEREST PROVISION-THIS PERIOD (21)	9,291	(1,607)	(10,898)	678.16%	28,078	(4,776)	(32,854)	687.90%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,010,474	(366,012)	(2,376,486)	649.29%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(222,600)	(222,600)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,241,462	(369,611)	(2,611,073)	706.44%	2,241,462	(369,611)	(2,611,073)	706.44%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,010,474	(366,012)	(2,376,486)	649.29%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,232,171	(368,004)	(2,600,175)	706.56%				
14	TOTAL (12+13)	4,242,645	(734,016)	(4,976,661)	678.00%				
15	AVERAGE (50% OF 14)	2,121,323	(367,008)	(2,488,331)	678.00%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18	TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19	AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	9,291	(1,607)	(10,898)	678.16%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						842,493.02		21.13
2	Sequent Energy Management	System Supply	FTS	4,009,370		4,009,370	3,085,444.58			4,811.24	76.96
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,009,370	-	4,009,370	3,085,445	-	842,493	4,811	98.09

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 03/07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	12,933	12,578	400,937	389,911	7.6956
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL		12,933	12,578	400,937	389,911	7.6956
							WEIGHTED AVERAGE
							7.6956
							7.9132

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07		TOTAL THERMS SALES		DIFFERENCE	
CURRENT MONTH: 03/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	2,030,670	1,959,839	(70,831)	-3.49%	5,756,643	6,683,621	926,978	16.10%	
2 GAS LIGHTS	1,642	1,727	85	5.18%	5,295	5,380	85	1.61%	
3 COMMERCIAL	2,330,953	2,072,604	(258,349)	-11.08%	6,202,485	6,501,414	298,929	4.82%	
4 LARGE COMMERCIAL	85,253	255,702	170,449	199.93%	205,151	342,249	137,098	66.83%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	4,448,518	4,289,872	(158,646)	-3.57%	12,169,574	13,532,964	1,363,390	11.20%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,135,863	2,143,700	7,837	0.37%	6,145,175	5,866,697	(278,478)	-4.53%	
11 SMALL COMMERCIAL TRANSP. FI	2,145,472	2,181,847	36,375	1.70%	6,038,146	6,735,477	697,331	11.55%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,479	1,479	0.00%	-	4,188	4,188	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	706,752	999,555	292,803	41.43%	1,705,216	2,577,480	872,264	51.15%	
18 SPECIAL CONTRACT TRANSP.	55,090	43,100	(11,990)	-21.76%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	5,043,177	5,369,681	326,504	6.47%	14,048,847	15,313,142	1,264,295	9.00%	
TOTAL THERMS SALES & TRANSP.	9,491,695	9,659,553	167,858	1.77%	26,218,421	28,846,106	2,627,685	10.02%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,429	97,815	(614)	-0.62%	98,270	98,149	(121)	-0.12%	
21 GAS LIGHTS	-	216	216	0.00%	10	218	208	2080.00%	
22 COMMERCIAL	4,288	4,135	(153)	-3.57%	4,267	4,097	(170)	-3.98%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,723	102,170	(553)	-0.54%	102,552	102,468	(84)	-0.08%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	76	5	7.04%	71	73	2	2.82%	
30 SMALL COMMERCIAL TRANSP. FI	1,493	1,504	11	0.74%	1,526	1,501	(25)	-1.64%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	9	2	28.57%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,573	1,593	20	1.27%	1,607	1,585	(22)	-1.37%	
TOTAL CUSTOMERS	104,296	103,763	(533)	-0.51%	104,159	104,053	(106)	-0.10%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	21	20	(1)	-4.76%	20	23	3	15.00%	
40 GAS LIGHTS	-	8	8	0.00%	177	8	(169)	-95.48%	
41 COMMERCIAL	544	501	(43)	-7.90%	485	529	44	9.07%	
42 LARGE COMMERCIAL	14,209	63,926	49,717	349.90%	13,677	28,521	14,844	108.53%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,083	28,207	(1,876)	-6.24%	28,851	26,789	(2,062)	-7.15%	
47 SMALL COMMERCIAL TRANSP. FI	1,437	1,451	14	0.97%	1,319	1,496	177	13.42%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	740	740	0.00%	-	698	698	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	100,965	111,062	10,097	10.00%	81,201	122,737	41,536	51.15%	
54 SPECIAL CONTRACT	27,545	21,550	(5,995)	-21.76%	26,718	21,550	(5,168)	-19.34%	

