



ORIGINAL RECEIVED-PPSC  
07 MAY 18 AM 9:49  
COMMISSION  
CLERK

P. O. Box 3395  
401 South Dixie Highway  
West Palm Beach, FL 33402-3395

May 15, 2007

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 070003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the April 2007 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [jmesite@fpuc.com](mailto:jmesite@fpuc.com), or 561.838.1733.

Sincerely,

James V. Mesite, Jr.  
Senior Project Accountant

Enclosure

CC: Chris Snyder  
Norman Horton, Esq.; Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Mehrdad Khojasteh – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2007 PGA Filings  
Jim Mesite – cover

07 MAY 18 AM 9:49

RECEIVED DOCUMENT NUMBER-DATE

04069 MAY 18 5



FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

		CURRENT MONTH:				YEAR-TO-DATE : 2007			
		APRIL		DIFFERENCE		ORIGINAL		DIFFERENCE	
		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	23,912.36	(5,159.00)	(29,071.36)	563.51	95,397.09	(18,843.00)	(114,240.09)	606.27
2	NO NOTICE SERVICE	4,054.05	4,054.00	(0.05)	0.00	25,905.83	25,906.00	0.17	0.00
3	SWING SERVICE	(46,837.24)	0.00	(549.53)		(46,837.24)	0.00	(215,489.08)	
4	COMMODITY (Other)	2,632,952.98	5,918,221.00	3,285,268.02	55.51	<b>11,865,736.64</b>	27,405,971.00	15,540,234.36	56.70
5	DEMAND	420,293.33	423,819.00	3,525.67	0.83	1,804,773.93	1,861,398.00	56,624.07	3.04
6	OTHER	549.53	0.00	(549.53)		215,489.08	0.00	(215,489.08)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(2,933,101.00)	(2,933,101.00)	100.00	0.00	(13,493,513.00)	(13,493,513.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,034,925.01	3,407,834.00	325,522.22	9.55	13,960,465.33	15,780,919.00	1,558,127.35	9.87
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	4,008.92	7,200.00	3,191.08	44.32	17,536.24	34,800.00	17,263.76	49.61
14	TOTAL THERM SALES	3,023,367.26	3,400,634.00	377,266.74	11.09	13,665,200.51	15,746,119.00	2,080,918.49	13.22
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,495,622.00	4,010,220.00	514,598.00	12.83	16,356,445.00	18,570,440.00	2,213,995.00	11.92
16	NO NOTICE SERVICE	819,000.00	819,000.00	0.00	0.00	5,233,500.00	5,233,500.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,931,040.00	4,010,220.00	1,079,180.00	26.91	<b>15,454,650.00</b>	18,570,440.00	3,115,790.00	16.78
19	DEMAND	5,950,200.00	5,149,200.00	(801,000.00)	-15.56	29,831,160.00	27,878,100.00	(1,953,060.00)	-7.01
20	OTHER	0.00	0.00	0.00		0.00	0.00	0.00	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,931,040.00	4,010,220.00	1,079,180.00	26.91	15,454,650.00	18,570,440.00	3,115,790.00	16.78
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	5,036.33	7,220.00	2,183.67	30.24	22,030.44	33,440.00	11,409.56	34.12
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,601,467.69	4,003,000.00	(1,598,467.69)	-39.93	24,768,796.43	18,537,000.00	3,104,380.44	16.75
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.684	(0.129)	(0.813)	630.23	0.583	(0.101)	(0.684)	677.23
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) #DIV/0!	0.000	#DIV/0!		#DIV/0!	0.000	#DIV/0!	
31	COMMODITY (Other)	(4/18) 89.830	147.578	57.748	39.13	<b>76.778</b>	147.578	70.800	47.97
32	DEMAND	(5/19) 7.064	8.231	1.167	14.18	6.050	6.677	0.627	9.39
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 103.544	84.979	(18.565)	-21.85	90.332	84.979	(5.353)	-6.30
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 79.600	99.723	20.123	20.18	79.600	104.067	24.467	23.51
40	TOTAL COST OF THERM SOLD	(11/27) 54.181	85.132	30.951	36.36	56.363	85.132	28.769	33.79
41	TRUE-UP	(E-2) (5.532)	(5.532)	0.000	0.00	(5.532)	(5.532)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 48.649	79.600	30.951	38.88	50.831	79.600	28.769	36.14
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 48.89370	80.00039	31.107	38.88	51.08668	80.00039	28.914	36.14
45	PGA FACTOR ROUNDED TO NEAREST .001	48.894	80.000	31.106	38.88	51.087	80.000	28.913	36.14

DOCUMENT NUMBER DATE  
 04069 MAY 18 20  
 EDCO

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007**  
**CURRENT MONTH: APRIL 2007**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,594,630	17,730.84	0.493
2 No Notice Commodity Adjustment - System Supply	(152,820)	(855.79)	0.560
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	53,510	6,392.00	11.945
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	302	645.31	213.679
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,495,622	23,912.36	0.684
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	(46,837.24)	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	(46,837.24)	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,931,040	2,841,694.28	96.952
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(124,110.58)	0.000
21 Imbalance Cashout - Other Shippers	0	(84,630.72)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,931,040	2,632,952.98	89.830
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,950,200	420,293.33	7.064
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,950,200	420,293.33	7.064
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007  
CURRENT MONTH: APRIL 2007

