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April 20, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2007.

Sincerely,

Damaris Rodriguez for

John T. Butler

JT Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of April, 2007, to the following:

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By: Damaris Rodriguez for JTB
John T. Butler

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: MARCH 2007

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	336,299,910	381,033,906	(44,733,996)	(11.7)	7,191,644	7,413,005	(221,361)	(3.0)	4.6763	5.1401	(0.4638)	(9.0)
1a Incremental Hedging Implementation Costs	23,534	44,658	(21,124)	(47.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,068,516	2,035,188	33,328	1.6	2,228,191	2,185,554	42,637	2.0	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	272,871	279,017	(6,146)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,160,543)	1,621,012	(5,781,555)	(356.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	334,504,288	385,013,781	(50,509,493)	(13.1)	7,191,644	7,413,005	(221,361)	(3.0)	4.6513	5.1938	(0.5425)	(10.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,804,660	16,061,300	1,743,360	10.9	826,895	886,614	(59,719)	(6.7)	2.1532	1.8115	0.3417	18.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	738,011	1,970,985	(1,232,974)	(62.6)	14,682	25,267	(10,585)	(41.9)	5.0266	7.8006	(2.7740)	(35.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,911,510	6,718,410	(4,806,900)	NA	37,090	87,364	(50,274)	NA	5.1537	7.6901	(2.5364)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,320,595	15,277,000	(956,405)	(6.3)	475,975	538,961	(62,986)	(11.7)	3.0087	2.8345	0.1742	6.1
12 TOTAL COST OF PURCHASED POWER	34,774,777	40,027,696	(5,252,919)	(13.1)	1,354,642	1,538,206	(183,564)	(11.9)	2.5671	2.6022	(0.0351)	(1.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	369,279,065	425,041,476	(55,762,412)	(13.1)	8,546,286	8,951,211	(404,926)	(4.5)	4.3209	4.7484	(0.4275)	(9.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,910,355)	(15,949,855)	8,039,500	(50.4)	(185,720)	(218,523)	32,803	(15.0)	4.2593	7.2989	(3.0396)	(41.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(230,356)	(154,300)	(76,056)	49.3	(47,629)	(6,863)	(40,766)	594.0	0.4836	2.2483	(1.7647)	(78.5)
17 Revenues from Off-System Sales (A6)	(2,229,624)	(1,759,868)	(469,756)	26.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,370,335)	(17,864,023)	7,493,688	(41.9)	(233,349)	(225,386)	(7,963)	3.5	4.4441	7.9260	(3.4819)	(43.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	358,908,730	407,177,454	(48,268,724)	(11.9)	8,312,937	8,725,825	(412,889)	(4.7)	4.3175	4.6663	(0.3488)	(7.5)
21 Net Unbilled Sales *	20,557,647	11,273,617	9,284,030	NA	476,147	241,597	234,550	NA	0.2768	0.1430	0.1338	NA
22 Company Use *	392,374	447,612	(55,238)	NA	9,088	9,593	(505)	NA	0.0053	0.0057	(0.0004)	NA
23 T & D Losses *	(306,137,189)	(343,652,597)	37,515,408	NA	(7,090,612)	(7,364,563)	273,951	NA	(4.1222)	(4.3586)	0.2364	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	358,908,730	407,177,454	(48,268,724)	(11.9)	7,426,523,125	7,884,492,000	(457,968,875)	(5.8)	4.8328	5.1643	(0.3315)	(6.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,159,697	373,491,185	(371,331,488)	(99.4)	44,688,200	43,211,000	1,477,200	3.4	4.8328	5.1643	(0.3315)	(6.4)
26 Jurisdictional KWH Sales	356,749,033	33,686,269	323,062,764	959.0	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8328	5.1643	(0.3315)	(6.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	356,941,677	405,164,589	(48,222,912)	(11.9)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8354	5.1671	(0.3317)	(6.4)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.1027	0.0967	0.0060	6.2
29 TOTAL JURISDICTIONAL FUEL COST	364,525,590	412,748,502	(48,222,912)	(11.7)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.9381	5.2638	(0.3256)	(6.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9417	5.2676	(0.3259)	(6.2)
32 GPIF **	706,508	706,508	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.0096	0.0090	0.0006	6.7
33 Fuel Factor Including GPIF									4.9513	5.2766	(0.3253)	(6.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.951	5.277	(0.326)	(6.2)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH MARCH 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,015,056,367	1,102,045,051	(86,988,684)	(7.9)	20,666,232	21,451,942	(785,710)	(3.7)	4.9117	5.1373	(0.2256)	(4.4)
1a Incremental Hedging Implementation Costs	116,253	132,592	(16,339)	(12.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	5,986,796	5,908,610	78,186	1.3	4,220,748	4,159,603	61,145	1.5	0.1418	0.1420	(0.0002)	(0.1)
3 Coal Car Investment	824,182	842,975	(18,793)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,937,913)	4,684,712	(17,622,625)	(376.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,009,045,685	1,113,613,939	(104,568,254)	(9.4)	20,666,232	21,451,942	(785,710)	(3.7)	4.8826	5.1912	(0.3086)	(5.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	62,280,751	50,495,624	11,785,127	23.3	2,738,238	2,782,599	(44,361)	(1.6)	2.2745	1.8147	0.4598	25.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,748,892	4,460,417	(711,525)	(16.0)	77,800	59,917	17,883	29.8	4.8186	7.4443	(2.6257)	(35.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,154,449	16,772,712	(9,618,262)	(57.3)	150,171	221,184	(71,013)	(32.1)	4.7642	7.5831	(2.8189)	(37.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	42,752,310	44,955,000	(2,202,690)	(4.9)	1,472,649	1,585,482	(112,833)	(7.1)	2.9031	2.8354	0.0677	2.4
12 TOTAL COST OF PURCHASED POWER	115,936,402	116,683,753	(747,350)	(0.6)	4,438,858	4,649,182	(210,324)	(4.5)	2.6119	2.5098	0.1021	4.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,124,982,087	1,230,297,692	(105,315,605)	(8.6)	25,105,090	26,101,124	(996,034)	(3.8)	4.4811	4.7136	(0.2325)	(4.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(28,431,980)	(56,307,701)	27,875,721	(49.5)	(688,369)	(785,639)	97,270	(12.4)	4.1303	7.1671	(3.0368)	(42.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(600,087)	(450,000)	(150,087)	33.4	(138,499)	(19,925)	(118,574)	595.1	0.4333	2.2585	(1.8252)	(80.8)
17 Revenues from Off-System Sales (A6)	(9,812,252)	(7,783,277)	(2,028,975)	26.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(38,844,319)	(64,540,978)	25,696,659	(39.8)	(826,868)	(805,564)	(21,304)	2.6	4.6978	8.0119	(3.3141)	(41.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,086,137,768	1,165,756,716	(79,618,948)	(6.8)	24,278,222	25,295,560	(1,017,338)	(4.0)	4.4737	4.6085	(0.1348)	(2.9)
21 Net Unbilled Sales *	(35,466,420)	(36,724,415)	1,257,995	NA	(792,776)	(796,884)	4,108	NA	(0.1507)	(0.1518)	0.0011	NA
22 Company Use *	1,371,860	1,277,927	93,933	NA	30,665	27,730	2,935	NA	0.0058	0.0053	0.0005	NA
23 T & D Losses *	(994,131,433)	(1,039,160,596)	45,029,163	NA	(22,221,683)	(22,548,782)	327,099	NA	(4.2255)	(4.2940)	0.0685	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,086,137,768	1,165,756,716	(79,618,948)	(6.8)	23,526,690,117	24,200,044,000	(673,353,883)	(2.8)	4.6166	4.8172	(0.2005)	(4.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,096,668	377,733,840	(371,637,172)	(98.4)	131,571,625	134,424,000	(2,852,375)	(2.1)	4.6166	4.8172	(0.2005)	(4.2)
26 Jurisdictional KWH Sales	1,080,041,101	788,022,876	292,018,224	37.1	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.6166	4.8172	(0.2005)	(4.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,080,624,324	1,159,908,538	(79,284,214)	(6.8)	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.6190	4.8198	(0.2008)	(4.2)
28 TRUE-UP **	22,751,739	22,751,739	0	NA	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	0.0972	0.0945	0.0027	2.9
29 TOTAL JURISDICTIONAL FUEL COST	1,103,376,063	1,182,660,277	(79,284,214)	(6.7)	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.7163	4.9143	(0.1980)	(4.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7197	4.9179	(0.1982)	(4.0)
32 GPIF **	2,119,524	2,119,524	0	NA	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	0.0091	0.0088	0.0003	3.4
33 Fuel Factor Including GPIF									4.729	4.927	(0.1979)	(4.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.729	4.927	(0.198)	(4.0)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: March 2007

