



John T. Butler
 Senior Attorney
 Regulatory
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)

ORIGINAL

April 23, 2007

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED
 07 APR 23 PM 2:24
 COMMISSION
 CLERK

Re: Docket No. 070001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of December 2006;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of December 2006; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November 2006.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

RECEIVED & FILED

Sincerely,

Wu

REAU OF REG

[Signature]
 John T. Butler

JTB/jsb
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/December 2006

an FPL Group company

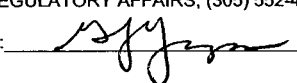
DOCUMENT NUMBER - DATE

03441 APR 23 05

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2006
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 03/13/2007

DOCUMENT NUMBER DATE
03441 APR 23 2007
FPSC-COMMISSION CLERK

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	SHELL	ST. ROSE	MTC	PORT MANATEE	12/13/2006	F06	0.99	151857	170375	42.0400
2	MARTIN	CONOCO	MARRERO	S	PALM BEACH	12/23/2006	F06	0.97	153667	37330	43.1900
3	TURKEY POINT	CONOCO	MARRERO	S	FISHER ISLAND	12/01/2006	F06	0.90	154214	107634	45.3800
4	TURKEY POINT	CONOCO	MARRERO	S	FISHER ISLAND	12/22/2006	F06	1.00	153143	69606	43.1900
5	CAPE CANAVERAL	CONOCO	MARRERO	S	PORT CANAVERAL	12/10/2006	F06	1.00	153929	107972	43.3800
6	CAPE CANAVERAL	CONOCO	NEW YORK	S	PORT CANAVERAL	12/28/2006	F06	0.61	152119	108078	43.3800
7	MARTIN	SHELL	RIVER	S	PALM BEACH	12/09/2006	F06	1.00	151262	132693	42.3400
8	RIVIERA	SHELL	ST. ROSE	S	RIVIERA	12/24/2006	F06	0.96	150310	124642	41.9400
9		PORT	NA-TRUCK DELIVERY	STC		12/16/2006	F02	N/A	N/A	2990	*
10		PORT	NA-TRUCK DELIVERY	STC		12/16/2006	F02	N/A	N/A	170	*
11		PORT	NA-TRUCK DELIVERY	STC		12/16/2006	F02	N/A	N/A	170	*
12		PORT	NA-TRUCK DELIVERY	STC		12/16/2006	F02	N/A	N/A	182	*
13		PORT	NA-TRUCK DELIVERY	STC		12/17/2006	F02	N/A	N/A	182	*
14		PORT	NA-TRUCK DELIVERY	STC		12/17/2006	F02	N/A	N/A	170	*
15		PORT	NA-TRUCK DELIVERY	STC		12/18/2006	F02	N/A	N/A	1766	*
16		PORT	NA-TRUCK DELIVERY	STC		12/19/2006	F02	N/A	N/A	2438	*
17		PORT	NA-TRUCK DELIVERY	STC		12/20/2006	F02	N/A	N/A	1173	*
18		PORT	NA-TRUCK DELIVERY	STC		12/21/2006	F02	N/A	N/A	1241	*
19		PORT	NA-TRUCK DELIVERY	STC		12/22/2006	F02	N/A	N/A	1230	*
20		PORT	NA-TRUCK DELIVERY	STC		12/23/2006	F02	N/A	N/A	877	*
21		PORT	NA-TRUCK DELIVERY	STC		12/24/2006	F02	N/A	N/A	546	*
22		PORT	NA-TRUCK DELIVERY	STC		12/26/2006	F02	N/A	N/A	1948	*
23		PORT	NA-TRUCK DELIVERY	STC		12/27/2006	F02	N/A	N/A	1959	*
24		PORT	NA-TRUCK DELIVERY	STC		12/28/2006	F02	N/A	N/A	2127	*
25		PORT	NA-TRUCK DELIVERY			12/31/2006	F03	N/A	N/A	2478	88.3000
26	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/07/2006	PRO	N/A	N/A	2	69.8100
27	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/21/2006	PRO	N/A	N/A	9	65.1400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/13/2007