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	305524	9-12	188,266.92	0.00	4,054.05	0.00	0.00	184,212.87	0.00
2	FGT	305494	13-14	199,855.41	0.00	0.00	0.00	0.00	199,855.41	0.00
3	FGT	305516	15-16	21,142.75	0.00	0.00	0.00	0.00	21,142.75	0.00
4	FGT	305501	17	13,634.37	0.00	0.00	0.00	0.00	13,634.37	0.00
5	FGT	305725	18	948.64	0.00	0.00	0.00	0.00	948.64	0.00
6	FGT	305753	19	396.63	0.00	0.00	0.00	0.00	396.63	0.00
7	FGT	305712	20	70.91	0.00	0.00	0.00	0.00	70.91	0.00
8	FGT	305778	21	31.75	0.00	0.00	0.00	0.00	31.75	0.00
9	FGT	305525	22-25	13,950.89	13,950.89	0.00	0.00	0.00	0.00	0.00
10	FGT	305495	26-27	1,993.01	1,993.01	0.00	0.00	0.00	0.00	0.00
11	FGT	305517	28	1,293.60	1,293.60	0.00	0.00	0.00	0.00	0.00
12	FGT	305502	29	493.34	493.34	0.00	0.00	0.00	0.00	0.00
13	FGT	305599	30	(855.79)	(855.79)	0.00	0.00	0.00	0.00	0.00
14	FGT	306156	31	(46,837.24)	0.00	0.00	(46,837.24)	0.00	0.00	0.00
15	BP ENERGY	1138772	32	825,300.00	0.00	0.00	0.00	825,300.00	0.00	0.00
16	CROSSTEX	042007-SLSG7737	33	769,125.00	0.00	0.00	0.00	769,125.00	0.00	0.00
17	CHEVRONTEXACO	120484	34	1,247,269.28	0.00	0.00	0.00	1,247,269.28	0.00	0.00
18	FLORIDA CITY GAS	291-001225-001	35	6,392.00	6,392.00	0.00	0.00	0.00	0.00	0.00
19	INDIANTOWN GAS	CONTRACT SERVICE	36	645.31	645.31	0.00	0.00	0.00	0.00	0.00
20	FGT	CK8900016280	37	(120,627.82)	0.00	0.00	0.00	(120,627.82)	0.00	0.00
21	FLORIDA GAS UTILITY	4/11/2007	38	(84,630.72)	0.00	0.00	0.00	(84,630.72)	0.00	0.00
22	FLORIDA CITY GAS	160304	39	(3,482.76)	0.00	0.00	0.00	(3,482.76)	0.00	0.00
23										
24										
25										
26										
27										
28										
29										
30										
31										
<b>TOTAL</b>				3,034,375.48	23,912.36	4,054.05	(46,837.24)	2,632,952.98	420,293.33	0.00

3

FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

			CURRENT MONTH: APRIL				YEAR-TO-DATE : 2007			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,632,952.98	2,985,120.00	352,167.02	11.8	11,865,736.64	13,912,458.00	2,046,721.36	14.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	401,972.03	422,714.00	20,741.97	4.9	2,094,728.69	1,868,461.00	(226,267.69)	(12.1)
3	TOTAL		3,034,925.01	3,407,834.00	372,908.99	10.9	13,960,465.33	15,780,919.00	1,820,453.67	11.5
4	FUEL REVENUES (NET OF REVENUE TAX)		3,023,367.26	3,400,634.00	377,266.74	11.1	13,665,200.51	15,746,119.00	2,080,918.49	13.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		201,182.00	201,182.00	-	0.0	804,728.00	804,728.00	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,224,549.26	3,601,816.00	377,266.74	10.5	14,469,928.51	16,550,847.00	2,080,918.49	12.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	189,624.25	193,982.00	4,357.75	2.3	509,463.18	769,928.00	260,464.82	33.8
8	INTEREST PROVISION -THIS PERIOD	Line 21	14,965.80	83,049.25	68,083.45	82.0	62,683.08	330,333.51	267,650.43	81.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,420,031.21	18,950,197.26	15,530,166.05	82.0	3,656,021.00	18,730,513.00	15,074,492.00	80.5
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(201,182.00)	(201,182.00)	-	0.0	(804,728.00)	(804,728.00)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,423,439.26	19,026,046.51	15,602,607.25	82.0	3,423,439.26	19,026,046.51	15,602,607.25	82.0
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	3,420,031.21	18,950,197.26	15,530,166.05	82.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	3,408,473.46	18,942,997.26	15,534,523.80	82.0				
14	TOTAL (12+13)	Add Lines 12 + 13	6,828,504.67	37,893,194.52	31,064,689.85	82.0				
15	AVERAGE	50% of Line 14	3,414,252.00	18,946,597.26	15,532,345.26	82.0				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05260	0.05260	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05260	0.05260	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10520	0.10520	-	0.0				
19	AVERAGE	50% of Line 18	0.05260	0.05260	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00438	0.00438	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	14,965.80	83,049.25	68,083.45	82.0				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

