



Natalie F. Smith
 Principal Attorney
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7207
 (561) 691-7135 (Facsimile)

ORIGINAL

May 2, 2007

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, FL 32399-0850

RECEIVED FPSC
 07 MAY -2 PM 12:43
 COMMISSION CLERK

Re: Docket No. 070002-EG
 Energy Conservation Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Request for Confidential Classification Regarding Confidential Information Required to be Filed as Part of True-Up Filing together with a diskette containing the electronic version of same. Please note that the original copy of the request has an Attachment, Attachment A, that contains CONFIDENTIAL INFORMATION. Therefore, FPL is filing the original request in a separate envelope stamped CONFIDENTIAL. The remaining copies of the request do not contain Attachment A or any other confidential information.

- CMP _____
- COM _____
- CTR _____
- ECR 1
- GCL 1
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH 1 copy
records

In its request, FPL seeks confidential classification of the confidential information contained in Appendix A, page 1-A, to Exhibit KG-1 and portions of Schedule CT-6 to Exhibit KG-1, which is being filed with the Commission today. FPL has to file this information with the Commission to comply with Rule 25-17.015(5), Florida Administrative Code, and Order No. PSC-07-0166-PCO-EG. However, to avoid damaging public disclosure, FPL has filed its Request for Confidential Classification and provided in Exhibit KG-1 redacted copies of Schedule CT-6 and Appendix A, pages 2D, 2E and 4A - 4B.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

 Natalie F. Smith

NFS:jp
 Enclosures

RECEIVED & FILED

R. V. N.
 BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
 03727 MAY-26

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Energy Conservation Cost)
Recovery Clause)
_____)

Docket No. 070002-EG

Filed: May 2, 2007

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING CONFIDENTIAL INFORMATION REQUIRED TO BE FILED AS PART OF TRUE-UP FILING

Pursuant to Florida Administrative Code Rule 25-22.006 and Section 366.093, Florida Statutes, Florida Power & Light Company ("FPL") requests confidential classification of portions of Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 filed this day with the Commission in Docket No. 070002-EG. FPL further requests that if Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 are admitted into the record in this proceeding, that the Commission determine that FPL has shown good cause to maintain confidential classification for the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, for a period of thirty-six months. As grounds for this request, FPL states:

1. Rule 25-17.015(5), Florida Administrative Code, requires that when a conservation advertisement for which a utility seeks conservation cost recovery "makes a specific claim of potential energy savings or states appliance efficiency ratings or savings, all data sources and calculations used to substantiate these claims must be included in the [true-up] filing...."

2. FPL is filing contemporaneously with this request its true-up filing, and FPL is seeking cost recovery of advertising expenses for advertisements which make specific claims of energy savings. Consequently, in Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1, the

exhibit attached to the Testimony of FPL witness Kenneth Getchell, FPL has included all the data sources necessary to satisfy this rule requirement.

3. FPL is also filing in its true-up filing cost-effectiveness runs performed for specific customers who qualified for incentives under FPL's Commercial/Industrial Business Custom Incentives ("C/I BCI") Program. This is included as part of Schedule CT-6 of Exhibit KG-1, the exhibit attached to the Testimony of FPL witness Kenneth Getchell. This inclusion of customer-specific cost-effectiveness runs in FPL's ECCR true-up filing is consistent with the requirements of Order No. PSC-93-0472-FOF-EG.

4. Part of the information FPL has been required to file in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 to comply with Rule 25-17.015(5) is confidential. This Request for Confidential Classification seeks (a) a Commission determination that certain information identified by FPL in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 should be classified as confidential information and (b) the continued confidential classification of the information for thirty-six months if it is included in the record.

Justification of Confidential Classification

5. The information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 for which FPL seeks confidential classification is customer-specific information. FPL has a corporate policy not to disclose or release customer-specific information without the consent of the customer. The FPL customers referred to in this information have not consented to the release of its customer-specific information. In addition, much of the information for which FPL seeks confidential classification is confidential and proprietary to the customers, the release of which would harm the customers' business operations. This information may, in some instances, constitute trade secrets to the customers, and is certainly information relating to the

customers' competitive interests, the disclosure of which would impair the competitive business of the customers. Information of this nature is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes (2007). The Commission has previously determined that the type of information for which FPL seeks protection is proprietary confidential business information. *See, e.g.*, Order Nos. PSC-06-834-CFO-EG, PSC-03-1198-CFO-EG, PSC-00-0628-CFO-EG.

6. To satisfy the requirements of Rule 25-17.006, FPL has prepared four Attachments to this request. Attachment A is a copy of Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 which has all the confidential information highlighted. Attachment B is a copy of Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 with the confidential information redacted. Attachment C is a line-by-line justification of the confidential status of the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1. Attachment D is the affidavit of Kenneth Getchell explaining why the information FPL seeks to prevent from disclosure is confidential. Only the original copy of this request includes Attachments A-D. The remaining copies served upon the Commission and the parties include only Attachment C.

