

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

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ORIGINAL

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07 MAY -3 AM 8:38



April 30, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of February 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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DOCUMENT NUMBER - DATE
03743 MAY-3 8
COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 26, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Southwest Georgia Oil	Bainbridge, GA	S	SMITH	02/07	FO2	0.45	138500	156.24	70.446
4											
5											
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9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 26, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Southwest Georgia Oil	SMITH	02/07	FO2	156.24	70.446	11,006.44	-	11,006.44	70.446	-	70.446	-	-	-	70.446
4																	
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | | | |
|----|--|----|---|
| 1. | Reporting Month: FEBRUARY Year: 2007 | 3. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst (850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 4. | Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 5. | Date Completed: <u>April 26, 2007</u> |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	31,000.00	39.270	2.86	42.130	0.93	12,022	6.21	12.32
2	INTEROCEAN	45	IM 999	S	RB	117,810.80	61.217	2.86	64.077	0.57	11,592	6.17	10.83
3	AMERICAN COAL CO	10	IL 165	S	RB	40,000.00	48.856	2.86	51.716	1.10	12,019	7.06	12.15
4	GLENCORE	45	IM 999	S	RB	50,000.00	61.366	2.86	64.226	0.57	11,968	7.02	9.89
5	PEABODY COAL TRADE	10/17	IL/CO165/10	S	RB	12,996.00	48.488	11.71	60.198	0.93	11,312	10.87	10.78
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>April 26, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	31,000.00	38.130	-	38.130	-	38.130	0.070	39.270
2	INTEROCEAN	45	IM	999	S	117,810.80	59.670	-	59.670	-	59.670	0.477	61.217
3	AMERICAN COAL CO	10	IL	165	S	40,000.00	47.710	-	47.710	-	47.710	0.076	48.856
4	GLENCORE	45	IM	999	S	50,000.00	59.450	-	59.450	-	59.450	0.846	61.366
5	PEABODY COAL TRADE	10/17	IL/CO	165/10;	S	12,996.00	48.940	-	48.940	-	48.940	(1.522)	48.488
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	31,000.00	39.270	-	-	-	2.86	-	-	-	-	2.86	42.130
2	INTEROCEAN	45 IM 999	MCDUFFIE TERMINAL	RB	117,810.80	61.217	-	-	-	2.86	-	-	-	-	2.86	64.077
3	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	40,000.00	48.856	-	-	-	2.86	-	-	-	-	2.86	51.716
4	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	50,000.00	61.366	-	-	-	2.86	-	-	-	-	2.86	64.226
5	PEABODY COAL TRADE	10/17 IL/CO165/10	COOK TERMINAL	RB	12,996.00	48.488	-	-	-	11.71	-	-	-	-	11.71	60.198
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 26, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	15,488.60	38.730	4.37	43.100	0.93	12,022	6.21	12.32
2	INTEROCEAN	45	IM 999	S	RB	58,000.00	60.677	4.37	65.047	0.57	11,592	6.17	10.83
3	AMERICAN COAL CO	10	IL 165	S	RB	25,000.00	48.316	4.37	52.686	1.10	12,019	7.06	12.15
4	GLENCORE	45	IM 999	S	RB	20,000.00	60.826	4.37	65.196	0.57	11,968	7.02	9.89
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|--|---|---|
| 1. Reporting Month: | FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| 3. Plant Name: | <u>Smith Electric Generating Plant</u> | 6. Date Completed: | <u>April 26, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	15,488.60	38.130	-	38.130	-	38.130	0.070	38.730
2	INTEROCEAN	45	IM	999	S	58,000.00	59.670	-	59.670	-	59.670	0.477	60.677
3	AMERICAN COAL CO	10	IL	165	S	25,000.00	47.710	-	47.710	-	47.710	0.076	48.316
4	GLENCORE	45	IM	999	S	20,000.00	59.450	-	59.450	-	59.450	0.846	60.826
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	15,488.60	38.730	-	-	-	4.37	-	-	-	-	4.37	43.100
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	58,000.00	60.677	-	-	-	4.37	-	-	-	-	4.37	65.047
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	25,000.00	48.316	-	-	-	4.37	-	-	-	-	4.37	52.686
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	20,000.00	60.826	-	-	-	4.37	-	-	-	-	4.37	65.196