4

PRESENT MONTH: **APRIL**

LINE NO	2007 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	BP ENERGY	SYS SUPPLY	N/A	942,850		942,850	665,105.00	N/A	N/A	INCL IN COST	70.541974
2	Jan	ChevronTexaco	SYS SUPPLY	N/A	2,054,030		2,054,030	1,333,978.29	N/A	N/A	INCL IN COST	64.944440
3	Jan	CROSSTEX	SYS SUPPLY	N/A	1,240,340		1,240,340	716,733.80	N/A	N/A	INCL IN COST	57.785269
4	Feb	BP ENERGY	SYS SUPPLY	N/A	621,840		621,840	704,620.00	N/A	N/A	INCL IN COST	113.312106
5	Feb	ChevronTexaco	SYS SUPPLY	N/A	2,500,050		2,500,050	1,964,765.08	N/A	N/A	INCL IN COST	78.589031
6	Feb	CROSSTEX	SYS SUPPLY	N/A	1,017,350		1,017,350	757,617.29	N/A	N/A	INCL IN COST	74.469680
7	Feb	FGT	SYS SUPPLY	N/A			0	(64,387.54)	N/A	N/A	INCL IN COST	N/A
8	Feb	Fla. City Gas	SYS SUPPLY	N/A			0	(3,381.05)	N/A	N/A	INCL IN COST	N/A
9	Mar	BP ENERGY	SYS SUPPLY	N/A	929,380		929,380	850,640.00	N/A	N/A	INCL IN COST	91.527685
10	Mar	ChevronTexaco	SYS SUPPLY	N/A	1,954,550		1,954,550	1,490,661.50	N/A	N/A	INCL IN COST	76.266225
11	Mar	CROSSTEX	SYS SUPPLY	N/A	1,263,220		1,263,220	893,980.30	N/A	N/A	INCL IN COST	70.769961
12	Mar	FGT	SYS SUPPLY	N/A			0	(77,718.34)	N/A	N/A	INCL IN COST	N/A
13	Mar	Fla. City Gas	SYS SUPPLY	N/A			0	169.33	N/A	N/A	INCL IN COST	N/A
43	Apr	BP ENERGY	SYS SUPPLY	N/A	346,810		346,810	825,300.00	N/A	N/A	INCL IN COST	237.968917
44	Apr	ChevronTexaco	SYS SUPPLY	N/A	1,573,830		1,573,830	1,247,269.28	N/A	N/A	INCL IN COST	79.250572
48	Apr	CROSSTEX	SYS SUPPLY	N/A	1,010,400		1,010,400	769,125.00	N/A	N/A	INCL IN COST	76.120843
50	Apr	FGT	SYS SUPPLY	N/A			0	(120,627.82)	N/A	N/A	INCL IN COST	N/A
51	Apr	FGU	SYS SUPPLY	N/A			0	(84,630.72)	N/A	N/A	INCL IN COST	N/A
52	Apr	Fla. City Gas	SYS SUPPLY	N/A			0	(3,482.76)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					15,454,650		15,454,650	11,865,736.64				76.778

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007

MONTH: APRIL 2007

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	CHEVTEX	32606	2,423	2,331	72,690	69,930	\$7.6050	\$7.9052
2	CHEVTEX	179851	100	96	3,000	2,887	\$7.2550	\$7.5390
3	CHEVTEX	179851	300	289	9,000	8,661	\$7.3350	\$7.6221
4	CHEVTEX	179851	200	192	6,000	5,774	\$7.4500	\$7.7416
5	CHEVTEX	179851	383	368	11,476	11,042	\$7.4700	\$7.7636
7	CHEVTEX	179851	400	385	12,000	11,548	\$7.4800	\$7.7728
8	CHEVTEX	179851	100	96	3,000	2,887	\$7.4850	\$7.7780
9	CHEVTEX	179851	100	96	3,000	2,887	\$7.5100	\$7.8039
10	CHEVTEX	179851	100	96	3,000	2,887	\$7.5550	\$7.8507
11	CHEVTEX	179851	100	96	3,000	2,887	\$7.5950	\$7.8923
12	CHEVTEX	179851	100	96	3,000	2,887	\$7.6050	\$7.9027
13	CHEVTEX	179851	77	74	2,310	2,220	\$7.6051	\$7.9134
14	CHEVTEX	179851	87	84	2,611	2,512	\$7.6200	\$7.9203
15	CHEVTEX	179851	100	96	3,000	2,887	\$7.6500	\$7.9494
17	CHEVTEX	179851	89	86	2,676	2,575	\$7.6550	\$7.9553
18	CHEVTEX	179851	100	96	3,000	2,887	\$7.6700	\$7.9702
19	CHEVTEX	179851	100	96	3,000	2,887	\$7.6800	\$7.9806
20	CHEVTEX	179851	100	96	3,000	2,887	\$7.7200	\$8.0222
21	CHEVTEX	179851	300	289	9,000	8,661	\$7.9800	\$8.2923
22	CHEVTEX	179851	94	90	2,809	2,703	\$7.9950	\$8.3085
23	CHEVTEX	179851	100	96	3,000	2,887	\$8.0000	\$8.3131
24	BP ENERGY	241390	3,500	3,368	105,000	101,040	\$7.8600	\$8.1681
27	CROSSTEX	337605	3,500	3,368	105,000	101,040	\$7.3250	\$7.6121
28								
<b>TOTAL</b>			12,453	11,980	373,572	359,463		
<b>WEIGHTED AVERAGE</b>							\$7.5938	\$7.8919

