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May 2, 2007

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**VIA HAND DELIVERY**

Ms. Ann Cole  
Office of the Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 070003-GU – Purchased Gas Adjustment (PGA) True-Up.**

Dear Ms. Cole:

Enclosed for filing in the above referenced Docket, please find an original and 15 copies of Florida City Gas's Petition and the Direct Testimony and Exhibit of Mr. Thomas Kaufmann.

Your assistance in this matter is greatly appreciated.

Sincerely,

**Beth Keating**  
**AKERMAN SENTERFITT**  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32302-1877  
Phone: (850) 224-9634  
Fax: (850) 222-0103

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Enclosures

DOCUMENT NUMBER-DATE  
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FPSC-COMMISSION CLERK

**ORIGINAL**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 070003-GU  
Filed: May 2, 2007

**PETITION FOR APPROVAL OF THE PURCHASED GAS (PGA)  
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas ("City Gas" or "the Company") hereby files its petition for approval of its final purchased gas true-up amount related to the twelve month period ended December 31, 2006. In support of this Petition, City Gas states:

1. The name of the petitioner and mailing address of its principal office is:

Florida City Gas  
955 East 25<sup>th</sup> Street  
Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating  
Akerman Senterfitt  
106 East College Avenue  
Suite 1200  
Tallahassee, Florida 32301

Charles A. Rawson, III  
Florida City Gas  
955 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3498

3. Pursuant to the requirements in this docket, City Gas, concurrently with the filing of this petition, files testimony and PGA Schedule A-7 for the period of January 2006 through December 2006, consisting of the purchased gas adjustment true-up reporting form supplied by the Commission Staff.
4. As indicated in the testimony of Thomas Kaufmann, City Gas's final true-up amount for the period January 2006 through December 2006, including interest, net of the estimated true-up for the same period, is an over-recovery of \$760,475.

WHEREFORE, City Gas respectfully requests that the Commission enter its Order approving the Company's true-up amount for the period January 1, 2006 through December 31, 2006.

RESPECTFULLY SUBMITTED this 2nd day of May 2007.



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Beth Keating  
Akerman Senterfitt Attorneys at Law  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32301  
(850) 224-9634

COMPANY: FLORIDA CITY GAS

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
(REVISED 4/30/01)

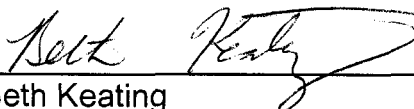
FOR THE PERIOD: JANUARY 06 Through DECEMBER 06

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$37,939,241
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	<u>\$38,146,907</u>
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	\$207,666
3a	ADJUSTMENTS	A-2 Line 10a	\$0
3b	OSS 50% MARGIN SHARING	A-2 Line 10b	\$442,112
4	INTEREST PROVISION	A-2 Line 8	<u>\$110,697</u>
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)		\$760,475
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 06 Through DECEMBER 06 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 07 through DEC 07)		<u>(\$770,441)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 08 Through DEC 08) (Line 5- Line 6)		<u>\$1,530,916</u>

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 070003-GU has been furnished by regular U.S. Mail to the following parties of record this 2nd day of May 2007:

Florida Public Utilities Company John T. English/Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel Charles Beck/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
People Gas System Ms. Angela L. Llewellyn Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/Melvin Williams Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Charles A. Rawson, III 955 East 25 <sup>th</sup> Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



Beth Keating  
Akerman Senterfitt Attorneys at Law  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32301  
(850) 224-9634  
beth.keating@akerman.com

1           BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
2                                 DIRECT TESTIMONY OF  
3                                 THOMAS KAUFMANN  
4                                 ON BEHALF OF FLORIDA CITY GAS  
5                                 DOCKET NO. 070003-GU

6

7   **Q.   PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

8   A.   My name is Thomas Kaufmann. My business address is  
9        Elizabethtown Gas, One Elizabethtown Plaza, Union, New  
10       Jersey 07083.

11

12 **Q.   BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

13 A.   I am currently employed as a Manager of Rates and Tariffs and  
14       have responsibilities for Pivotal Utility Holdings, Inc's., Florida  
15       operating division .d/b/a Florida City Gas ("City Gas" or "the  
16       Company").