7. FPL is required to include in its true-up filing very detailed information that supports claimed energy savings in its conservation advertisements. At the time the rule amendment requiring the conservation advertising filing was adopted, it was recognized by every party to the rulemaking that the information was of interest only to the Staff of the Commission. Similarly, only the Staff has expressed an interest in knowing the names of customers qualifying for incentives in the C/I BCI Program. FPL has filed this confidential information so that the Staff of the Commission will have immediate access to the confidential information, but it has

served upon the parties to this proceeding redacted copies of the confidential information. Many of the parties to this proceeding clearly have no interest in the customer-specific, confidential information required to be filed pursuant to Rule 25-17.015(5). For instance, other electric utilities not serving such customers have no conceivable interest in this customer-specific information. Parties to the proceeding other than the Commission Staff desiring to review the confidential information filed with the Commission may follow the procedure set forth in Rule 25-17.006, Florida Administrative Code, by filing a petition to review and inspect the documents. This procedure minimizes the initial disclosure of confidential information, precludes parties not interested in receiving confidential information from having to undertake measures to prevent disclosure and provides a means by which those parties seeking to review the confidential information may seek review under terms necessary to prevent the disclosure of such information.

8. The information for which FPL seeks confidential classification shall continue to be confidential after 18 months. It will still be treated by FPL as confidential as a matter of policy, and the information regarding customers' electrical usage and electrical equipment will continue to be competitive information the disclosure of which may injure the customers' competitive interest even after 18 months. Therefore, FPL requests that the Commission rule, as permitted by Section 366.093, Florida Statutes, that the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 continue to be classified as confidential for a period of thirty-six months from the original confidential classification. At present it is not FPL's intent to offer Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 or the confidential portion of Schedule CT-6 to Exhibit KG-1 into evidence; FPL is filing Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, only to satisfy the requirements of Rule 25-

17.015(4), Florida Administrative Code, and Order No. PSC-93-0472-FOF-EG. If Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, are not admitted into evidence in this proceeding, FPL asks that the Commission require the return of Appendix A, pages 2D, 2E and 4A-4B, and the confidential portion of Schedule CT-6 to FPL. However, if these advertisements become subject to dispute or the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, is introduced into the record in this proceeding, FPL asks that the Commission determine that FPL has demonstrated good cause for the confidential information to continue to be classified as confidential for thirty-six months from the original classification.

WHEREFORE, FPL respectfully moves that the Commission (a) rule that the information identified by FPL as confidential in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to Exhibit KG-1 filed on May 2, 2007, be given confidential classification by the Commission and be exempt from disclosure, and (b) that the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, be returned to FPL after the close of this proceeding if not admitted into the record, and if Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, are admitted into the record in this proceeding, that FPL has shown good cause for the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A-4B, to continue to be classified as confidential for thirty-six months from the original classification.

Respectfully submitted,

R. Wade Litchfield, Associate General Counsel
Natalie F. Smith, Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Tele: (561) 691-7100
Fax: (561) 691-7135
Attorneys for Florida Power & Light Company

By: 
NATALIE F. SMITH

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing with Attachment C was served by hand delivery (when indicated with an *) or mail this 2nd day of May, 2007 to the following:

Katherine Fleming*
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Office of Public Counsel
Charles Beck, Esq.
Patricia Christensen, Esq.
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400

Beggs & Lane Law Firm
Jeffrey Stone/Russell Badders/S.Griffin
P.O. Box 12950
Pensacola, FL 32591-2950

Florida Public Utilities Company
Cheryl Martin
P. O. Box 3395
West Palm Beach, FL 33402-3395

Florida Industrial Power Users Group
John W. McWhirter, Jr.
c/o McWhirter Law Firm
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Ausley Law Firm
Lee Willis/James Beasley
P.O. Box 391
Tallahassee, FL 32302

Gulf Power Company
Ms. Susan D. Ritenour
One Energy Place
Pensacola, FL 32520-0780

Tampa Electric Company
Paula K. Brown
Administrator, Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111

Messer Law Firm
Norman H. Horton, Jr.
P.O. Box 15579
Tallahassee, FL 32317

Progress Energy Florida, Inc.
John T. Burnett
P.O. Box 14042
St. Petersburg, FL 33733-4042

By: _____



NATALIE F. SMITH

ATTACHMENT B

1
2
3
INPUT DATA -- PART 1 CONTINUED
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: [REDACTED]

I. PROGRAM DEMAND SAVINGS & LINE LOSSES

(1) CUSTOMER KW REDUCTION AT METER	1,727.69 kW
(2) GENERATOR KW REDUCTION PER CUSTOMER	2,329.81 kW
(3) KW LINE LOSS PERCENTAGE	9.53 %
(4) GENERATOR KWH REDUCTION PER CUSTOMER	13,560,743.22 kWh
(5) KWH LINE LOSS PERCENTAGE	7.43 %
(6) GROUP LINE LOSS MULTIPLIER	1.00
(7) CUSTOMER KWH INCREASE AT METER	0.00 kWh

II. ECONOMIC LIFE & K FACTORS

(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	26 YEARS
(2) GENERATOR ECONOMIC LIFE	25 YEARS
(3) T&D ECONOMIC LIFE	35 YEARS
(4) K FACTOR FOR GENERATION	1.65516
(5) K FACTOR FOR T & D	1.65761