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 336,299,910	\$ 381,033,906	\$ (44,733,996)	(11.7) %	\$ 1,015,056,367	\$ 1,102,045,051	\$ (86,988,684)	(7.9) %
	b Incremental Hedging Implementation Costs	23,534	44,658	(21,124)	(47.3) %	116,253	132,592	(16,339)	(12.3) %
	c Nuclear Fuel Disposal Costs	2,068,516	2,035,188	33,328	1.6 %	5,986,796	5,908,610	78,186	1.3 %
	d Coal Cars Depreciation & Return	272,871	279,017	(6,146)	(2.2) %	824,182	842,975	(18,793)	(2.2) %
	e Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	-	18,458,000	(18,458,000)	(100.0) %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(8,140,711)	(16,104,155)	7,963,444	(49.4) %	(29,032,068)	(56,757,700)	27,725,632	(48.8) %
	b Gains from Off-System Sales (Per A6)	(2,229,624)	(1,759,868)	(469,756)	26.7 %	(9,812,252)	(7,783,277)	(2,028,975)	26.1 %
3	a Fuel Cost of Purchased Power (Per A7)	17,804,660	16,061,300	1,743,360	10.9 %	62,280,751	50,495,624	11,785,127	23.3 %
4	Energy Payments to Qualifying Facilities (Per A8)	14,320,595	15,277,000	(956,405)	(6.3) %	42,752,310	44,955,000	(2,202,690)	(4.9) %
5	Energy Cost of Economy Purchases (Per A9)	2,649,522	8,689,396	(6,039,874)	(69.5) %	10,903,342	21,233,129	(10,329,787)	(48.6) %
6	Total Fuel Costs & Net Power Transactions	363,069,273	411,709,109	(48,639,836)	(11.8) %	1,099,075,681	1,179,530,004	(80,454,323)	(6.8) %
	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,274,683)	(4,531,655)	256,972	(5.7) %	(13,054,283)	(13,773,288)	719,005	(5.2) %
	b Reactive and Voltage Control Fuel Revenue	(37,683)	0	(37,683)	N/A	(225,978)	0	(225,978)	N/A
	c Inventory Adjustments	151,823	0	151,823	N/A	62,761	0	62,761	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	279,586	0	279,586	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 358,908,730	\$ 407,177,454	\$ (48,268,724)	(11.9) %	\$ 1,086,137,767	\$ 1,165,756,716	\$ (79,618,949)	(6.8) %
B	kWh Sales								
1	Jurisdictional kWh Sales	7,381,834,925	7,841,281,000	(459,446,075)	(5.9) %	23,395,118,492	24,065,620,000	(670,501,508)	(2.8) %
2	Sale for Resale (excluding FKEC & CKW)	44,688,200	43,211,000	1,477,200	3.4 %	131,571,625	134,424,000	(2,852,375)	(2.1) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,426,523,125	7,884,492,000	(457,968,875)	(5.8) %	23,526,690,117	24,200,044,000	(673,353,883)	(2.8) %
4	Sales to FKEC & CKW	65,267,779	70,215,000	(4,947,221)	(7.0) %	208,635,491	213,408,000	(4,772,509)	(2.2) %
5	Total Sales	7,491,790,904	7,954,707,000	(462,916,096)	(5.8) %	23,735,325,608	24,413,452,000	(678,126,392)	(2.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.39826 %	99.45195 %	(0.05369) %	(0.1) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **March 2007**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 420,150,299	\$451,567,661	\$ (31,417,362)	(7.0) %	\$ 1,340,547,221	\$ 1,385,903,111	\$ (45,355,890)	(3.3) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(7,583,913)	(7,583,913)	0	0.0 %	(22,751,739)	(22,751,739)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(2,117,997)	(2,117,997)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	0	-	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 411,860,387	\$ 443,277,749	\$ (31,417,362)	(7.1) %	\$ 1,315,677,485	\$ 1,361,033,375	\$ (45,355,890)	(3.3) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 358,908,730	\$ 407,177,454	\$ (48,268,724)	(11.9) %	\$ 1,086,137,767	\$ 1,165,756,716	\$ (79,618,949)	(6.8) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	358,908,730	407,177,454	(48,268,724)	(11.9) %	1,086,137,767	1,165,756,716	(79,618,949)	(6.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39826 %	99.45195 %	(0.05369) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(b)) +(Lines C4b,c,d)	\$ 356,941,676	\$ 405,164,588	\$ (48,222,912)	(11.9) %	\$ 1,080,624,324	\$ 1,159,908,536	\$ (79,284,212)	(6.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 54,918,711	\$ 38,113,161	\$ 16,805,550	N/A	\$ 235,053,161	\$ 201,124,839	\$ 33,928,322	16.9 %
8	Interest Provision for the Month (Line D10)	357,189	0	357,189	N/A	43,722	0	43,722	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	103,981,851	87,172,546	16,809,305	19.3 %	(91,006,958)	(91,006,958)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	0	(53,744,558)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	0	0.0 %	22,751,739	22,751,739	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 113,097,106	\$ 132,869,620	\$ (19,772,514)	(14.9) %	\$ 113,097,106	\$ 132,869,620	\$ (19,772,514)	(14.9) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 50,237,293	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 112,739,917	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 162,977,210	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 81,488,605	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 357,189	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is (($\$8,478,098$) x 99.9280%) - See Order No. PSC-06-1057-FOF-EI.
 (b) Per Projected Schedule E-2, revised October 24, 2006.

MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	32,953,022	55,997,570	(23,044,548)	(41.2)	116,680,877	142,357,171	(25,676,293)	(18.0)
2 * LIGHT OIL	76,807	0	76,807	NA	385,467	0	385,467	NA
3 COAL	12,038,466	9,398,000	2,640,466	28.1	36,141,056	29,537,000	6,604,056	22.4
4 ** GAS	282,172,647	307,231,336	(25,058,689)	(8.2)	836,799,007	905,632,880	(68,833,873)	(7.6)
5 NUCLEAR	9,058,968	8,407,000	651,968	7.8	25,049,959	24,518,000	531,959	2.2
6 TOTAL (\$)	336,299,910	381,033,906	(44,733,996)	(11.7)	1,015,056,367	1,102,045,051	(86,988,683)	(7.9)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	307,165	580,639	(273,474)	(47.1)	1,192,162	1,386,890	(194,728)	(14.0)
8 LIGHT OIL	549	0	549	NA	1,691	0	1,691	NA
9 COAL	573,930	504,224	69,706	13.8	1,688,777	1,597,878	90,899	5.7
10 GAS	4,081,809	4,142,588	(60,779)	(1.5)	11,334,663	12,122,017	(787,354)	(6.5)
11 NUCLEAR	2,228,191	2,185,554	42,637	2.0	6,448,939	6,345,157	103,782	1.6
12 TOTAL (MWH)	7,191,644	7,413,005	(221,361)	(3.0)	20,666,232	21,451,942	(785,710)	(3.7)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	519,221	876,377	(357,156)	(40.8)	1,962,647	2,113,284	(150,637)	(7.1)
14 * LIGHT OIL (Bbl)	1,075	0	1,075	NA	4,977	0	4,977	NA
15 *** COAL (TON)	58,139	43,024	15,115	35.1	188,610	178,277	10,333	5.8
16 ** GAS (MCF)	27,831,020	29,755,608	(1,924,588)	(6.5)	81,115,115	87,321,343	(6,206,229)	(7.1)
17 NUCLEAR (MMBTU)	24,187,354	24,094,594	92,760	0.4	69,872,641	69,952,044	(79,403)	(0.1)
BTU BURNED (MMBTU)								
18 HEAVY OIL	3,316,398	5,608,813	(2,292,415)	(40.9)	12,496,845	13,525,019	(1,028,174)	(7.6)
19 LIGHT OIL	5,878	0	5,878	NA	16,892	0	16,892	NA
20 COAL	5,789,330	5,065,733	723,597	14.3	17,001,057	16,014,557	986,500	6.2
21 GAS	28,660,444	29,755,608	(1,095,164)	(3.7)	83,647,185	87,321,343	(3,674,158)	(4.2)
22 NUCLEAR	24,187,354	24,094,594	92,760	0.4	69,872,641	69,952,044	(79,403)	(0.1)
23 TOTAL (MMBTU)	61,959,404	64,524,748	(2,565,344)	(4.0)	183,034,620	186,812,963	(3,778,343)	(2.0)
GENERATION MIX (%MWH)								
24 HEAVY OIL	4.27	7.83	(3.56)	(45.5)	5.77	6.47	(0.70)	(10.8)
25 LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
26 COAL	7.98	6.80	1.18	17.3	8.17	7.45	0.72	9.7
27 GAS	56.76	55.88	0.87	1.6	54.85	56.51	(1.66)	(2.9)
28 NUCLEAR	30.98	29.48	1.50	5.1	31.21	29.58	1.63	5.5
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	63.4663	63.8967	(0.4304)	(0.7)	59.4508	67.3630	(7.9122)	(11.7)
31 * LIGHT OIL (\$/Bbl)	71.4377	0.0000	71.4377	NA	77.4478	0.0000	77.4478	NA
32 *** COAL (\$/TON)	49.9920	45.1608	4.8312	10.7	51.1580	44.1953	6.9628	15.8
33 ** GAS (\$/MCF)	10.1388	10.3252	(0.1864)	(1.8)	10.3162	10.3713	(0.0551)	(0.5)
34 NUCLEAR (\$/MMBTU)	0.3745	0.3489	0.0256	7.3	0.3585	0.3505	0.0080	2.3
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	9.9364	9.9839	(0.0475)	(0.5)	9.3368	10.5255	(1.1886)	(11.3)
36 * LIGHT OIL	13.0669	0.0000	13.0669	NA	22.8195	0.0000	22.8195	NA
37 COAL	2.0794	1.8552	0.2242	12.1	2.1258	1.8444	0.2814	15.3
38 ** GAS	9.8454	10.3252	(0.4798)	(4.6)	10.0039	10.3713	(0.3674)	(3.5)
39 NUCLEAR	0.3745	0.3489	0.0256	7.3	0.3585	0.3505	0.0080	2.3
40 TOTAL (\$/MMBTU)	5.4277	5.9052	(0.4775)	(8.1)	5.5457	5.8992	(0.3535)	(6.0)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,797	9,660	1,137	11.8	10,483	9,752	730	7.5
42 LIGHT OIL	10,703	0	10,703	NA	9,988	0	9,988	NA
43 COAL	10,087	10,047	41	0.4	10,067	10,022	45	0.4
44 GAS	7,022	7,183	(161)	(2.2)	7,380	7,204	176	2.4
45 NUCLEAR	10,855	11,024	(169)	(1.5)	10,835	11,024	(190)	(1.7)
46 TOTAL (BTU/KWH)	8,615	8,704	(89)	(1.0)	8,857	8,708	148	1.7
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	10.7281	9.6441	1.0840	11.2	9.7873	10.2645	(0.4772)	(4.6)
48 * LIGHT OIL	13.9853	0.0000	13.9853	NA	22.7925	0.0000	22.7925	NA
49 COAL	2.0976	1.8639	0.2337	12.5	2.1401	1.8485	0.2916	15.8
50 ** GAS	6.9129	7.4164	(0.5035)	(6.8)	7.3827	7.4710	(0.0883)	(1.2)
51 NUCLEAR	0.4066	0.3847	0.0219	5.7	0.3884	0.3864	0.0020	0.5
52 TOTAL (¢/KWH)	4.6763	5.1401	(0.4638)	(9.0)	4.9117	5.1373	(0.2256)	(4.4)

