

ORIGINAL  
ST JOE  
NATURAL GAS

Serving Florida's Panhandle Since 1963

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tel 850.229.8216 / fax 850.229.8392  
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April 19, 2007

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU  
Purchased Gas Cost Recovery

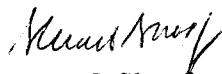
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03462 APR 24 5

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 070003-GU  
April 19, 2007

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| COMPANY: ST JOE NATURAL GAS CO                       |   | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE |                   |            |         |                |                   |             |         | SCHEDULE A-1/R |  |
|--|---|--|-------------------|------------|---------|----------------|-------------------|-------------|---------|----------------|--|
| OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |   | ESTIMATED FOR THE PERIOD OF:                 |                   | JANUARY 07 |         | Through        |                   | DECEMBER 07 |         |                |  |
|  |   | -A-  | -B-               | -C-        | -D-     | -E-            | -F-               | -G-         | -H-     |                |  |
|  |   | CURRENT MONTH:                               |                   | MARCH      |         | PERIOD TO DATE |                   |             |         |                |  |
| COST OF GAS PURCHASED                                |   | ACTUAL                                       | ORIGINAL ESTIMATE | DIFFERENCE |         | ACTUAL         | ORIGINAL ESTIMATE | DIFFERENCE  |         |                |  |
|  |   |  |                   | AMOUNT     | %       |                |                   | AMOUNT      | %       |                |  |
| 1  | COMMODITY (Pipeline)                        | \$232.87                                     | \$232.87          | \$0        | 0.00    | \$940.87       | \$1,164.41        | \$224       | 19.20   |                |  |
| 2  | NO NOTICE SERVICE                           | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 3  | SWING SERVICE                               | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 4  | COMMODITY (Other)                           | \$41,791.03                                  | \$53,200.00       | \$11,409   | 21.45   | \$223,608.27   | \$271,093.35      | \$47,485    | 17.52   |                |  |
| 5  | DEMAND                                      | \$11,919.50                                  | \$11,919.50       | \$0        | 0.00    | \$34,605.00    | \$34,605.00       | \$0         | 0.00    |                |  |
| 6  | OTHER (FGT & GCI Alert Day Charge)          | (\$2,602.06)                                 | \$71,237.00       | \$73,839   | 103.65  | (\$10,100.74)  | \$127,010.00      | \$137,111   | 107.95  |                |  |
| <b>LESS END-USE CONTRACT</b>                         |   |  |                   |            |         |                |                   |             |         |                |  |
| 7  | COMMODITY (Pipeline)                        | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 8  | DEMAND                                      | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 9  | OTHER (FGT REFUND)                          | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 10   | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 11   | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)         | \$51,341.34                                  | \$136,589.37      | \$85,248   | 62.41   | \$249,053.40   | \$433,872.76      | \$184,819   | 42.60   |                |  |
| 12   | NET UNBILLED                                | \$0.00                                       | \$0.00            | \$0        | ERR     | \$0.00         | \$0.00            | \$0         | ERR     |                |  |
| 13   | COMPANY USE                                 | \$35.41                                      | \$0.00            | (\$35)     | ERR     | \$88.52        | \$0.00            | (\$89)      | ERR     |                |  |
| 14   | TOTAL THERM SALES                           | \$64,898.14                                  | \$136,589.37      | \$51,691   | 37.84   | \$261,340.59   | \$433,872.76      | \$172,532   | 39.77   |                |  |
| <b>THERMS PURCHASED</b>                              |   |  |                   |            |         |                |                   |             |         |                |  |
| 15   | COMMODITY (Pipeline)                        | 97,030                                       | 170,000           | \$72,970   | 42.92   | 392,030        | 540,000           | \$147,970   | 27.40   |                |  |
| 16   | NO NOTICE SERVICE                           | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 17   | SWING SERVICE                               | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 18   | COMMODITY (Other)                           | 85,033                                       | 100,000           | \$14,967   | 14.97   | 434,195        | 500,000           | \$65,805    | 13.16   |                |  |