III. UTILITY & CUSTOMER COSTS

(1) UTILITY NON RECURRING COST PER CUSTOMER	*** \$/CUST
(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST
(3) UTILITY COST ESCALATION RATE	*** %**
(4) CUSTOMER EQUIPMENT COST	*** \$/CUST
(5) CUSTOMER EQUIPMENT ESCALATION RATE	*** %**
(6) CUSTOMER O & M COST	*** \$/CUST/YR
(7) CUSTOMER O & M COST ESCALATION RATE	*** %**
* (8) INCREASED SUPPLY COSTS	** \$/CUST/YR
* (9) SUPPLY COSTS ESCALATION RATES	*** %**
* (10) UTILITY DISCOUNT RATE	7.93 %
* (11) UTILITY AFUDC RATE	7.84 %
* (12) UTILITY NON RECURRING REBATE/INCENTIVE	*** \$/CUST
* (13) UTILITY RECURRING REBATE/INCENTIVE	*** \$/CUST
* (14) UTILITY REBATE/INCENTIVE ESCALATION RATE	*** %

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
** VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)
*** PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

IV. AVOIDED GENERATOR AND T&D COSTS

(1) BASE YEAR	2004
(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2010
(3) IN-SERVICE YEAR FOR AVOIDED T&D	2007-2010
(4) BASE YEAR AVOIDED GENERATING COST	485.29 \$/kW
(5) BASE YEAR AVOIDED TRANSMISSION COST	0.00 \$/kW
(6) BASE YEAR DISTRIBUTION COST	0.00 \$/kW
(7) GEN, TRAN & DIST COST ESCALATION RATE	3.00 %**
(8) GENERATOR FIXED O & M COST	27.78 \$/kW/YR
(9) GENERATOR FIXED O&M ESCALATION RATE	4.24 %**
(10) TRANSMISSION FIXED O & M COST	0.00 \$/kW
(11) DISTRIBUTION FIXED O & M COST	0.00 \$/kW
(12) T&D FIXED O&M ESCALATION RATE	4.24 %**
(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.018 CENTS/kWh
(14) GENERATOR VARIABLE O&M COST ESCALATION RATE	1.88 %**
(15) GENERATOR CAPACITY FACTOR	47% ** (In-service year)
(16) AVOIDED GENERATING UNIT FUEL COST	3.70 CENTS PER kWh** (In-service year)
(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	3.14 %**

V. NON-FUEL ENERGY AND DEMAND CHARGES

(1) NON-FUEL COST IN CUSTOMER BILL	*** CENTS/kWh
(2) NON-FUEL COST ESCALATION RATE	*** %
(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/kW/MO
(4) DEMAND CHARGE ESCALATION RATE	*** %

1
2
3
CALCULATION OF GEN K-FACTOR
PROGRAM METHOD SELECTED REV_REQ
PROGRAM NAME: _____

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	BEG-YEAR RATE BASE \$(000)	DEBT \$(000)	PREFERRED STOCK \$(000)	COMMON EQUITY \$(000)	INCOME TAXES \$(000)	PROPERTY TAX \$(000)	PROPERTY INSURANCE \$(000)	DEPR/RC, \$(000)	DEFERRED TAXES \$(000)	TOTAL FIXED CHARGES \$(000)	PRESENT WORTH FIXED CHARGES \$(000)	CUMULATIVE PW FIXED CHARGES \$(000)	REPLACEMENT COST BASIS FOR PROPERTY INSURANCE \$(000)
2010	1,491	46	0	90	60	0	0	58	0	254	254	254	1,456
2011	1,433	44	0	87	38	29	6	58	19	281	260	514	1,500
2012	1,356	41	0	82	38	27	6	58	16	270	232	746	1,545
2013	1,281	39	0	78	38	26	6	58	13	259	206	952	1,591
2014	1,210	37	0	73	38	25	6	58	11	249	183	1,135	1,639
2015	1,141	35	0	69	38	24	7	58	8	239	163	1,298	1,688
2016	1,074	33	0	65	38	23	7	58	6	229	145	1,443	1,739
2017	1,009	31	0	61	37	21	7	58	4	220	129	1,572	1,791
2018	947	29	0	57	35	20	7	58	4	211	115	1,687	1,845
2019	885	27	0	54	33	19	7	58	4	202	102	1,789	1,900
2020	822	25	0	50	30	18	8	58	4	193	90	1,879	1,957
2021	760	23	0	46	28	17	8	58	4	184	79	1,958	2,016
2022	698	21	0	42	26	16	8	58	4	175	70	2,028	2,076
2023	636	19	0	38	23	14	8	58	4	166	62	2,090	2,138
2024	574	18	0	35	21	13	9	58	4	157	54	2,144	2,203
2025	511	16	0	31	19	12	9	58	4	148	47	2,191	2,269
2026	449	14	0	27	16	11	9	58	4	139	41	2,232	2,337
2027	387	12	0	23	14	10	9	58	4	130	36	2,267	2,407
2028	325	10	0	20	11	8	10	58	4	121	31	2,298	2,479
2029	263	8	0	16	9	7	10	58	4	112	26	2,324	2,553
2030	200	6	0	12	19	6	10	58	(8)	103	22	2,347	2,630
2031	151	5	0	9	29	5	11	58	(21)	96	19	2,366	2,709
2032	113	3	0	7	28	4	11	58	(21)	90	17	2,383	2,790
2033	75	2	0	5	26	2	11	58	(21)	85	15	2,398	2,874
2034	38	1	0	2	25	1	12	58	(21)	79	13	2,410	2,960