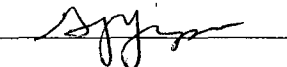
LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		12/06/2006	PRO	N/A	N/A	6	93.2000
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/01/2006	PRO	N/A	N/A	3	107.7200
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/11/2006	PRO	N/A	N/A	7	106.5100
31	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/18/2006	PRO	N/A	N/A	5	106.5800
32	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/22/2006	PRO	N/A	N/A	3	106.8100
33	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/29/2006	PRO	N/A	N/A	2	107.0000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2006
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/13/2007

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	12/13/2006	F06	170375								0.0000			42.2757
2	PMR	CONOCO	PALM BEACH	12/23/2006	F06	37330								0.0000			43.6279
3	PTF	CONOCO	FISHER ISLAND	12/01/2006	F06	107634								0.0000			46.1629
4	PTF	CONOCO	FISHER ISLAND	12/22/2006	F06	69606								0.0000			43.9729
5	PCC	CONOCO	PORT CANAVERAL	12/10/2006	F06	107972								0.0000			43.9365
6	PCC	CONOCO	PORT CANAVERAL	12/28/2006	F06	108078								0.0000			43.9365
7	PMR	SHELL	PALM BEACH	12/09/2006	F06	132693								0.0000			42.7779
8	PRV	SHELL	RIVIERA	12/24/2006	F06	124642								0.0000			42.1320
9	TP5	PORT		12/28/2006	F02	19169								0.0000			88.3000
10	TP5	PORT		12/31/2006	F03	2478								0.0000			88.3000
11	PPE	AMERIGAS		12/07/2006	PRO	2	69.8100	140	0	140	69.8100	0.0000	69.8100	0.0000	0.0000	0.0000	69.8100
12	PPE	AMERIGAS		12/21/2006	PRO	9	65.1400	586	0	586	65.1400	0.0000	65.1400	0.0000	0.0000	0.0000	65.1400
13	PTF	AMERIGAS		12/06/2006	PRO	6	93.2000	559	0	559	93.2000	0.0000	93.2000	0.0000	0.0000	0.0000	93.2000
14	PRV	FERRELL		12/01/2006	PRO	3	107.7200	323	0	323	107.7200	0.0000	107.7200	0.0000	0.0000	0.0000	107.7200
15	PRV	FERRELL		12/11/2006	PRO	7	106.5100	746	0	746	106.5100	0.0000	106.5100	0.0000	0.0000	0.0000	106.5100
16	PRV	FERRELL		12/18/2006	PRO	5	106.5800	533	0	533	106.5800	0.0000	106.5800	0.0000	0.0000	0.0000	106.5800
17	PRV	FERRELL		12/22/2006	PRO	3	106.8100	320	0	320	106.8100	0.0000	106.8100	0.0000	0.0000	0.0000	106.8100
18	PRV	FERRELL		12/29/2006	PRO	2	107.0000	214	0	214	107.0000	0.0000	107.0000	0.0000	0.0000	0.0000	107.0000


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 3/14/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brookway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 12, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	30,645			49.50	0.69	11,352	8.21	12.75
2	DTE Clover, LLC	08,KY,095	LTC	UR	18,323			52.83	1.29	12,280	10.88	7.06
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,786			42.80	6.64	14,065	0.71	6.47

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 12, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	30,645		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	18,323		0.00		0.00		0.00	
3	JEA	„	S	-6,821		0.00		0.00		0.00	
4	Oxbow Carbon & Minerals Inc.	,TX,	S	6,786		0.00		0.00		0.00	

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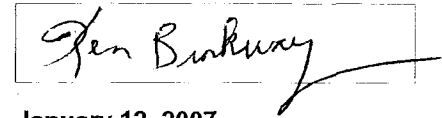
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **December 2006**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:


January 12, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges			Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)		
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			Other Water Charges (\$/Ton)	Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	30,645		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.50
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,323		0.00		0.00	0.00	0.00	0.00	0.00	0.00		52.83
3	JEA	„	JEA NORTHSID	OC	-6,821		0.00		0.00	0.00	0.00	0.00	0.00	0.00		56.88
4	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,786		0.00		0.00	0.00	0.00	0.00	0.00	0.00		42.80

