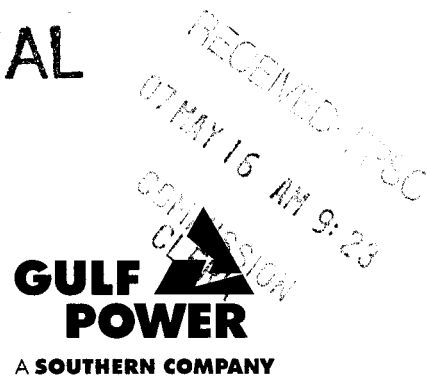


Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

ORIGINAL



May 15, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole

Enclosed for official filing are an original and fifteen copies of Gulf Power Company's Petition and tariff sheet no. 9.89. Please substitute this page for the page originally filed on March 30, 2007, with the Petition for Approval of a New Standard Offer for Purchase of Firm Capacity and Energy from Renewable Energy Facilities or Small Qualifying Facilities, and Approval of Tariff Schedule REF-1. Also enclosed is a 3.5 inch double sided, high density diskette containing the Petition in Microsoft Word format as prepared on a Windows NT based computer.

- OMP _____
- COM _____
- CTR _____
- ECR _____
- PCL _____
- ATC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH Pena

Upon approval, please return a copy of the approved tariff sheet to my attention. If you have any questions, please contact Rhonda Martin, Rates and Regulatory Supervisor, at (850) 444-6253. Thank you for your attention to this matter.

Sincerely,

Susan D. Ritenour
bh

bh

cc w/encl.: Beggs & Lane
Jeffrey A. Stone, Esq.
Florida Public Service Commission
Tom Ballinger
Connie Kummer

07 MAY 16 AM 9:09

REGISTRATION CENTER
DOCUMENT NUMBER-DATE

04036 MAY 16 5

FPSC-COMMISSION CLERK

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition of Gulf Power Company
For Approval of a Standard Offer Contract
For Purchase of Firm Capacity and Energy
From Renewable Energy Facilities or Small
Qualifying Facilities and Approval of Tariff
Schedule REF-1**

**Docket No.: 070232-EQ
Filed: May 15, 2007**

**GULF POWER COMPANY'S AMENDED PETITION FOR APPROVAL
OF A NEW STANDARD OFFER FOR PURCHASE OF FIRM CAPACITY
AND ENERGY FROM RENEWABLE ENERGY FACILITIES OR SMALL QUALIFYING
FACILITIES AND APPROVAL OF TARIFF SCHEDULE REF-1**

Gulf Power Company ("Gulf Power", or "the Company"), pursuant to Section 366.91, Florida Statutes, and Rules 25-17.200-25-17.310, Florida Administrative Code, files this amended petition to the Florida Public Service Commission ("the Commission") to approve a Standard Offer Contract for Purchase of Firm Capacity and Energy from Renewable Energy Facilities or Small Qualifying Facilities ("Renewable Standard Offer Contract"). As grounds therefore, the Company says:

1. The name, address, telephone number and facsimile number of the petitioner are:

Gulf Power Company
500 Bayfront Parkway
One Energy Place
Pensacola, Florida 32520-0780
(850) 444-6231
(850) 444-6026 (fax)

2. Gulf Power is a public utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes.

3. All notices, pleadings and correspondence required to be served on the Petitioner should be directed to:

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, Florida 32591
(850) 432-2451

Susan D. Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
(850) 444-6231
(850) 444-6026 (fax)

4. On February 22, 2007, the Commission adopted amendments to Rule 25-17.0832, F.A.C. and new Rules 25-17.200 - 25-17.310, F.A.C., relating to renewable generating facilities. The new rules require, *inter alia*, that each investor-owned utility file with the Commission, by April 1 of each year, a standard offer contract or contracts for the purchase of firm capacity and energy from renewable generating facilities and small qualifying facilities with a design capacity of 100 kW or less.

5. In accordance with the above-referenced rules, Gulf Power filed its Renewable Standard Offer Contract and rate schedule REF-1, tariff sheets 9.81 through 9.114 for approval by the Commission on April 2, 2007.

6. This Amended Petition is filed in order to correct a clerical error in rate schedule REF-1. Specifically, the Capacity Repayment Calculation located in Section A.2 of tariff sheet 9.89 is incorrect. The revised tariff sheet 9.89 containing the correct Capacity Repayment Calculation is attached hereto as Exhibit "A."

