

ORIGINAL

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April 25, 2007

HAND DELIVERED

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-TPOC
07 APR 25 AM 11:32
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

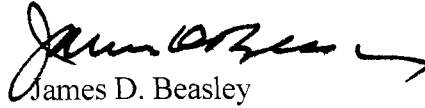
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)


RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
03514 APR 25 07
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2007 to the following:

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April 25, 2007

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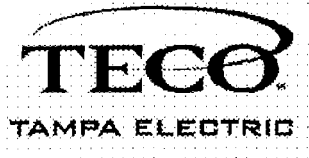
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ATTORNEY



ORIGINAL
TAMPA ELECTRIC COMPANY
DOCKET NO. 070001-EI

TAMPA ELECTRIC COMPANY
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MARCH 2007

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,491,151	68,709,033	(6,217,882)	-9.0%	1,334,386	1,365,174	(30,788)	-2.3%	4.68314	5.03299	(0.34985)	-7.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,442)	(8,288)	(154)	1.9%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	(0.00063)	(0.00061)	(0.00003)	4.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,334,386 (a)	1,365,174 (a)	(30,788)	-2.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	62,482,709	68,700,745	(6,218,036)	-9.1%	1,334,386	1,365,174	(30,788)	-2.3%	4.68251	5.03238	(0.34987)	-7.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,758,323	1,057,300	1,701,023	160.9%	61,454	25,646	35,808	139.6%	4.48844	4.12267	0.36577	8.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,834,498	10,619,800	(3,785,302)	-35.6%	120,265	174,334	(54,069)	-31.0%	5.68287	6.09164	(0.40877)	-6.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,668,018	1,609,200	58,818	3.7%	50,740	43,528	7,212	16.6%	3.28738	3.69693	(0.40955)	-11.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,260,839	13,286,300	(2,025,461)	-15.2%	232,459	243,508	(11,049)	-4.5%	4.84423	5.45621	(0.61198)	-11.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,566,845	1,608,682	(41,837)	-2.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	71,863	19,500	52,363	268.5%	1,790	1,001	789	78.8%	4.01581	1.94805	2.06776	106.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	476,123	374,500	101,623	27.1%	7,430	7,440	(10)	-0.1%	6.40812	5.03360	1.37451	27.3%
17. Fuel Cost of Market Base Sales (A6)	353,051	41,400	311,651	752.8%	6,575	551	6,024	1093.3%	5.36960	7.51361	(2.14401)	-28.5%
18. Gains on Market Based Sales	54,602	10,000	44,602	446.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	955,639	445,400	510,239	114.6%	15,795	8,992	6,803	75.7%	6.05026	4.95329	1.09697	22.1%
20. Net Inadvertant Interchange					(197)	0	(197)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					454	0	454	0.0%				
22. Interchange and Wheeling Losses					1,139	200	939	469.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	72,787,909	81,541,645	(8,753,736)	-10.7%	1,550,168	1,599,490	(49,322)	-3.1%	4.69549	5.09798	(0.40249)	-7.9%
24. Net Unbilled	2,825,414 (a)	3,550,487 (a)	(725,073)	-20.4%	60,173	69,645	(9,472)	-13.6%	4.69548	5.09798	(0.40249)	-7.9%
25. Company Use	134,573 (a)	152,939 (a)	(18,366)	-12.0%	2,866	3,000	(134)	-4.5%	4.69550	5.09797	(0.40247)	-7.9%
26. T & D Losses	2,673,750 (a)	3,816,448 (a)	(1,142,698)	-29.9%	56,943	74,862	(17,919)	-23.9%	4.69548	5.09798	(0.40249)	-7.9%
27. System KWH Sales	72,787,909	81,541,645	(8,753,736)	-10.7%	1,430,186	1,451,983	(21,797)	-1.5%	5.08940	5.61588	(0.52648)	-9.4%
28. Wholesale KWH Sales	(2,192,007)	(2,746,730)	554,723	-20.2%	(43,070)	(48,910)	5,840	-11.9%	5.08941	5.61589	(0.52648)	-9.4%
29. Jurisdictional KWH Sales	70,595,902	78,794,915	(8,199,013)	-10.4%	1,387,116	1,403,073	(15,957)	-1.1%	5.08940	5.61588	(0.52648)	-9.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	70,657,320	78,863,837	(8,206,517)	-10.4%	1,387,116	1,403,073	(15,957)	-1.1%	5.09383	5.62079	(0.52696)	-9.4%
