

FORM 423-1
 MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 02/2007
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

090001-EI **CONFIDENTIAL**

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908
 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge*
 JOEL RUTLEDGE
 LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 04/04/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Ancloie	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	02/2007	FO2	0.34	138,989	1,065	\$10.9213
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	02/2007	FO2	0.34	138,989	868	\$3.6120
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	02/2007	FO6	1.14	158,708	598,571	\$49.3082
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	02/2007	FO2	0.34	138,989	20,376	\$9.0206
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	02/2007	FO2	0.34	138,989	1,383	\$38.2789
6	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	02/2007	FO2	0.00	137,620	15,289	\$98.4677
7	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	02/2007	FO2	0.34	138,989	518	\$4.2841

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 02/2007
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

CONFIDENTIAL **SPECIFIED**
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SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST, (919) 546-7908

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JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 04/04/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbls)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	QUALITY ADJUST (\$/Bbls)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
													PRICE (\$/Bbls)	TO TERMINAL (\$/Bbls)			
1	Anelote	Transfer Facility	FOB PLANT	02/2007	FD2	1,065	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.72	\$0.00	\$2.72	\$8.20	\$10.92
2	Avon Park Peakers	Transfer Facility	FOB PLANT	02/2007	FD2	868	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.61	\$0.00	\$3.61	\$0.00	\$3.61
3	Bartow Steam Plant	RIO Energy International Inc	FOB TERMINAL	02/2007	FD6	598,57	\$42.12	\$25,210,696.56	\$0.00	\$25,210,696.56	\$42.12	\$0.28	\$42.40	\$0.25	\$0.00	\$6.55	\$49.31
4	Bayboro Peakers	Transfer Facility	FOB PLANT	02/2007	FD2	20,376	\$0.00	\$55.00	\$0.00	\$55.00	\$0.00	\$0.00	\$4.63	\$0.00	\$4.63	\$4.39	\$9.02
5	Crystal River	Transfer Facility	FOB PLANT	02/2007	FD2	1,383	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.27	\$0.00	\$4.27	\$34.01	\$38.28
6	Intercession City Peakers	BP Products North America Inc	FOB PLANT	02/2007	FD2	15,289	\$83.22	\$1,272,331.56	\$0.00	\$1,272,331.56	\$83.22	\$0.00	\$83.22	\$0.00	\$0.00	\$15.25	\$98.47
7	Rio Pinar Peakers	Transfer Facility	FOB PLANT	02/2007	FD2	518	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.28	\$0.00	\$4.28	\$0.00	\$4.28

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DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	21,687	\$53.36	\$22.19	\$75.55	0.83	12,399	10.11	6.26
2	CAM Mining LLC - PEF	8, KY, 195	MTC	UR	21,433	\$56.25	\$22.30	\$78.55	1.00	12,538	11.45	5.65
3	Consol Energy Inc	8, KY, 119	MTC	UR	21,693	\$55.48	\$22.26	\$77.74	1.02	12,619	8.85	6.49
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	21,816	\$53.78	\$23.05	\$76.83	0.94	12,584	11.40	4.76
5	ICG LLC	8, KY, 119	MTC	UR	11,011	\$50.86	\$22.43	\$73.29	1.06	12,648	10.08	5.50
6	Massey Utility Sales Company - PEF	8, KY, 195	MTC	UR	18,641	\$51.84	\$22.33	\$74.17	0.79	12,217	11.37	5.87
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	31,800	\$52.70	\$23.60	\$76.31	1.08	12,365	10.24	6.47

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	UR	51,776	\$61.00	\$23.10	\$84.10	0.70	12,676	9.28	5.96
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	UR	63,142	\$63.29	\$24.77	\$88.05	0.71	12,644	12.12	4.75
3	Transfer Facility	N/A	N/A	GB	30,627	\$70.97	\$7.44	\$78.41	0.64	12,457	6.24	8.87
4	Transfer Facility	N/A	N/A	GB	140,054	\$71.37	\$7.11	\$78.48	0.64	12,208	7.40	9.72

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1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Jon Putnam
Jon Putnam - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company PEF	8, WV, 39	MTC	B	24,212	\$65.21	\$11.22	\$76.43	0.67	12,484	10.81	6.5E
2	Glencore Ltd.	999, IM, 45	MTC	OB	77,007	\$61.56	\$3.83	\$65.39	0.65	12,302	6.21	9.11
3	Keystone Industries LLC	8, WV, 39	MTC	B	17,562	\$66.49	\$11.24	\$77.72	0.71	12,625	10.21	6.31

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1. Report for: Mo. 02/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Koch Carbon LLC	8, KY, 19	S	B	8,738	\$43.28	\$8.88	\$52.16	0.67	11,779	11.46	8.66

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1. Report for: Mo. 02/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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5. Signature of Official Submitting Report : *Joel Rutledge*
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	21,687	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.86	\$53.36
2	CAM Mining LLC - PEF	8, KY, 195	MTC	21,433	\$56.25	N/A	\$56.25	\$0.00	\$56.25	\$0.00	\$56.25
3	Consol Energy Inc	8, KY, 119	MTC	21,693	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$3.48	\$55.48
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	21,816	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.28	\$53.78
5	ICG LLC	8, KY, 119	MTC	11,011	\$48.15	N/A	\$48.15	\$0.00	\$48.15	\$2.71	\$50.86
6	Massey Utility Sales Company - PEF	8, KY, 195	MTC	18,641	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.09	\$51.84
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	31,800	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$0.70	\$52.70