| 19   | DEMAND                                      | 155,000                                      | 155,000           | \$0        | 0.00    | 450,000        | 450,000           | \$0         | 0.00    |                |  |
| 20   | OTHER                                       | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| <b>LESS END-USE CONTRACT</b>                         |   |  |                   |            |         |                |                   |             |         |                |  |
| 21   | COMMODITY (Pipeline)                        | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 22   | DEMAND                                      | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 23   |   | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 24   | TOTAL PURCHASES (+15-(21+23))               | 97,030                                       | 170,000           | \$72,970   | 42.92   | 392,030        | 540,000           | \$147,970   | 27.40   |                |  |
| 25   | NET UNBILLED                                | 0  | 0                 | \$0        | ERR     | 0              | 0                 | \$0         | ERR     |                |  |
| 26   | COMPANY USE                                 | 58   | 0                 | (\$58)     | ERR     | 145            | 0                 | (\$145)     | ERR     |                |  |
| 27   | TOTAL THERM SALES                           | 108,596                                      | 170,000           | 61,404     | 36.12   | 447,500        | 540,000           | 92,501      | 17.13   |                |  |
| <b>CENTS PER THERM</b>                               |   |  |                   |            |         |                |                   |             |         |                |  |
| 28   | COMMODITY (Pipeline) (1/15)                 | 0.00240                                      | 0.00137           | 0.00103    | 75.20   | 0.00240        | 0.00216           | 0.00024     | 11.30   |                |  |
| 29   | NO NOTICE SERVICE (2/16)                    | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 30   | SWING SERVICE (3/17)                        | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 31   | COMMODITY (Other) (4/18)                    | 0.49147                                      | 0.53200           | -0.04053   | -7.62   | 0.51500        | 0.54219           | -0.02719    | -5.02   |                |  |
| 32   | DEMAND (5/19)                               | 0.07690                                      | 0.07690           | 0.00000    | 0.00    | 0.07690        | 0.07690           | 0.00000     | 0.00    |                |  |
| 33   | OTHER (6/20)                                | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| <b>LESS END-USE CONTRACT</b>                         |   |  |                   |            |         |                |                   |             |         |                |  |
| 34   | COMMODITY Pipeline (7/21)                   | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 35   | DEMAND (8/22)                               | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 36   |   | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 37   | TOTAL COST OF PURCHASES (11/24)             | 0.52913                                      | 0.80347           | -0.27434   | -34.14  | 0.63529        | 0.80347           | -0.16818    | -20.93  |                |  |
| 38   | NET UNBILLED (12/25)                        | ERR  | ERR               | ERR        | ERR     | ERR            | ERR               | ERR         | ERR     |                |  |
| 39   | COMPANY USE (13/26)                         | 0.61050                                      | ERR               | ERR        | ERR     | 0.61050        | ERR               | ERR         | ERR     |                |  |
| 40   | TOTAL COST OF THERM SALES (11/27)           | 0.47277                                      | 0.80347           | -0.33069   | -41.16  | 0.55654        | 0.80347           | -0.24692    | -30.73  |                |  |
| 41   | TRUE-UP (E-2)                               | -0.19297                                     | -0.19297          | 0.00000    | 0.00000 | -0.19297       | -0.19297          | 0.00000     | 0.00000 |                |  |
| 42   | TOTAL COST OF GAS (40+41)                   | 0.27980                                      | 0.61050           | -0.33069   | -54.17  | 0.36357        | 0.61050           | -0.24692    | -40.45  |                |  |
| 43   | REVENUE TAX FACTOR                          | 1.00503                                      | 1.00503           | 0.00000    | 0       | 1.00503        | 1.00503           | 0.00000     | 0       |                |  |
| 44   | PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 0.28121                                      | 0.61357           | -0.33236   | -54.17  | 0.36540        | 0.61357           | -0.24817    | -40.45  |                |  |
| 45   | PGA FACTOR ROUNDED TO NEAREST .001          | 0.281  | 0.614             | -0.333     | -54.23  | 0.365          | 0.614             | -0.249      | -40.55  |                |  |

