

ORIGINAL

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May 2, 2007

HAND DELIVERED

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07 MAY -2 AM 11:57
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 070002-EG

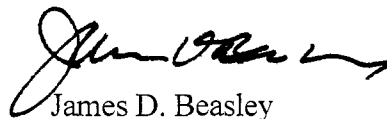
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Exhibit (HTB-1) entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2006 – December 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,


James D. Beasley

- CMP _____
- COM 5
- CTR Orig
- ECR 1
- GCL 1
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03722 MAY-25

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 2nd day of May 2007 to the following:

Ms. Martha Carter Brown*
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Florida Public Service Commission
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Tallahassee, FL 32399-0850

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Mr. Russell A. Badders
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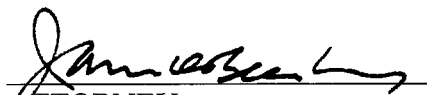
Ms. Susan D. Ritenour
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ATTORNEY

ORIGINAL

Docket No. 070002-EG
Final ECCR True-up
Exhibit HTB-1
Filed: 05/02/07

**TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
January 2006 - December 2006**

DOCUMENT NUMBER-DATE

03722 MAY-25

FPSC-COMMISSION CLERK

CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2006 through December 2006

End of Period True-up

Principal	\$1,101,999	
Interest	\$90,468	
Total		\$1,192,467

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	\$894,376	
Interest	\$88,017	
Total		\$982,393

Adjusted Net True-up		\$210,074
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TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2006 through December 2006

Description	Actual	Projected	Difference
1 Capital Investment	\$1,198,510	\$1,198,476	\$34
2 Payroll	\$2,188,374	\$2,452,218	(\$263,844)
3 Materials and Supplies	\$42,790	\$131,072	(\$88,282)
4 Outside Services	\$839,820	\$765,874	\$73,946
5 Advertising	\$593,698	\$694,651	(\$100,953)
6 Incentives	\$9,109,917	\$9,137,961	(\$28,044)
7 Vehicles	\$114,829	\$116,270	(\$1,441)
8 Other	\$116,535	\$100,198	\$16,337
9 Subtotal	\$14,204,473	\$14,596,720	(\$392,247)
10 Less: Program Revenues	(\$104,835)	(\$107,525)	\$2,690
11 Total Program Costs	\$14,099,638	\$14,489,195	(\$389,557)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up Overrecovery	(\$2,614,593)	(\$2,614,593)	\$0
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$12,587,044)	(\$12,768,978)	\$181,934
16 True-up Before Interest	\$1,101,999	\$894,376	\$207,623
17 Interest Provision	\$90,468	\$88,017	\$2,451
18 End of Period True-up	\$1,192,467	\$982,393	\$210,074

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actuals for Months January 2006 through December 2006

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	\$48,251	\$116	\$775	\$4,307	\$224,100	\$130	\$2,804	\$0	\$280,483
2 Prime Time	1,196,183	312,865	23,187	56,399	0	7,083,980	26,137	33,146	0	8,731,897
3 Energy Audits	0	937,420	5,954	73,596	426,523	0	59,290	40,944	0	1,543,727
4 Cogeneration	0	64,187	0	0	0	0	1,080	3,184	0	68,451
5 Ceiling Insulation	0	117,401	31	0	0	175,400	7,215	1,536	0	301,583
6 Commercial Load Management	2,327	2,412	0	1,803	0	1,372	295	0	0	8,209
7 Commerical Indoor Lighting	0	3,734	0	0	0	59,644	99	0	0	63,477
8 Standby Generator	0	4,869	0	0	0	597,724	485	0	0	603,078
9 Conservation Value	0	3,898	0	0	0	41,791	17	0	0	45,706
10 Duct Repair	0	145,319	563	5,675	162,868	882,110	12,818	9,994	0	1,219,347
11 Renewable Energy Initiative	0	29,612	3,648	268,180	0	0	357	6,404	(104,835)	203,366
12 Industrial Load Management	0	329	0	0	0	18,900	0	60	0	19,289
13 DSM R&D	0	0	0	0	0	0	0	0	0	0
14 Common Expenses	0	187,739	0	0	0	0	16	0	0	187,755
15 Commercial Cooling	0	595	0	0	0	23,996	0	0	0	24,591
16 Energy Plus Homes	0	1,670	0	0	0	900	0	0	0	2,570
17 Price Responsive Load Management	<u>0</u>	<u>328,073</u>	<u>9,291</u>	<u>433,392</u>	<u>0</u>	<u>0</u>	<u>6,890</u>	<u>18,463</u>	<u>0</u>	<u>796,109</u>
18 Total All Programs	<u>\$1,198,510</u>	<u>\$2,188,374</u>	<u>\$42,790</u>	<u>\$839,820</u>	<u>\$593,698</u>	<u>\$9,109,917</u>	<u>\$114,829</u>	<u>\$116,535</u>	<u>(\$104,835)</u>	<u>\$14,099,638</u>