17

18 **Q.   BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**  
19 **EMPLOYMENT EXPERIENCE.**

20 A.   In June 1977, I graduated from Rutgers University, Newark with  
21       a Bachelor of Arts degree in Business Administration, majoring  
22       in accounting and economics. In July 1979, I graduated from  
23       Fairleigh Dickinson University, Madison with a Masters of

1 Business Administration, majoring in finance. My professional  
2 responsibilities have encompassed financial analysis,  
3 accounting, planning, and pricing in manufacturing and energy  
4 services companies in both regulated and deregulated  
5 industries. In 1977, I was employed by Allied Chemical Corp. as  
6 a staff accountant. In 1980, I was employed by Celanese Corp.  
7 as a financial analyst. In 1981, I was employed by Suburban  
8 Propane as a Strategic Planning Analyst, promoted to Manager  
9 of Rates and Pricing in 1986 and to Director of Acquisitions and  
10 Business Analysis in 1990. In 1993, I was employed by  
11 Concurrent Computer as a Manager, Pricing Administration. In  
12 1996 I joined Pivotal Utility Holdings, Inc's., (formerly known as  
13 NUI Utilities Inc.) as a Rate Analyst, was promoted to Manager  
14 of Regulatory Support in August, 1997 and Manager of  
15 Regulatory Affairs in February, 1998, and named Manager of  
16 Rates and Tariffs in July 1998.

17

18 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?**

19 A. The purpose of my testimony is to present the comparison of  
20 Actual versus Original estimate of the purchased gas adjustment  
21 cost recovery factor and true-up provision for the period January,  
22 2006 through December, 2006 for City Gas.

23

1 Q. HAS THE COMPANY PREPARED THE FORM PRESCRIBED  
2 BY THIS COMMISSION FOR THIS PURPOSE?

3 A. Yes. The Company has prepared the form prescribed by the  
4 Commission attached as Schedule A-7, and identified as Exhibit  
5 \_\_\_\_ (TK-1).

6

7 Q. HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS  
8 THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS  
9 ADJUSTMENT COST RECOVERY FACTOR?

10 A. Yes. City Gas prepared Schedule A-7, attached, which  
11 describes the total fuel cost for the period in question, recovery  
12 of such cost from ratepayers through the Purchased Gas  
13 Adjustment (PGA) Cost Recovery Factor, and remaining over or  
14 under-recovery of gas cost.

15

16 Q. WHAT WAS THE TOTAL GAS COST INCURRED BY THE  
17 COMPANY DURING THE TWELVE MONTHS ENDED  
18 DECEMBER 31, 2006?

19 A. As shown on Schedule A-7, Line 1, the total cost of gas for the  
20 twelve months ended December 31, 2006 is \$37,939,241.

21



1 Q. WHAT WAS THE TOTAL AMOUNT OF GAS COST  
2 RECOVERED BY THE COMPANY DURING THE TWELVE  
3 MONTHS ENDED DECEMBER 31, 2006?

4 A. The Company recovered \$38,146,907.

5

6 Q. WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE  
7 TWELVE MONTHS ENDED DECEMBER 31, 2006?

8 A. The actual true-up amount, including adjustments, margin  
9 sharing and interest, is an over-recovery of \$760,475.

10

11 Q. CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT  
12 AMOUNT?

13 A. Yes. As shown on Schedule A-7, the total fuel revenues for the  
14 period are \$38,146,907 and the total fuel cost is \$37,939,241.

15 The difference between the fuel cost and fuel recoveries is an  
16 over-recovery of \$207,666. This over-recovery is increased by  
17 an adjustment of \$442,112 for margin sharing. and the interest  
18 provision, for the over-recovery during the period, of \$110,697.

19 The sum of these, inclusive of any rounding, is an over-recovery  
20 of \$760,475.

21

1 Q. WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE  
2 JANUARY 2006 THROUGH DECEMBER 2006 PERIOD TO BE  
3 INCLUDED IN THE 2007 PROJECTION?

