

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

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ORIGINAL

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07 MAY -7 AM 9:29



May 4, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

070000

Dear Ms. Cole:

Enclosed for official filing are an original and fifteen copies of the Petition for Approval of Revisions to Gulf Power Company's Tariff Sheets numbered 4.1, 4.13, 4.14, and 4.28.1. A coded copy of the tariff sheet has been provided to show the changes to the existing tariff sheet.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour

- DMP _____
- DOM _____
- DTR _____
- ECR _____
- 3CL _____
- DPC _____
- RCA _____
- 3CR _____
- IGA _____
- SEC _____
- DTH Pena

lw

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

03814 MAY-7 5

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition of Gulf Power Company
for approval of revisions to Gulf Power
Company's Tariff Sheets numbered
4.1, 4.13, 4.14 and 4.28.1**

Docket No.:
Date: May 4, 2007

**PETITION FOR APPROVAL OF
REVISIONS TO GULF POWER COMPANY'S
TARIFF SHEETS NUMBERED 4.1, 4.13, 4.14 AND 4.28.1**

Gulf Power Company ("Gulf Power", or "the Company"), pursuant to Rules 25-6.064, 25-6.078 and 25-6.115, Florida Administrative Code ("F.A.C."), and FPSC Order No. PSC-07-0043A-FOF-EU, petitions the Florida Public Service Commission ("the Commission") for approval of revisions to Gulf Power Company's Revised Tariff Sheets numbered 4.1, 4.13, 4.14 and 4.28.1. As grounds therefore, the Company says:

1. The name, address, telephone number and facsimile number of the petitioner are:

Gulf Power Company
500 Bayfront Parkway
One Energy Place
Pensacola, Florida 32520-0780
(850) 444-6231
(850) 444-6026 (fax)

2. Gulf Power is a public utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes.

3. All notices, pleadings and correspondence required to be served on the Petitioner should be directed to:

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, Florida 32591
(850) 432-2451

Susan D. Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
(850) 444-6231
(850) 444-6026 (fax)

DOCUMENT NUMBER-DATE

03814 MAY-7 07

FPSC-COMMISSION CLERK

4. On January 16, 2007, the Commission noticed its adoption of amendments to Rules 25-6.064, 25-6.078 and 25-6.115 F.A.C. (the “Amended Rules”), relating to contributions-in-aid-of-construction (“CIAC”) and underground facility charges. The rule amendments became effective on February 5, 2007. The Amended Rules require, *inter alia*, that each investor-owned utility file with the Commission Tariff provisions, where necessary, to reflect the Amended Rules.

5. In accordance with the Amended Rules and this Commission’s Order, Gulf Power Company submits the following revised Tariff sheets for approval:

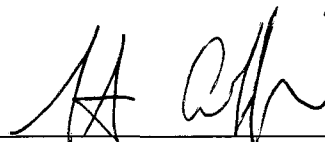
- (a) Eleventh Revised Sheet No. 4.1
- (b) Fourteenth Revised Tariff Sheet No. 4.13,
- (c) Twelfth Revised Tariff Sheet No. 4.14, and
- (d) Ninth Revised Tariff Sheet 4.28.1.

6. Legislative and final formats of Gulf Power’s proposed revised Tariff sheets are attached hereto as Composite Exhibit “A.”

7. Gulf Power is not aware of any disputed issues of material fact relative to the subject matter of this petition.

WHEREFORE, Gulf Power respectfully requests that the Commission grant this petition and that Gulf Power’s Tariff be modified in accordance herewith, or in the alternative, that the same be submitted to the Commission Staff for administrative approval.

DATED this 4th day of May, 2007.

A handwritten signature in black ink, appearing to read "A Stone", written over a horizontal line.

JEFFREY A. STONE

Florida Bar No.: 325953

RUSSELL A. BADDERS

Florida Bar No.: 007455

STEVEN R. GRIFFIN

Florida Bar No.: 0627569

Beggs & Lane

P.O. Box 12950

Pensacola, Florida 32591

(850) 432-2451

Attorneys for Gulf Power Company

Exhibit A

Tariff Sheet

INDEX

RULES AND REGULATIONS FOR ELECTRIC SERVICE

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Section No. IV
 Fourteenth Revised Sheet No. 4.13
 Canceling Thirteenth Revised Sheet No. 4.13

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- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
 - (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
 - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

PART III
LINE EXTENSION AND SERVICE CONNECTION REGULATIONS

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 CONNECTION OF INITIAL SERVICE - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of \$27.00 for such connection, in addition to the deposit provided for elsewhere. The Company shall have the discretion to waive the connection fee that would otherwise apply to the new or existing Customer as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.3 CONNECTION OF EXISTING SERVICE - Where service has previously been connected at a premise, a \$27.00 service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules or at the Company's discretion as a consequence of significant damage to the new or existing Customer's premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.
- 3.4 SERVICE IF NEW OR UPGRADED FACILITIES ARE REQUIRED - When new or upgraded facilities are required to place the service applied for adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of meters and services.