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2006 through December 2006

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	(\$3,752)	\$41	(\$592)	\$0	(\$50,125)	\$30	\$20	\$0	(\$54,378)
2 Prime Time	34	(67,065)	4,770	(5,950)	0	(7,739)	(6,819)	(27)	0	(82,796)
3 Energy Audits	0	(94,391)	1,225	3,027	(66,585)	0	8,884	(1,050)	0	(148,890)
4 Cogeneration	0	(12,809)	0	0	0	0	(63)	353	0	(12,519)
5 Ceiling Insulation	0	1,522	0	0	0	(29,800)	1,160	0	0	(27,118)
6 Commercial Load Management	0	167	0	0	0	(25)	13	0	0	155
7 Commercial Indoor Lighting	0	(422)	0	0	0	(36,277)	(233)	0	0	(36,932)
8 Standby Generator	0	193	(205)	0	0	(1,788)	(226)	0	0	(2,026)
9 Conservation Value	0	(222)	0	0	0	(37,405)	(125)	0	0	(37,752)
10 Duct Repair	0	(11,949)	303	(383)	(34,368)	104,920	736	212	0	59,471
11 Renewable Energy Initiative	0	(2,520)	21	135,930	0	0	(297)	2,137	2,690	137,961
12 Industrial Load Management	0	329	0	0	0	18,900	0	60	0	19,289
13 DSM R&D	0	0	0	0	0	0	0	0	0	0
14 Common Expenses	0	(6,431)	0	0	0	0	16	0	0	(6,415)
15 Commercial Cooling	0	(86)	0	0	0	11,895	0	0	0	11,809
16 Energy Plus Homes	0	(1,077)	0	0	0	(600)	0	0	0	(1,677)
17 Price Responsive Load Management	0	(65,331)	(94,437)	(58,086)	0	0	(4,517)	14,632	0	(207,739)
Total All Programs	\$34	(\$263,844)	(\$88,282)	\$73,946	(\$100,953)	(\$28,044)	(\$1,441)	\$16,337	\$2,690	(\$389,557)

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TAMPA ELECTRIC COMPANY
 Description for Accounts
 For Months January 2006 through December 2006

18251	RESIDENTIAL LOAD MANAGEMENT	90878	DEFERRED CONSERVATION INTEREST
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90879	AMORT DEFERRED CONSERVATION EXPENSE
45608	OTHER ELEC REV ENERGY ANALYSIS	90885	DSM R&D LANDFILL GAS MICROTURBINE
45609	OTHER REVENUE COMM & IND AUDIT	90886	DSM R&D DAIS ANALYTIC MER SYST
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90887	DSM R&D SOLAR PHOTOVOLTAICS
90849	COMMON RECOVERABLE CONS COSTS	90890	DSM COMMERCIAL R&D
90850	HEATING & COOLING PROGRAM	90891	DSM COMMERCIAL COOLING
90851	PRIME TIME EXPENSES	90892	ENERGY PLUS HOMES
90852	RESIDENTIAL CUSTOMER ASSISTED AUDIT	90893	PRICE RESPONSIVE LOAD MGMT R&D
90854	COMPREHENSIVE HOME SURVEY	90950	HEATING & COOLING PROG ADVERTISING
90855	FREE HOME ENERGY CHECK	90951	PRIME TIME ADVERTISING
90856	COMPREHENSIVE C/I AUDIT	90952	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
90857	FREE C/I AUDIT	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90955	FREE HOME ENERGY CHECK ADVERTISING
90861	COGENERATION	90957	FREE C/I AUDIT ADVERTISING
90865	INDUSTRIAL LOAD MANAGEMENT	90965	INDUSTRIAL LOAD MANAGMENT ADVERTISING
90866	CEILING INSULATION	90966	CEILING INSULATION ADVERTISING
90867	COMMERCIAL LOAD MGMT	90967	C&I LOAD MANAGEMENT ADVERTISING
90868	COMMERCIAL INDOOR LIGHTING PROGRAM	90968	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISING
90869	STANDBY GENERATOR PROGRAM	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90870	CONSERVATION VALUE PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90871	RESIDENTIAL DUCT EFFICIENCY	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90872	RENEWABLE ENERGY INITIATIVE	90972	RENEWABLE ENERGY INITIATIVE ADVERTISING
90877	DEFERRED CONSERVATION EXPENSE	90991	COMMERCIAL COOLING ADVERTISING
		90992	ENERGY PLUS HOMES ADVERTISING