IN SERVICE COST (\$000)	1,456
IN SERVICE YEAR	2010
BOOK LIFE (YRS)	25
EFFEC. TAX RATE	38.57%
DISCOUNT RATE	7.99%
PROPERTY TAX	2.05%
PROPERTY INSURANCE	0.39%

SOURCE	WEIGHT	COST	%
DEBT	45%	6.80	%
P/S	0%	0.00	%
C/S	55%	11.00	%

K-FACTOR = CPWFC / IN-SVC COST = 1.65516

1
2
3

AVOIDED T&D AND PROGRAM FUEL SAVINGS
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: _____

(1) YEAR	(2) AVOIDED TRANSMISSION CAP COST \$(000)	(3) AVOIDED TRANSMISSION O&M COST \$(000)	(4) TOTAL AVOIDED TRANSMISSION COST \$(000)	(5) AVOIDED DISTRIBUTION CAP COST \$(000)	(6) AVOIDED DISTRIBUTION O&M COST \$(000)	(7) TOTAL AVOIDED DISTRIBUTION COST \$(000)	(8) PROGRAM FUEL SAVINGS \$(000)	(8a)* PROGRAM OFF-PEAK PAYBACK \$(000)
2004	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	273	0
2006	0	0	0	0	0	0	530	0
2007	0	0	0	0	0	0	520	0
2008	0	0	0	0	0	0	514	0
2009	0	0	0	0	0	0	530	0
2010	0	0	0	0	0	0	545	0
2011	0	0	0	0	0	0	581	0
2012	0	0	0	0	0	0	581	0
2013	0	0	0	0	0	0	600	0
2014	0	0	0	0	0	0	611	0
2015	0	0	0	0	0	0	633	0
2016	0	0	0	0	0	0	651	0
2017	0	0	0	0	0	0	663	0
2018	0	0	0	0	0	0	683	0
2019	0	0	0	0	0	0	701	0
2020	0	0	0	0	0	0	716	0
2021	0	0	0	0	0	0	729	0
2022	0	0	0	0	0	0	762	0
2023	0	0	0	0	0	0	771	0
2024	0	0	0	0	0	0	783	0
2025	0	0	0	0	0	0	796	0
2026	0	0	0	0	0	0	809	0
2027	0	0	0	0	0	0	822	0
2028	0	0	0	0	0	0	836	0
2029	0	0	0	0	0	0	850	0
<hr/>								
NOM.	0	0	0	0	0	0	16,490	0
NPV	0	0	0	0	0	0	6,355	0

* THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE. USED FOR LOAD SHIFTING PROGRAMS ONLY.

1
2
3

TOTAL RESOURCE COST TEST
PROGRAM/METHOD SELECTED: REV_RBQ
PROGRAM NAME: [REDACTED]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)																						
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	PARTICIPANT PROGRAM COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)																						
2004	0	0	0	0	0	0	0	0	0	0	0	0																						
2005	0	5	4,437	0	4,442	0	0	273	0	273	(4,169)	(3,862)																						
2006	0	0	0	0	0	0	0	330	0	330	330	(3,407)																						
2007	0	0	0	0	0	0	0	520	0	520	520	(2,994)																						
2008	0	0	0	0	0	0	0	514	0	514	514	(2,615)																						
2009	0	0	0	0	0	0	0	530	0	530	530	(2,253)																						
2010	0	0	0	0	0	201	0	545	0	746	746	(1,781)																						
2011	0	0	0	0	0	134	0	581	0	715	715	(1,362)																						
2012	0	0	0	0	0	197	0	581	0	779	779	(940)																						
2013	0	0	0	0	0	219	0	600	0	818	818	(528)																						
2014	0	0	0	0	0	222	0	611	0	833	833	(140)																						
2015	0	0	0	0	0	240	0	633	0	873	873	238																						
2016	0	0	0	0	0	224	0	651	0	875	875	588																						
2017	0	0	0	0	0	106	0	663	0	770	770	873																						
2018	0	0	0	0	0	63	0	683	0	746	746	1,129																						
2019	0	0	0	0	0	199	0	701	0	900	900	1,416																						
2020	0	0	0	0	0	246	0	716	0	962	962	1,700																						
2021	0	0	0	0	0	266	0	729	0	995	995	1,972																						
2022	0	0	0	0	0	197	0	762	0	958	958	2,214																						
2023	0	0	0	0	0	37	0	771	0	808	808	2,404																						
2024	0	0	0	0	0	52	0	783	0	835	835	2,585																						
2025	0	0	7,954	0	7,962	68	0	796	0	864	(7,099)	1,156																						
2026	0	0	0	0	0	84	0	809	0	893	893	1,322																						
2027	0	0	0	0	0	101	0	822	0	923	923	1,482																						
2028	0	0	0	0	0	118	0	836	0	953	953	1,635																						
2029	0	0	0	0	0	135	0	850	0	984	984	1,781																						
<table border="1"> <tr> <td>NOM</td> <td>0</td> <td>13</td> <td>12,391</td> <td>0</td> <td>12,404</td> <td>3,107</td> <td>0</td> <td>16,490</td> <td>0</td> <td>19,597</td> <td>7,193</td> </tr> <tr> <td>NPV</td> <td>0</td> <td>6</td> <td>5,713</td> <td>0</td> <td>5,719</td> <td>1,144</td> <td>0</td> <td>6,355</td> <td>0</td> <td>7,499</td> <td>1,781</td> </tr> </table>											NOM	0	13	12,391	0	12,404	3,107	0	16,490	0	19,597	7,193	NPV	0	6	5,713	0	5,719	1,144	0	6,355	0	7,499	1,781
NOM	0	13	12,391	0	12,404	3,107	0	16,490	0	19,597	7,193																							
NPV	0	6	5,713	0	5,719	1,144	0	6,355	0	7,499	1,781																							