* Distillate & Propane (Bbls & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	23,615	12.9	99.9	54.6	11,275	#6 OIL	38,472 BBLs	6.405	246,413	2,520,989	10.6754	65.53
2 # 1		10,597					GAS	134,747 MCF	1.034	139,328	1,370,993	12.9376	10.17
3 # 2	389	35,824	16.4	70.1	53.6	11,117	#6 OIL	56,980 BBLs	6.405	364,957	3,733,779	10.4226	65.53
4 # 2		10,965					GAS	150,093 MCF	1.034	155,196	1,527,134	13.9274	10.17
5 FT. MYERS # 2	1440	702,785	68.1	84.6	68.6	7,183	GAS	4,934,534 MCF	1.023	5,048,028	49,672,777	7.0680	10.07
6 #3A	332	3,188	2.7	62.7	82.9	7,498	GAS	23,322 MCF	1.023	23,858	234,764	7.3640	10.07
7 #3A		14					#2 OIL	26 BBLs	5.806	151	1,881	13.4341	72.34
8 #3B	332	2,744	2.3	100.0	84.7	6,445	GAS	17,220 MCF	1.023	17,616	173,342	6.3171	10.07
9 #3B		17					#2 OIL	31 BBLs	5.806	180	2,242	13.1910	72.34
10 LAUDERDALE # 4	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		226,045	71.9	99.3	71.9	8,351	GAS	1,823,963 MCF	1.035	1,887,802	18,576,040	8.2179	10.18
12 # 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		233,699	72.6	100.0	72.6	8,146	GAS	1,839,306 MCF	1.035	1,903,682	18,732,299	8.0156	10.18
14 MANATEE # 1	799	-429		17.1	0.0	0	#6 OIL	0 BBLs	6.430	0	0	0.0000	0.00
15 # 1		-429					GAS	0 MCF	1.015	0	0	0.0000	0.00
16 # 2	783	-113	0.0	84.5	18.1	0	#6 OIL	0 BBLs	6.430	0	0	0.0000	0.00
17 # 2		-113					GAS	12,843 MCF	1.015	13,036	128,275	113.5174	9.99
18 # 3	1111	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19 # 3		551,851	69.7	94.8	69.8	7,077	GAS	3,847,560 MCF	1.015	3,905,273	38,428,027	6.9635	9.99
20 MARTIN # 1	813	-697	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.351	0	0	0.0000	0.00
21 # 1		-697					GAS	5,079 MCF	1.035	5,257	51,729	7.4217	10.18
22 # 2	785	9,256	2.8	99.9	34.5	18,454	#6 OIL	18,478 BBLs	6.351	117,354	1,077,010	11.6358	58.29
23 # 2		7,134					GAS	178,844 MCF	1.035	185,104	1,821,430	25.5317	10.18
24 # 3	466	226,000	71.2	95.0	76.5	7,438	GAS	1,624,194 MCF	1.035	1,681,041	16,541,504	7.3192	10.18
25 # 4	466	208,776	65.8	91.3	77.4	7,530	GAS	1,518,905 MCF	1.035	1,572,067	15,469,196	7.4095	10.18
26 # 8		0					#2 OIL	58 BBLs	0.000	0	4,658	0.0000	80.31
27 # 8	1112	536,864	67.8	93.2	67.8	7,146	GAS	3,706,473 MCF	1.035	3,836,200	37,748,346	7.0313	10.18
28 #8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	205	16,765	11.8	100.0	53.7	12,424	#6 OIL	31,968 BBLs	6.365	203,476	1,964,226	11.7162	61.44
2	# 1		1,104					GAS	17,900 MCF	1.035	18,526	182,297	16.5124	10.18
3	# 2	206	6,948	5.1	100.0	47.2	14,159	#6 OIL	14,152 BBLs	6.365	90,077	869,548	12.5151	61.44
4	# 2		860					GAS	19,786 MCF	1.035	20,478	201,504	23.4307	10.18
5	# 3	350	19,870	9.6	37.7	45.9	11,069	#6 OIL	35,224 BBLs	6.365	224,201	2,164,286	10.8922	61.44
6	# 3		6,249					GAS	62,718 MCF	1.035	64,913	638,746	10.2216	10.18
7	# 4	380	57,527	26.7	85.7	57.1	10,477	#6 OIL	91,714 BBLs	6.365	583,760	5,635,229	9.7958	61.44
8	# 4		15,456					GAS	174,775 MCF	1.035	180,892	1,779,984	11.5165	10.18
9 RIVIERA	# 3	270	29,016	15.3	94.4	50.2	10,970	#6 OIL	48,520 BBLs	6.389	309,994	3,211,724	11.0688	66.19
10	# 3		1,520					GAS	24,152 MCF	1.035	24,997	245,971	16.1823	10.18
11	# 4	281	60,052	30.6	94.6	46.1	10,712	#6 OIL	99,104 BBLs	6.389	633,175	6,560,073	10.9240	66.19
12	# 4		3,308					GAS	43,987 MCF	1.035	45,527	447,987	13.5425	10.18
13 SANFORD	# 3	140	-236	0.0	100.0	0.0	7,401	#6 OIL	0 BBLs	6.313	0	0	0.0000	0.00
14	# 3		-236					GAS	0 MCF	1.034	0	0	0.0000	0.00
16	# 4	962	518,296	75.8	99.6	75.8	7,398	GAS	3,708,060 MCF	1.034	3,834,134	37,728,017	7.2792	10.17
16	# 4							GAS	MCF					
17	# 5	948	475,882	69.9	99.7	76.5	6,551	GAS	3,014,895 MCF	1.034	3,117,401	30,675,338	6.4460	10.17
		**	*	**			*		*					
18 TURKEY POINT	# 1	388	49,800	23.4	92.3	35.4	11,186	#6 OIL	84,604 BBLs	6.418	542,988	5,215,912	10.4737	61.65
19	# 1		17,079					GAS	198,159 MCF	1.035	205,095	2,018,142	11.8165	10.18
		**	*	**			*		*					
20	# 2	380	-34	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.418	0	0	0.0000	0.00
21	# 2		-34					GAS	0 MCF	1.035	0	0	0.0000	0.00
	#5		280,349					GAS	369,424 MCF	1.034	381,985	3,911,592	1.3953	10.59
22 CUTLER	# 5	65	-84	0.0	100.0	0.0	0	GAS	0 MCF	1.035	0	0	0.0000	0.00
23	# 6	110	-49	0.0	100.0	0.0	0	GAS	0 MCF	1.035	0	0	0.0000	0.00
24 FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 LAUDERDALE	1-12	766	0					#2 OIL	10 BBLs	5.537	55	794	0.0000	79.37
26	1-12		82	0.03	96.6	12.5	24,573	GAS	1,894 MCF	1.035	1,960	19,286	23.5201	10.18
27	13-24	766	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24		276	0.1	99.5	42.2	7,264	GAS	1,937 MCF	1.035	2,005	19,729	7.1483	10.18
28 EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12		20	0.02	69.1	14.4	26,500	GAS	512 MCF	1.035	530	5,215	26.0761	10.18
26 FT MYERS CT	2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	84					#2 OIL	168 BBLs	5.809	976	8,833	10.5159	52.58
2 # 1		27,289	15.6	99.6	61.0	9,208	GAS	242,809 MCF	1.034	251,064	2,470,479	9.0530	10.17