DOCUMENT NUMBER-DATE

03462 APR 24 8

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07  
 CURRENT MONTH: MARCH

|   | -A-      | -B-            | -C-            |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline)                              | THERMS   | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1            |          |                | ERR            |
| 2 Commodity Pipeline - Scheduled FTS-2            | 97,030   | \$232.87       | 0.00240        |
| 3 No Notice Commodity Adjustment                  |          |                | ERR            |
| 4 Commodity Pipeline - Scheduled PTS              |          |                | ERR            |
| 5 Commodity Adjustments                           |          |                | ERR            |
| 6 Commodity Adjustments                           |          |                | ERR            |
| 7   |          |                | ERR            |
| 8 TOTAL COMMODITY (Pipeline)                      | 97,030   | \$232.87       | 0.00240        |
| <b>SWING SERVICE</b>                              |          |                |                |
| 9 Swing Service - Scheduled                       |          |                | ERR            |
| 10 Alert Day Volumes - FGT                        |          |                | ERR            |
| 11 Operational Flow Order Volumes - FGT           |          |                | ERR            |
| 12 Less Alert Day Volumes Direct Billed to Others |          |                | ERR            |
| 13 Other  |          |                | ERR            |
| 14 Other  |          |                | ERR            |
| 15  |          |                | ERR            |
| 16 TOTAL SWING SERVICE                            | 0        | \$0.00         | ERR            |
| <b>COMMODITY OTHER</b>                            |          |                |                |
| 17 Commodity Other - Scheduled FTS                | 100,130  | \$53,269.16    | 0.53200        |
| 18 Commodity Other - Scheduled City Gate          |          |                | ERR            |
| 19 Imbalance Cashout - FGT                        |          |                | ERR            |
| 20 Imbalance Bookout - Other Shippers             | (21,150) | (\$15,502.95)  | 0.73300        |
| 21 Imbalance Cashout - FGT                        |          |                | ERR            |
| 22 Imbalance Bookout - Transporting Customers     | 5,623    | \$3,709.63     | 0.65970        |
| 23 Imbalance Bookout - Transporting Customers     | 430      | \$315.19       | 0.73300        |
| 24 TOTAL COMMODITY OTHER                          | 85,033   | \$41,791.03    | 0.49147        |
| <b>DEMAND</b>                                     |          |                |                |
| 25 Demand (Pipeline) Entitlement - FTS-1          |          |                | ERR            |
| 26 Demand (Pipeline) Entitlement - FTS-2          | 155,000  | \$11,919.50    | 0.07690        |
| 27 Less Relinquished Off System                   |          |                | ERR            |
| 28 Less Demand Billed to Others                   |          |                | ERR            |
| 29 Less Demand Billed to Others                   |          |                | ERR            |
| 30 Other  |          |                | ERR            |
| 31 Other  |          |                | ERR            |
| 32 TOTAL DEMAND                                   | 155,000  | \$11,919.50    | 0.07690        |
| <b>OTHER</b>                                      |          |                |                |
| 33 Revenue Sharing - FGT                          |          |                | ERR            |
| 34 Peak Shaving                                   |          |                | ERR            |
| 35 FGT Refund                                     |          | (\$787.65)     | ERR            |
| 36 Overage Alert Day Charge - FGT                 |          |                | ERR            |
| 37 Overage Alert Day Charge - GCI                 |          | (\$1,814.41)   | ERR            |
| 38 Overage Alert Day Charge - AC                  |          |                | ERR            |
| 39 Other  |          |                | ERR            |
| 40 TOTAL OTHER                                    | 0        | (\$2,602.06)   | ERR            |