Discount Rate:
Benefit/Cost Ratio (Col(11) / Col(6)) :

7.93 %
1.31

1
2
3

PARTICIPANT COSTS AND BENEFITS
PROGRAM/METHOD SELECTED: REV_REQ
PROGRAM NAME: _____

(1) YEAR	(2) SAVINGS IN PARTICIPANTS BILLS \$(000)	(3) TAX CREDITS \$(000)	(4) UTILITY REBATES \$(000)	(5) OTHER BENEFITS \$(000)	(6) TOTAL BENEFITS \$(000)	(7) CUSTOMER EQUIPMENT COSTS \$(000)	(8) CUSTOMER O&M COSTS \$(000)	(9) OTHER COSTS \$(000)	(10) TOTAL COSTS \$(000)	(11) NET BENEFITS \$(000)	(12) CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2004	0	0	0	0	0	0	0	0	0	0	0
2005	397	0	0	0	394	0	0	0	0	394	394
2006	804	0	197	0	1001	4,437	0	0	4,437	(3,436)	(3,436)
2007	797	0	0	0	797	0	0	0	0	797	(2,639)
2008	808	0	0	0	808	0	0	0	0	808	(1,831)
2009	815	0	0	0	815	0	0	0	0	815	(1,016)
2010	825	0	0	0	825	0	0	0	0	825	(211)
2011	835	0	0	0	835	0	0	0	0	835	384
2012	850	0	0	0	850	0	0	0	0	850	1,238
2013	864	0	0	0	864	0	0	0	0	864	2,102
2014	866	0	0	0	866	0	0	0	0	866	2,968
2015	877	0	0	0	877	0	0	0	0	877	3,845
2016	883	0	0	0	883	0	0	0	0	883	4,728
2017	896	0	0	0	896	0	0	0	0	896	5,624
2018	916	0	0	0	916	0	0	0	0	916	6,532
2019	938	0	0	0	938	0	0	0	0	938	7,460
2020	961	0	0	0	961	0	0	0	0	961	8,419
2021	984	0	0	0	984	0	0	0	0	984	9,403
2022	1,007	0	0	0	1,007	0	0	0	0	1,007	10,410
2023	1,031	0	0	0	1,031	0	0	0	0	1,031	11,441
2024	1,056	0	0	0	1,056	0	0	0	0	1,056	12,497
2025	1,081	0	197	0	1,278	7,954	0	0	7,954	(6,676)	15,821
2026	1,107	0	0	0	1,107	0	0	0	0	1,107	16,928
2027	1,133	0	0	0	1,133	0	0	0	0	1,133	18,061
2028	1,160	0	0	0	1,160	0	0	0	0	1,160	19,221
2029	1,188	0	0	0	1,188	0	0	0	0	1,188	20,409

NOM	23,079	0	394	0	23,473	12,391	0	0	12,391	11,081	
NPV	9,094	0	222	0	9,316	5,713	0	0	5,713	3,603	

In Service of Gen Unit:
Discount Rate :
Benefit/Cost Ratio (Col(6) / Col(10))

2010
7.93 %
1.63

1
2
3

RATE IMPACT TEST
PROGRAM METHOD SELECTED: REV REQ
PROGRAM NAME: _____

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES \$(000)	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GRN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2004	0	0	0	0	0	0	0	0	0	0	0	0	0
2005	0	5	197	318	0	520	273	0	0	0	273	(247)	(229)
2006	0	0	0	643	0	643	530	0	0	0	530	(114)	(326)
2007	0	0	0	637	0	637	520	0	0	0	520	(117)	(420)
2008	0	0	0	646	0	646	514	0	0	0	514	(132)	(517)
2009	0	0	0	650	0	650	530	0	0	0	530	(120)	(599)
2010	0	0	0	656	0	656	746	0	0	0	746	90	(542)
2011	0	0	0	661	0	661	715	0	0	0	715	53	(510)
2012	0	0	0	672	0	672	779	0	0	0	779	106	(433)
2013	0	0	0	682	0	682	818	0	0	0	818	136	(384)
2014	0	0	0	683	0	683	833	0	0	0	833	150	(315)
2015	0	0	0	690	0	690	873	0	0	0	873	183	(236)
2016	0	0	0	694	0	694	875	0	0	0	875	181	(163)
2017	0	0	0	703	0	703	770	0	0	0	770	66	(139)
2018	0	0	0	719	0	719	746	0	0	0	746	27	(129)
2019	0	0	0	736	0	736	900	0	0	0	900	164	(77)
2020	0	0	0	754	0	754	962	0	0	0	962	208	(16)
2021	0	0	0	772	0	772	995	0	0	0	995	223	45
2022	0	0	0	790	0	790	958	0	0	0	958	168	88
2023	0	0	0	809	0	809	808	0	0	0	808	(2)	87
2024	0	0	0	829	0	829	835	0	0	0	835	7	89
2025	0	8	197	849	0	1,054	864	0	0	0	864	(190)	50
2026	0	0	0	869	0	869	893	0	0	0	893	24	55
2027	0	0	0	890	0	890	923	0	0	0	923	33	61
2028	0	0	0	911	0	911	953	0	0	0	953	42	67
2029	0	0	0	933	0	933	984	0	0	0	984	51	75