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months January 2006 through December 2006

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling	\$23,141	\$23,284	\$26,007	\$32,967	\$33,933	\$31,418	\$22,646	\$26,109	\$14,993	\$19,827	\$14,891	\$11,267	\$280,483
2 Prime Time	877,150	855,025	838,844	679,625	683,614	672,609	667,025	675,069	651,588	632,679	743,045	755,624	8,731,897
3 Energy Audits	37,008	137,884	211,359	94,921	142,087	151,914	109,795	138,742	84,055	161,802	105,468	168,692	1,543,727
4 Cogeneration	1,912	3,936	6,964	3,279	4,204	2,600	7,584	9,283	7,160	7,471	6,388	7,670	68,451
5 Ceiling Insulation	15,513	49,091	23,196	21,933	26,482	26,945	22,376	33,499	24,096	24,081	18,821	15,550	301,583
6 Commercial Load Management	239	238	987	1,121	2,584	430	544	449	479	505	376	257	8,209
7 Commercial Indoor Lighting	(502)	1,035	457	41	4,019	8,776	268	40,875	114	434	7,363	597	63,477
8 Standby Generation	44,462	50,489	56,669	50,203	49,632	50,571	50,379	40,509	55,575	54,341	49,919	50,329	603,078
9 Conservation Value	174	214	383	243	499	494	30,658	647	82	483	11,666	163	45,706
10 Duct Repair	56,397	59,407	100,873	29,476	132,795	131,413	73,310	140,157	102,585	103,948	98,335	190,651	1,219,347
11 Renewable Energy Initiative	(4,792)	(1,288)	(2,316)	(4,179)	79	(1,014)	(6,415)	19,591	(2,506)	(3,306)	64,609	144,903	203,366
12 Industrial Load Management	0	0	0	0	0	0	0	0	0	0	13,737	5,552	19,289
13 DSM R&D	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Common Expenses	10,540	13,963	21,898	10,579	17,879	12,972	12,986	23,325	18,068	14,795	16,984	13,766	187,755
15 Commercial Cooling	(289)	1,418	89	382	7,485	187	0	94	4,563	174	(29)	10,517	24,591
16 Energy Plus Homes	194	318	402	3	1,095	356	9	134	0	55	(20)	24	2,570
17 Price Responsive Load Management	<u>49,513</u>	<u>55,399</u>	<u>63,138</u>	<u>21,226</u>	<u>29,241</u>	<u>123,039</u>	<u>46,534</u>	<u>114,497</u>	<u>71,353</u>	<u>87,217</u>	<u>87,283</u>	<u>67,669</u>	<u>796,109</u>
18 Total	1,110,660	1,250,413	1,348,950	941,820	1,135,628	1,212,710	1,037,699	1,262,980	1,032,205	1,084,506	1,238,836	1,443,231	14,099,638
19 Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Recoverable Conservation Expenses	<u>\$1,110,660</u>	<u>\$1,250,413</u>	<u>\$1,348,950</u>	<u>\$941,820</u>	<u>\$1,135,628</u>	<u>\$1,212,710</u>	<u>\$1,037,699</u>	<u>\$1,262,980</u>	<u>\$1,032,205</u>	<u>\$1,084,506</u>	<u>\$1,238,836</u>	<u>\$1,443,231</u>	<u>\$14,099,638</u>

