

ORIGINAL



Serving Florida's Panhandle Since 1963

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RECEIVED-FPSC  
07 MAY 17 AM 11:45  
COMMISSION  
CLERK

May 16, 2007

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU  
Purchased Gas Cost Recovery


Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2007.


Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04058 MAY 17 08

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 070003-GU  
May 16, 2007

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People Gas System  
PO Box 111  
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Matthew R Costa, Esquire  
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PO Box 111  
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Florida City Gas  
Charles A Rawson, III  
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Rockledge, FL 32955-5309

AGL Resources, Inc.  
Elizabeth Wade/Melvin Williams  
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Location 1470  
Atlanta, GA 30309

FL Public Utilities Co  
John English/Cheryl Martin  
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Katherine Fleming  
Division of Legal Services  
2540 Shumard Oak Blvd, Rm 370  
Tallahassee, FL 32399-0850

ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR		JANUARY 07		Through		DECEMBER 07			
ESTIMATED FOR THE PERIOD OF:		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$222.30	\$144.00	(\$78)	-54.38	\$1,163.17	\$1,308.41	\$145	11.10
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$68,477.51	\$49,920.00	(\$18,558)	-37.17	\$292,085.78	\$321,013.35	\$28,928	9.01
5	DEMAND	\$11,535.00	\$11,535.00	\$0	0.00	\$46,140.00	\$46,140.00	\$0	0.00
6	OTHER - Transportation Credit (Prior)	(\$662.36)	(\$5,356.00)	(\$4,694)	87.63	(\$10,763.10)	\$121,654.00	\$132,417	108.85
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$79,572.45	\$56,243.00	(\$23,329)	-41.48	\$328,625.85	\$490,115.76	\$161,490	32.95
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.09	\$0.00	(\$17)	ERR	\$105.62	\$0.00	(\$106)	ERR
14	TOTAL THERM SALES	\$65,113.55	\$56,243.00	(\$8,871)	-15.77	\$326,454.14	\$490,115.76	\$163,662	33.39
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	78,000	70,000	(8,000)	-11.43	470,030	610,000	139,970	22.95
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	87,813	62,400	(25,413)	-40.73	522,007	562,400	40,393	7.18
19	DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	78,000	70,000	(8,000)	-11.43	470,030	610,000	139,970	22.95
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	33	0	(33)	ERR	178	0	(178)	ERR
27	TOTAL THERM SALES	134,962	70,000	(64,962)	-92.80	582,461	610,000	27,539	4.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00206	(0)	-38.54	0.00247	0.00214	(0)	-15.37
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.77982	0.80000	0.02	2.52	0.55954	0.57079	0.01	1.97
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.02016	0.80347	(0)	-26.97	0.56420	0.80347	0	29.78
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.51800	ERR	ERR	ERR	0.59335	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.58959	0.80347	0.21	26.62	0.56420	0.80347	0.24	29.78
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00	0.00000	-0.19297	-0.19297	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.39662	0.61050	0.21	35.03	0.37123	0.61050	0.24	39.19
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39862	0.61357	0.21	35.03	0.37310	0.61357	0.24	39.19
45	PGA FACTOR ROUNDED TO NEAREST .001	0.399	0.614	0.22	35.02	0.373	0.614	0.24	39.19

DOCUMENT NUMBER-DATE

04058 MAY 17 06

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07  
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	78,000	\$222.30	0.00285
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	78,000	\$222.30	0.00285
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	81,120	\$64,019.28	0.78919
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(8,000)	(\$6,392.00)	0.79900
21 Imbalance Cashout - Transporting Customers	2,813	\$1,905.78	0.67761
22 Imbalance Cashout - Transporting Customers	11,880	\$8,944.45	0.75290
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	87,813	\$68,477.51	0.77982
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT			ERR
35 Other - Transportation Credit			ERR
36 Alert Day Penalty - GCI		(\$662.36)	ERR
37 Alert Day Penalty - AC			ERR
38 Other Prior Adj.			ERR
39 Other - FGT			ERR
40 TOTAL OTHER	0	(\$662.36)	ERR