NOM.	0	13	394	18,200	0	18,606	19,597	0	0	0	19,597	991
NPV	0	6	222	7,196	0	7,424	7,499	0	0	0	7,499	75

Discount Rate 7.93 %
Benefit/Cost Ratio (Col(12) / Col(7)) : 1.01

A

B

C

D

Assumption Section		Project Name		Normally only vary the values in Blue.		Analysis Section					
1	Last Day Cool	5	1=Mon 7=Sun	Museum of Art - ERV 7200 cfm	South - Palm Bch Broward Dade Monroe Collier	←Weather Reg	Savings	Max kW per month	Total kWh per month		
2	Start ERV	600	Military Time (example 6 am = 600)	Fan Effic. ==>	0.50	Month	Cooling	Heating	Cooling	Heating	
3	End ERV	1800	Military Time (example 6 pm = 1800)	Motor Effic. ==>	0.84	January	3.9	49.6	-833	818	
4	Stat Pres Rating ARI =>	1.0	% Kwd Actually Saved	72%	Equip Cost - Maintenance - Incentive Data	February	5.8	45.4	-1100	738	
5	Total Filter Pres Drop	0.3	Power \$ per kWh	\$0.0880	ERV Cost (per cfm) =>	March	6.9	0.0	-94	0	
6	Stat Pres (Both Flows & Filter)	2.3	Power \$ per kW	\$7.77	cfm)	April	7.9	0.0	252	0	
7	ERV Effect (%) Cool =>	71	Boiler Eff (%) ==>		Maint Cost (per cfm) =>	May	12.3	0.0	1951	0	
8	ERV Effect (%) Heat =>	73	\$ /Therm Heat Fuel =>		Incentive (per cfm) =>	June	12.4	0.0	2788	0	
9	ERV Air Flow (cfm) ==>	7200	Min (usually exhaust)	Not to exceed ARI Nominal Flow Rating		July	12.4	0.0	3707	0	
10	Bldg Heating Mode =>	0	0 = Elect 1 = Fuels	Heat source for building HVAC		August	12.4	0.0	3772	0	
11	ERV Bypass Mode	0	0 = No 1 = Yes	Logic installed to bypass ERV during mild temps		September	13.5	0.0	3771	0	
12	Cooling (kW/ton) ==>	0.8	Net Cool Eff	DX or air cooled chiller 1.2 or water cooled chiller .6 to .9		October	10.1	0.0	1966	0	
13	Heating (kW/ton) ==>	3.5	Net Heat Eff	Strip heat 3.5 kw or heat pump 1.2 kw (per 12 MBtuh of heat)		November	6.9	0.0	187	0	
14	Balance Point (F) ==>	55	For Building	OA Temp at which cooling is no longer needed (50-60F)		December	6.9	62.4	-1457	1443	
15	Exh Air Property Assumptions	T _{db} (F)	T _{wb} (F)	H (Btu/lb _{da})	Note - ARI std 1060 condition	Note : Includes electric and fuel energy in Kwh units					
16	Cooling Mode	75	63	28.4	Enthalpies from Ashrae	Weather	South - Palm Bch Broward Dade Monroe Collier				
17	Heating Mode	70	58	25.0	Fundamental 2001	Regions	Counties				
18	Air Density (lb/ft ³) ==>	0.075	At zero elevation & standard conditions (normally do not change)			29.92					
19	Economic Section						Hours OA Utilized		Last Day of Outside Air	Fri	
20	Energy Saved in kWh units (whether electric or fuel)						Morning	Afternoon & Evening			
21	Cooling	Heating	Total	Electric Energy \$	\$1,576	HOUR	CFM	HOUR	CFM		
22	14910	2999	17909	Fuel (for only heat) \$	\$0	0	0	1200	7200		
23	Demand Savings w/ Actual Reduction Factor		239	Total Energy \$	\$1,576	100	0	1300	7200		
24				Act Saving Kwd \$	\$1,853	200	0	1400	7200		
25				Maintenance Cost \$	\$0	300	0	1500	7200		
26				Net \$ Saving Total =>	\$3,429	400	0	1600	7200		
27	IMPORTANT NOTICE						500	0	1700	7200	
28	FPL nor their employees makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness or usefulness of any information, apparatus, product or process disclosed by this simulation spreadsheet.				Cost System ==>		600	7200	1800	0	
29					Downsize Credit ==>	\$0	700	7200	1900	0	
30					Total Cost ==>		800	7200	2000	0	
					FPL Incentive ==>	-\$9,504	900	7200	2100	0	
					Net Cost ==>		1000	7200	2200	0	
					Net Savings ==>	\$3,429	1100	7200	2300	0	
				Simply Payback ==>	3.5						
					Years						