3 # 2	250	57					#2 OIL	142 BBLs	5.809	825	7,466	13.0987	52.58
4 # 2		15,033	8.6	98.7	56.8	9,163	GAS	132,929 MCF	1.034	137,449	1,352,503	8.9969	10.17
5 ST JOHNS (1) # 1	(A) 128	(B) 63,933	69.1	76.8	89.1	(B) 8,933	PET COKE / COAL	23,864 TONS	23.920	570,827	1,231,239	1.9258	51.59
6 # 1							COAL ONLY	24,949 TONS	23.136	577,220	1,273,930		51.06
7 # 1		342					#2 OIL	579 BBLs	5.763	3,336	45,964	13.4593	79.41
8 # 2	(A) 128	(B) 88,239	97.9	100.0	97.9	(B) 9,433	PET COKE / COAL	34,275 TONS	24.284	832,334	1,675,247	1.8985	48.88
							COAL ONLY	24,574 TONS	23.136	568,544	1,254,779		51.06
9 # 2		20					#2 OIL	33 BBLs	5.763	192	2,650	13.2482	79.43
10 SCHERER (1) # 4	(A) 622	421,758	89.7	96.5	92.9	10,400	COAL	4,386,169 MMBTU (C) (2)	---	4,386,169	9,131,980	2.1652	2.08
11 # 4		16					#2 OIL	28 BBLs	5.817	163	2,320	14.7739	82.84
12 TURKEY POINT # 3	717	524,110	101.8	98.0	101.9	10,887	NUCLEAR	5,705,737 MMBTU	---	5,705,737	1,819,697	0.3472	0.32
13 # 4	717	535,680	104.0	100.0	104.0	10,870	NUCLEAR	5,822,651 MMBTU	---	5,822,651	2,035,243	0.3799	0.35
14 ST LUCIE # 1	853	637,985	102.3	100.0	102.3	10,723	NUCLEAR	6,841,253 MMBTU	---	6,841,253	2,943,810	0.4614	0.43
15 # 2	726	530,416	99.9	99.9	99.9	10,968	NUCLEAR	5,817,713 MMBTU	---	5,817,713	2,260,218	0.4261	0.39
16													
17													
18 SYSTEM TOTALS	18,356	7,191,643	---	---	---	8,615	---	520,294 BBLs	---	61,959,404	336,299,910	4.6763	---
19								27,831,020 MCF					
20 *** EXCLUDES PARTICIPANTS								4,386,169 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								58,139 TONS	COAL (C)				
22													
23								24,187,354 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF MAR 2007							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,728,253	4,010,615	717,638	18	13,527,045	11,619,476	1,907,569	16
45 U. COST (\$/MMBTU)	2.0524	1.8613	0.1911	10.3000	2.0489	1.8648	0.1841	9.9000
46 AMOUNT (\$)	9,704,297	7,465,000	2,239,297	30	27,715,888	21,668,000	6,047,888	28
47 BURNED								
48 UNITS (MMBTU)	4,386,169	4,010,615	375,554	9	12,592,127	11,619,476	972,651	8
49 U. COST (\$/MMBTU)	2.0398	1.8613	0.1785	9.6000	2.0633	1.8648	0.1985	10.6000
50 AMOUNT (\$)	8,946,709	7,465,000	1,481,709	20	25,980,793	21,668,000	4,312,793	20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,445,414	4,629,433	5,815,981	>100.0	10,445,414	4,629,433	5,815,981	>100.0
53 U. COST (\$/MMBTU)	2.0439	1.8082	0.2357	13.0000	2.0439	1.8082	0.2357	13.0000
54 AMOUNT (\$)	21,349,069	8,371,000	12,978,069	>100.0	21,349,069	8,371,000	12,978,069	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	31,392,133	-	31,392,133	100	86,557,982	-	86,557,982	100
59 U. COST (\$/MMBTU)	9.8196	-	9.8196	100.0000	9.9982	-	9.9982	100.0000
60 AMOUNT (\$)	308,258,990	-	308,258,990	100	865,421,831	-	865,421,831	100
61 BURNED								
62 UNITS (MMBTU)	31,089,680	29,448,272	1,641,408	6	86,527,380	86,540,095	(12,715)	-
63 U. COST (\$/MMBTU)	9.8400	11.5421	(1.7021)	(14.7000)	9.9989	11.6127	(1.6138)	(13.9000)
64 AMOUNT (\$)	305,923,570	339,895,252	(33,971,682)	(10)	865,177,687	1,004,967,913	(139,790,226)	(14)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	852,453	-	852,453	100	852,453	-	852,453	100
67 U. COST (\$/MMBTU)	7.4188	-	7.4188	100.0000	7.4188	-	7.4188	100.0000
68 AMOUNT (\$)	6,324,205	-	6,324,205	100	6,324,205	-	6,324,205	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,187,354	24,094,594	92,760	0	69,872,640	69,952,044	(79,404)	(0)
73 U. COST (\$/MMBTU)	0.3745	0.3489	0.0256	7.3000	0.3585	0.3505	0.0080	2.3000
74 AMOUNT (\$)	9,058,968	8,407,000	651,968	8	25,049,960	24,518,000	531,960	2
75 BURNED	PROPANE							
76 UNITS (GAL)	1,495	100	1,395	>100.0	6,328	300	6,028	>100.0
77 UNIT COST (\$/GAL)	2.3753	1.0000	1.3753	137.5000	2.1689	1.0000	1.1689	116.9000
78 AMOUNT (\$)	3,551	100	3,451	>100.0	13,725	300	13,425	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	4,010	BARRELS,	\$ 279,586	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,068,516	CURRENT MONTH AND			\$ 5,986,796	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Mar-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(14)	(\$626.83)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(9)	(\$589.75)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
269	\$16,583.36	MANATEE - NON-REC INVENTORY ADJ
(404)	(\$21,092.01)	MANATEE - TEMP/CAL ADJUSTMENT
300	\$17,485.71	MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
142	11,760	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
(382,354)	\$ (3,911,591.92)	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
(3)	\$ (245.68)	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007			
Tons per survey	-	-	112,141.40			
Tons per books	-	-	95,717.26			
Tons Difference	-	-	16,424.14			
Adjustment tons within 3% of survey	-	-	11.6459%			
Adjustment \$ (20% ownership)	-	-	\$ 107,744.18			