4 A. The final true-up amount for the period of January 2006 through  
5 December 2006 to be included in the 2008 projection is an over-  
6 recovery \$1,530,916. This is the difference between the  
7 estimated under-recovery of \$770,441 that is included in the  
8 current cost recovery factor being collected during 2007 and the  
9 actual over-recovery of \$760,475

10

11 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

12 A. Yes.

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD:		JANUARY 06	Through DECEMBER 06
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$37,939,241
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$38,146,907
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	\$207,666
3a	ADJUSTMENTS	A-2 Line 10a	\$0
3b	OSS 50% MARGIN SHARING	A-2 Line 10b	\$442,112
4	INTEREST PROVISION	A-2 Line 8	\$110,697
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)		\$760,475
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 06 Through DECEMBER 06 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 07 through DEC 07)		<u>(\$770,441)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 08 Through DEC 08) (Line 5- Line 6)		<u>\$1,530,916</u>

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 06 Through DECEMBER 06**

COST OF GAS PURCHASED	ACTUAL												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$5,251,361	\$3,428,097	\$2,421,370	\$2,105,369	\$2,092,814	\$1,743,550	\$1,675,737	\$1,928,415	\$1,988,683	\$1,224,893	\$2,735,807	\$2,729,360	\$29,325,456
5 DEMAND	\$833,582	\$753,660	\$833,582	\$606,655	\$470,983	\$458,221	\$473,312	\$473,312	\$458,221	\$506,587	\$818,449	\$845,551	\$7,532,115
6 OTHER	\$12,202	\$14,530	\$11,914	\$10,337	\$8,477	\$9,299	\$7,325	\$836,200	\$0	\$38,913	\$26,016	\$106,457	\$1,081,670
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,097,145	\$4,196,287	\$3,266,866	\$2,722,361	\$2,572,274	\$2,211,070	\$2,156,374	\$3,237,927	\$2,446,904	\$1,770,393	\$3,580,272	\$3,681,368	\$37,939,241
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,621)	(\$1,877)	(\$2,088)	(\$1,575)	(\$1,866)	(\$1,479)	(\$1,382)	(\$1,364)	(\$1,843)	(\$1,327)	(\$1,311)	(\$1,300)	(\$20,013)
14 THERM SALES REVENUES	\$6,380,288	\$4,876,361	\$4,847,111	\$3,655,243	\$3,444,887	\$2,870,964	\$2,459,542	\$2,403,491	\$2,388,961	\$2,225,177	\$2,580,478	\$3,336,364	\$41,468,867
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	4,287,207	4,032,377	3,397,230	2,767,494	2,789,998	2,805,699	2,744,896	2,672,441	2,692,427	2,866,727	3,761,100	3,313,013	38,130,609
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	4,528,459	4,070,658	3,348,100	2,834,452	2,807,308	2,796,189	2,711,336	2,544,911	2,713,647	2,751,227	3,631,220	3,363,943	38,101,450
19 DEMAND	16,244,400	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,403,160
20 OTHER	7,191	8,620	7,630	7,074	6,080	6,940	5,538	628,005	0	33,436	6,002	92,108	808,624
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,535,650	4,079,278	3,355,730	2,841,526	2,813,388	2,803,129	2,716,874	3,172,916	2,713,647	2,784,663	3,637,222	3,456,951	38,910,074
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(1,933)	(1,793)	(2,030)	(1,886)	(1,832)	(1,741)	(1,804)	(1,749)	(2,363)	(1,843)	(1,820)	(1,567)	(22,361)
27 TOTAL THERM SALES (24-26)	4,492,115	4,028,022	4,452,078	3,346,399	3,149,724	3,117,058	2,872,706	2,798,844	2,796,064	2,818,934	3,220,284	3,679,709	40,771,937
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	1.15964	0.84215	0.72321	0.74278	0.74549	0.62355	0.61805	0.75775	0.73285	0.44522	0.75341	0.81136	0.76967
32 DEMAND (5/19)	0.05132	0.04971	0.04966	0.05633	0.05123	0.05150	0.05148	0.05148	0.05150	0.05048	0.05038	0.05037	0.05110
33 OTHER (6/20)	1.69684	1.68561	1.56147	1.46127	1.39424	1.33991	1.32268	1.33152	0.00000	1.16381	4.33456	1.15578	1.33767
<b>LESS END-USE CONTRACT</b>	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.34427	1.02868	0.97352	0.95806	0.91430	0.78879	0.79370	1.02049	0.90170	0.63577	0.98434	1.06519	0.97505
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.35592	1.11749	1.01872	0.83510	1.01856	0.84951	0.76608	0.77987	0.77994	0.72002	0.72033	0.82961	0.89500
40 TOTAL THERM SALES (11/27)	1.35730	1.04177	0.73378	0.81352	0.81667	0.70935	0.75064	1.15688	0.87512	0.62804	1.11179	1.00045	0.93052
41 TRUE-UP (E-2)	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572
42 TOTAL COST OF GAS (40+41)	1.43302	1.11749	0.80950	0.88924	0.89239	0.78507	0.82636	1.23260	0.95084	0.70376	1.18751	1.07617	1.00624
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44023	1.12311	0.81358	0.89371	0.89688	0.78901	0.83052	1.23880	0.95563	0.70730	1.19348	1.08158	1.01130
45 PGA FACTOR ROUNDED TO NEAREST .001	1.440	1.123	0.814	0.894	0.897	0.789	0.831	1.239	0.956	0.707	1.193	1.082	1.011