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

|  | CURRENT MONTH:    |            | MARCH      |           | PERIOD TO DATE |   |            |           |       |
|--|-------------------|------------|------------|-----------|----------------|---|------------|-----------|-------|
|  | ACTUAL            | ESTIMATE   | DIFFERENCE |           | ACTUAL         | ESTIMATE  | DIFFERENCE |           |       |
|  |                   |            | AMOUNT     | %         |                |   | AMOUNT     | %         |       |
| <b>TRUE-UP CALCULATION</b>                       |                   |            |            |           |                |   |            |           |       |
| 1 PURCHASED GAS COST                             | LINE 4            | \$41,791   | \$53,200   | 11,409    | 0.21           | \$223,608   | \$271,093  | 47,485    | 0.18  |
| 2 TRANSPORTATION COST                            | LINE(1+5+6-(7+8)) | \$9,550    | \$83,389   | 73,839    | 0.89           | \$25,445  | \$162,779  | 137,334   | 0.84  |
| 3 TOTAL  |                   | \$51,341   | \$136,589  | 85,248    | 0.62           | \$249,053   | \$433,873  | 184,819   | 0.43  |
| 4 FUEL REVENUES                                  |                   | \$84,898   | \$136,589  | 51,691    | 0.38           | \$261,341   | \$433,873  | 172,532   | 0.40  |
| (NET OF REVENUE TAX)                             |                   |            |            |           |                |   |            |           |       |
| 5 TRUE-UP(COLLECTED) OR REFUNDED                 |                   | \$17,948   | \$17,948   | 0         | 0.00           | \$53,843  | \$53,843   | 0         | 0.00  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *            |                   | \$102,846  | \$154,537  | 51,691    | 0.33           | \$315,184   | \$487,716  | 172,532   | 0.35  |
| (LINE 4 (+ or -) LINE 5)                         |                   |            |            |           |                |   |            |           |       |
| 7 TRUE-UP PROVISION - THIS PERIOD                |                   | \$51,505   | \$17,948   | (33,557)  | -1.87          | \$66,130  | \$53,843   | (12,287)  | -0.23 |
| (LINE 6 - LINE 3)                                |                   |            |            |           |                |   |            |           |       |
| 8 INTEREST PROVISION-THIS PERIOD (21)            |                   | \$975      | (\$241)    | (1,216)   | 5.05           | \$2,728   | (\$720)    | (3,448)   | 4.79  |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST       |                   | \$205,673  | (\$54,943) | (260,615) | 4.74           | \$225,189   | (\$54,464) | (279,653) | 5.13  |
| 10 TRUE-UP COLLECTED OR (REFUNDED)               |                   | (\$17,948) | (\$17,948) | 0         | -0.00          | (\$53,843)  | (\$53,843) | 0         | -0.00 |
| (REVERSE OF LINE 5)                              |                   |            |            |           |                |   |            |           |       |
| 10a FLEX RATE REFUND (if applicable)             |                   | \$0        | \$0        | 0         | ERR            | \$0   | \$0        | 0         | ERR   |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP                |                   | \$240,204  | (\$55,184) | (295,388) | 5.35           | \$240,204   | (\$55,184) | (295,388) | 5.35  |
| (7+8+9+10+10a)                                   |                   |            |            |           |                |   |            |           |       |
| <b>INTEREST PROVISION</b>                        |                   |            |            |           |                |   |            |           |       |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  |                   | 205,673    | (54,943)   | (260,615) | 4.74           | Add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |            |           |       |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)       |                   | 239,229    | (54,943)   | (294,172) | 5.35           |   |            |           |       |
| 14 TOTAL (12+13)                                 |                   | 444,902    | (109,886)  | (554,788) | 5.05           |   |            |           |       |
| 15 AVERAGE (50% OF 14)                           |                   | 222,451    | (54,943)   | (277,394) | 5.05           |   |            |           |       |
| 16 INTEREST RATE - FIRST DAY OF MONTH            |                   | 5.26       | 5.26       | 0.00      | 0.00           |   |            |           |       |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH |                   | 5.26       | 5.26       | 0.00      | 0.00           |   |            |           |       |
| 18 TOTAL (16+17)                                 |                   | 10.52      | 10.52      | 0.00      | 0.00           |   |            |           |       |
| 19 AVERAGE (50% OF 18)                           |                   | 5.26       | 5.26       | 0.00      | 0.00           |   |            |           |       |
| 20 MONTHLY AVERAGE (19/12 Months)                |                   | 0.44       | 0.44       | 0.00      | 0.00           |   |            |           |       |
| 21 INTEREST PROVISION (15x20)                    |                   | 975        | (241)      | (1,216)   | 5.05           |   |            |           |       |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2007 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH

DECEMBER 2007

|       |                | -A-           | -B-       | -C-           | -D-      | -E-             | -F-            | -G-      | -H-         | -I-                        | -J-                   | -K-      | -L-   |
|-------|----------------|---------------|-----------|---------------|----------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|----------|-------|
| DATE  | PURCHASED FROM | PURCHASED FOR | SCH TYPE  | SYSTEM SUPPLY | END USE  | TOTAL PURCHASED | COMMODITY COST |          | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |          |       |
|       |                |               |           |               |          |                 | THIRD PARTY    | PIPELINE |             |                            |                       |          |       |
| 1     | MAR            | FGT           | SJNG      | FT            | 0        | 0               |                |          | \$67.92     | \$11,919.50                | \$164.95              | ERR      |       |
| 2     | "              | PRIOR         | SJNG      | FT            | 100,130  | 100,130         | \$53,269.16    |          |             |                            |                       | 53.20    |       |
| 3     | "              | SJNG          | TROPICANA | BO            | (21,150) | (21,150)        | (\$15,502.95)  |          |             |                            |                       | 73.30    |       |
| 4     | "              | INTER PAPER   | SJNG      | BO            | 430      | 430             | \$315.19       |          |             |                            |                       | 73.30    |       |
| 5     | "              | INFIN. ENERGY | SJNG      | BO            | 5,623    | 5,623           | \$3,709.63     |          |             |                            |                       | 65.97    |       |
| 6     |                |               |           |               |          | 0               |                |          |             |                            |                       |          |       |
| 7     |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 8     |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 9     |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 10    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 11    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 12    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 13    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 14    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 15    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 16    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 17    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 18    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 19    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 20    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 21    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 22    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 23    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 24    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 25    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 26    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 27    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 28    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 29    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| 30    |                |               |           |               |          |                 |                |          |             |                            |                       |          |       |
| TOTAL |                |               |           |               |          | 85,033          | 0              | 85,033   | \$41,791.03 | \$67.92                    | \$11,919.50           | \$164.95 | 63.44 |

FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007

MONTH: MARCH

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1. PRIOR                 | CS#11                | 323                            | 313                          | 10,013                        | 9,703                       | 5.32                              | 5.49                             |
| 2.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 3.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 4.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 5.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 6.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 7.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 8.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 9.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 10.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 11.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 12.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 13.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 14.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 15.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 16.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 17.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 18.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 19.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 20.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 21.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 22.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 23.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 24.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 25.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 26.                      | PAGE TOTAL:          | 323                            | 313                          | 10,013                        | 9,703                       |                                   |                                  |
| 27.                      |                      |                                |                              |                               | WEIGHTED AVERAGE            | 5.32                              | 5.49                             |

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY: ST. JOE NATURAL GAS COMPANY       |                | THERM SALES AND CUSTOMER DATA |                |              |   | SCHEDULE A-5   |               |             |  |
|--|----------------|-------------------------------|----------------|--------------|---|----------------|---------------|-------------|--|
| FOR THE PERIOD OF:                         |                | JANUARY 2007                  |                | Through      |   | DECEMBER 2007  |               |             |  |
|  |                | CURRENT MONTH:                |                | MARCH        |   | PERIOD TO DATE |               |             |  |
|  | ACTUAL         | ESTIMATE                      | DIFFERENCE     |              | TOTAL THERM SALES                           |                | DIFFERENCE    |             |  |
|  |                |                               | AMOUNT         | %            | ACTUAL                                      | ESTIMATE       | AMOUNT        | %           |  |
| <b>THERM SALES (FIRM)</b>                  |                |                               |                |              |   |                |               |             |  |
| RESIDENTIAL                                | 103,240        | 97,901                        | (5,339)        | -0.05        | 311,569                                     | 377,723        | 66,154        | 0.21        |  |
| COMMERCIAL                                 | 12,643         | 11,095                        | (1,548)        | -0.12        | 38,129                                      | 42,806         | 4,677         | 0.12        |  |
| COMMERCIAL LARGE VOL. 1                    | 23,181         | 25,004                        | 1,823          | 0.08         | 72,620                                      | 96,471         | 23,851        | 0.33        |  |
| <b>TOTAL FIRM</b>                          | <b>139,063</b> | <b>134,000</b>                | <b>(5,063)</b> | <b>-0.04</b> | <b>422,318</b>                              | <b>517,000</b> | <b>94,682</b> | <b>0.22</b> |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                |                               |                |              |   |                |               |             |  |
| INTERR. - TRANSPORT (TS5)                  | 48,178         | 31,170                        | (17,008)       | -0.35        | 177,293                                     | 93,510         | (83,783)      | -0.47       |  |
| INTERR. - TRANSPORT (TS6)                  | 216,390        | 573,893                       | 357,503        | 1.65         | 1,198,090                                   | 1,721,679      | 523,589       | 0.44        |  |
| LARGE INTERRUPTIBLE                        | 0              | 0                             | 0              | ERR          | 5,224                                       | 0              | (5,224)       | -1.00       |  |
| TOTAL INTERRUPTIBLE                        | 264,568        | 605,063                       | 340,495        | 1.29         | 1,380,607                                   | 1,815,189      | 434,582       | 0.31        |  |
| TOTAL THERM SALES                          | 403,631        | 739,063                       | 335,432        | 0.83         | 1,802,925                                   | 2,332,189      | 529,264       | 0.29        |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                |                               |                |              | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                |               |             |  |
| RESIDENTIAL                                | 2,879          | 2,889                         | 10             | 0.00         | 2,865                                       | 2,889          | 24            | 0.01        |  |
| COMMERCIAL                                 | 215            | 209                           | (6)            | -0.03        | 212   | 209            | (3)           | -0.01       |  |
| COMMERCIAL LARGE VOL. 1                    | 36             | 39                            | 3              | 0.08         | 37  | 39             | 2             | 0.05        |  |
| <b>TOTAL FIRM</b>                          | <b>3,130</b>   | <b>3,137</b>                  | <b>7</b>       | <b>0.00</b>  | <b>3,114</b>                                | <b>3,137</b>   | <b>23</b>     | <b>0.01</b> |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                |                               |                |              | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                |               |             |  |
| INTERR. - TRANSPORT (TS5)                  | 1              | 1                             | 0              | 0.00         | 1   | 1              | 0             | 0.00        |  |
| INTERR. - TRANSPORT (TS6)                  | 3              | 3                             | 0              | 0.00         | 3   | 3              | 0             | 0.00        |  |
| LARGE INTERRUPTIBLE                        | 0              | 0                             | 0              | ERR          | 0   | 0              | 0             | ERR         |  |
| TOTAL INTERRUPTIBLE                        | 4              | 4                             | 0              | 0.00         | 4   | 4              | 0             | 0.00        |  |
| TOTAL CUSTOMERS                            | 3,134          | 3,141                         | 7              | 0.00         | 3,118                                       | 3,141          | 23            | 0.01        |  |
| <b>THERM USE PER CUSTOMER</b>              |                |                               |                |              |   |                |               |             |  |
| RESIDENTIAL                                | 36             | 34                            | (2)            | -0.05        | 109   | 131            | 22            | 0.20        |  |
| COMMERCIAL                                 | 59             | 53                            | (6)            | -0.10        | 180   | 205            | 25            | 0.14        |  |
| COMMERCIAL LARGE VOL. 1                    | 644            | 641                           | (3)            | -0.00        | 1,963                                       | 2,474          | 511           | 0.26        |  |
| INTERR. - TRANSPORT (TS5)                  | 48,178         | 31,170                        | (17,008)       | -0.35        | 177,293                                     | 93,510         | (83,783)      | -0.47       |  |
| INTERR. - TRANSPORT (TS6)                  | 72,130         | 191,298                       | 119,168        | 1.65         | 399,363                                     | 573,893        | 174,530       | 0.44        |  |
| LARGE INTERRUPTIBLE                        | ERR            | ERR                           | ERR            | ERR          | ERR   | ERR            | ERR           | ERR         |  |