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **09-Feb-07**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	50,201.05	8.085	22.93	31.011	0.22	8,870	5.02	25.85
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	50,195.18	7.127	22.95	30.078	0.41	8,722	4.91	27.79
(3)	POWDER RIVER COAL	19/WY/5	S	UR	77,691.51	9.034	22.99	32.028	0.20	8,783	4.43	27.02
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,777.39	16.019	23.08	39.098	0.25	8,543	4.64	28.79
(5)	COALSALES, LLC	19/WY/5	S	UR	17,929.17	8.220	23.07	31.293	0.33	8,502	4.50	29.28
(6)	COALSALES, LLC	19/WY/5	S	UR	47,224.45	6.875	22.99	29.866	0.34	8,253	4.90	30.38
(7)	DRUMMOND COAL SALES	55/IM/999	S	OC/UR	13,804.45	34.775	46.18	80.957	0.09	8,877	2.28	25.68

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


1. Reporting Month: **November** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: 09-Feb-07

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	50,201.05	8.025	-	8.025	-	8.025	0.060	8.085
(2)	KENNECOTT COAL SALES	19/WY/5	S	50,195.18	7.137	-	7.137	-	7.137	(0.010)	7.127
(3)	POWDER RIVER COAL	19/WY/5	S	77,691.51	9.095	-	9.095	-	9.095	(0.061)	9.034
(4)	FOUNDATION COAL WEST	19/WY/5	S	11,777.39	16.050	-	16.050	-	16.050	(0.031)	16.019
(5)	COALSALES, LLC	19/WY/5	S	17,929.17	8.218	-	8.218	-	8.218	0.002	8.220
(6)	COALSALES, LLC	19/WY/5	S	47,224.45	6.912	-	6.912	-	6.912	(0.037)	6.875
(7)	DRUMMOND COAL SALES	55/IM/999	S	13,804.45	34.775	-	34.775	-	34.775	0.000	34.775

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: 09-Feb-07

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	50,201.05	8.085	-	22.93	-	-	-	-	-	-	22.93	31.011
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	50,195.18	7.127	-	22.95	-	-	-	-	-	-	22.95	30.078
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	77,691.51	9.034	-	22.99	-	-	-	-	-	-	22.99	32.028
(4)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	11,777.39	16.019	-	23.08	-	-	-	-	-	-	23.08	39.098
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	17,929.17	8.220	-	23.07	-	-	-	-	-	-	23.07	31.293
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	47,224.45	6.875	-	22.99	-	-	-	-	-	-	22.99	29.866
(7)	DRUMMOND COAL SALES	55/IM/999	INDONESIA	OC/UR	13,804.45	34.775	-	24.43	-	-	-	21.75	-	-	46.18	80.957

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of December, 2006, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2006; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2006 have been served via first class mail, postage prepaid to the parties listed below, this 23rd day of April, 2007.

Lisa Bennett, Esq.
Wm. Cochran Keating VI, Esq. Division of
Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

AARP(Twomey)
c/o Mike B. Twomey
P. O. Box 5256
Tallahassee, FL 32314-5256

Ausley Law Firm
Lee L. Willis/James D. Beasley
P.O. Box 391
Tallahassee, FL 32302

Beggs & Lane Law Firm
J. Stone/R. Badders/S. Griffin
P.O. Box 12950
Pensacola, FL 32591-2950

G. Sasso/J. Walls/D. Triplett
Carlton Fields Law Firm
P.O. Box 3239
Tampa, FL 33601-3239

Federal Executive Agencies
Lt. Col. K. White/Capt. D. Williams
c/o AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Florida Industrial Power Users Group
(McWhirter)
John W. McWhirter, Jr.
c/o McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Messer Law Firm
Norman H. Horton, Jr.
P.O. Box 1876
Tallahassee, FL 32302-1876

Office of Public Counsel
P. Christensen/C. Beck/J. McGlothlin
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Office of the Attorney General
B. McCollum/J. Shreve/C. Bradley
The Capitol – PL01
Tallahassee, FL 32399

McWhirter Law Firm
Timothy J. Perry
117 South Gadsden Street
Tallahassee, FL 32301

Young Law Firm
R. Scheffel Wright/John LaVia
225 South Adams Street, Suite 200
Tallahassee, FL 32301



John T. Butler