FOR THE CURRENT PERIOD: JANUARY 06 Through DECEMBER 06

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$5,263,563	\$3,442,627	\$2,433,284	\$2,115,706	\$2,101,291	\$1,752,849	\$1,683,062	\$2,764,615	\$1,988,683	\$1,263,806	\$2,761,823	\$2,835,817	\$30,407,126
2 TRANSPORTATION COST	\$833,582	\$753,660	\$833,582	\$606,655	\$470,983	\$458,221	\$473,312	\$473,312	\$458,221	\$506,587	\$818,449	\$845,551	\$7,532,115
3 TOTAL COST	\$6,097,145	\$4,196,287	\$3,266,866	\$2,722,361	\$2,572,274	\$2,211,070	\$2,156,374	\$3,237,927	\$2,446,904	\$1,770,393	\$3,580,272	\$3,681,368	\$37,939,241
4 FUEL REVENUES (Net of Revenue Tax)	\$6,380,288	\$4,876,361	\$4,847,111	\$3,655,243	\$3,444,887	\$2,870,964	\$2,459,542	\$2,403,491	\$2,388,961	\$2,225,177	\$2,580,478	\$3,336,364	\$41,468,867
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$6,380,288	\$4,876,361	\$4,847,111	\$3,655,243	\$3,444,887	\$2,870,964	\$2,459,542	\$2,403,491	\$2,388,961	\$2,225,177	\$2,580,478	\$3,336,364	\$41,468,867
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,831)	(\$276,819)	(\$3,321,960)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$6,103,457	\$4,599,530	\$4,570,280	\$3,378,412	\$3,168,056	\$2,594,133	\$2,182,711	\$2,126,660	\$2,112,130	\$1,948,346	\$2,303,647	\$3,059,545	\$38,146,907
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,312	\$403,243	\$1,303,414	\$656,051	\$595,782	\$383,063	\$26,337	(\$1,111,267)	(\$334,774)	\$177,953	(\$1,276,625)	(\$621,823)	\$207,666
8 INTEREST PROVISION-THIS PERIOD (21)	(\$5,577)	(\$3,934)	\$320	\$5,439	\$10,245	\$14,871	\$17,595	\$16,456	\$14,421	\$15,355	\$14,194	\$11,312	\$110,697
8a ADJUST PRIOR MONTHS' INTEREST													\$0
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$1,661,171)	(\$1,383,605)	(\$707,465)	\$873,100	\$1,811,421	\$3,136,391	\$3,811,156	\$4,131,919	\$3,313,939	\$3,270,417	\$3,740,556	\$2,754,956	(\$1,661,171)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,831	\$276,819	\$3,321,960
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$442,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$442,112
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(\$1,383,605)	(\$707,465)	\$873,100	\$1,811,421	\$3,136,391	\$3,811,156	\$4,131,919	\$3,313,939	\$3,270,417	\$3,740,556	\$2,754,956	\$2,421,264	\$2,421,264
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(\$1,661,171)	(\$1,383,605)	(\$707,465)	\$873,100	\$1,811,421	\$3,136,391	\$3,811,156	\$4,131,919	\$3,313,939	\$3,270,417	\$3,740,556	\$2,754,956	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$1,378,028)	(\$703,531)	\$872,780	\$1,805,982	\$3,126,146	\$3,796,285	\$4,114,324	\$3,297,483	\$3,255,996	\$3,725,201	\$2,740,762	\$2,409,952	
14 TOTAL (12+13)	(\$3,039,199)	(\$2,087,136)	\$165,314	\$2,679,081	\$4,937,567	\$6,932,676	\$7,925,479	\$7,429,402	\$6,569,935	\$6,995,618	\$6,481,318	\$5,164,908	
15 AVERAGE (50% OF 14)	(\$1,519,600)	(\$1,043,568)	\$82,657	\$1,339,542	\$2,468,784	\$3,466,338	\$3,962,740	\$3,714,701	\$3,284,968	\$3,497,809	\$3,240,659	\$2,582,454	
16 INTEREST RATE - FIRST DAY OF MONTH	0.04300	0.04510	0.04530	0.04780	0.04960	0.05010	0.05290	0.05360	0.05270	0.05260	0.05270	0.05250	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04510	0.04530	0.04780	0.04960	0.05010	0.05290	0.05360	0.05270	0.05260	0.05270	0.05250	0.05260	
18 TOTAL (16+17)	0.08810	0.09040	0.09310	0.09740	0.09970	0.10300	0.10650	0.10630	0.10530	0.10530	0.10520	0.10510	
19 AVERAGE (50% OF 18)	0.04405	0.04520	0.04655	0.04870	0.04985	0.05150	0.05325	0.05315	0.05265	0.05265	0.05260	0.05255	
20 MONTHLY AVERAGE (19/12 Months)	0.00367	0.00377	0.00388	0.00406	0.00415	0.00429	0.00444	0.00443	0.00439	0.00439	0.00438	0.00438	
21 INTEREST PROVISION (15x20)	(\$5,577)	(\$3,934)	\$320	\$5,439	\$10,245	\$14,871	\$17,595	\$16,456	\$14,421	\$15,355	\$14,194	\$11,311	