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	R.C.	CURRENT MONTH: APRIL				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,155,303	1,154,000	(1,303)	(0)	-	5,360,000	5,360,000	100
RESIDENTIAL SERVICE (RS)	(21), (31)	1,184,130	1,153,500	(30,630)	(3)	-	6,150,000	6,150,000	100
LARGE VOLUME SERVICE (LVS)	(51)	1,573,122	1,666,220	93,098	6	-	6,914,440	6,914,440	100
GENERAL SERVICE TRANS (GSTS)	(90)	90,285	75,000	(15,285)	(20)	-	330,000	330,000	100
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,071,734	1,119,000	47,266	4	-	4,558,000	4,558,000	100
<b>TOTAL FIRM</b>		<b>5,074,574</b>	<b>5,167,720</b>	<b>93,146</b>	<b>2</b>	<b>-</b>	<b>23,312,440</b>	<b>23,312,440</b>	<b>100</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	27,000	27,000	100	-	108,000	108,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	516,014	383,000	(133,014)	(35)	-	1,572,000	1,572,000	100
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	10,880	9,500	(1,380)	(15)	-	38,000	38,000	100
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>526,894</b>	<b>419,500</b>	<b>(107,394)</b>	<b>(26)</b>	<b>-</b>	<b>1,718,000</b>	<b>1,718,000</b>	<b>100</b>
<b>TOTAL THERM SALES</b>		<b>5,601,468</b>	<b>5,587,220</b>	<b>(14,248)</b>	<b>(0)</b>	<b>-</b>	<b>25,030,440</b>	<b>25,030,440</b>	<b>100</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,416	3,352	(64)	(2)	3,417	3,351	(66)	(2)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,077	47,188	111	0	46,965	47,078	113	0
LARGE VOLUME SERVICE (LVS)	(51)	944	937	(7)	(1)	939	937	(2)	(0)
GENERAL SERVICE TRANS (GSTS)	(90)	139	120	(19)	(16)	132	120	(12)	(10)
LARGE VOLUME TRANS (LVTS)	(91), (94)	354	301	(53)	(18)	334	301	(33)	(11)
<b>TOTAL FIRM</b>		<b>51,930</b>	<b>51,898</b>	<b>(32)</b>	<b>(0)</b>	<b>51,787</b>	<b>51,787</b>	<b>-</b>	<b>-</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	1	1	100	-	1	1	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	11	(2)	(18)	13	11	(2)	(18)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>13</b>	<b>(1)</b>	<b>(8)</b>	<b>14</b>	<b>13</b>	<b>(1)</b>	<b>(8)</b>
<b>TOTAL CUSTOMERS</b>		<b>51,944</b>	<b>51,911</b>	<b>(33)</b>	<b>(0)</b>	<b>51,801</b>	<b>51,800</b>	<b>(1)</b>	<b>-</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	338	344	6	2	-	1,600	1,600	100
RESIDENTIAL SERVICE (RS)	(21), (31)	25	24	(1)	(4)	-	131	131	100
LARGE VOLUME SERVICE (LVS)	(51)	1,666	1,778	112	6	-	7,379	7,379	100
GENERAL SERVICE TRANS (GSTS)	(90)	650	625	(25)	(4)	-	2,750	2,750	100
LARGE VOLUME TRANS (LVTS)	(91), (94)	3,027	3,718	691	19	-	15,143	15,143	100
INTERRUPTIBLE SERVICE (IS)	(61)	-	27,000	27,000	100	-	108,000	108,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	39,693	34,818	(4,875)	(14)	-	142,909	142,909	100
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	10,880	9,500	(1,380)	(15)	-	38,000	38,000	100
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

7



FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0316	1.0324	1.0349	1.0334	1.0309	1.0318						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.04	1.05						
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0313	1.0328	1.0354	1.0337	1.0316	1.0319						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05						