32. Other	0	0	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,398,399)	(1,276,282)	(122,117)	9.6%	1,387,116	1,403,073	(15,957)	-1.1%	(0.10081)	(0.09096)	(0.00985)	10.8%
34. Other	0	0	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	0.94787	0.93709	0.01078	1.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,407,003	90,735,637	(8,328,634)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94089	6.46692	(0.52603)	-8.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	82,466,336	90,800,967	(8,334,631)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94517	6.47158	(0.52641)	-8.1%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,387,116	1,403,073	(15,957)	-1.1%	(0.00060)	(0.00059)	(0.00001)	1.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,458,020	90,792,651	(8,334,631)	-9.2%	1,387,116	1,403,073	(15,957)	-1.1%	5.94457	6.47099	(0.52642)	-8.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.945	6.471	(0.526)	-8.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	187,348,335	205,219,558	(17,871,223)	-8.7%	3,961,902	4,132,649	(170,747)	-4.1%	4.72875	4.96581	(0.23706)	-4.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(25,326)	(24,864)	(462)	1.9%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	(0.00064)	(0.00060)	(0.00004)	6.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	3,961,902 (a)	4,132,649 (a)	(170,747)	-4.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	187,323,009	205,194,694	(17,871,685)	-8.7%	3,961,902	4,132,649	(170,747)	-4.1%	4.72811	4.96521	(0.23710)	-4.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,746,189	3,694,700	5,051,489	136.7%	134,790	72,675	62,115	85.5%	6.48875	5.08387	1.40489	27.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	20,745,073	22,835,200	(2,090,127)	-9.2%	353,172	373,731	(20,559)	-5.5%	5.87393	6.11006	(0.23613)	-3.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,070,822	4,593,000	477,822	10.4%	149,037	126,365	22,672	17.9%	3.40239	3.63471	(0.23232)	-6.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	34,562,084	31,122,900	3,439,184	11.1%	636,999	572,771	64,228	11.2%	5.42577	5.43374	(0.00797)	-0.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,598,901	4,705,420	(106,519)	-2.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	172,176	58,900	113,276	192.3%	5,151	3,022	2,129	70.4%	3.34290	1.94904	1.39386	71.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	1,079,051	1,074,200	4,851	0.5%	21,590	21,600	(10)	0.0%	4.99792	4.97315	0.02477	0.5%
17. Fuel Cost of Market Base Sales (A6)	1,411,616	442,800	968,816	218.8%	30,381	8,831	21,550	244.0%	4.64638	5.01415	(0.36778)	-7.3%
18. Gains on Market Based Sales	266,196	279,400	(13,204)	-4.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,929,039	1,855,300	1,073,739	57.9%	57,122	33,453	23,669	70.8%	5.12773	5.54599	(0.41826)	-7.5%
20. Net Inadvertent Interchange					500	0	500	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,951	0	3,951	0.0%				
22. Interchange and Wheeling Losses					6,193	3,000	3,193	106.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	218,956,054	234,462,294	(15,506,240)	-6.6%	4,540,038	4,668,967	(128,930)	-2.8%	4.82278	5.02172	(0.19894)	-4.0%
24. Net Unbilled	(2,717,397) (a)	(6,361,943) (a)	3,644,546	-57.3%	(53,538)	(131,580)	78,042	-59.3%	5.07564	4.83504	0.24060	5.0%
25. Company Use	419,438 (a)	452,752 (a)	(33,314)	-7.4%	8,686	9,000	(314)	-3.5%	4.82890	5.03058	(0.20168)	-4.0%
26. T & D Losses	6,867,306 (a)	12,751,877 (a)	(5,884,571)	-46.1%	139,429	258,711	(119,282)	-46.1%	4.92531	4.92900	(0.00370)	-0.1%
27. System KWH Sales	218,956,054	234,462,294	(15,506,240)	-6.6%	4,445,459	4,532,836	(87,377)	-1.9%	4.92539	5.17253	(0.24714)	-4.8%
28. Wholesale KWH Sales	(7,065,322)	(7,120,016)	54,694	-0.8%	(140,951)	(137,113)	(3,838)	2.8%	5.01261	5.19281	(0.18020)	-3.5%
29. Jurisdictional KWH Sales	211,890,732	227,342,278	(15,451,546)	-6.8%	4,304,508	4,395,723	(91,215)	-2.1%	4.92253	5.17190	(0.24937)	-4.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	212,075,077	227,541,135	(15,466,058)	-6.8%	4,304,508	4,395,723	(91,215)	-2.1%	4.92681	5.17642	(0.24961)	-4.8%