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2006 through December 2006

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	972,397	881,080	861,663	913,411	1,041,846	1,176,011	1,250,037	1,241,638	1,235,943	1,127,916	926,597	958,505	12,587,044
3 Total Revenues	972,397	881,080	861,663	913,411	1,041,846	1,176,011	1,250,037	1,241,638	1,235,943	1,127,916	926,597	958,505	12,587,044
4 Prior Period True-up	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,883</u>	<u>217,880</u>	<u>2,614,593</u>
5 Conservation Revenue Applicable to Period	1,190,280	1,098,963	1,079,546	1,131,294	1,259,729	1,393,894	1,467,920	1,459,521	1,453,826	1,345,799	1,144,480	1,176,385	15,201,637
6 Conservation Expenses	<u>1,110,660</u>	<u>1,250,413</u>	<u>1,348,950</u>	<u>941,820</u>	<u>1,135,628</u>	<u>1,212,710</u>	<u>1,037,699</u>	<u>1,262,980</u>	<u>1,032,205</u>	<u>1,084,506</u>	<u>1,238,836</u>	<u>1,443,231</u>	14,099,638
7 True-up This Period (Line 5 - Line 6)	79,620	(151,450)	(269,404)	189,474	124,101	181,184	430,221	196,541	421,621	261,293	(94,356)	(266,846)	1,101,999
8 Interest Provision This Period	9,342	8,675	7,300	6,621	6,542	6,511	7,157	7,596	7,961	8,538	7,968	6,257	90,468
9 True-up & Interest Provision Beginning of Period	2,614,593	2,485,672	2,125,014	1,645,027	1,623,239	1,535,999	1,505,811	1,725,306	1,711,560	1,923,259	1,975,207	1,670,936	2,614,593
10 Prior Period True-up Collected (Refunded)	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,883)</u>	<u>(217,880)</u>	<u>(2,614,593)</u>
11 End of Period Total Net True-up	<u>\$2,485,672</u>	<u>\$2,125,014</u>	<u>\$1,645,027</u>	<u>\$1,623,239</u>	<u>\$1,535,999</u>	<u>\$1,505,811</u>	<u>\$1,725,306</u>	<u>\$1,711,560</u>	<u>\$1,923,259</u>	<u>\$1,975,207</u>	<u>\$1,670,936</u>	<u>\$1,192,467</u>	<u>\$1,192,467</u>

* Net of Revenue Taxes

(A) Included in Line 6

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2006 through December 2006

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	\$2,614,593	\$2,485,672	\$2,125,014	\$1,645,027	\$1,623,239	\$1,535,999	\$1,505,811	\$1,725,306	\$1,711,560	\$1,923,259	\$1,975,207	\$1,670,936	
2 Ending True-up Amount Before Interest	2,476,330	2,116,339	1,637,727	1,616,618	1,529,457	1,499,300	1,718,149	1,703,964	1,915,298	1,966,669	1,662,968	1,186,210	
3 Total Beginning & Ending True-up	<u>5,090,923</u>	<u>4,602,011</u>	<u>3,762,741</u>	<u>3,261,645</u>	<u>3,152,696</u>	<u>3,035,299</u>	<u>3,223,960</u>	<u>3,429,270</u>	<u>3,626,858</u>	<u>3,889,928</u>	<u>3,638,175</u>	<u>2,857,146</u>	
4 Average True-up Amount (50% of Line 3)	<u>2,545,462</u>	<u>2,301,006</u>	<u>1,881,371</u>	<u>1,630,823</u>	<u>1,576,348</u>	<u>1,517,650</u>	<u>1,611,980</u>	<u>1,714,635</u>	<u>1,813,429</u>	<u>1,944,964</u>	<u>1,819,088</u>	<u>1,428,573</u>	
5 Interest Rate - First Day of Month	4.300%	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	
6 Interest Rate - First Day of Next Month	4.510%	4.530%	4.780%	4.960%	5.010%	5.290%	5.360%	5.270%	5.260%	5.270%	5.250%	5.270%	
7 Total (Line 5 + Line 6)	8.810%	9.040%	9.310%	9.740%	9.970%	10.300%	10.650%	10.630%	10.530%	10.530%	10.520%	10.520%	
8 Average Interest Rate (50% of Line 7)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.325%	5.315%	5.265%	5.265%	5.260%	5.260%	
9 Monthly Average Interest Rate (Line 8/12)	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.444%	0.443%	0.439%	0.439%	0.438%	0.438%	
10 Interest Provision (Line 4 x Line 9)	\$9,342	\$8,675	\$7,300	\$6,621	\$6,542	\$6,511	\$7,157	\$7,596	\$7,961	\$8,538	\$7,968	\$6,257	\$90,468