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 26, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 26, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 26, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **FEBRUARY** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 26, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	OXBOW CARBON	17	CO	51	C	UR	6,110.00	34.972	41.80	76.772	0.50	12,037	10.60	7.62
2	GLENCORE	45	IM	999	S	UR	107.00	67.917	9.53	77.447	0.56	11,460	7.00	11.26
3	CYPRUS TWENTYMIL	17	CO	107	C	UR	12,286.00	17.668	41.80	59.468	0.55	11,033	12.60	9.38
4	OXBOW CARBON	17	CO	51	C	UR	57.00	33.853	41.27	75.123	0.48	12,271	8.60	6.89
5	GLENCORE	45	IM	999	C	UR	23,934.00	65.698	6.60	72.298	0.55	11,382	7.80	11.27
6	INTEROCEAN COAL S	45	IM	999	S	UR	34,174.00	37.102	6.60	43.702	0.56	11,363	7.20	11.42
7	ARCH - BLACK THUNI	19	WY	5	S	UR	27,849.00	12.950	32.08	45.030	0.30	8,826	5.50	26.82
8	CYPRUS TWENTYMIL	17	CO	107	C	UR	48,962.00	32.283	41.80	74.083	0.53	10,985	12.70	9.42
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>April 26, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	6,110.00	31.780	-	31.780	-	31.780	0.915	34.972
2	GLENCORE	45	IM	999	S	107.00	64.730	-	64.730	-	64.730	0.917	67.917
3	CYPRUS TWENTYMILE	17	CO	107	C	12,286.00	15.840	-	15.840	-	15.840	-0.442	17.668
4	OXBOW CARBON	17	CO	51	C	57.00	30.100	-	30.100	-	30.100	1.469	33.853
5	GLENCORE	45	IM	999	C	23,934.00	62.980	-	62.980	-	62.980	0.457	65.698
6	INTEROCEAN COAL SALES	45	IM	999	S	34,174.00	34.630	-	34.630	-	34.630	0.193	37.102
7	ARCH - BLACK THUNDER	19	WY	5	S	27,849.00	10.650	-	10.650	-	10.650	0.031	12.950
8	CYPRUS TWENTYMILE	17	CO	107	C	48,962.00	30.997	-	30.997	-	30.997	-0.997	32.283
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>April 26, 2007</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	OXBOW CARBON	17	CO	51 SOMERSET, CO	UR	6,110.00	34.972	-	41.800	-	-	-	-	-	41.800	76.772	
2	GLENCORE	45	IM	999 ICRMT	UR	107.00	67.917	-	9.530	-	-	-	-	-	9.530	77.447	
3	CYPRUS TWENTYMILE	17	CO	107 FOIDEL CREEK MINE	UR	12,286.00	17.668	-	41.800	-	-	-	-	-	41.800	59.468	
4	OXBOW CARBON	17	CO	51 SOMERSET, CO	UR	57.00	33.853	-	41.270	-	-	-	-	-	41.270	75.123	
5	GLENCORE	45	IM	999 MCDUFFIE/MOBILE A	UR	23,934.00	65.698	-	6.600	-	-	-	-	-	6.600	72.298	
6	INTEROCEAN COAL SALE:	45	IM	999 MCDUFFIE/MOBILE A	UR	34,174.00	37.102	-	6.600	-	-	-	-	-	6.600	43.702	
7	ARCH - BLACK THUNDER	19	WY	5 THUNDER JUNCTION	UR	27,849.00	12.950	-	32.080	-	-	-	-	-	32.080	45.030	
8	CYPRUS TWENTYMILE	17	CO	107 FOIDEL CREEK MINE	UR	48,962.00	32.283	-	41.800	-	-	-	-	-	41.800	74.083	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 26, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 26, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	Feb-07	FO2	0.5	138500	114.90	81.32
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 26, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Lanier	SCHERER	Feb-07	FO2	114.90	81.32	9,344.00	-	-	81.32	-	81.32	-	-	-	81.32
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	PLANT SCHERER FUEL COST													
2	FEBRUARY		2007											
3	0													
4	buyouts for use in FPSC 423-1 pages 3-5 & Replacement Fuels													
5	VENDOR	LOAD OUT (shipping pt.)	MINE LOCATION		PURCHASE TYPE	TRANSPORT MODE	PO NUM	QTY TONS	BTU	MOIST	ASH	SULF	PRICE	
6	FOUNDATION	Campbell Co. Wy	19	WY	005	C	UR	06015	2,915.62	8,558	28.99	4.20	0.26	15.000
7	KENNECOTT ENERGY	Campbell Co. Wy	19	WY	005	C	UR	07001	9,525.96	8,811	25.66	5.40	0.25	7.800
8	POWDER RIVER BASIN	Campbell Co. Wy	19	WY	005	C	UR	07002	25,720.56	8,881	28.09	4.20	0.21	8.750
9	BUCKSKIN MINING	Campbell Co. Wy	19	WY	005	C	UR	07003	14,678.43	8,357	30.01	4.60	0.36	6.200
10	FOUNDATION	Campbell Co. Wy	19	WY	005	C	UR	07006	5,455.97	8,454	29.20	4.50	0.29	7.500
11	COALSALES, LLC	Campbell Co. Wy	19	WY	005	C	UR	07007	3,144.32	8,510	29.02	4.80	0.34	7.900
12	COALSALES, LLC	Campbell Co. Wy	19	WY	005	C	UR	07008	6,383.91	8,238	29.90	5.10	0.35	6.650
13	FOUNDATION	Campbell Co. Wy	19	WY	005	C	UR	07011	6,135.34	8,541	28.97	4.40	0.34	10.000
14	BUCKSKIN MINING	Campbell Co. Wy	19	WY	005	C	UR	07012	4,442.84	8,361	30.03	4.60	0.36	9.850
15	DTE COAL SERVICES	Campbell Co. Wy	19	WY	005	S	UR	07013	4,501.17	8,939	26.59	3.90	0.23	10.350
16	KENNECOTT ENERGY	Campbell Co. Wy	19	WY	005	C	UR	07014	3,682.78	8,844	25.83	4.70	0.22	11.880
17	TOTAL								86,586.90	8,591				
18														
19														
20														
21														
22														