A

B

C

D

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30

Assumption Section		Project Name		Normally only vary the values in Blue		Analysis Section						
Last Day Cool	5	1=Mon 7=Sun		Museum of Art - ERV 4880 cfm		South - Palm Bch Broward Dade Monroe Collier		Weather Reg				
Start ERV	600	Military Time (example 6 am = 600)		Fan Effic. ==>		0.50		Savings				
End ERV	1800	Military Time (example 6 pm = 1800)		Motor Effic. ==>		0.84		Max kW per month				
Stat Pres Rating ARI =>	1.0	% Kwd Actually Saved		72%		Equip Cost - Maintenance - Incentive Data		Total kWh per month				
Total Filter Pres Drop	0.3	Power \$ per kWh		\$0.0880		ERV Cost (per cfm) =>		Month				
Stat Pres (Both Flows & Filter)	2.3	Power \$ per kW		\$7.77		cfm)		Cooling Heating Cooling Heating				
ERV Effect (%) Cool =>	76	Boiler Effic (%) ==>				Maint Cost (per cfm) =>		January				
ERV Effect (%) Heat =>	77	\$ /Therm Heat Fuel=>				Incentive (per cfm) =>		February				
ERV Air Flow (cfm) ==>	4880	Min (usually exhaust)		Not to exceed ARI Nominal Flow Rating				March				
Bldg Heating Mode =>	0	0 = Elect 1 = Fuels		Heat source for building HVAC				April				
ERV Bypass Mode	0	0 = No 1 = Yes		Logic installed to bypass ERV during mild temps				May				
Cooling (kW/ton) ==>	0.8	Net Cool Eff		DX or air cooled-chiller 1.2 or water cooled chiller .6 to .9				June				
Heating (kW/ton) ==>	3.5	Net Heat Eff		Strip heat 3.5 kw or heat pump 1.2 kw (per 12 MBtu/h of heat)				July				
Balance Point (F) ==>	55	For Building		OA Temp at which cooling is no longer needed (50-60F)				August				
Exh Air Property Assumptions												
Cooling Mode	T _{db} (F)	T _{wb} (F)	H (Btu/lb _{da})	Note - ARI std 1060 condition								
Heating Mode	75	63	28.4	Enthalpies from Ashrae		Atmosphere Hg						
Air Density (lb/ft ³) ==>	0.075	58	25.0	Fundamental 2001		29.92						
At zero elevation & standard conditions (normally do not change)												
Economic Section				Energy Saved in kWh units (whether electric or fuel)				Hours OA Utilized				
Cooling		Heating		Total		Electric Energy \$		\$1,204		Last Day of Outside Air		Fri
11523		2155		13677		Fuel (for only heat) \$		\$0		Morning		Afternoon & Evening
Demand Savings w/ Actual Reduction Factor				172		Total Energy \$		\$1,204		HOUR		CFM
						Act Saving Kwd \$		\$1,333		0		1200
						Maintenance Cost \$		\$0		100		0
						Net \$ Saving Total =>		\$2,537		200		0
						Cost System ==>				300		0
						Downsize Credit ==>		\$0		400		0
						Total Cost ==>				500		0
						FPL Incentive ==>		-\$6,978		600		4880
						Net Cost ==>				700		4880
						Net Savings ==>		\$2,537		800		4880
						Simply Payback=>		3.0		900		4880
								Years		1000		4880
										1100		4880

IMPORTANT NOTICE
 FPL nor their employees makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness or usefulness of any information, apparatus, product or process disclosed by this simulation spreadsheet.

1 Maroone Ford of Delray

2 The car dealership Maroone Ford of Delray participated in FPL's Business Lighting
 3 Incentive Program in May 2005. The customer's unprompted testimonial of "23% drop
 4 in kilowatt usage" was noted during an interview in December 2006 following a month in
 5 which there was a 33% reduction in kwh usage over that month's figures during the prior
 6 year. Overall, the lighting upgrade provided energy use reduction resulting in a 16%
 7 reduction in kWh usage and 15% reduction in average kW demand in the 12 months
 8 following the completed upgrade.

9 The following table compares the twelve month usage before and after the lighting
 10 upgrade.

	A	B	C	D	E	F				
	Before lighting retrofits			After lighting retrofits			kwh	% kwh	kWd	% kW
	Date	kWh	kWd	Date	kWh	kWd	Difference	Difference	Difference	Difference
11										
12										
13	Apr-05			Apr-06			(10,800)	-14%	6	3%
14	Mar-05			Mar-06			(13,920)	-17%	(5)	-3%
15	Feb-05			Feb-06			(7,560)	-10%	(31)	-16%
16	Jan-05			Jan-06			(20,880)	-23%	(35)	-17%
17	Dec-04			Dec-05			(12,000)	-13%	(29)	-14%
18	Nov-04			Nov-05			(30,360)	-33%	(15)	-7%
19	Oct-04			Oct-05			(11,400)	-13%	(83)	-32%
20	Sep-04			Sep-05			(2,160)	-2%	(31)	-14%
21	Aug-04			Aug-05			(15,360)	-16%	(50)	-23%
22	Jul-04			Jul-05			(22,440)	-21%	(72)	-31%
23	Jun-04			Jun-05			(9,120)	-10%	(8)	-5%
24	May-04			May-05			(12,360)	-15%	(23)	-13%
25	Total kwh						(168,360)	-16%		
26	Avg Monthly kW								(31)	-15%