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2006 through December 2006

PRIME TIME

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$138	\$141	\$15,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,455	\$18,279
2 Retirements		166,980	215,040	166,689	169,277	134,777	143,047	123,339	112,266	121,200	147,197	29,273	92,966	1,622,050
3 Depreciation Base		5,747,212	5,532,310	5,365,762	5,212,031	5,077,254	4,934,207	4,810,868	4,698,602	4,577,402	4,430,205	4,400,932	4,310,421	
4 Depreciation Expense		97,178	93,996	90,817	88,148	85,744	83,429	81,209	79,246	77,300	75,063	73,593	72,595	998,318
5 Cumulative Investment	\$5,914,192	5,747,212	5,532,310	5,365,762	5,212,031	5,077,254	4,934,207	4,810,868	4,698,602	4,577,402	4,430,205	4,400,932	4,310,421	4,310,421
6 Less: Accumulated Depreciation	3,697,507	3,627,705	3,506,661	3,430,789	3,349,660	3,300,627	3,241,009	3,198,879	3,165,859	3,121,959	3,049,825	3,094,145	3,073,774	3,073,774
7 Net Investment	\$2,216,685	2,119,507	2,025,649	1,934,973	1,862,371	1,776,627	1,693,198	1,611,989	1,532,743	1,455,443	1,380,380	1,306,787	1,236,647	1,236,647
8 Average Investment		2,168,096	2,072,578	1,980,311	1,898,672	1,819,499	1,734,913	1,652,594	1,572,366	1,494,093	1,417,912	1,343,584	1,271,717	
9 Return on Average Investment		12,900	12,332	11,783	11,297	10,826	10,323	9,833	9,356	8,890	8,437	7,994	7,567	121,538
10 Return Requirements		21,001	20,077	19,183	18,392	17,625	16,806	16,008	15,232	14,473	13,735	13,014	12,319	197,865
11 Total Depreciation and Return		\$118,179	\$114,073	\$110,000	\$106,540	\$103,369	\$100,235	\$97,217	\$94,478	\$91,773	\$88,798	\$86,607	\$84,914	\$1,196,183

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2006 through December 2006

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	
4 Depreciation Expense		141	141	141	141	141	141	141	141	141	141	141	141	1,692
5 Cumulative Investment	\$8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460
6 Less: Accumulated Depreciation	2,150	2,291	2,432	2,573	2,714	2,855	2,996	3,137	3,278	3,419	3,560	3,701	3,842	3,842
7 Net Investment	\$6,310	6,169	6,028	5,887	5,746	5,605	5,464	5,323	5,182	5,041	4,900	4,759	4,618	4,618
8 Average Investment		6,240	6,099	5,958	5,817	5,676	5,535	5,394	5,253	5,112	4,971	4,830	4,689	
9 Return on Average Investment		37	36	35	35	34	33	32	31	30	30	29	28	390
10 Return Requirements		60	59	57	57	55	54	52	50	49	49	47	46	635
11 Total Depreciation and Return		\$201	\$200	\$198	\$198	\$196	\$195	\$193	\$191	\$190	\$190	\$188	\$187	\$2,327

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2006 through December 2006

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period 1,706 units were installed.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$280,483.

Program Progress Summary: Through this reporting period 160,775 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2006 to December 31, 2006
There were 5,481 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$8,731,897.

Program Progress Summary: Through this reporting period there are 57,029 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2006 to December 31, 2006
Number of audits completed:
Residential on-site - 6,686
Residential customer assisted - 1,691
Commercial on-site - 599

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$1,543,727.

Program Progress Summary: Through this reporting period 254,995 on-site audits have been performed. Additionally, the company has processed 110,750 residential and commercial customer assisted audits.