32. Other	0	0	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,499,902)	(3,828,846)	328,944	-8.6%	4,304,508	4,395,723	(91,215)	-2.1%	(0.08131)	(0.08710)	0.00580	-6.7%
34. Other	0	0	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	39,444,246	39,444,246	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	0.91635	0.89733	0.01901	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	248,019,421	263,156,535	(15,137,114)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76185	5.98665	(0.22480)	-3.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	248,197,995	263,346,008	(15,148,013)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76600	5.99096	(0.22496)	-3.8%
39. GPIF * (Already Adjusted for Taxes)	(24,948)	(24,948)	0	0.0%	4,304,508	4,395,723	(91,215)	-2.1%	(0.00058)	(0.00057)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	248,173,047	263,321,060	(15,148,013)	-5.8%	4,304,508	4,395,723	(91,215)	-2.1%	5.76542	5.99039	(0.22497)	-3.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.765	5.990	(0.225)	-3.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	62,491,151	68,709,033	(6,217,882)	-9.0%	187,348,335	205,219,558	(17,871,223)	-8.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	901,037	435,400	465,637	106.9%	2,662,843	1,575,900	1,086,943	69.0%
2a. GAINS FROM MARKET BASED SALES	54,602	10,000	44,602	446.0%	266,196	279,400	(13,204)	-4.7%
3. FUEL COST OF PURCHASED POWER	2,758,323	1,057,300	1,701,023	160.9%	8,746,189	3,694,700	5,051,489	136.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,668,018	1,609,200	58,818	3.7%	5,070,822	4,593,000	477,822	10.4%
4. ENERGY COST OF ECONOMY PURCHASES	6,834,498	10,619,800	(3,785,302)	-35.6%	20,745,073	22,835,200	(2,090,127)	-9.2%
5. TOTAL FUEL & NET POWER TRANSACTION	72,796,351	81,549,933	(8,753,582)	-10.7%	218,981,380	234,487,158	(15,505,778)	-6.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,442)	(8,288)	(154)	1.9%	(25,326)	(24,864)	(462)	1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	72,787,909	81,541,645	(8,753,736)	-10.7%	218,956,054	234,462,294	(15,506,240)	-6.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,387,116	1,403,073	(15,957)	-1.1%	4,304,508	4,395,723	(91,215)	-2.1%
2. NONJURISDICTIONAL SALES	43,070	48,910	(5,840)	-11.9%	140,951	137,113	3,838	2.8%
3. TOTAL SALES	1,430,186	1,451,983	(21,797)	-1.5%	4,445,459	4,532,836	(87,377)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698850	0.9663150	0.0035700	0.4%	0.9682933	0.9697512	(0.0014579)	-0.2%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	80,892,226	82,622,512	(1,730,286)	-2.1%	251,031,599	258,925,574	(7,893,975)	-3.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(39,444,246)	(39,444,246)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	24,948	24,948	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,398,399	1,276,282	122,117	9.6%	3,499,902	3,828,846	(328,944)	-8.6%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,150,859	70,759,028	(1,608,169)	-2.3%	215,112,203	223,335,122	(8,222,919)	-3.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	72,787,909	81,541,645	(8,753,736)	-10.7%	218,956,054	234,462,294	(15,506,240)	-6.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9698850	0.9663150	0.0035700	0.4%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	70,595,902	78,794,915	(8,199,013)	-10.4%	211,890,732	227,342,278	(15,451,546)	-6.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	70,657,320	78,863,837	(8,206,517)	-10.4%	212,075,077	227,541,135	(15,466,058)	-6.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	(90,328)	0	(90,328)	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e)	70,657,320	78,863,837	(8,206,517)	-10.4%	212,075,077	227,541,135	(15,466,058)	-6.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(1,506,461)	(8,104,809)	6,598,348	-81.4%	3,037,126	(4,206,013)	7,243,139	-172.2%