	O	P	Q	R	S	T	U	V	W	X	Y	Z
1												
2												
3												
4												
5	CALO	TRANS	TOTAL ADDER/TON	MISC	CMMBTU	PRICE	GUARANTEED BTU/LB	VENDOR	PO NUM	TOTAL MMBTU	TOTAL \$	C/MMBTU
6	0.014	23.130		3.242	241.800	41.386	8,550	FOUNDATION	06015	50,143.77	\$120,667.12	
7	0.010	23.200		2.754	191.600	33.764	8,800	KENNECOTT ENERGY	07001	169,080.41	\$321,632.34	
8	0.081	23.240		3.009	197.500	35.080	8,800	POWDER RIVER BASIN	07002	454,821.81	\$902,276.26	
9	-0.032	23.190		2.465	190.400	31.823	8,400	BUCKSKIN MINING	07003	245,786.87	\$467,118.49	
10	0.048	23.110		2.870	198.300	33.529	8,400	FOUNDATION	07006	92,834.48	\$182,930.58	
11	0.009	23.130		2.814	198.900	33.853	8,500	COALSALES, LLC	07007	52,222.66	\$106,444.02	
12	-0.050	23.190		2.453	195.700	32.244	8,300	COALSALES, LLC	07008	106,027.83	\$205,839.78	
13	0.168	23.180		3.310	214.600	36.658	8,400	FOUNDATION	07011	103,009.98	\$224,909.04	
14	0.013	22.310		2.893	209.700	35.066	8,350	BUCKSKIN MINING	07012	74,593.43	\$155,792.48	
15	0.163	23.240		3.308	207.300	37.061	8,800	DTE COAL SERVICES	07013	76,588.44	\$166,818.24	
16	0.059	23.160		3.124	216.100	38.224	8,800	KENNECOTT ENERGY	07014	62,663.27	\$140,769.85	
17					201.321	197.388		TOTAL		1,487,772.95	\$ 2,995,198.22	\$ 201.32
18												\$ 197.39
19									Fuel Sum/Sch 58	1,487,603.32	\$ 2,936,354.90	\$ 3.93
20												
21										169.63	\$ 58,843.32	
22										June 06 receipts trueup		