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

|  | JAN       | FEB       | MAR       | APR       | MAY       | JUN       | JUL       | AUG       | SEP       | OCT       | NOV       | DEC       |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED     |           |           |           |           |           |           |           |           |           |           |           |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT     | 1.0342198 | 1.037251  | 1.0348582 |           |           |           |           |           |           |           |           |           |
| CCF PURCHASED                              |           |           |           |           |           |           |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR               |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD psia      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |
| PRESSURE CORRECTION FACTOR (a/b) psia      | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 |
| 3 BILLING FACTOR                           |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR   | 1.0517728 | 1.0548554 | 1.0524219 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED

|                        |   |                        |  |                                     |                              |
|------------------------|---|------------------------|--|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 008803884<br>ST. JOE NATURAL GAS COMPANY<br>STUART SHOAF<br>POST OFFICE BOX 549<br><br>PORT ST JOE FL 324560549 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 04/08/2007 12:00 AM          |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                              |
|                        |   |                        |  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |   |                        |  | <b>Payee's Bank:</b>                | JP Morgan Chase, NY          |
|                        |   |                        |  | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |   |                        |  | <b>Contact Name:</b>                | MAGGIE MATHESON              |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Contact Phone:</b>               | 713-989-2093                 |

|                      |                             |                          |                  |
|----------------------|-----------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | ST. JOE NATURAL GAS COMPANY | <b>Invoice Date:</b>     | April 10, 2007   |
| <b>Svc Req:</b>      | 008803884                   | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 3635                        | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-2                       | <b>Prev Inv ID:</b>      |                  |

|                              |            |
|------------------------------|------------|
| <b>Invoice Total Amount:</b> | \$232.87   |
| <b>Invoice Identifier:</b>   | 000304958  |
| <b>Account Number:</b>       | 52002361   |
| <b>Net Due Date:</b>         | 04/20/2007 |

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 68141   | 56657        |        | ST. JOE OVERSTREE |             |               | COT       | 0.0070 | 0.0170   | 0.0000     | 0.0240 | 9,703 | 232.87  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |

**Invoice Total Amount:** 9,703      232.87

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 008803884<br>ST. JOE NATURAL GAS COMPANY<br>STUART SHOAF<br>POST OFFICE BOX 549<br><br>PORT ST JOE FL 324560549 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142<br><br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 03/29/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b> JP Morgan Chase, NY<br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MAGGIE MATHESON<br><br><b>Contact Phone:</b> 713-989-2093 |
|--|---|---|

|  |   |  |
|--|---|--|
| <b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY | <b>Invoice Date:</b> April 01, 2007       | <b>Invoice Total Amount:</b> \$11,919.50 |
| <b>Svc Req:</b> 008803884                        | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000304957     |
| <b>Svc Req K:</b> 3635                           | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002361          |
| <b>Svc CD:</b> FTS-2                             | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 04/11/2007          |

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        |                       |         |              |        |               |             |                | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 15,500 | 11,919.50 | 01 - 31       |               |
|    |         |              |        | Reservation/Demand D1 |         |              |        |               |             |                |           |        |          |            |        |        |           |               |               |

**Invoice Total Amount: 15,500 11,919.50**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice

**REDACTED**



**BP Energy Company** Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9026021  
Invoice Date 04/12/2007  
Contract # 9000114  
Delivery Month Mar 2007  
Due Date 04/22/2007