Contributions-in-aid-of-construction for new or upgraded overhead facilities:

$$CIAC_{OH} = \text{Construction Cost} - (4 \text{ years expected incremental base energy revenue}) - (4 \text{ years expected incremental base demand revenue})$$

Contributions-in-aid-of-construction for new or upgraded underground facilities:

$$CIAC_{UG} = CIAC_{OH} + \text{Estimated difference between cost of providing the service underground and overhead}$$

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3.4 (continued)

If the revenue supports construction, then no CIAC is applicable. If the revenue/ construction comparison shows a CIAC to be owing, the applicant will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the applicant, when additional business is secured, upon terms to be fixed by the Company. Where more customers than the initial applicant are expected to be served by the new or upgraded facilities within a period not to exceed three years, the Company shall prorate the total CIAC over the number of end-use customers expected. Where the full amount of CIAC is required from the initial applicant, the Company will return to the initial applicant any subsequent CIAC payments received from such expected customers. Title to all lines will remain with the Company. When service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring new or upgraded facilities at any voltage level.

3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.

3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - Both new construction of underground facilities and conversion of existing overhead facilities to underground shall be handled in accordance with the provisions of Part VI UNDERGROUND DISTRIBUTION FACILITIES.

3.7 CONNECTION OF TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of \$110.00 for each such connection in addition to the deposit provided for elsewhere.

3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use. This payment shall be in addition to the appropriate service charge for a Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.

PAGE	EFFECTIVE DATE
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6.5.3 (continued)

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities will be the actual costs incurred subject to the limitation that the charges to the Applicant will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

6.5.4 CONTRIBUTION BY APPLICANT. Prior to the installation of underground facilities covered by this subpart, the Applicant and the Company must enter into a contractual agreement setting forth the terms and conditions of the installation. The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

The cost of construction of the underground distribution facilities including the construction cost of the underground service lateral(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the underground facilities;

plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed;

minus the estimated construction cost to build new overhead facilities including the service drop(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the overhead facilities.

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

6.5.5 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.

6.5.6 UNDERGROUND SECONDARY LATERAL SERVICE IN AN OVERHEAD RESIDENTIAL OR COMMERCIAL AREA. When requested by a residential or commercial Applicant, the Company will install, own, and maintain an underground secondary service lateral from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the cost differential between an overhead service and an underground service. The Applicant may participate in the process by trenching and installing the duct and/or providing the duct.

Legislative Format



A SOUTHERN COMPANY

Section No. IV
~~Eleventh~~^{Tenth} Revised Sheet No. 4.1
Canceling ~~Tenth~~^{Ninth} Revised Sheet No. 4.1

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Section No. IV
~~Fourteenth~~~~Thirteenth~~ Revised Sheet No. 4.13
 Canceling ~~Thirteenth~~~~Twelfth~~ Revised Sheet No. 4.13

PAGE of	EFFECTIVE DATE November 29, 2005
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- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
- (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
 - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

PART III LINE EXTENSION AND SERVICE CONNECTION REGULATIONS

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- 3.4 SERVICE IF NEW OR UPGRADED FACILITIES ARE LINE EXTENSION IS REQUIRED - When ~~new or upgraded facilities are an extension from the distribution system~~ is required to place the service applied for ~~on the pole~~ adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of transformers, meters and services. ~~The formula to perform this test is:~~

~~Contributions-in-aid-of-construction for new or upgraded overhead facilities:~~

$$CIAC_{OH} = \text{Construction Cost} - (4 \text{ years } \times \text{Expected incremental base Annual Non-fuel Energy Charge Revenues}) - (4 \text{ years } \times \text{Expected incremental base Annual Demand Charge Revenues})$$

~~Contributions-in-aid-of-construction for new or upgraded underground facilities:~~

$$CIAC_{UG} = CIAC_{OH} + \text{Estimated difference between cost of providing the service underground and overhead URD Differential Cost}$$

ISSUED BY: Susan Story

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3.4 (continued)

If the ~~annual~~ revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the ~~applicant~~ customer will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the ~~applicant~~ customer, when additional business is secured, upon terms to be fixed by the Company. Where more customers than the initial applicant are expected to be served by the new or upgraded facilities within a period not to exceed three years, the Company shall prorate the total CIAC over the number of end-use customers expected. Where the full amount of CIAC is required from the initial applicant, the Company will return to the initial applicant any subsequent CIAC payments received from such expected customers. Title to all lines will remain with the Company. When service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring new or upgraded facilities at any voltage level ~~line extensions~~.

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Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.

ISSUED BY: Susan Story

PAGE	EFFECTIVE DATE
	June 29, 2004

6.5.3 (continued)

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities will be the actual costs incurred subject to the limitation that the charges to the Applicant will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

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plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed;

minus the estimated construction cost to build new overhead facilities, including the service drop(s) to the meter(s) of the customer(s) and the net present value of the operating cost over the expected life of the overhead facilities.

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was furnished by U. S
mail this 4th day of May, 2007, on the following:

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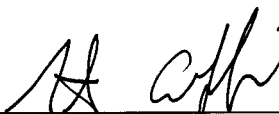
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Attorneys for Gulf Power Company