8. INTEREST PROVISION FOR THE MONTH	(546,185)	(632,247)	86,062	-13.6%	(1,779,603)	(2,021,187)	241,584	-12.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(130,520,490)	(128,970,959)	(1,549,531)	1.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10 less C6f)	(119,334,726)	(124,559,933)	5,225,207	-4.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(130,520,490)	(128,970,959)	(1,549,531)	1.2%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(118,878,869)	(123,927,686)	5,048,817	-4.1%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(249,399,359)	(252,898,645)	3,499,286	-1.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(124,699,680)	(126,449,323)	1,749,643	-1.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(546,185)	(632,247)	86,062	-13.6%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,719	18,006	85,713	476.0%	582,814	63,194	519,620	822.3%
2 LIGHT OIL	498,209	657,739	(159,530)	-24.3%	1,247,597	1,996,229	(748,632)	-37.5%
3 COAL	17,693,349	20,464,302	(2,770,953)	-13.5%	60,830,135	66,103,029	(5,272,894)	-8.0%
4 NATURAL GAS	44,195,874	47,568,986	(3,373,112)	-7.1%	124,687,789	137,057,106	(12,369,317)	-9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,491,151	68,709,033	(6,217,882)	-9.0%	187,348,335	205,219,558	(17,871,223)	-8.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	928	191	737	385.9%	5,952	654	5,298	810.1%
9 LIGHT OIL	2,865	4,473	(1,608)	-35.9%	8,567	13,311	(4,744)	-35.6%
10 COAL	668,752	756,422	(87,670)	-11.6%	2,261,709	2,450,335	(188,626)	-7.7%
11 NATURAL GAS	661,841	604,088	57,753	9.6%	1,685,674	1,668,349	17,325	1.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,334,386	1,365,174	(30,788)	-2.3%	3,961,902	4,132,649	(170,747)	-4.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,625	296	1,329	449.0%	9,676	1,013	8,663	855.2%
16 LIGHT OIL (BBL)	5,935	10,952	(5,017)	-45.8%	14,888	32,061	(17,173)	-53.6%
17 COAL (TON)	290,997	332,234	(41,237)	-12.4%	1,023,975	1,084,489	(60,514)	-5.6%
18 NATURAL GAS (MCF)	4,718,745	4,335,922	382,823	8.8%	12,072,162	11,979,528	92,634	0.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	10,194	1,860	8,334	448.1%	60,704	6,368	54,336	853.3%
22 LIGHT OIL	32,407	47,333	(14,926)	-31.5%	83,862	143,027	(59,165)	-41.4%
23 COAL	7,097,513	8,028,886	(931,373)	-11.6%	24,626,670	26,043,085	(1,416,415)	-5.4%
24 NATURAL GAS	4,865,026	4,457,329	407,697	9.1%	12,449,093	12,314,800	134,293	1.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,005,140	12,535,408	(530,268)	-4.2%	37,220,329	38,507,280	(1,286,951)	-3.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.07%	0.01%	-	0.1%	0.15%	0.02%	-	0.1%
29 LIGHT OIL	0.21%	0.33%	-	-0.1%	0.22%	0.32%	-	-0.1%
30 COAL	50.12%	55.41%	-	-5.3%	57.09%	59.29%	-	-2.2%
31 NATURAL GAS	49.60%	44.25%	-	5.3%	42.55%	40.37%	-	2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.83	60.83	3.00	4.9%	60.23	62.38	(2.15)	-3.4%
36 LIGHT OIL (\$/BBL)	83.94	60.06	23.89	39.8%	83.80	62.26	21.54	34.6%
37 COAL (\$/TON)	60.80	61.60	(0.79)	-1.3%	59.41	60.95	(1.55)	-2.5%
38 NATURAL GAS (\$/MCF)	9.37	10.97	(1.60)	-14.6%	10.33	11.44	(1.11)	-9.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.17	9.68	0.49	5.1%	9.60	9.92	(0.32)	-3.3%
42 LIGHT OIL	15.37	13.90	1.48	10.6%	14.88	13.96	0.92	6.6%
43 COAL	2.49	2.55	(0.06)	-2.2%	2.47	2.54	(0.07)	-2.7%
44 NATURAL GAS	9.08	10.67	(1.59)	-14.9%	10.02	11.13	(1.11)	-10.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.21	5.48	(0.28)	-5.0%	5.03	5.33	(0.30)	-5.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,985	9,738	1,247	12.8%	10,199	9,737	462	4.7%
49 LIGHT OIL	11,311	10,582	729	6.9%	9,789	10,745	(956)	-8.9%
50 COAL	10,613	10,614	(1)	0.0%	10,889	10,628	261	2.5%
51 NATURAL GAS	7,351	7,379	(28)	-0.4%	7,385	7,381	4	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,997	9,182	(185)	-2.0%	9,395	9,318	77	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.18	9.43	1.75	18.6%	9.79	9.66	0.13	1.3%
56 LIGHT OIL	17.39	14.70	2.69	18.3%	14.56	15.00	(0.44)	-2.9%