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$188,266.92
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305524
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	81,900	4,054.05	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	690,480	279,989.64	01 - 30	
01				Temporary Relinquishment Credit - Award # 44020 At DRN 157553							RC2	0.1300	0.0200	0.0000	0.1500	(28,860)	-4,329.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44020 At DRN 179851							RC2	0.1300	0.0200	0.0000	0.1500	(55,080)	-8,262.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44020 At DRN 241390							RC2	0.1300	0.0200	0.0000	0.1500	(45,630)	-6,844.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 44020 At DRN 32606							RC2	0.1300	0.0200	0.0000	0.1500	(42,720)	-6,408.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44020 At DRN 337605							RC2	0.1300	0.0200	0.0000	0.1500	(127,710)	-19,156.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 44374 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,550)	-2,250.53	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,560)	-4,282.08	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account #
<b>Payee:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Name:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>		<b>Contact Name:</b>	LANNY CRAMER
<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Phone:</b>		<b>Contact Phone:</b>	713-989-2090
<b>Prev Inv ID:</b>		<b>Invoice Total Amount:</b>			\$188,266.92
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Identifier:</b>			000305524
<b>Svc Req:</b>	006924427	<b>Account Number:</b>			52002384
<b>Svc Req K:</b>	5009	<b>Net Due Date:</b>			05/11/2007
<b>Svc CD:</b>	FTS-1				
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44374 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,730)	-3,540.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44374 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 44374 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,510)	-9,938.81	01 - 30	
				Temporary Relinquishment Credit - Award # 44374 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(450)	-182.48	01 - 30	
				Temporary Relinquishment Credit - Award # 44376 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(870)	-352.79	01 - 30	
				Temporary Relinquishment Credit - Award # 44376 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(720)	-291.96	01 - 30	
				Temporary Relinquishment Credit - Award # 44376 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(660)	-267.63	01 - 30	
				Temporary Relinquishment Credit - Award # 44376 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,980)	-802.89	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b> \$188,266.92	
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000305524	
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002384	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 05/11/2007	
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44376 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,680)	-681.24	01 - 30	
	Temporary Relinquishment Credit - Award # 44460 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,210)	-1,301.66	01 - 30	
	Temporary Relinquishment Credit - Award # 44460 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,640)	-1,070.52	01 - 30	
	Temporary Relinquishment Credit - Award # 44460 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,490)	-1,009.70	01 - 30	
	Temporary Relinquishment Credit - Award # 44460 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,410)	-3,004.76	01 - 30	
	Temporary Relinquishment Credit - Award # 44460 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,320)	-1,751.76	01 - 30	
	Temporary Relinquishment Credit - Award # 44463 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,280)	-3,357.54	01 - 30	
	Temporary Relinquishment Credit - Award # 44463 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/29/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Bank Account Number:</b>	Account f
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	ABA f
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Invoice Total Amount:</b>	\$188,266.92
<b>Invoice Identifier:</b>	000305524
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44463 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,420)	-2,603.31	01 - 30	
	Temporary Relinquishment Credit - Award # 44463 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,170)	-7,773.44	01 - 30	
	Temporary Relinquishment Credit - Award # 44463 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
	Temporary Relinquishment Credit - Award # 44467 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	
	Temporary Relinquishment Credit - Award # 44467 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
	Temporary Relinquishment Credit - Award # 44467 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	
	Temporary Relinquishment Credit - Award # 44467 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01 - 30	
	Temporary Relinquishment Credit - Award # 44467 At DRN 337605																		
<b>Invoice Total Amount:</b>																<b>347,160</b>	<b>188,266.92</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>		<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$199,855.41
<b>Invoice Identifier:</b>	000305494
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	316,920	243,711.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 44375 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(12,060)	-9,274.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 44375 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(12,000)	-9,228.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44375 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(2,430)	-1,868.67	01 - 30	
01				Temporary Relinquishment Credit - Award # 44377 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
01				Temporary Relinquishment Credit - Award # 44377 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
01				Temporary Relinquishment Credit - Award # 44377 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	
01				Temporary Relinquishment Credit - Award # 44461 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(3,600)	-2,768.40	01 - 30	
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,570)	-2,745.33	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account
				<b>Payee's Bank ABA Number:</b>	ABA :
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b> \$199,855.41	
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000305494	
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002384	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 05/11/2007	

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44461 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(720)	-553.68	01 - 30	
				Temporary Relinquishment Credit - Award # 44461 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,270)	-7,128.63	01 - 30	
				Temporary Relinquishment Credit - Award # 44464 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,210)	-7,082.49	01 - 30	
				Temporary Relinquishment Credit - Award # 44464 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 30	
				Temporary Relinquishment Credit - Award # 44464 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
				Temporary Relinquishment Credit - Award # 44468 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
				Temporary Relinquishment Credit - Award # 44468 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 44468 At DRN 337605															

**Invoice Total Amount:** 259,890      199,855.41

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account i
		<b>Payee:</b>		<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

  

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b> \$21,142.75 <b>Invoice Identifier:</b> 000305516 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/11/2007
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	53,760	21,799.68	01 - 30	
01				Temporary Relinquishment Credit - Award # 43929 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 43929 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 44046 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(180)	-72.99	01 - 30	
01				Temporary Relinquishment Credit - Award # 44046 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(150)	-60.83	01 - 30	
01				Temporary Relinquishment Credit - Award # 44046 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
01				Temporary Relinquishment Credit - Award # 44465 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(510)	-206.81	01 - 30	
01				Temporary Relinquishment Credit - Award # 44465 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(420)	-170.31	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 0
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

  

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$21,142.75
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305516
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007

  

<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
--------------------------------	----------------	------------------------------	----------------	---	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 44465 At DRN 9906																				
																<b>Invoice Total Amount:</b>	<b>52,140</b>	<b>21,142.75</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$13,634.37
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305501
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	18,000	13,842.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44047 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 44466 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
<b>Invoice Total Amount:</b>																<b>17,730</b>	<b>13,634.37</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

  

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$948.64
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305725
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	948.64	01 - 31	
				Special Fuel Surcharge															

**Invoice Total Amount: 0 948.64**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>		<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$396.63
<b>Invoice Identifier:</b>	000305753
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	396.63	01 - 31	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 396.63