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19 WY 005	C	UR	50,143.77	18.256	23.130	41.39	0.26	8,558	4.20	28.99
2	KENNECOTT ENERG	19 WY 005	C	UR	169,080.41	10.564	23.200	33.76	0.25	8,811	5.40	25.66
3	POWDER RIVER BAS	19 WY 005	C	UR	454,821.81	11.840	23.240	35.08	0.21	8,881	4.20	28.09
4	BUCKSKIN MINING	19 WY 005	C	UR	245,786.87	8.633	23.190	31.82	0.36	8,357	4.60	30.01
5	FOUNDATION	19 WY 005	C	UR	92,834.48	10.419	23.110	33.53	0.29	8,454	4.50	29.20
6	COALSALES, LLC	19 WY 005	C	UR	52,222.66	10.723	23.130	33.85	0.34	8,510	4.80	29.02
7	COALSALES, LLC	19 WY 005	C	UR	106,027.83	9.054	23.190	32.24	0.35	8,238	5.10	29.90
8	FOUNDATION	19 WY 005	C	UR	103,009.98	13.478	23.180	36.66	0.34	8,541	4.40	28.97
9	BUCKSKIN MINING	19 WY 005	C	UR	74,593.43	12.756	22.310	35.07	0.36	8,361	4.60	30.03
10	DTE COAL SERVICE	19 WY 005	S	UR	76,588.44	13.821	23.240	37.06	0.23	8,939	3.90	26.59
11	KENNECOTT ENERG	19 WY 005	C	UR	62,663.27	15.064	23.160	38.22	0.22	8,844	4.70	25.83

1,487,772.95

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: FEBRUARY Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 26, 2007</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	50,143.77	15.000	-	15.000	-	15.000	0.014	18.256
2	KENNECOTT ENERG	19 WY 005	C	169,080.41	7.800	-	7.800	-	7.800	0.010	10.564
3	POWDER RIVER BAS	19 WY 005	C	454,821.81	8.750	-	8.750	-	8.750	0.081	11.840
4	BUCKSKIN MINING	19 WY 005	C	245,786.87	6.200	-	6.200	-	6.200	-0.032	8.633
5	FOUNDATION	19 WY 005	C	92,834.48	7.500	-	7.500	-	7.500	0.048	10.419
6	COALSALES, LLC	19 WY 005	C	52,222.66	7.900	-	7.900	-	7.900	0.009	10.723
7	COALSALES, LLC	19 WY 005	C	106,027.83	6.650	-	6.650	-	6.650	-0.050	9.054
8	FOUNDATION	19 WY 005	C	103,009.98	10.000	-	10.000	-	10.000	0.168	13.478
9	BUCKSKIN MINING	19 WY 005	C	74,593.43	9.850	-	9.850	-	9.850	0.013	12.756
10	DTE COAL SERVICES	19 WY 005	S	76,588.44	10.350	-	10.350	-	10.350	0.163	13.821
11	KENNECOTT ENERG	19 WY 005	C	62,663.27	11.880	-	11.880	-	11.880	0.059	15.064

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 26, 2007

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	50,143.77	18.256	-	23.130	-	-	-	-	-	23.130	41.386	
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	169,080.41	10.564	-	23.200	-	-	-	-	-	23.200	33.764	
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	454,821.81	11.840	-	23.240	-	-	-	-	-	23.240	35.080	
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	245,786.87	8.633	-	23.190	-	-	-	-	-	23.190	31.823	
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	92,834.48	10.419	-	23.110	-	-	-	-	-	23.110	33.529	
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	52,222.66	10.723	-	23.130	-	-	-	-	-	23.130	33.853	
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	106,027.83	9.054	-	23.190	-	-	-	-	-	23.190	32.244	
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	103,009.98	13.478	-	23.180	-	-	-	-	-	23.180	36.658	
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	74,593.43	12.756	-	22.310	-	-	-	-	-	22.310	35.066	
10	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	76,588.44	13.821	-	23.240	-	-	-	-	-	23.240	37.061	
11	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	62,663.27	15.064	-	23.160	-	-	-	-	-	23.160	38.224	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)