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1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report : Joe Rutledge
Joe Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	51,776	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$0.00	\$61.00
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	63,142	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$2.79	\$63.29
3	Transfer Facility	N/A	N/A	30,627	\$70.97	N/A	\$70.97	\$0.00	\$70.97	N/A	\$70.97
4	Transfer Facility	N/A	N/A	140,054	\$71.37	N/A	\$71.37	\$0.00	\$71.37	N/A	\$71.37

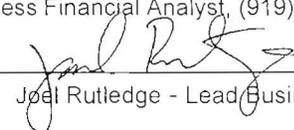
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1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company PEF	8, WV, 39	MTC	24,212	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.96	\$65.21
2	Glencore Ltd.	999, IM, 45	MTC	77,007	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.44)	\$61.56
3	Keystone Industries LLC	8, WV, 39	MTC	17,562	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$2.24	\$66.49

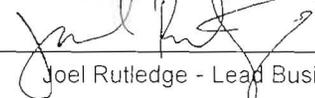
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 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Koch Carbon LLC	8, KY, 19	S	8,738	\$42.25	N/A	\$42.25	\$0.00	\$42.25	\$1.03	\$43.28

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3. Plant Name: Crystal River 1 & 2

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5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	21,687	\$53.36	N/A	\$22.90	\$(0.71)	N/A	N/A	N/A	N/A	N/A	\$22.19	\$75.55
2	CAM Mining LLC - PEF	8, KY, 195	Damron Fork, KY	UR	21,433	\$56.25	N/A	\$23.03	\$(0.73)	N/A	N/A	N/A	N/A	N/A	\$22.30	\$78.55
3	Consol Energy Inc	8, KY, 119	Mousie, KY	UR	21,693	\$55.48	N/A	\$23.03	\$(0.77)	N/A	N/A	N/A	N/A	N/A	\$22.26	\$77.74
4	Constellation Energy Commodities Group Inc	8, KY, 195	Damron Fork, KY	UR	21,816	\$53.78	N/A	\$23.03	\$0.02	N/A	N/A	N/A	N/A	N/A	\$23.05	\$76.83
5	ICG LLC	8, KY, 119	Raven	UR	11,011	\$50.86	N/A	\$23.03	\$(0.60)	N/A	N/A	N/A	N/A	N/A	\$22.43	\$73.29
6	Massey Utility Sales Company - PEF	8, KY, 195	Goff, KY	UR	18,641	\$51.84	N/A	\$23.03	\$(0.70)	N/A	N/A	N/A	N/A	N/A	\$22.33	\$74.17
7	Trinity Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	31,800	\$52.70	N/A	\$24.29	\$(0.69)	N/A	N/A	N/A	N/A	N/A	\$23.60	\$76.31

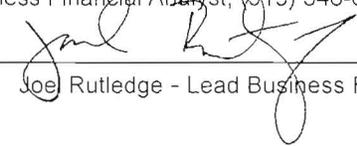
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2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining - PEF	8, KY, 195	Scotts Branch, KY	UR	51,776	\$61.00	N/A	\$23.03	\$0.07	N/A	N/A	N/A	N/A	N/A	\$23.10	\$84.10
2	Massey Utility Sales Company - PEF	8, WV, 5	Sylvester, WV	UR	63,142	\$63.29	N/A	\$24.65	\$0.12	N/A	N/A	N/A	N/A	N/A	\$24.77	\$88.05
3	Transfer Facility	N/A	Gulf Barges	GB	30,627	\$70.97	N/A	N/A	N/A	N/A	N/A	\$7.40	\$0.04	N/A	\$7.44	\$78.41
4	Transfer Facility	N/A	Plaquemines, Pa	GB	140,054	\$71.37	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.07	N/A	\$7.11	\$78.48

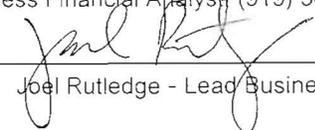
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1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company PEF	8, WV, 39	Winifrede Dock, WV	B	24,212	\$65.21	N/A	N/A	N/A	\$9.62	\$1.60	N/A	N/A	N/A	\$11.22	\$76.43
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,007	\$61.56	N/A	N/A	N/A	N/A	\$3.83	N/A	N/A	N/A	\$3.83	\$65.39
3	Keystone Industries LLC	8, WV, 39	Marmet Dock, WV	B	17,562	\$66.49	N/A	N/A	N/A	\$9.62	\$1.62	N/A	N/A	N/A	\$11.24	\$77.72

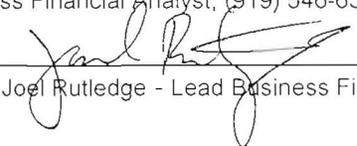
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 02/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Koch Carbon LLC	8, KY, 19	Arch Coal Terminal	B	8,738	\$43.28	N/A	N/A	N/A	\$8.88	\$0.00	N/A	N/A	N/A	\$8.88	\$52.16

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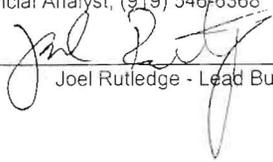
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 2/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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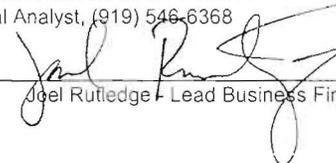
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 2/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 4/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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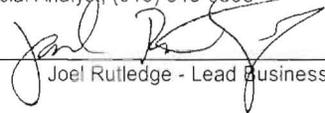
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 2/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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NONE

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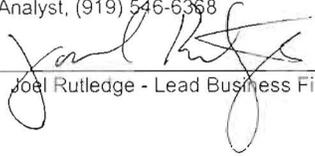
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 2/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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NONE												

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