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/30/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # .
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # .
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

  

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b> \$70.91 <b>Invoice Identifier:</b> 000305712 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/11/2007
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	70.91	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount: 0 70.91**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	04/30/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 01, 2007
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$31.75
<b>Invoice Identifier:</b>	000305778
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	31.75	01 - 31	
				Special Fuel Surcharge															

**Invoice Total Amount:**      0      31.75

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	05/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # :
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
		<b>Invoice Date:</b>	May 10, 2007	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Svc Req:</b>	006924427	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Name:</b>	LANNY CRAMER
<b>Svc Req K:</b>	5009	<b>Prev Inv ID:</b>		<b>Contact Phone:</b>	713-989-2090
<b>Svc CD:</b>	FTS-1				
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Invoice Total Amount:</b> \$13,950.89 <b>Invoice Identifier:</b> 000305525 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/18/2007	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0215	0.0000	0.0560	1,343	75.21	29 - 29	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0215	0.0000	0.0560	1,408	78.85	30 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0215	0.0000	0.0560	16,230	908.88	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	0.0215	0.0000	0.0560	19,470	1,090.32	01 - 30	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	0.0215	0.0000	0.0560	30,000	1,680.00	01 - 30	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	4,836	270.82	01 - 12	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	364	20.38	13 - 13	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	4,836	270.82	14 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/08/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # :
<b>Svc Req:</b>	006924427	<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # :
<b>Svc Req K:</b>	5009	<b>Invoice Date:</b>	May 10, 2007	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-1	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Name:</b>	LANNY CRAMER
		<b>Prev Inv ID:</b>		<b>Contact Phone:</b>	713-989-2090
		<b>End Transaction Date:</b>	April 30, 2007	<b>Invoice Total Amount:</b> \$13,950.89 <b>Invoice Identifier:</b> 000305525 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/18/2007	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	337	18.87	26 - 26	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	324	18.14	27 - 27	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	363	20.33	28 - 28	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	361	20.22	29 - 29	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	378	21.17	30 - 30	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	0.0215	0.0000	0.0560	30,000	1,680.00	01 - 30	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0215	0.0000	0.0560	12,960	725.76	01 - 30	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 05/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> Account # <b>Payee's Bank ABA Number:</b> ABA # <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-989-2090								
<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY <b>Svc Req:</b> 006924427 <b>Svc Req K:</b> 5009 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$13,950.89</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000305525</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002384</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>05/18/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$13,950.89	<b>Invoice Identifier:</b>	000305525	<b>Account Number:</b>	52002384	<b>Net Due Date:</b>	05/18/2007
<b>Invoice Total Amount:</b>	\$13,950.89									
<b>Invoice Identifier:</b>	000305525									
<b>Account Number:</b>	52002384									
<b>Net Due Date:</b>	05/18/2007									
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 25	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	05/08/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 10, 2007	<b>Payee's Bank Account Number:</b>	Account #
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	ABA #
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090
				<b>Invoice Total Amount:</b>	\$13,950.89
				<b>Invoice Identifier:</b>	000305525
				<b>Account Number:</b>	52002384
				<b>Net Due Date:</b>	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 30	
				Transportation Commodity															
<b>Invoice Total Amount:</b>																<b>249,123</b>	<b>13,950.89</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 P.O. BOX 3395 - PO #12726

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 05/08/2007 12:00 AM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA #  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-989-2090

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$1,993.01
<b>Invoice Identifier:</b>	000305495
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/18/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	0.0215	0.0000	0.0285	12,000	342.00	01 - 30	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	0.0215	0.0000	0.0285	12,000	342.00	01 - 30	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	01 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	01 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	01 - 30	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	0.0215	0.0000	0.0285	6,000	171.00	01 - 30	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	0.0215	0.0000	0.0285	9,930	283.01	01 - 30	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	0.0215	0.0000	0.0285	6,000	171.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/08/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
<b>Svc Req:</b>	006924427	<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA ,
<b>Svc Req K:</b>	3624	<b>Invoice Date:</b>	May 10, 2007	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-2	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Name:</b>	LANNY CRAMER
		<b>Prev Inv ID:</b>		<b>Contact Phone:</b>	713-989-2090
		<b>End Transaction Date:</b>	April 30, 2007	<b>Invoice Total Amount:</b> \$1,993.01 <b>Invoice Identifier:</b> 000305495 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/18/2007	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 30		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>69,930</b>	<b>1,993.01</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/08/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 10, 2007	<b>Payee's Bank Account Number:</b>	Account #
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	ABA #
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Invoice Total Amount:</b>	\$1,293.60
<b>Invoice Identifier:</b>	000305517
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	0.0215	0.0000	0.0560	23,100	1,293.60	01 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 30	
				Transportation Commodity															