FLORIDA CITY GAS
Gas invoices for the month of 03/07

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	4,009,370	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,009,370		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03955	268,970.85	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	371,690	0.03955	14,700.34	()	
8	" System supply	Brevard	4,893,660	0.03955	193,544.25	()	
9	" " "	Merritt Sq.	0	0.03955	0.00	()	
10	Total FTS-1 demand		12,066,130		477,215.44		
11							
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		4,719,750		362,948.78		
16							
17							
18	FGT Fuel Surcharge				2,328.80		
19							
20	Total fixed charges		16,785,880		842,493.02	()	
21							
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		4,009,370		3,085,444.58	()	
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,009,370		3,085,444.58		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,927,937.60		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/07		4,009,370.0	-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 02/07		(3,668,020.0)	-	-			
3	FTS-1 & FTS-2 Commodity 02/07		3,850,940.0	-	-			
4			4,192,290.0					
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 03/07	16,785,880.0		842,493.02	842,493.02			
7	Reverse FTS-1 & FTS-2 Demand accr 02/07	(15,161,440.0)		(761,186.80)	(761,186.80)			
8	FTS-1 & FTS-2 Demand 02/07	15,161,440.0		758,858.00	758,858.00	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	16,785,880.0			840,164.22			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 02/07			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Feb'07		7,040.7	8,973.33	8,973.33	B2, B3		
22	TECO - Peoples Gas -		-	0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - Feb'07		32,350.5	39,273.87	39,273.87	B4		
24	Reverse Sequent - 02/07	(3,851,380.0)			(3,186,819.12)			
25								
26	Sequent - 02/07	3,970,600.0		3,188,073.86	3,188,073.86	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
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82					-			
83					-			
84					-			
85	Net Activity	119,240.00			1,254.74			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,009,370.0		3,085,444.58	3,085,444.58			
88								
89	Total purchases & accruals -		4,231,681.2	3,997,507.86	(20,068.32)	3,977,439.54		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Cancel Peninsula Energy - 11/06 cash out		(41,272.59)		(41,272.59)	B5		
2	JE RVBI085775 - Mar'07		58,688.11		58,688.11	B6		
3	Reverse End-User Revised 10/05 Cash out			(3,770.30)	(3,770.30)			
4	Re-Accrue Revised 10/05 End-User Cash-out			3,770.30	3,770.30			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9	Reverse TPS Re Accrual - 05/06			(1,005.63)	(1,005.63)			
10	Re-Accrue TPS & Payment - 05/06			1,005.63	1,005.63			
11	Reverse TPS Accrual - 06/06				-			
12	Re-Accrue Cash outs - 06/06				-			
13	Reverse Cash outs - 07/06				-			
14	Re-Accrue Cash outs - 07/06				-			
15	Reverse Cash outs - 08/06			(11,240.93)	(11,240.93)			
16	Re-Accrue Cash outs - 08/06			11,240.93	11,240.93			
17	Cancel Peninsula Energy 11/06 cash out - Reverse Adj. accrued			441.44	441.44			
18	Cancel Peninsula Energy 11/06 cash out - Re Accrue Adj.			(441.44)	(441.44)			
19	Record Dec'06 TPS Cash out invoices - Reverse Adj/ accrued			(3,770.30)	(3,770.30)			
20	Record Dec'06 TPS Cash out invoices - Re Accrue Adj.			3,770.30	3,770.30			
21					-			
22	Total Cash outs / Overtenders	0.0	0.0	17,415.52	0.00	17,415.52		
23	BOOK-OUT TRANSACTIONS							
24					-			
25	Cash out FGT - Jan'07		(55,670.0)	(37,198.69)	(37,198.69)	B1 (3)		
26	OFO Charges - Feb'07		87,890.0	152,320.40	152,320.40	B1 (4)		
27								
28	Total book-outs	0.0	32,220.0	115,121.71		115,121.71		
29	STORAGE TRANSACTIONS							
30	Hattiesburg - 01/07	0.0			3,057.83	3,057.83	B7	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			4,263,901.2	4,130,045.09	(17,010.49)	4,113,034.60		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			4,113,034.60				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use 01/07		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		4,263,901.20	4,113,034.60				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 [REDACTED]
 Wachovia, N.A.
 [REDACTED]