Program Description and Progress

Program Title:	<u>Cogeneration</u>
Program Description:	This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.
Program Accomplishments:	<u>January 1, 2006 to December 31, 2006</u> The company continued communication and interaction with all present and potential customers. Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings scheduled with cogeneration customer personnel at selected facilities. In addition, the company has added 3.5 MW of additional QF capacity from the City of Tampa.
Program Fiscal Expenditures:	<u>January 1, 2006 to December 31, 2006</u> Actual expenses were \$68,451.
Program Progress Summary:	The total maximum generation by electrically interconnected cogeneration during 2006 was 498 MW and 2,961 GWH. The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 12 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Ceiling Insulation

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives to encourage the installation of efficient levels of ceiling insulation.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period 1,754 incentives were paid.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$301,583.

Program Progress Summary: Through this reporting period 79,376 incentives have been paid.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2006 to December 31, 2006
There were nine net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$8,209.

Program Progress Summary: Through this reporting period there are 6 participating customers.

Program Description and Progress

Program Title: Commercial Indoor Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period 20 customers received an incentive.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual program expenses were \$63,477.

Program Progress Summary: Through this reporting period 1,063 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial/industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2006 to December 31, 2006
No new customers were added during this reporting period.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$603,078.

Program Progress Summary: Through this reporting period there are 32 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial/industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2006 to December 31, 2006
Three new customers qualified for an incentive during this reporting period.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$45,706.

Program Progress Summary: Through this reporting period 28 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2006 through December 2006 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2006 - DECEMBER 2006

CUSTOMER DATA	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HILLSBOROUGH COUNTY SCHOOLS ⁽¹⁾							\$6,745					
AVG. SUM DEMAND SAVING: 67.45 kW												
AVG. WIN DEMAND SAVING: 17.08 Kw												
ANNUAL ENERGY SAVING: 239,667 kWh												
HILLSBOROUGH COUNTY ⁽¹⁾							\$11,792					
AVG. SUM DEMAND SAVING: 117.92 kW												
AVG. WIN DEMAND SAVING: 19.22 kW												
ANNUAL ENERGY SAVING: 392,861 kWh												
HILLSBOROUGH COUNTY SCHOOLS ⁽¹⁾							\$11,996					
AVG. SUM DEMAND SAVING: 119.96 kW												
AVG. WIN DEMAND SAVING: 23.96 kW												
ANNUAL ENERGY SAVING: 425,205 kWh												
MASONITE INTERNATIONAL ⁽²⁾											\$11,258	
AVG. SUM DEMAND SAVING: 112.58 kW												
AVG. WIN DEMAND SAVING: 112.58 kW												
ANNUAL ENERGY SAVING: 514,716 kWh												
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$0	\$30,533	\$0	\$0	\$0	\$11,258	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$41,791
 TOTAL OTHER EXPENSES FOR PERIOD: \$3,915
 GRAND TOTAL EXPENSES FOR PERIOD: \$45,706

⁽¹⁾ Represents first of two incentive payments. Second payment to be made in 2007.

⁽²⁾ Represents final incentive payment. Initial incentive paid in 2005.

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INPUT DATA - PART 1
PROGRAM TITLE: Hills.Co.School 801 Jackson St.

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	67.45 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	60.736 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	254,424 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	239,667 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	30 YEARS
II. (3) T & D ECONOMIC LIFE	30 YEARS
II. (4) K FACTOR FOR GENERATION	1.6815
II. (5) K FACTOR FOR T & D	1.6815
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER \$	800.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST \$	- \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	27,830.00 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	3.37 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0939
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE \$	13,490.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2004
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2006
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2006
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	227.07 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	2.544 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.5 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.5 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8135 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.25 %
IV. (15) GENERATOR CAPACITY FACTOR	9.4 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	5.462 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	2.5 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1.75

CALCULATED BENEFITS AND COSTS	
(1)* TRC TEST - BENEFIT/COST RATIO	1.91
(2)* PARTICIPANT NET BENEFITS (NPV)	352
(3)* RIM TEST - BENEFIT/COST RATIO	1.08