57 COAL	2.65	2.71	(0.06)	-2.2%	2.69	2.70	(0.01)	-0.4%
58 NATURAL GAS	6.68	7.87	(1.19)	-15.1%	7.40	8.22	(0.82)	-10.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.68	5.03	(0.35)	-7.0%	4.73	4.97	(0.24)	-4.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM.BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	190,808	64.0	64.3	85.1	10,599	COAL	84,961	23,803,080	2,022,333.5	4,959,354	2.60	58.37
B.B.#2	401	264,628	88.7	90.0	88.7	10,315	COAL	113,958	23,953,780	2,729,724.9	6,651,970	2.51	58.37
B.B.#3	423	78,692	25.0	25.5	77.3	10,661	COAL	35,164	23,858,220	838,950.4	2,052,597	2.61	58.37
B.B.#4	452	(11,217)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,118	5,783,476	18,034.5	253,139	-	81.19
B.B. STATION	1,677	522,911	41.9	43.3	61.1	10,692	-	-	-	-	13,917,060	2.66	-
SEB-PHIL #1(HVY OIL)	18	449	3.4	59.0	39.7	0	HVY.OIL	787	6,273,540	4,935.9	41,365	9.21	52.56
SEB-PHIL #2(HVY OIL)	18	479	3.6	92.2	63.7	10,985	HVY.OIL	838	6,273,540	5,258.0	44,045	9.20	52.56
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	167	5,783,476	963.3	18,309	-	109.63
SEB-PHILLIPS TOTAL	36	928	3.5	75.6	51.7	0	-	-	-	-	103,719	11.18	-
POLK #1 GASIFIER	260	145,841	-	-	-	10,330	COAL	56,914	26,470,000	1,506,504.6	3,776,289	2.59	66.35
POLK #1 CT (OIL)	245	2,832	-	-	-	11,132	LGT.OIL	5,783	5,756,141	31,527.7	485,785	17.15	84.00
POLK #1 TOTAL	260	148,673	76.9	88.9	84.7	10,345	-	-	-	1,538,032.3	4,262,074	2.87	-
POLK #2 CT (GAS)	175	122	-	-	-	43,467	GAS	5,144	1,031,000	5,303.0	(237,853)	(194.96)	(46.24)
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	122	0.1	100.0	20.9	43,467	-	-	-	5,303.0	(237,853)	(194.96)	-
POLK #3 CT (GAS)	175	478	-	-	-	21,709	GAS	10,071	1,031,000	10,383.0	35,996	7.53	3.57
POLK #3 CT (OIL)	184	16	-	-	-	9,963	LGT.OIL	27	5,755,972	156.6	2,286	14.29	84.67
POLK #3 TOTAL	180	494	0.4	100.0	44.2	21,335	-	-	-	10,539.6	38,282	7.75	-
POLK #4 (GAS) **	175	2,628	2.0	100.0	0.0	10,634	GAS	27,106	1,031,000	27,946.0	638,098	24.28	23.54
POLK #5 (GAS) ***	0	(19)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK STATION TOTAL	795	151,898	25.7	96.4	19,487.5	10,414	-	-	-	1,581,820.9	4,700,601	3.09	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2 ****	80	9	0.0	99.9	11.3	45,222	LGT.OIL	70	5,787,004	407.0	5,677	63.08	81.10
B.B.C.T.#3 ****	45	8	0.0	100.0	17.8	39,463	LGT.OIL	55	5,786,984	315.7	4,461	55.76	81.11
C.T. TOTAL	138	17	0.0	99.9	12.4	42,512	LGT.OIL	125	5,787,156	722.7	10,138	59.64	81.10
COT 1	3	(1)	0.0	100.0	0.0	0	GAS	93	1,031,000	96.3	995	(99.50)	10.70
COT 2	3	(1)	0.0	99.8	0.0	0	GAS	74	1,031,000	76.7	792	(79.20)	10.70
CITY OF TAMPA TOTAL	6	(2)	0.0	99.9	0.0	0	GAS	167	1,031,000	173.0	1,787	(89.35)	10.70
BAYSIDE ST 1	244	80,585	44.4	81.8	54.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	46,531	34.2	66.0	73.7	11,150	GAS	503,215	1,031,000	518,815.0	4,695,479	10.09	9.33
BAYSIDE CT1B	183	51,120	37.5	100.0	72.4	11,369	GAS	563,692	1,031,000	581,166.0	5,259,787	10.29	9.33
BAYSIDE CT1C	183	53,675	39.4	79.8	66.4	10,899	GAS	567,393	1,031,000	584,982.0	5,294,321	9.86	9.33
BAYSIDE UNIT 1 TOTAL	793	231,911	39.3	81.9	65.7	7,266	GAS	1,634,300	1,031,000	1,684,963.0	15,249,587	6.58	9.33
BAYSIDE ST 2	316	146,163	62.2	100.0	62.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	70,391	51.7	99.1	72.9	11,076	GAS	756,220	1,031,000	779,662.7	7,087,055	10.07	9.37
BAYSIDE CT2B	183	71,658	52.6	100.0	72.2	11,272	GAS	783,436	1,031,000	807,722.7	7,342,114	10.25	9.37
BAYSIDE CT2C	183	65,312	48.0	100.0	68.5	11,216	GAS	710,496	1,031,000	732,521.7	6,658,544	10.19	9.37
BAYSIDE CT2D	183	73,199	53.8	99.3	70.1	11,152	GAS	791,805	1,031,000	816,350.7	7,420,546	10.14	9.37
BAYSIDE UNIT 2 TOTAL	1,048	426,723	54.7	99.7	68.3	7,350	GAS	3,041,957	1,031,000	3,136,257.8	28,508,259	6.68	9.37
BAYSIDE STATION TOTAL	1,841	658,634	48.1	92.0	67.2	7,320	GAS	4,676,257	1,031,000	4,821,220.8	43,757,846	6.64	9.36
SYSTEM	4,493	1,334,386	39.9	74.7	3,499.3	8,997	-	-	-	12,005,140.1	62,491,151	4.68	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