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007			
Tons per survey	-	-	325,948.40			
Tons per books	-	-	315,149.65			
Tons Difference	-	-	10,798.75			
Adjustment tons within 3% of survey	-	-	0.3130%			
Adjustment \$ (20% ownership)	-	-	\$ 10,639.48			

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07		
May-07		
Jun-07		
Jul-07		
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	218,523 6,863	0 0	218,523 6,863	7.299 2.248	8.302 2.248	15,949,855 154,300	18,142,621 154,300	1,759,868 0	
TOTAL		225,386	0	225,386	7.145	8.118	16,104,155	18,296,921 *	1,759,868	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,157	0	28,157	0.500	0.500	140,859	140,859	0	
OUC (SL 1)		19,472	0	19,472	0.460	0.460	89,497	89,497	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		151	0	151	6.299	6.299	9,512	9,512	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	5,615	0	5,615	3.788	5.557	212,702	312,020	97,033	
CARGILL POWER MARKETS, LLC	OS	19,691	0	19,691	2.828	4.304	556,771	847,488	268,770	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	6,910	0	6,910	3.485	5.206	240,806	359,741	86,742	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	12,839	0	12,839	4.274	5.812	548,688	746,262	140,276	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	7,270	0	7,270	5.971	7.183	434,077	522,215	88,138	
FLORIDA POWER CORPORATION	OS	1,150	0	1,150	5.298	6.622	60,930	76,150	6,277	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	254	0	254	4.665	6.337	11,849	16,097	3,755	
MERRILL LYNCH COMMODITIES, INC.	OS	293	0	293	4.903	6.145	14,367	18,004	(931)	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,071	0	1,071	5.422	7.001	58,065	74,983	13,133	
OGLETHORPE POWER CORPORATION	OS	2,300	0	2,300	5.508	7.083	126,688	162,900	23,625	
ORLANDO UTILITIES COMMISSION	OS	19,235	0	19,235	5.850	7.261	1,125,221	1,396,705	221,853	
PROGRESS VENTURES, INC.	OS	18,257	0	18,257	3.436	4.749	627,222	866,963	188,054	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	18,054	0	18,054	4.831	6.156	872,222	1,111,375	239,153	
SEMPRA ENERGY TRADING CORP.	OS	4,907	0	4,907	5.279	6.513	259,016	319,616	60,600	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	132,318	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	1,284	0	1,284	4.125	5.859	52,965	75,227	22,262	
TAMPA ELECTRIC COMPANY	OS	34,835	0	34,835	4.261	5.614	1,484,439	1,955,655	386,374	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	27,409	0	27,409	3.758	5.091	1,030,076	1,395,436	218,736	
WILLIAMS ENERGY MARKETING & TRADING	OS	4,195	0	4,195	4.404	5.559	184,739	233,185	33,458	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,629	0	47,629	0.000	0.000	230,356	230,356	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		185,720	0	185,720	4.259	5.653	7,910,355	10,499,534	2,229,624	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		233,349	0	233,349	3.489	4.598	8,140,711	10,729,890 *	2,229,624	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		233,349	0	233,349	3.489	4.598	8,140,711	10,729,890	2,229,624	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(10,036,970)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		7,963	0	7,963	(3.657)	(3.520)	(7,963,444)	(7,567,031)	469,756	
DIFFERENCE (%)		3.5	0.0	3.5	(51.2)	(43.4)	(49.4)	(41.4)	26.7	
PERIOD TO DATE:										
ACTUAL		826,868	0	826,868	3.514	4.855	29,053,801	40,143,325	9,812,251	
ESTIMATED		805,564	0	805,564	7.046	8.205	56,757,700	66,093,419	7,783,277	
DIFFERENCE		21,304	0	21,304	(3.532)	(3.350)	(27,703,899)	(25,950,094)	2,028,974	
DIFFERENCE (%)		2.6	0.0	2.6	(50.1)	(40.8)	(48.8)	(39.3)	26.1	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		682,855	0	0	682,855	1.903		12,994,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.393		154,300
SJRPP		164,538	0	0	164,538	1.770		2,913,000
PPAs		0	0	0	0	0.000		0
TOTAL		886,614	0	0	886,614	1.812		16,061,300
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	620,624	0	0	620,624	1.932		11,987,945
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		188	0	0	188			(108,895)
		620,812	0	0	620,812	1.913		11,879,050
FMPA (SL2)		27,158	0	0	27,158	0.543		147,440
PRIOR MONTH ADJUSTMENT		(19)	0	0	(19)			(1,170)
		27,139	0	0	27,139	0.539		146,270
OUC (SL2)		18,780	0	0	18,780	0.485		91,009
PRIOR MONTH ADJUSTMENT		(14)	0	0	(14)			(339)
		18,766	0	0	18,766	0.483		90,670
JACKSONVILLE ELECTRIC AUTHORITY	UPS	216,740	0	0	216,740	2.269		4,918,234
PRIOR MONTH ADJUSTMENT		(59,988)	0	0	(59,988)			351,722
		156,752	0	0	156,752	3.362		5,269,956
RELIANT - INDIAN RIVER		2,711	0	0	2,711	9.771		264,889
RELIANT - SHADY HILLS		(6)	0	0	(6)	84.400		(5,064)
SOUTHERN COMPANY - DESOTO		721	0	0	721	10.065		72,571
SOUTHERN COMPANY - OLEANDER		0	0	0	0	0.000		86,318
WILLIAMS POWER		0	0	0	0	0.000		0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,905	0	0	45,905	0.516		236,940
TOTAL		826,895	0	0	826,895	2.153		17,804,660
<u>CURRENT MONTH</u>								
DIFFERENCE		(59,719)	0	0	(59,719)	0.342		1,743,360
DIFFERENCE%		(6.7)	0.0	0.0	(6.7)	18.9		10.9
<u>PERIOD TO DATE:</u>								
<u>ACTUAL</u>		2,738,238	0	0	2,738,238	2.275		62,280,751
<u>ESTIMATED</u>		2,782,599	0	0	2,782,599	1.815		50,495,624
DIFFERENCE		(44,361)	0	0	(44,361)	0.460		11,785,127
DIFFERENCE%		(1.6)	0.0	0.0	(1.6)	25.3		23.3
<u>NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3</u>								