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$68,478	\$49,920	(18,558)	-0.37	\$292,086	\$321,013	28,928	0.09
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$11,095	\$6,323	(4,772)	-0.75	\$36,540	\$169,102	132,562	0.78
3 TOTAL		\$79,572	\$56,243	(23,329)	-0.41	\$328,626	\$490,116	161,490	0.33
4 FUEL REVENUES		\$65,114	\$56,243	(8,871)	-0.16	\$326,454	\$490,116	163,662	0.33
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$17,948	\$17,948	0	0.00	\$71,791	\$71,791	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$83,061	\$74,191	(8,871)	-0.12	\$398,245	\$561,907	163,662	0.29
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$3,489	\$17,948	14,459	0.81	\$69,619	\$71,791	2,172	0.03
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,021	(\$242)	(1,263)	5.22	\$3,750	(\$961)	(4,711)	4.90
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$240,204	(\$55,184)	(295,388)	5.35	\$225,189	(\$54,464)	(279,653)	5.13
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$17,948)	(\$17,948)	0	-0.00	(\$71,791)	(\$71,791)	0	-0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$226,767	(\$55,426)	(282,192)	5.09	\$226,767	(\$55,426)	(282,192)	5.09
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		240,204	(55,184)	(295,388)	5.35	dd to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		225,746	(55,184)	(280,929)	5.09	If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)		465,950	(110,367)	(576,317)	5.22				
15 AVERAGE (50% OF 14)		232,975	(55,184)	(288,159)	5.22				
16 INTEREST RATE - FIRST DAY OF MONTH		5.26	5.26	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.26	5.26	0.00	0.00				
18 TOTAL (16+17)		10.52	10.52	0.00	0.00				
19 AVERAGE (50% OF 18)		5.26	5.26	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,021	(242)	(1,263)	5.22				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2007

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL

Through

DECEMBER 2007

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0			\$54.60	\$11,535.00	\$167.70	ERR	
2	"	PRIOR	SJNG	FT	81,120	81,120	\$64,019.28					78.92	
3	"	SJNG	GC METALS	BO	(8,000)	(8,000)	(\$6,392.00)					79.90	
4	"	INFINITE	SJNG	BO	2,813	2,813	\$1,905.78					67.76	
5	"	ARIZONA CHEM	SJNG	BO	11,880	11,880	\$8,944.45					75.29	
6						0						ERR	
7													
8													
9													
10													
11													
12													
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25													
26													
27													
28													
29													
30													
TOTAL						87,813	0	87,813	\$68,477.51	\$54.60	\$11,535.00	\$167.70	91.37

**COMPANY:** ST JOE NATURAL GAS      **TRANSPORTATION SYSTEM SUPPLY**      **SCHEDULE A-4**

1.040003

**FOR THE PERIOD OF:**    **JANUARY 2007**    **Through**    **DECEMBER 2007**

**MONTH:**    **APRIL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>PRODUCER/SUPPLIER</b>	<b>RECEIPT POINT</b>	<b>GROSS AMOUNT MMBtu/d</b>	<b>NET AMOUNT MMBtu/d</b>	<b>MONTHLY GROSS MMBtu</b>	<b>MONTHLY NET MMBtu</b>	<b>WELLHEAD PRICE \$/MMBtu</b>	<b>CITYGATE PRICE (GxE)/F</b>
1. PRIOR ENERGY	CS#11	208	200	6,240	6,000	7.90	8.22
2. PRIOR ENERGY	CS#11	312	300	1,872	1,800	7.87	8.18
3.							
4.							
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21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	520	500	8,112	7,800		
27.				WEIGHTED AVERAGE		7.89	8.20

**NOTE:**    CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2007		Through		DECEMBER 2007			
		CURRENT MONTH: APRIL			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	74,444	62,832	(11,612)	-0.16	386,013	440,555	54,542	0.14	
COMMERCIAL	11,745	7,120	(4,625)	-0.39	49,874	49,926	52	0.00	
COMMERCIAL LARGE VOL. 1	20,467	16,048	(4,419)	-0.22	93,087	112,519	19,432	0.21	
<b>TOTAL FIRM</b>	<b>106,656</b>	<b>86,000</b>	<b>(20,656)</b>	<b>-0.19</b>	<b>528,974</b>	<b>603,000</b>	<b>74,026</b>	<b>0.14</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	35,921	31,170	(4,751)	-0.13	213,214	124,680	(88,534)	-0.42	
INTERR. - TRANSPORT (TS6)	521,310	573,893	52,583	0.10	1,719,400	2,295,572	576,172	0.34	
LARGE INTERRUPTIBLE	0	0	0	ERR	5,224	0	(5,224)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>557,231</b>	<b>605,063</b>	<b>47,832</b>	<b>0.09</b>	<b>1,937,838</b>	<b>2,420,252</b>	<b>482,414</b>	<b>0.25</b>	
<b>TOTAL THERM SALES</b>	<b>663,887</b>	<b>691,063</b>	<b>27,176</b>	<b>0.04</b>	<b>2,466,812</b>	<b>3,023,252</b>	<b>556,440</b>	<b>0.23</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,855	2,889	34	0.01	2,863	2,889	26	0.01	
COMMERCIAL	218	209	(9)	-0.04	214	209	(5)	-0.02	
COMMERCIAL LARGE VOL. 1	37	39	2	0.05	37	39	2	0.05	
<b>TOTAL FIRM</b>	<b>3,110</b>	<b>3,137</b>	<b>27</b>	<b>0.01</b>	<b>3,114</b>	<b>3,137</b>	<b>23</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,114</b>	<b>3,141</b>	<b>27</b>	<b>0.01</b>	<b>3,118</b>	<b>3,141</b>	<b>23</b>	<b>0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	26	22	(4)	-0.17	135	152	18	0.13	
COMMERCIAL	54	34	(20)	-0.37	233	239	6	0.02	
COMMERCIAL LARGE VOL. 1	553	411	(142)	-0.26	2,516	2,885	369	0.15	
INTERR. - TRANSPORT (TS5)	35,921	31,170	(4,751)	-0.13	213,214	124,680	(88,534)	-0.42	
INTERR. - TRANSPORT (TS6)	173,770	191,298	17,528	0.10	573,133	765,191	192,057	0.34	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0342198	1.037251	1.0348582	1.0349358								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	1.0524219	1.0525009	0	0	0	0	0	0	0	0