* Station Service only

** Polk 4 began commercial operation March 21, 2007.

*** Polk 5 scheduled for commercial operation April 2007. Unit ran for start-up testing.

**** Units ran for testing.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	296	(296)	-100.0%	6,721	1,013	5,708	563.5%
3 UNIT COST (\$/BBL)	0.00	52.56	(52.56)	-100.0%	48.21	54.17	(5.97)	-11.0%
4 AMOUNT (\$)	0	15,558	(15,558)	-100.0%	324,012	54,879	269,133	490.4%
5 BURNED:								
6 UNITS (BBL)	1,625	296	1,329	449.0%	9,676	1,013	8,663	855.2%
7 UNIT COST (\$/BBL)	63.83	60.83	3.00	4.9%	60.23	62.38	(2.15)	-3.4%
8 AMOUNT (\$)	103,719	18,006	85,713	476.0%	582,814	63,194	519,620	822.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,053	17,570	(6,517)	-37.1%	11,053	17,570	(6,517)	-37.1%
11 UNIT COST (\$/BBL)	55.59	58.38	(2.79)	-4.8%	55.59	58.38	(2.79)	-4.8%
12 AMOUNT (\$)	614,397	1,025,729	(411,332)	-40.1%	614,397	1,025,729	(411,332)	-40.1%
13								
14 DAYS SUPPLY:	268	427	(159)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	24,560	10,952	13,608	124.3%	27,841	32,061	(4,220)	-13.2%
17 UNIT COST (\$/BBL)	85.29	81.55	3.74	4.6%	76.73	81.80	(5.07)	-6.2%
18 AMOUNT (\$)	2,094,790	893,187	1,201,603	134.5%	2,136,299	2,622,606	(486,307)	-18.5%
19 BURNED:								
20 UNITS (BBL)	5,935	10,952	(5,017)	-45.8%	14,888	32,061	(17,173)	-53.6%
21 UNIT COST (\$/BBL)	83.84	60.06	23.89	39.8%	83.80	62.26	21.54	34.6%
22 AMOUNT (\$)	498,209	657,739	(159,530)	-24.3%	1,247,597	1,996,229	(748,632)	-37.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,854	104,852	(18,998)	-18.1%	85,854	104,852	(18,998)	-18.1%
25 UNIT COST (\$/BBL)	82.58	81.99	0.59	0.7%	82.58	81.99	0.59	0.7%
26 AMOUNT (\$)	7,090,189	8,596,747	(1,506,558)	-17.5%	7,090,189	8,596,747	(1,506,558)	-17.5%
27								
28 DAYS SUPPLY: NORMAL	244	298	(54)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-18.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	392,177	355,700	36,477	10.3%	1,014,971	1,196,800	(181,829)	-15.2%
32 UNIT COST (\$/TON)	60.34	61.18	(0.84)	-1.4%	59.89	60.57	(0.68)	-1.1%
33 AMOUNT (\$)	23,684,795	21,781,857	1,902,938	8.7%	60,782,796	72,487,497	(11,704,701)	-16.1%
34 BURNED:								
35 UNITS (TONS)	290,997	332,234	(41,237)	-12.4%	1,023,975	1,084,489	(60,514)	-5.6%
36 UNIT COST (\$/TON)	60.80	61.60	(0.79)	-1.3%	59.41	60.95	(1.55)	-2.5%
37 AMOUNT (\$)	17,693,349	20,464,302	(2,770,953)	-13.5%	60,830,135	66,103,029	(5,272,894)	-8.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	396,954	768,775	(371,821)	-48.4%	396,954	768,775	(371,821)	-48.4%
40 UNIT COST (\$/TON)	57.90	60.34	(2.44)	-4.0%	57.90	60.34	(2.44)	-4.0%
41 AMOUNT (\$)	22,984,233	46,388,743	(23,404,510)	-50.5%	22,984,233	46,388,743	(23,404,510)	-50.5%
42								
43 DAYS SUPPLY:	31	60	(29)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,669,654	4,335,922	333,732	7.7%	11,963,869	11,979,528	(15,659)	-0.1%
46 UNIT COST (\$/MCF)	9.35	10.97	(1.62)	-14.8%	10.35	11.44	(1.09)	-9.5%
47 AMOUNT (\$)	43,643,145	47,568,986	(3,925,841)	-8.3%	123,810,554	137,057,105	(13,246,551)	-9.7%
48 BURNED:								
49 UNITS (MCF)	4,718,745	4,335,922	382,823	8.8%	12,072,162	11,979,528	92,634	0.8%
50 UNIT COST (\$/MCF)	9.37	10.97	(1.60)	-14.6%	10.33	11.44	(1.11)	-9.7%
51 AMOUNT (\$)	44,195,874	47,568,986	(3,373,112)	-7.1%	124,687,789	137,057,106	(12,369,317)	-9.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	68,372	0	68,372	0.0%	68,372	0	68,372	0.0%
54 UNIT COST (\$/MCF)	7.46	0.00	7.46	0.0%	7.46	0.00	7.46	0.0%
55 AMOUNT (\$)	510,127	0	510,127	0.0%	510,127	0	510,127	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,494
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,494

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,285)	(266,633)
OTHER USAGE	(799)	(64,892)
TOTAL	(4,084)	(331,525)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,721
IGNITION #2 OIL	253,139
IGNITION PROPANE	5,503
AERIAL SURVEY ADJ.	0
ADDITIVES	49,373
GREEN FUEL	0
TOTAL	361,736