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 06 Through DECEMBER 06

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY PIPELINE				
JAN	Various	Sys/End-Use	FTS	4,528,459		4,528,459		(\$7,472)	\$833,582	\$7,472	18.40763
FEB	Various	Sys/End-Use	FTS	4,070,658		4,070,658		(\$6,717)	\$753,660	\$6,717	18.51445
MAR	Various	Sys/End-Use	FTS	3,348,100		3,348,100		(\$5,524)	\$833,582	\$5,524	24.89717
APR	Various	Sys/End-Use	FTS	2,834,452		2,834,452		(\$4,677)	\$606,655	\$4,677	21.40290
MAY	Various	Sys/End-Use	FTS	2,807,308		2,807,308		(\$4,632)	\$470,983	\$4,632	16.77703
JUN	Various	Sys/End-Use	FTS	2,796,189		2,796,189		(\$4,614)	\$458,221	\$4,614	16.38734
JUL	Various	Sys/End-Use	FTS	2,711,336		2,711,336		(\$4,474)	\$473,312	\$4,474	17.45678
AUG	Various	Sys/End-Use	FTS	2,544,911		2,544,911		(\$4,199)	\$473,312	\$4,199	18.59837
SEP	Various	Sys/End-Use	FTS	2,713,647		2,713,647		(\$4,478)	\$458,221	\$4,478	16.88580
OCT	Various	Sys/End-Use	FTS	2,751,227		2,751,227		(\$4,540)	\$506,587	\$4,540	18.41313
NOV	Various	Sys/End-Use	FTS	3,631,220		3,631,220		(\$5,992)	\$818,449	\$5,992	22.53923
DEC	Various	Sys/End-Use	FTS	3,363,943		3,363,943		(\$5,551)	\$845,551	\$5,551	25.13571
<b>TOTAL</b>				38,101,450		38,101,450		(\$62,867)	\$7,532,115	\$62,867	19.76858

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 06 Through DECEMBER 06

	PRIOR PERIOD: JANUARY - DECEMBER			CURRENT PERIOD: Jan 07 - Dec 07		Over / (Under) Recovered
	(1) JAN '06 - DEC '06 SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$ E-2 Line 6	\$39,708,118	A-2 Line 6 \$38,146,907	(\$1,561,211)	E-2 Line 6	(\$1,561,211)	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,329,066)	A-2 Line 7 \$207,666	\$1,536,732	E-2 Line 7	\$1,536,732	
2a ADJUSTMENTS E-2 Line 10a	\$0	A-2 Line 10a \$0	\$0	E-2 Line 10a	\$0	
2b OSS 50% MARGIN SHARING E-2 Line 10b	\$442,112	A-2 Line 10b \$442,112	\$0	E-2 Line 10b	\$0	
3 INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$116,513	A-2 Line 8 \$110,697	(\$5,816)	E-2 Line 8	(\$5,816)	
4 END OF PERIOD TOTAL NET TRUE-UP L2+L2a+L2b+L3	(\$770,441)	\$760,475	\$1,530,916	\$0	\$1,530,916	