**Invoice Total Amount: 23,100 1,293.60**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 05/08/2007 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b> Account #
		<b>Payee's Bank ABA Number:</b> ABA #
		<b>Payee's Bank:</b> JP Morgan Chase, NY
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> LANNY CRAMER
		<b>Contact Phone:</b> 713-989-2090
<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> May 10, 2007	<b>Invoice Total Amount:</b> \$493.34 <b>Invoice Identifier:</b> 000305502 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 05/18/2007
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0215	0.0000	0.0285	2,700	76.95	01 - 30		
				Transportation Commodity																
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	0.0215	0.0000	0.0285	8,610	245.39	01 - 30		
				Transportation Commodity																
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	0.0215	0.0000	0.0285	6,000	171.00	01 - 30		
				Transportation Commodity																
01	241390	71298		DESTIN PIPELINE/FGT			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 30		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>17,310</b>	<b>493.34</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 P.O. BOX 3395 - PO #12726

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 05/08/2007 12:00 AM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA #  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-989-2090

**Svc Req Name:** WEST PALM BEACH FL 334023395  
 FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5002  
**Svc CD:** DPOA

**Payee:** 006924518  
**Invoice Date:** May 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	-855.79
<b>Invoice Identifier:</b>	000305599
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/18/2007

**Begin Transaction Date:** April 01, 2007

**End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0215	0.0000	0.0560	(15,282)	-855.79	01 - 01	

**Invoice Total Amount:** (15,282) -855.79

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	05/07/2007 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	May 07, 2007	<b>Payee's Bank Account Number:</b>	Account #
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	ABA #
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	000303113	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	November 01, 2006	<b>End Transaction Date:</b>	November 30, 2006	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Invoice Total Amount:</b>	\$46,837.24
<b>Invoice Identifier:</b>	000306156
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	05/17/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	15.1520	0.0000	0.0000	15.1520	(2,973)	-45,046.90	21 - 21	
01				Overage Alert Day Commodity							OAC	0.5797	0.0225	0.0000	0.6022	(2,973)	-1,790.34	21 - 21	

**Invoice Total Amount:** (2,973) -46,837.24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Gas Sales Invoice

Invoice Number 1138772  
Invoice Date 05/02/2007  
Contract # 1700932  
Delivery Month Apr 2007  
Due Date 05/12/2007

BP Energy Company

Tax ID 36-3421804

To:

Christopher Snyder Pur Ord 15163  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Apr 2007**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
DESTIN PIPELINE/FGT (0071298 )		105,000	7.8600	825,300.00
<b>Total Amount Due</b>		<b>105,000</b>		<b>825,300.00</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

Indexes used in pricing calculations:

04/01-04/30: FGT Zone 3 IF

7.750000

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



**Crosstex Gulf Coast Marketing Ltd.**  
 2501 Cedar Springs, Ste 100, Dallas, TX 75201  
**Sales Invoice - Summary**

Invoice Date: 05/09/2007 , Invoice # 042007-SLSG7737

NO. 7188 P. 3 **CROSSTEX**

**Bill To:** Florida Public Utilities Company  
 PO Box 3395  
 West Palm Beach, FL 33402-3395  
**Attn:** C. M. Snyder PO # 15162

**Phone #:** (561) 838-1723 **Fax #:** (561) 838-1713 **Email:**

**Contract #:** SLSG7737  
**Customer #:** 587  
**Currency:** US\$  
**Acctg Book Month:** 2007-05  
**Invoice Total:** \$769,125.00

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0705S0001	12062006000654	0004	BASE COMMODITY	2007-04	GAS ACT	105,000	MMBTU	\$7.3250	\$769,125.00
<b>Totals (2007-04) ==&gt;</b>								<u>105,000</u>			<u>\$769,125.00</u>

Component Total for 2007-04	
BASE COMMODITY	\$769,125.00

CROSSTEX ENERGY

MAY 9 2:17PM

2007

**Please Wire Remittance To**  
 Crosstex Gulf Coast Marketing Ltd.  
 Union Bank of California  
 Account #:

**Payment Terms**  
 Wire Transfer  
 On or Before: 05/19/2007

**Written Correspondence**  
 Crosstex Gulf Coast Marketing Ltd.  
 2501 Cedar Springs, Ste 100  
 Dallas, TX 75201

**Contact Information**  
 Operations Accounting  
 Phone #: (214) 721-9210  
 Fax #: (214) 721-9382  
 opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

**REDACTED**



**SELLER:**  
 Chevron Natural Gas,  
 a division of Chevron USA Inc.  
 PO Box 4700  
 Houston, TX 77210  
 United States

Contact: Stephen Moore  
 Email: smxa@chevron.com  
 Phone: 832-854-2094  
 Fax: 832-854-3293

**BUYER:**  
 Florida Public Utilities Company  
 P. O. Box 3395  
 West Palm Beach, FL 33402-3395  
 United States

Contact: Purchase Ord #15443  
 Email:  
 Phone: 561-838-1723  
 Fax: 561-838-1713

**Remit To:**  
 Chevron Natural Gas  
 JPMorgan Chase Bank, N.A.

Payment by E.F.T.:  
 ABA #:

Sales Invoice  
 Invoice #: 120484  
 Delivery Period: Apr-07  
 Invoice Date: 05/10/2007  
 Due Date: 05/25/2007  
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
225798	COMM-PHYS - Commodity	03/14/07	Sell	JRocha		Deal Level Pricing	1 30	7.6050	75,000	570,375.00
225804	COMM-PHYS - Commodity	03/14/07	Sell	JRocha		Deal Level Pricing	1 30	7.5874	88,572	672,034.28
Total :									163,572	\$1,242,409.28
<b>Sell Total :</b>									<b>163,572</b>	<b>\$1,242,409.28</b>
225804	COMM-PHYS - Demand / Res Fee	03/14/07	Sell	JRocha		Deal Level Pricing	1 30	0.0200	243,000	4,860.00
Non-Commodity Total :										\$4,860.00