7. Gulf Power is not aware of any disputed issues of material fact relative to the subject matter of this petition.

WHEREFORE, Gulf Power respectfully requests that the Commission grant this Amended Petition for Approval of its Renewable Standard Offer Contract and REF-1 tariff as reflected in the tariff sheets contained in Exhibit "A" to Gulf Power's original petition and in revised tariff sheet 9.89 attached hereto as Exhibit "A."

DATED this 15th day of May, 2007.



JEFFREY A. STONE

Florida Bar No.: 325953

RUSSELL A. BADDERS

Florida Bar No.: 007455

STEVEN R. GRIFFIN

Florida Bar No.: 0627569

Beggs & Lane

P.O. Box 12950

Pensacola, Florida 32591

(850) 432-2451

Attorneys for Gulf Power Company

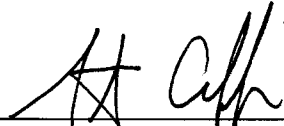
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was furnished by U. S mail this 15th day of May, 2007, on the following:

Bay County
c/o Bay County Manager
Terrell K. Arline, County Attorney
810 West 11th Street
Panama City FL 32401

W. Christopher Browder/Thomas A. Cloud
Gray Robinson, P.A.
P. O. Box 3068
Orlando FL 32802-3068

Lorena Holley, Esq.
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power Company

Exhibit “A”

Tariff Sheet

PAGE 9 of 16	EFFECTIVE DATE
-----------------	----------------

(Continued from Schedule REF-1, Sheet No. 9.88)

- NDC = Net Dependable Capacity
NMC modified for ambient limitations.
- NMC = Capacity a unit can sustain over a specified period when not restricted by ambient conditions or equipment deratings, minus the losses associated with station service or auxiliary loads.
- PH = Period Hours
Number of ours a unit was in the active state. A unit generally enters the active state on its commercial date.
- RSH = Reserve Shutdown Hours
Total number of hours the unit was available for service but not electrically connected to the transmission system for economic reasons.
- SH = Service Hours
Total number of hours a unit was electrically connected to the transmission system.

A. Capacity Repayment Calculation

The following conditions will determine the amount of the Facility's Capacity Repayment obligation:

1. If EAF is greater than or equal to 89%, then;
Capacity Repayment (CR) = 0
2. If EAF is less than 89% but equal to or greater than 60%, then;
$$CR = \text{[Monthly Capacity Rate (MCR) X Committed Capacity (CC) X Months in Performance Period (MPP) X ((89-EAF)/89)}$$
3. If EAF is less than 60%, then;
$$CR = \text{MCR X CC X MPP}$$

B. Additional Performance Criteria

1. The Facility shall provide monthly generation estimates by October 1 for the next calendar year; and
2. The Facility shall promptly update its yearly generation schedule when any changes are determined necessary; and

Legislative Format

PAGE	EFFECTIVE DATE
9 of 16	

(Continued from Schedule REF-1, Sheet No. 9.88)

- NDC = Net Dependable Capacity
NMC modified for ambient limitations.
- NMC = Capacity a unit can sustain over a specified period when not restricted by ambient conditions or equipment deratings, minus the losses associated with station service or auxiliary loads.
- PH = Period Hours
Number of hours a unit was in the active state. A unit generally enters the active state on its commercial date.
- RSH = Reserve Shutdown Hours
Total number of hours the unit was available for service but not electrically connected to the transmission system for economic reasons.
- SH = Service Hours
Total number of hours a unit was electrically connected to the transmission system.

A. Capacity Repayment Calculation

The following conditions will determine the amount of the Facility's Capacity Repayment obligation:

- If EAF is greater than or equal to 89%, then;
Capacity Repayment (CR) = 0
- If EAF is less than 89% but equal to or greater than 60%, then;
$$CR = [\text{Monthly Capacity Rate (MCR)} \times \text{Committed Capacity (CC)} \times \text{Months in Performance Period (MPP)} \times \{1 - ((89 - \text{EAF}) / 89)\}]$$
- If EAF is less than 60%, then;
$$CR = \text{MCR} \times \text{CC} \times \text{MPP}$$

B. Additional Performance Criteria

- The Facility shall provide monthly generation estimates by October 1 for the next calendar year; and
- The Facility shall promptly update its yearly generation schedule when any changes are determined necessary; and