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2007

Calculations are based on actual quantities

| meter Station                            | BP Energy ID     | MMBTU  | Unit Price | Amount Due |
|--|------------------|--------|------------|------------|
| <u>Florida Gas Transmission Company</u>  |                  |        |            |            |
| CS #11 MOUNT VERNON (0025309 )           |                  |        |            |            |
| base Commodity 03/01-03/31               | 232306 / 9018515 | 10,013 | 5.3200     | 53,269.16  |
| total For CS #11 MOUNT VERNON (0025309 ) |                  | 10,013 |            | 53,269.16  |
| total Amount Due                         |                  | 10,013 |            | 53,269.16  |

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

If you have any questions, please contact : Theresa Ray at (251) 445-1229  
or send a facsimile to : (251) 375-2235  
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

IMBALANCE BOOK OUT INVOICE  
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

INVOICE 4128.6

TO: TROPICANA PRODUCTS, INC.  
ATTN. LURA HARLEY  
1001 13TH STREET EAST  
BRANDENTON, FL 34208

DATE: 10-Apr-2007  
DELINQUENT: 21-Apr-2007

REMITT: Bayside Savings Bank Office: 850-229-8216  
Account No. Fax: 850-229-8392  
ABA Route No.

| DESCRIPTION        | PROD MTH/DAYS | BASE RATE | LEVEL | NET     | MMBTU | AMOUNT      |
|--------------------|---------------|-----------|-------|---------|-------|-------------|
| BOOK-OUT IMBALANCE | MAR 2007      | \$7.3300  | 1     | \$7.330 | 2,115 | \$15,502.95 |

TOTAL DECATHERM / INVOICE

\$15,502.95

Questions, please contact: Stuart Shoaf  
850-229-8216  
sshoaf@stjoenaturalgas.com

*Recvd  
4-18-07  
# 801*

**IMBALANCE BOOK OUT  
ST JOE NATURAL GAS COMPANY, INC.**

**INVOICE**            4128.7

TO:            ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 27-Apr-1906  
DELINQUENT: 07-May-1906

REMITT:      ACCOUNTS PAYABLE - ENERGY  
ARIZONA CHEMICAL COMPANY  
P.O. BOX 550850  
JACKSONVILLE, FLORIDA 32255-0850

Office: 901-419-7355  
Fax: 901-214-1811

| DESCRIPTION               | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL   | NET      | MMBTU | AMOUNT            |
|---------------------------|------------------|--------------|---------|----------|-------|-------------------|
| BOOK-OUT IMBALANCE        | MAR 2007         | \$7.3300     | 100.00% | \$7.3300 | (43)  | (\$315.19)        |
| TOTAL DECATHERM / INVOICE |                  |              |         |          |       | <u>(\$315.19)</u> |

5

**IMBALANCE BOOK OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 4128.7

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 27-Apr-1906  
DELINQUENT: 07-May-1906

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainsville, FL 32607

Fax: 251-375-2235

| DESCRIPTION        | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL  | NET     | MMBTU    | AMOUNT       |
|--------------------|------------------|--------------|--------|---------|----------|--------------|
| BOOK-OUT IMBALANCE | MAR 2007         | \$7.3300     | 90.00% | \$6.597 | (562.32) | (\$3,709.63) |

TOTAL DECATHERM / INVOICE

(\$3,709.63)

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 04/01/2007  
 DELINQUENT: 04/20/2007

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: Stuart Shoaf  
 Phone: (850) 229-8216, ext. 209  
 Fax: (850) 229-8392

INVOICE NO.: 39178  
 CONTRACT NO.: 30600

| DESCRIPTION                          | PROD MTH/DAYS | BASE RATE   | FACTOR | PAST DUE AMT.                       | INTEREST | NET         | #METERS THERMS | AMOUNT                   |
|--------------------------------------|---------------|-------------|--------|-------------------------------------|----------|-------------|----------------|--------------------------|
| Customer Charge                      | MARCH 2007    | \$1,000.00  |        |                                     |          | \$1,000.00  | 1              | \$1,000.00               |
| Transport Charge                     |               | \$0.08091   |        |                                     |          | \$0.08091   | 48,178         | \$3,898.07               |
| FPSC Refund (Delivered Volume)       |               | (\$0.00391) | 1      |                                     |          | (\$0.00391) | 42,555         | (\$166.39)               |
| NET GAS BILL                         |               |             |        |                                     |          |             |                | \$4,731.68               |
| Gross Receipts Tax                   |               | 2.50%       |        |                                     |          |             |                | \$118.29                 |
| <b>GAS BILL</b>                      |               |             |        |                                     |          |             |                | <b>\$4,849.97</b>        |
| OFO Charge                           | MARCH 2007    | \$1.57310   |        |                                     |          | \$1.57310   | 1,153.4        | \$1,814.41               |
| Pre-Paid Gas                         | MARCH 2007    |             |        | SA/FTS, Article VI, Section 6.2(iv) |          |             |                | \$0.00                   |
| <b>TOTAL AMOUNT DUE THIS INVOICE</b> |               |             |        |                                     |          |             |                | <u><u>\$6,664.38</u></u> |