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)(6A)	(8) TOTAL \$ FOR TOTAL COST (6)(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,001.0	0.0	1,001.0	1.948	2.567	19,500.00	25,700.00	
VARIOUS	JURISDIC. SCH. - MB	551.0	0.0	551.0	7.514	8.566	41,400.00	47,200.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	5.034	5.792	374,500.00	430,900.00	
TOTAL		8,992.0	0.0	8,992.0	4.842	5.603	435,400.00	503,800.00	10,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	791.1	0.0	791.1	4.173	4.424	33,012.66	34,995.93	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	998.4	0.0	998.4	3.891	4.131	38,850.21	41,240.21	
PROGRESS ENERGY FLORIDA	SCH. - MA	100.0	0.0	100.0	5.369	5.958	5,369.00	5,958.13	279.13
FLA. PWR. & LIGHT	SCH. - MA	100.0	0.0	100.0	4.935	5.358	4,935.00	5,358.13	113.13
CITY OF LAKE LAND	SCH. - MA	30.0	0.0	30.0	5.213	6.333	1,563.90	1,899.83	242.93
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	420.0	0.0	420.0	5.342	6.821	22,434.66	28,646.33	4,909.67
THE ENERGY AUTHORITY	SCH. - MA	369.0	0.0	369.0	4.908	5.871	18,112.00	21,663.94	2,408.04
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	150.0	0.0	150.0	5.432	6.195	8,147.75	9,292.99	680.24
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	5,406.0	0.0	5,406.0	5.410	6.660	292,488.99	360,063.52	50,815.93
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(4,847.00)	(4,847.00)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,430.0	0.0	7,430.0	5.510	6.110	409,393.00	453,973.00	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	FEB. 2007	(6,720.0)	0.0	(6,720.0)	4.517	5.117	(303,542.40)	(343,862.40)	
NEW SMYRNA BEACH	FEB. 2007	6,720.0	0.0	6,720.0	5.510	6.110	370,272.00	410,592.00	
SUB-TOTAL SCHEDULE D POWER SALES		7,430.0	0.0	7,430.0	6.408	7.008	476,122.60	520,702.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,789.5	0.0	1,789.5	4.016	4.260	71,862.87	76,236.14	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		6,575.0	0.0	6,575.0	5.370	6.510	353,051.30	428,035.87	54,602.07
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		15,794.5	0.0	15,794.5	5.705	6.489	901,036.77	1,024,974.61	54,602.07
CURRENT MONTH:									
DIFFERENCE		6,802.5	0.0	6,802.5	0.863	0.886	465,636.77	521,174.61	44,602.07
DIFFERENCE %		75.7%	0.0%	75.7%	17.8%	15.8%	106.9%	103.4%	446.0%
PERIOD TO DATE:									
ACTUAL		57,121.5	0.0	57,121.5	4.682	5.517	2,662,842.74	3,151,204.43	266,196.33
ESTIMATED		33,453.0	0.0	33,453.0	4.711	6.133	1,575,900.00	2,051,700.00	279,400.00
DIFFERENCE		23,668.5	0.0	23,668.5	(0.049)	(0.616)	1,086,942.74	1,099,504.43	(13,203.67)
DIFFERENCE %		70.8%	0.0%	70.8%	-1.0%	-10.0%	69.0%	53.6%	-4.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	211.0	0.0	0.0	211.0	67.536	67.536	142,500.00
PROGRESS ENERGY FLORIDA	SCH. - D	25,387.0	0.0	0.0	25,387.0	3.580	3.580	908,900.00
CALPINE	SCH. - D	48.0	0.0	0.0	48.0	12.292	12.292	5,900.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		25,646.0	0.0	0.0	25,646.0	4.123	4.123	1,057,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	24,598.0	0.0	0.0	24,598.0	9.915	9.915	2,438,899.79
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	36,450.0	0.0	0.0	36,450.0	3.590	3.590	1,308,555.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	406.0	0.0	0.0	406.0	4.197	4.197	17,039.75
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	FEB. 2007 IPP	(11,331.0)	0.0	0.0	(11,331.0)	17.811	17.811	(2,018,192.92)
HARDEE PWR. PART.-NATIVE	FEB. 2007 IPP	11,331.0	0.0	0.0	11,331.0	15.311	15.311	1,734,938.27
CALPINE	FEB. 2007 OATT	(553.0)	0.0	0.0	(553.0)	4.866	4.866	(26,909.24)
CALPINE	FEB. 2007 OATT	553.0	0.0	0.0	553.0	4.826	4.826	26,689.94
PROGRESS ENERGY FLORIDA	FEB. 2007 SCH. - D	(32,900.0)	0.0	0.0	(32,900.0)	3.434	3.434	(1,129,786.00)
PROGRESS ENERGY FLORIDA	FEB. 2007 SCH. - D	32,900.0	0.0	0.0	32,900.0	3.590	3.590	1,181,110.00
HARDEE PWR. PART.-NATIVE	PRIOR PERIODS IPP	0.0	0.0	0.0	0.0	0.000	0.000	(774,021.65)
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(1,006,171.60)
TOTAL		61,454.0	0.0	0.0	61,454.0	4.488	4.488	2,758,322.94
CURRENT MONTH:								
DIFFERENCE		35,808.0	0.0	0.0	35,808.0	0.365	0.365	1,701,022.94
DIFFERENCE %		139.6%	0.0%	0.0%	139.6%	8.9%	8.9%	160.9%
PERIOD TO DATE:								
ACTUAL		134,790.0	0.0	0.0	134,790.0	6.489	6.489	8,746,188.65
ESTIMATED		72,675.0	0.0	0.0	72,675.0	5.084	5.084	3,694,700.00
DIFFERENCE		62,115.0	0.0	0.0	62,115.0	1.405	1.405	5,051,488.65
DIFFERENCE %		85.5%	0.0%	0.0%	85.5%	27.6%	27.6%	136.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	43,528.0	0.0	0.0	43,528.0	3.697	3.697	1,609,200.00