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$1,530,916	equals	(\$0.03755) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		40,771,937		(\$3.755) Therm True-Up
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 98 Through MARCH 99

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
<b>THERM SALES (FIRM)</b>													
NOT USED IN APRIL TRUE UP, USED IN SEPTEMBER CAP FILING													
RESIDENTIAL (RS & GS)	1,859,590	1,526,490	1,453,110	1,432,060	1,346,960	1,355,130	1,426,500	1,532,190	2,009,320	2,960,310	2,754,360	2,394,050	22,050,070
COMMERCIAL (CS, LCS & NGV)	4,028,420	3,899,420	3,817,780	3,995,110	3,920,230	3,871,450	4,135,240	4,171,440	4,080,090	4,928,640	4,563,480	4,705,270	50,116,570
<b>TOTAL FIRM</b>	<b>5,888,010</b>	<b>5,425,910</b>	<b>5,270,890</b>	<b>5,427,170</b>	<b>5,267,190</b>	<b>5,226,580</b>	<b>5,561,740</b>	<b>5,703,630</b>	<b>6,089,410</b>	<b>7,888,950</b>	<b>7,317,840</b>	<b>7,099,320</b>	<b>72,166,640</b>
<b>THERM SALES (INTERRUPTIBLE)</b>													
INTERRUPTIBLE (IP)	270,100	258,600	212,800	228,300	220,600	211,000	235,500	237,700	278,800	242,300	302,200	221,400	2,919,300
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100
<b>TOTAL INTERRUPTIBLE</b>	<b>429,500</b>	<b>383,200</b>	<b>273,500</b>	<b>351,600</b>	<b>348,000</b>	<b>326,600</b>	<b>378,000</b>	<b>355,200</b>	<b>433,900</b>	<b>358,200</b>	<b>478,000</b>	<b>353,700</b>	<b>4,469,400</b>
<b>TOTAL THERM SALES</b>	<b>6,317,510</b>	<b>5,809,110</b>	<b>5,544,390</b>	<b>5,778,770</b>	<b>5,615,190</b>	<b>5,553,180</b>	<b>5,939,740</b>	<b>6,058,830</b>	<b>6,523,310</b>	<b>8,247,150</b>	<b>7,795,840</b>	<b>7,453,020</b>	<b>76,636,040</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
RESIDENTIAL (RS & GS)	94,955	94,644	94,534	94,645	94,705	94,895	95,188	95,656	96,246	96,606	96,818	97,016	95,492
COMMERCIAL (CS, LCS & NGV)	5,188	5,229	5,277	5,319	5,365	5,414	5,461	5,517	5,574	5,630	5,680	5,727	5,448
<b>TOTAL FIRM</b>	<b>100,143</b>	<b>99,873</b>	<b>99,811</b>	<b>99,964</b>	<b>100,070</b>	<b>100,309</b>	<b>100,649</b>	<b>101,173</b>	<b>101,820</b>	<b>102,236</b>	<b>102,498</b>	<b>102,743</b>	<b>100,941</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>													
INTERRUPTIBLE (IP)	10	10	10	10	10	10	10	10	10	10	10	10	10
LARGE INTERRUPTIBLE(IL)	1	1	1	1	1	1	1	1	1	1	1	1	1
<b>TOTAL INTERRUPTIBLE</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>
<b>TOTAL CUSTOMERS</b>	<b>100,154</b>	<b>99,884</b>	<b>99,822</b>	<b>99,975</b>	<b>100,081</b>	<b>100,320</b>	<b>100,660</b>	<b>101,184</b>	<b>101,831</b>	<b>102,247</b>	<b>102,509</b>	<b>102,754</b>	<b>100,952</b>
<b>THERM USE PER CUSTOMER</b>													
RESIDENTIAL (RS & GS)	20	16	15	15	14	14	15	16	21	31	28	25	231
COMMERCIAL (CS, LCS & NGV)	776	746	723	751	731	715	757	756	732	875	803	822	9,198
INTERRUPTIBLE (IP)	27,010	25,860	21,280	22,830	22,060	21,100	23,550	23,770	27,880	24,230	30,220	22,140	291,930
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100