 Netted Invoice
 Invoice #: 258995
 Invoice Date: 3/15/2007
 Due Date: 3/25/2007
 Delivery Period: Feb-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$6.8500	FGT Z1	51,344	FOM	\$ 351,706.40 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$6.9400	FGT Z2	92,161	FOM	\$ 639,597.34 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$7.0800	FGT Z3	72,988	FOM	\$ 516,755.04 3
									216,493		\$ 1,508,058.78
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$7.9300	FGT Z1	14,448	GDA/FP	\$ 114,572.64 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$8.0000	FGT Z2	43,316	GDA/FP	\$ 346,528.00 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$9.7815	FGT Z3	122,803	GDA/FP	\$ 1,201,199.93 6
									180,567		\$ 1,662,300.57
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z1	-	Turnback	\$ - 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									-		\$ -
											\$ 3,170,359.35
Total Commodity Purchases 397,060 \$ 3,170,359.35											
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0515	FTS-1	159,690	FOM	\$ 8,224.04 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0240	FTS-2	50,298	FOM	\$ 1,207.15 11
									209,988		\$ 9,431.19
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0515	FTS-1	148,392	GDA/FP	\$ 7,642.19 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0240	FTS-2	26,714	GDA/FP	\$ 641.14 13
									175,106		\$ 8,283.32
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FTS-2	-	Turnback	\$ - 15
									-		\$ -
											\$ 17,714.51
											\$ 3,188,073.86
Total Transportation Charges 385,094 \$ 17,714.51											
Sub Total Florida Gas Transmission Company \$ 3,188,073.86											
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28					\$ 761,186.80 16
MISCELLANEOUS											
Cashout FGT - Jan07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.6820		(5,567)		\$ (37,198.69) 17
OFO Penalty - Feb07	Sell	ksanders	Florida Gas Transmission Company	FGT	5	5	\$17.3308		8,789		\$ 152,320.40 18
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
											\$ 876,308.51
Sub Total "Other Charges" \$ 876,308.51											
Total Due \$ 4,064,382.37											

(B1)

B1(2)
 B1(1)
 B1(3)
 B1(4)



PEOPLES GAS

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,205.48

STATEMENT DATE
03/02/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

X

010122 00648071 000520548

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/28/07 28 03/02/07

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 89491 85606 3885 1.0520 1.00250 4097.2
TOTAL THERMS = 4097.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5429.25
PAYMENT 5429.25-
CUSTOMER CHARGE 100.00
DISTRIBUTION 4097.2 THMS @ 0.14782 605.65
PGA 4097.2 THMS @ 1.09827 4499.83
TOTAL GAS CHARGES 5205.48
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5205.48
TOTAL BALANCE DUE 5205.48

BU GLS3 G/L Acc 191000 Dep. 0303

B2

Rosie Abreu
FL CITY GAS Dep 0359

AMOUNT NOW DUE
5,205.48

THIS MONTH'S CHARGE
DUE BEFORE
03/23/07

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE
FEB 07 146.3
FEB 06 162.5

NEXT SCHEDULED
READ DATE
03/31/07

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,767.85

STATEMENT DATE
03/02/07

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

✓

010122 00648097 000376785

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
3,767.85

THIS MONTH'S CHARGE
DUE BEFORE
03/23/07

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE
FEB 07 105.1
FEB 06 120.1

NEXT SCHEDULED
READ DATE
03/31/07

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/28/07 28 03/02/07

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 95167 92376 2791 1.0520 1.00250 2943.5
TOTAL THERMS = 2943.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3598.96
PAYMENT 3598.96-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2943.5 THMS @ 0.14782 435.10
PGA 2943.5 THMS @ 1.09827 3232.75
TOTAL GAS CHARGES 3767.85
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3767.85
TOTAL BALANCE DUE 3767.85