INPUT DATA - PART 1
PROGRAM TITLE: Hills. Co. (Chiller Plant) 818 Zack St

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	117.92 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	103,237 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	417,050 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	392,861 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	30 YEARS
II. (3) T & D ECONOMIC LIFE	30 YEARS
II. (4) K FACTOR FOR GENERATION	1.6815
II. (5) K FACTOR FOR T & D	1.6815
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	800.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	90,000.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0939
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	23,584.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2004
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2006
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2006
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	227.07 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	2,544 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.5 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.5 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8135 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.25 %
IV. (15) GENERATOR CAPACITY FACTOR	9.4 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	5.462 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	2.5 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1.57

CALCULATED BENEFITS AND COSTS	
(1)* TRC TEST - BENEFIT/COST RATIO	2.93
(2)* PARTICIPANT NET BENEFITS (NPV)	249
(3)* RIM TEST - BENEFIT/COST RATIO	1.12

INPUT DATA - PART 1
PROGRAM TITLE: Hills Co. Rossoc 901 E. Kennedy

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	119.96 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	106.243 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	451,385 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	0 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	425,205 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	30 YEARS
II. (3) T & D ECONOMIC LIFE	30 YEARS
II. (4) K FACTOR FOR GENERATION	1.6815
II. (5) K FACTOR FOR T & D	1.6815
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER \$	800.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST \$	- \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	49208 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	3.2 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0939
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE \$	23,992.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2004
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2006
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2006
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	227.07 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	0 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	0 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	2,544 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.5 %
IV. (10) TRANSMISSION FIXED O & M COST	0 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	0 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.5 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.8135 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.25 %
IV. (15) GENERATOR CAPACITY FACTOR	9.4 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	5,462 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	2.5 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1,370 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	7.25 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1.55

CALCULATED BENEFITS AND COSTS	
(1)* TRC TEST - BENEFIT/COST RATIO	1.41
(2)* PARTICIPANT NET BENEFITS (NPV)	309
(3)* RIM TEST - BENEFIT/COST RATIO	1.17

Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period 6,630 customers have participated.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$1,219,347.

Program Progress Summary: Through this reporting period 52,080 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a three-year pilot initiative designed to assist in the delivery of renewable energy for the company's Pilot Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2006 to December 31, 2006
Net customers added - 477
Net blocks of energy added - 632

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$203,366.

Program Progress Summary: Through this reporting period 1,483 customers have participated, purchasing a total of 2,021 blocks of energy.

In Order No. PSC-06-1063-TRF-EG, Docket No. 0060678-EG, issued December 26, 2006, the Commission approved permanent program status to Tampa Electric's Pilot Green Energy Rate Rider. The program, now known as the company's Renewable Energy Program, will continue to have expenses and revenues reported in the company's ECCR filings. In addition, the Commission will allow Tampa Electric to defer excess revenues collected as a regulatory liability and re-invest the excess revenues in the Renewable Energy Program after any prior under-recoveries of renewable expenses have been returned to customer with interest through the ECCR true-up process.

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period one customer has participated.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$19,289.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2006, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Through the reporting period one customer has participated in the program.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2006 to December 31, 2006
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
There were no expenses.

Program Progress Summary: For 2006, Tampa Electric began the exploration of a partnership with other Florida electric IOU's to perform joint R&D projects through the Florida Solar Energy Center. These projects will establish the performance of the measure evaluated to ultimately determine the feasibility of being included in the company's Demand Side Management Programs.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2006 to December 31, 2006
N/A

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$187,755.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period 72 units were installed.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$24,591.

Program Progress Summary: Through this reporting period 498 approved units have been installed.

Program Description and Progress

Program Title: Energy Plus Homes

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2006 to December 31, 2006
In this reporting period four homes qualified.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$2,570.

Program Progress Summary: Through this reporting period 35 approved homes have participated.

Program Description and Progress

Program Title: Price Responsive Load Management - Pilot Program

Program Description: A pilot load management project designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2006 to December 31, 2006
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2006 to December 31, 2006
Actual expenses were \$796,109.

Program Progress Summary: Pursuant to Commission Order No. PSC-05-0181-PAA-EG, Tampa Electric began this initiative by selecting 250 customers for participation in the pilot. Training, vendor selection, billing interfaces, programming and sample installations took place through June of 2005. Billing data began July 1, 2005; program monitoring and evaluation has been completed. Tampa Electric intends to file for permanent program status in 2007.