TOTAL		43,528.0	0.0	0.0	43,528.0	3.697	3.697	1,609,200.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,975.0	0.0	0.0	13,975.0	2.752	2.752	384,587.19
McKAY BAY REFUSE	COGEN.	12,614.0	0.0	0.0	12,614.0	2.237	2.237	282,120.42
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.553	2.553	145,614.09
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,505.0	0.0	0.0	3,505.0	4.599	4.599	161,208.33
CF INDUSTRIES INC.	COGEN.	1,338.0	0.0	0.0	1,338.0	4.805	4.805	64,296.54
IMC-AGRICO-NEW WALES	COGEN.	1,513.0	0.0	0.0	1,513.0	4.747	4.747	71,828.02
IMC-AGRICO-S. PIERCE	COGEN.	10,974.0	0.0	0.0	10,974.0	4.753	4.753	521,576.43
AUBURNDALE POWER PARTNERS	COGEN.	1,116.0	0.0	0.0	1,116.0	3.210	3.210	35,821.77
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	3.756	3.756	37.56
SUBTOTAL FOR MARCH 2007		50,740.0	0.0	0.0	50,740.0	3.286	3.286	1,667,090.35
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2007								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,786.0)	0.0	0.0	(12,786.0)	3.584	3.584	(458,285.64)
		12,786.0	0.0	0.0	12,786.0	3.592	3.592	459,212.92
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	927.28
TOTAL		50,740.0	0.0	0.0	50,740.0	3.287	3.287	1,668,017.63
CURRENT MONTH:								
DIFFERENCE		7,212.0	0.0	0.0	7,212.0	(0.410)	(0.410)	58,817.63
DIFFERENCE %		16.6%	0.0%	0.0%	16.6%	-11.1%	-11.1%	3.7%
PERIOD TO DATE:								
ACTUAL		149,037.0	0.0	0.0	149,037.0	3.402	3.402	5,070,821.33
ESTIMATED		126,365.0	0.0	0.0	126,365.0	3.635	3.635	4,593,000.00
DIFFERENCE		22,672.0	0.0	0.0	22,672.0	(0.232)	(0.232)	477,821.33
DIFFERENCE %		17.9%	0.0%	0.0%	17.9%	-6.4%	-6.4%	10.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TION	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (8)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	174,361.0	27.0	174,334.0	6.091	10,619,800.00	6.091	10,619,800.00	0.00
TOTAL		174,361.0	27.0	174,334.0	6.091	10,619,800.00	6.091	10,619,800.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	11,610.0	0.0	11,610.0	5.089	590,855.00	6.437	747,379.70	156,524.70
FLA. POWER & LIGHT	SCH. - J	34,835.0	0.0	34,835.0	5.614	1,955,655.00	6.045	2,802,516.08	846,863.08
CITY OF LAKE LAND	SCH. - J	1,585.0	0.0	1,585.0	6.753	107,030.00	8.909	141,209.05	34,179.05
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - J	6,681.0	0.0	6,681.0	5.547	370,611.00	6.548	437,504.27	68,893.27
OKEELANTA	SCH. - J	16,547.0	0.0	16,547.0	3.100	512,957.00	3.100	512,957.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	1,793.0	0.0	1,793.0	7.437	133,341.00	9.174	164,482.38	31,141.38
CARGILL ALLIANT	SCH. - J	38,017.0	0.0	38,017.0	6.778	2,576,849.00	6.834	2,598,015.54	21,166.54
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,251.0	0.0	7,251.0	5.850	424,183.50	5.850	424,183.50	0.00
RELIANT	SCH. - J	1,896.0	0.0	1,896.0	8.468	160,546.96	8.468	160,546.96	0.00
REEDY CREEK	SCH. - J	50.0	0.0	50.0	4.940	2,470.00	6.187	3,093.30	623.30
SEMINOLE ELEC. CO-OP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		120,265.0	0.0	120,265.0	5.683	6,834,498.46	6.645	7,991,889.78	1,157,391.32
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		120,265.0	0.0	120,265.0	5.683	6,834,498.46	6.645	7,991,889.78	1,157,391.32
CURRENT MONTH:									
DIFFERENCE		(54,096.0)	(27.0)	(54,069.0)	(0.408)	(3,785,301.54)	0.555	(2,627,910.22)	1,157,391.32
DIFFERENCE %		-31.0%	-100.0%	-31.0%	-6.7%	-35.6%	9.1%	-24.7%	0.0%
PERIOD TO DATE:									
ACTUAL		353,172.0	0.0	353,172.0	5.874	20,745,074.03	6.973	24,625,368.37	3,880,294.34
ESTIMATED		373,810.0	79.0	373,791.0	6.109	22,835,200.00	6.109	22,835,200.00	0.00
DIFFERENCE		(20,638.0)	(79.0)	(20,559.0)	(0.235)	(2,090,125.97)	0.864	1,790,168.37	3,880,294.34
DIFFERENCE %		-5.5%	-100.0%	-5.5%	-3.8%	-9.2%	14.1%	7.8%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	10/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	377.0	377.0	377.0									
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0									
CALPINE	170.0	170.0	170.0									
SEMINOLE ELECTRIC	6.0	5.1	5.9									

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660										832,980
HILLSBOROUGH COUNTY	892,170	892,170	892,170										2,676,510
ORANGE COGEN LP	770,960	770,960	770,960										2,312,880
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,822,370
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,430,314
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,252,684

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