BU: 6L53 Acc. 191000 Dep 0303

B3

Rosie Abreu
Florida City Gas Dep. 0359

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%

04360 A E 15791056 317,603.87 02/28/07

010100 15791056 031700397

X

DIVOTAI UTILITY HOLDINGS, INC
FLORIDA CITY GAS ATTN: ROSIE ABREU
455 N 25TH ST
HIALEAH FL 33013

600 SW 172ND AVE
MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE NEXT DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

317,603.87 --SERVICE PERIOD NUMBER STATEMENT
TO OF DAYS DATE
02/26/07 32 02/28/07

03/21/07

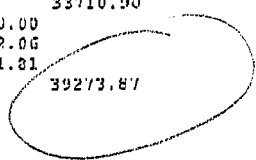
* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES PREV - CCF X HFO X CONVER - USED
15791056 2TE87908 22732 19651 3081 1.0000 10.00000 32350.5
TOTAL THERMS = 32350.5

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

FEB 07 1011.0 WHOLESAL SERVICE (WHS) 33710.90
PREVIOUS BALANCE 33710.90
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 32350.5 THMS @ 0.14782 4782.06
PGA 32350.5 THMS @ 1.06310 34391.81
TOTAL GAS CHARGES 39273.87
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 39273.87
DEPOSIT CHARGE ADJ ~~278330.00~~
TOTAL BALANCE DUE ~~217603.87~~

Amount:
\$ 39,273.87



03/27/07

Bu: 6L53 G/L Acc 191000 Dep. 03 03

(B4)

Rosie Abreu
Florida City Gas Dep. 0359

INVOICE for the Month of November 2006

FLORIDA CITY GAS
 MARKETER INVOICE
 PO BOX 5720
 ATLANTA, GA 31107-0720

Page: 1
 Invoice No: 200612-0049-AR53
 Invoice Date: 03/07/2007
 Customer Number: 238003354
 Due Date: 04/01/2007
 Item Type: MKT
 Location: 0303

[REDACTED]
 WINTER HAVEN FL 33881

Service Address:
 1915 NW 6TH STREET
 WINTER HAVEN

AMOUNT DUE: \$ 41,272.59

\$
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 [REDACTED]
 [REDACTED]
 [REDACTED]

Account Rep: Kim Ledbetter
 Telephone: 404/584-3778
 Email: kledbett@aglresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
1	11/01/2006	Tier 1 Dollars	(3,710.00)	DTS	(11.0057)	40,831.15
2	11/01/2006	TPS Monthly Service Charge	1.00	EA	400.0000	400.00
3	11/01/2006	Charge per 100 Customers	7.00	EA	5.9200	41.44
SUBTOTAL:						41,272.59

TOTAL AMOUNT DUE : 41,272.59

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS".
 TO REPORT A GAS LEAK CALL 1-888-352-5325.

VOID / Cancel

BS

FCG

TPS Cash outs - Jan'07

Marketer	Volume (Therms)	Cash Out Amount (\$)
Penninsula Energy	4,700.0	2,628.14
MX Energy	(2,500.0)	(3,552.8)
Infinite Energy	7,840.0	4,574.64
FPL Energy	12,870.0	7,509.65
Mirabito Gas	400.0	233.40
Florida Public Utility	(140.0)	(169.33)
Interconn Resources	99,050.0	54,235.97
End Users	(6,280.0)	(8,924.67)
Hesco	0.0	0.00
Utility Resource Solutions	0.0	0.00
Pacific Summit Energy	3,690.0	2,153.12
Total cash outs Jan'07:	119,630.0	58,688.11

(BL)

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2007

				Elizabethtown - Hattiesburg				Grand Total
				D1	D2	Total		Grand Total
Monthly Fixed Cost				\$5,800.00	\$20,500.00	\$26,300.00		\$26,300.00
	Annual Firm Sales*	Allocation Percentage*		D1 volumes		D2 volumes		
Elizabethtown Gas	33,576	86.08%		8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37
Florida City Gas	4,535	11.63%		1,039	\$674.35	10,390	\$2,383.48	\$3,057.83
Elkton Gas	894	2.29%		225	\$132.94	2,250	\$469.86	\$602.80
Grand Total	39,005	100.0%		10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

(B7)