ATTACHMENT C

Attachment C
Line by Line Confidentiality Justification of
Confidential Information
Docket 070002-EG

Description	Page No.	Conf. Y/N	Line No./ Col. No.	Justification
Schedule CT-6 to Exhibit KG-1 Customer Name	15-19 21-26	Y	Line 3	Each data entry is customer specific information, which FPL has a policy to treat as confidential and not disclose. This information is proprietary confidential information within Section 366.093(3)(e), Florida Statutes. The unredacted portions of this exhibit contain customer specific incentives and energy and demand savings which are competitively sensitive information to the customer. However, by redacting the customer's name, this information is protected.
Appendix A	2 D 2 E 4A - 4B	Y	Lines 5, 26, 28 & 30, Col D, Lines 5, 26, 28 & 30, Col D, Lines 13 – 25, Cols. B & E, Lines 13 – 24, 26 Cols. C & F	Each data entry is customer specific information, which FPL has a policy to treat as confidential and not disclose. This information is proprietary confidential information within Section 366.093(3)(e), Florida Statutes. The unredacted portions of this exhibit contain customer specific incentives and energy and demand savings which are competitively sensitive information to the customer. However, by redacting the customer's name, this information is protected.

ATTACHMENT D

ATTACHMENT D
BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

In re: Energy Conservation)
Cost Recovery Factor)
)

DOCKET NO. 070002-EG

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFADAVIT OF KENNETH GETCHELL

BEFORE ME, the undersigned authority, this day personally appeared Kenneth Getchell, who, being first duly sworn, deposes and says:

My name is Kenneth Getchell. I am employed by Florida Power & Light Company in the position of Budget and Regulatory Support Manager. I am a resident of the State of Florida, am over eighteen (18) years old and make this affidavit based upon my personal knowledge.

Florida Power & Light Company has a corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, meter numbers, rates, billing determinants (kW and kWh usage), bills, conservation retrofit information, conservation savings in kW, kWh and bills, chiller efficiency reports, costs of equipment retrofits, incentives paid, operating hours, lighting codes for fixtures installed or removed by customers, the kW per fixture of installed or removed fixtures, operating hours of equipment, the payback of conservation installations, and the identity of contractors performing customer specific installations. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer. FPL's policy is premised upon customers'

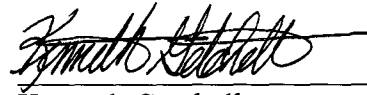
right to privacy and the potential that the disclosure of customer specific-information may harm some customers' competitive interests or disclose their trade secrets.

I have reviewed Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing and Attachments A and B to the Request. The information identified therein as confidential falls within FPL's corporate policy of not disclosing customer specific information.

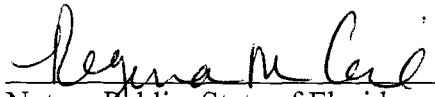
I have reviewed the detailed justification of confidentiality in Attachment C to Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing, and the factual representations therein are accurate both as to the scope of FPL's policy not to disclose customer specific information and to the potential injury of customers due to the disclosure of competitive information or possible trade secrets.

The information for which FPL seeks confidential classification in its Request will continue to be confidential after the expiration of eighteen months. FPL will continue to treat all this customer specific information as confidential until released by the customer. The customers' competitive interests which would be damaged by the release of this information will still exist after eighteen months. Most of this equipment and the related information about usage and efficiencies will continue to be relevant for years to come, and its disclosure would injure the customers' competitive interests. The return of this information to FPL after the close of the hearing, if not admitted into evidence, would protect the interests of the customers. If the confidential information in Schedule CT-6 and Appendix A, pages 2D, 2E and 4A – 4B, to Exhibit KG-1 is admitted into the record, then the potential injury from disclosure of competitive

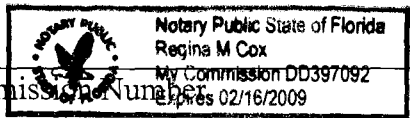
interests will last longer than eighteen months and warrants the Commission finding that its confidential classification should not be limited to eighteen months.


Kenneth Getchell

Before me the undersigned authority personally appeared, on this 27th day of April, 2007, Kenneth Getchell, who is personally known to me.


Notary Public, State of Florida

Regina M Cox
Printed Name of Notary

Commission Number 

My Commission expires:

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: 5/2/07
TO: Ms. Smith / F.P.L.
FROM: R. Nettles, Division of the Commission Clerk &
Administrative Services
RE: **Acknowledgment of Receipt of Confidential Filing**

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket No. 070002-EG or (if filed in an undocketed matter) concerning Attachment A (Part of True up filing), and filed on behalf of Florida Power & Light. The document will be maintained in locked storage.

Any questions regarding this matter should be directed to Marguerite Lockard at (850) 413-6770.

I:\Confid\ackconf.doc

PSC/CCA019-C(Rev 12/06)

DOCUMENT NUMBER-DATE

03728 MAY-25

FPSC-COMMISSION CLERK