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 9.25% \$51.37



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
**ANNUAL ACCOUNTING REPORT - SETTLEMENT PERIOD 14**  
**REFUNDS BY SHIPPER**  
**BASED ON PRO RATA SHARE OF SCHEDULED QUANTITIES**  
**AUGUST 2005 THROUGH JULY 2006**

| <u>SHIPPER</u>                        | <u>SCHEDULED<br/>QUANTITIES</u> | <u>RATIO</u>      | <u>REFUND</u>         |
|---------------------------------------|---------------------------------|-------------------|-----------------------|
| PROGRESS ENERGY FLORIDA, INC.         | 19,783,376                      | 2.75630%          | \$146,887.89          |
| RAINBOW ENERGY MARKETING CORPORATION  | 268,183                         | 0.03736%          | 1,990.98              |
| REEDY CREEK IMPROVEMENT DISTRICT      | 3,141,092                       | 0.43763%          | 23,322.04             |
| RELIANT ENERGY SERVICES, INC.         | 2,478,959                       | 0.34538%          | 18,405.88             |
| SEMINOLE ELECTRIC COOPERATIVE, INC.   | 7,124,651                       | 0.99263%          | 52,898.93             |
| SEQUENT ENERGY MANAGEMENT, L.P.       | 4,883,213                       | 0.68035%          | 36,257.00             |
| SEQUENT ENERGY MARKETING, L.P.        | 72,454                          | 0.01009%          | 537.71                |
| SOUTHEAST ALABAMA GAS DISTRICT        | 2,407,148                       | 0.33537%          | 17,872.43             |
| SOUTHERN COMPANY SERVICES, INC.       | 27,572,810                      | 3.84155%          | 204,722.70            |
| SOUTHWEST ENERGY, L.P.                | 117,500                         | 0.01637%          | 872.39                |
| SOUTHWEST FLORIDA NATURAL GAS COMPANY | 27,772                          | 0.00387%          | 206.24                |
| ST. JOE NATURAL GAS COMPANY           | 106,067                         | 0.01478%          | 787.65                |
| SUNRISE, CITY OF                      | 446,416                         | 0.06220%          | 3,314.74              |
| SUPERIOR NATURAL GAS CORPORATION      | 8,900                           | 0.00124%          | 66.08                 |
| TALLAHASSEE, CITY OF                  | 20,649,035                      | 2.87690%          | 153,314.87            |
| TAMPA ELECTRIC COMPANY                | 55,753,328                      | 7.76777%          | 413,957.61            |
| TENASKA MARKETING VENTURES            | 31,113                          | 0.00433%          | 230.75                |
| TENNESSEE GAS PIPELINE COMPANY        | 4,257,092                       | 0.59311%          | 31,607.84             |
| TEXICAN NATURAL GAS COMPANY           | 23,652                          | 0.00330%          | 175.86                |
| THE ENERGY AUTHORITY, INC.            | 336,588                         | 0.04689%          | 2,498.85              |
| TOMS FOODS, INC.                      | 37,404                          | 0.00521%          | 277.65                |
| TOTAL GAS & POWER NORTH AMERICA, INC. | 655,977                         | 0.09139%          | 4,870.33              |
| TROPICANA PRODUCTS INC                | 3,394,765                       | 0.47297%          | 25,205.37             |
| UNITED STATES GYPSUM COMPANY          | 3,020,563                       | 0.42084%          | 22,427.28             |
| UNITED TECHNOLOGIES, PRATT & WHITNEY  | 60,310                          | 0.00840%          | 447.65                |
| UTILITY RESOURCE SOLUTIONS, L.P.      | 23,059                          | 0.00321%          | 171.07                |
| VIRGINIA POWER ENERGY MARKETING, INC. | 7,262,953                       | 1.01190%          | 53,925.86             |
| WESTERN GAS RESOURCES INC             | 1,162,475                       | 0.16196%          | 8,631.12              |
| WINCUP HOLDINGS, L.P.                 | 133,847                         | 0.01865%          | 993.89                |
| <b>Total</b>                          | <b>717,752,443</b>              | <b>100.00000%</b> | <b>\$5,329,169.22</b> |

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