Energy Payment To Qualifying Facilities
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		538,961	0	0	538,961	2.835	2.835	15,277,000
TOTAL		538,961	0	0	538,961	2.835	2.835	15,277,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		40,947	0	0	40,947	2.481	2.481	1,015,969
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,432	0	0	38,432	2.536	2.536	974,482
CEDAR BAY GENERATING COMPANY		165,025	0	0	165,025	2.206	2.206	3,639,676
ELLIOTT ENERGY SYSTEMS, INC.		43	0	0	43	5.149	5.149	2,214
GEORGIA PACIFIC CORPORATION		335	0	0	335	4.583	4.583	15,353
INDIANTOWN COGENERATION LP.		187,416	0	0	187,416	3.693	3.693	6,921,658
MM TOMOKA FARMS		2,060	0	0	2,060	4.369	4.369	89,999
OKEELANTA POWER LIMITED PARTNERSHIP		4,326	0	0	4,326	19.791	19.791	856,142
SOLID WASTE AUTHORITY OF PALM BEACH		36,181	0	0	36,181	2.085	2.085	754,335
TROPICANA PRODUCTS		822	0	0	822	4.109	4.109	33,774
U.S. SUGAR CORPORATION - BRYANT		388	0	0	388	4.380	4.380	16,993
TOTAL		475,975	0	0	475,975	3.009	3.009	14,320,595
<u>CURRENT MONTH</u>								
DIFFERENCE		(62,986)	0	0	(62,986)	0.174	0.174	(956,405)
DIFFERENCE%		(11.7)	0.0	0.0	(11.7)	6.1	6.1	(6.3)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,472,649	0	0	1,472,649	2.903	2.903	42,752,310
ESTIMATED		1,585,482	0	0	1,585,482	2.835	2.835	44,955,000
DIFFERENCE		(112,833)	0	0	(112,833)	0.068	0.068	(2,202,690)
DIFFERENCE%		(7.1)	0.0	0.0	(7.1)	2.4	2.4	(4.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2007