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## REDACTED Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	May 10, 2007
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$222.30
<b>Invoice Identifier:</b>	000305431
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	05/18/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	7,800	222.30	01 - 30	
Transportation Commodity																			

**Invoice Total Amount:** 7,800      222.30

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

**REDACTED** Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	May 01, 2007
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,535.00
<b>Invoice Identifier:</b>	000305430
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount:** 15,000      11,535.00

Gas Sales Invoice

REDACTED



BP Energy Company  
Tax ID 36-3421804

Operated by BP Energy Company

Invoice Number 9026895  
Invoice Date 05/15/2007  
Contract # 9000114  
Delivery Month Apr 2007  
Due Date 05/25/2007

To:  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK NY - ACCT NO  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2007

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309 )				
Base Commodity 04/01-04/30	2053452 / 9104214	6,240	7.9000	49,296.00
Base Commodity 04/25-04/30	2120856 / 9107244	1,872	7.8650	14,723.28
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>8,112</b>		<b>64,019.28</b>
<b>Total Amount Due</b>		<b>8,112</b>		<b>64,019.28</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

04/25-04/25: LA Onsh S- FGT - Z3 GD	7.680000
04/26-04/26: LA Onsh S- FGT - Z3 GD	7.750000
04/27-04/27: LA Onsh S- FGT - Z3 GD	7.775000
04/28-04/28: LA Onsh S- FGT - Z3 GD	7.695000
04/29-04/29: LA Onsh S- FGT - Z3 GD	7.695000
04/30-04/30: LA Onsh S- FGT - Z3 GD	7.695000
04/01-04/30: FGT Zone 3 IF	7.750000

If you have any questions, please contact : Theresa Ray at (251) 445-1229  
or send a facsimile to : (251) 375-2235  
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

rec'd 5/15/07

**GAS SALES INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

TO: Mr. Lee Levant  
 Gulf Coast Metals Co., Inc.  
 6912 E 9th Avenue  
 Tampa, FL 33619

**INVOICE** 4158.6  
 DATE: 10-May-2007  
 DELINQUENT: 20-May-2007

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Office: 850-229-8216  
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2007	\$7.9900	1	\$7.990	800	\$6,392.00

TOTAL DECATHERM / INVOICE

\$6,392.00 ✓

Questions, please contact:

Stuart Shoaf  
 850-229-8216  
 sshoaf@stjoenaturalgas.com

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**IMBALANCE BOOK OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

**DRAFT**

**INVOICE** 4156.4

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 20-May-2007  
DELINQUENT: 30-May-2007

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2007	\$7.5290	90.00%	\$6.776	(281.25)	(\$1,905.78)
TOTAL DECATHERM / INVOICE						<u>(\$1,905.78)</u>

5-8-07

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**IMBALANCE BOOK OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

**DRAFT**

**INVOICE** 4156.4

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 27-Apr-1906  
DELINQUENT: 07-May-1906

REMITT: Arizona Chemical

Office: 901-419-7355  
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2007	\$7.5290	100.00%	\$7.5290	(1,188)	(\$8,944.45)
TOTAL DECATHERM / INVOICE						<u>(\$8,944.45)</u>

5-8-07

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 05/01/2007  
 DELINQUENT: 05/20/2007

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: Stuart Shoaf  
 Phone: (850) 229-8216, ext. 209  
 Fax: (850) 229-8392

INVOICE NO.: 39208  
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	APRIL 2007	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	35,921	\$2,906.37
FPSC Refund (Delivered Volume)								
NET GAS BILL		(\$0.00391)				(\$0.00391)	33,109	(\$129.45)
Gross Receipts Tax		2.50%						\$94.42
<b>GAS BILL</b>								<b>\$3,871.34</b> ✓
OFO Charge	APRIL 2007	\$1.68155				\$1.68155	393.9	\$662.36
Pre-Paid Gas	APRIL 2007			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
<b>TOTAL AMOUNT DUE THIS INVOICE</b>								<u>\$4,533.70</u>

Gas Service at: Gulf Correctional Institution  
 Steele Road  
 Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

9.25% \$34.95