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	25,267	7.801	1,970,985	8.876	2,242,595	271,610
NON-FLORIDA	OS	87,364	7.690	6,718,410	8.825	7,709,513	957,208
TOTAL		112,631	7.715	8,689,395	8.836	9,952,108	1,228,818
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	13,787	4.952	682,705	5.775	796,161	113,456
FLORIDA POWER CORPORATION	OS	400	5.800	23,200	9.521	38,084	14,884
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	125	5.900	7,375	6.490	8,113	738
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	270	5.678	15,330	6.222	16,799	1,469
TALLAHASSEE, CITY OF	OS	0	0.000	3,358	0.000	0	(3,358)
TAMPA ELECTRIC COMPANY	OS	100	6.044	6,044	9.536	9,536	3,492
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	611	5.100	31,161	5.609	34,274	3,113
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	10,312	5.199	536,171	6.247	644,159	107,988
CONOCO PHILLIPS CO.	OS	295	5.203	15,350	6.155	18,157	2,807
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	17,684	5.043	891,750	5.856	1,035,594	143,844
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	4,128	5.470	225,812	6.439	265,811	39,999
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	4,060	5.204	211,267	7.521	305,346	94,080
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		14,682	5.027	738,011	5.917	868,693	130,682
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		37,090	5.154	1,911,510	6.210	2,303,342	391,831
TOTAL		51,772	5.118	2,649,522	6.127	3,172,035	522,513
CURRENT MONTH:							
DIFFERENCE		(60,859)	(2.597)	(6,039,873)	(2.709)	(6,780,073)	(706,305)
DIFFERENCE (%)		(54.0)	(33.7)	(69.5)	(30.7)	(68.1)	(57.5)
PERIOD TO DATE:							
ACTUAL		227,971	4.783	10,903,342	6.036	13,761,460	2,858,118
ESTIMATED		281,101	7.554	21,233,128	8.503	23,902,488	2,590,600
DIFFERENCE		(53,130)	(2.771)	(10,329,786)	(2.467)	(10,141,028)	267,518
DIFFERENCE (%)		(18.9)	(36.7)	(48.6)	(29.0)	(42.4)	10.3

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Mar-07

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	-	-	-	-	-	-	-	-	-
2	469	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	155	155	155	-	-	-	-	-	-	-	-	-
4	566	566	566	-	-	-	-	-	-	-	-	-
5	106	106	106	-	-	-	-	-	-	-	-	-
6	105	105	105	-	-	-	-	-	-	-	-	-
Total	1,773	1,773	1,304	-	-	-	-	-	-	-	-	-

2007 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	7,021,345	7,021,345	4,249,275	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	18,291,965
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