**Florida Public Utilities Company will remit the following amount : 1,247,269.28 USD**



# Florida City Gas

## Florida Public Utilities Company

Mr. Chris Snyder  
P.O. Box 3395  
West Palm Beach, Florida  
33402

<b>Billing Date:</b>	02-May-07
<b>Account Number:</b>	291-0001225-001
<b>Rate:</b>	KDS

**Payment Terms - 20 days from bill date**

**Purchase Order Number 12722**

**Invoice for Transportation Service for the Period 01-Apr-07 TO 01-May-07**

**Billed Volume - Therms (BTU Value = 1.069) 53,510.0**

### Bill Calculation

	Therms	Rate	Amount
Distribution Charge	53,510.0	\$0.11198	\$5,992.00
Service Charge			400.00
<b>Total Bill</b>	<b>53,510.0</b>		<b>\$6,392.00</b>

### Account Information

Current Billing 6,392.00

### Contacts

Account Manager-----	Ramiro Sicre-----	305-691-8710
Billing/Metering-----	Isabel Losada-----	908-662-8181
Bank Issues-----	Lee Smith-----	404-584-4688

**INDIANTOWN GAS COMPANY  
POST OFFICE BOX 8  
INDIANTOWN, FLORIDA 34956**

**Florida Public Utilities Company**  
Mr. Chris Snyder  
P.O. Box 3395  
West Palm Beach, Florida  
33402

<b>Billing Date:</b>	09-May-07
<b>Account Number:</b>	
<b>Rate:</b>	CONTRACT SERVICE

<b>Payment Terms - 10 days from bill date</b>
---

<b>Purchase Order Number 16300</b>
------------------------------------

<b>Invoice for Transportation Service for the Period</b>	<b>01-Apr-07</b>	<b>TO</b>	<b>01-May-07</b>
--	------------------	-----------	------------------

<b>Billed Volume - Therms</b>	<b>302.05</b>
-------------------------------	---------------

<i>Bill Calculation</i>			
Charge	Units	Rate	Amount
Firm Transportation Charge	302.05 Therms @	\$0.15000	\$45.31
Reservation Charge	500 Dth X 30 days @	\$0.04000	600.00
<b>Total Bill</b>			<b>\$645.31</b>

**Account Information**

FPUC Account No.	Customer Name	Service Address	Consumption (Therms)
256009	Nicolas, Antonio	14606 SW Little Indian Avenue	31.68
256295	Velasquez, Maria	14648 SW Little Indian Avenue	50.70
255719	Martinez, Lorenzo	14662 SW Little Indian Avenue	24.29
254471	Figueroa, Juan S	14676 SW Little Indian Avenue	33.80
254918	Patricio, Roosbel	14704 SW Little Indian Avenue	11.61
254045	Santiago, Roberto	14732 SW Little Indian Avenue	47.53
254046	Sanchez, Maria	14746 SW Little Indian Avenue	7.39
259739	Sote-Minyety, Andres	14494 SW Little Indian Avenue	46.47
260157	Gervacio, Cristobal	14508 SW Little Indian Avenue	33.80
260164	Gallego, Carlos	14757 SW Sandy Oaks Loop	14.78

Total Consumption for Billing Period	<b>302.05</b>
--------------------------------------	---------------



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

**REDACTED**

323007 F002 1188 102 1/1 ..... 1188  
FLORIDA PUBLIC UTILITIES CO  
ATTN: CHRISTOPHER M SNYDER  
PO BOX 3395  
WEST PALM BEACH, FL 33402-3395

VENDOR NO.	CHECK NO.	DATE
42398	8900016280	04/12/2007

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
305606A Feb 2007 Imbalance Cash Out	04/10/2007	711477	\$120,627.82	\$0.00	\$120,627.82
		TOTAL:	\$120,627.82	\$0.00	\$120,627.82

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.  
Syracuse, New York

50-937  
213

PAY IN U.S. DOLLARS

**\*ONE HUNDRED TWENTY THOUSAND SIX HUNDRED TWENTY SEVEN AND 82/100 DOLLARS\*\***

TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO  
ATTN: CHRISTOPHER M SNYDER  
PO BOX 3395  
WEST PALM BEACH, FL 33402-3395

CHECK DATE: 04/12/2007  
CHECK NUMBER: 8900016280

CHECK AMOUNT  
**\$120,627.82**

*R. Snyder*

AUTHORIZED SIGNATURE  
VOID AFTER 60 DAYS





**INVOICE**

Date: April 11, 2007  
Due Date: April 21, 2007

Florida Gas Utility  
Attention: Ms. Renee D. Rollins  
4619 NW 53rd Avenue  
Gainesville, Florida 32606

INVOICE NUMBER                      MAR06FGU

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
March 2007 NNTS Imbalance Trading	MMBtu	11,995	\$7.0555	\$84,630.72
Totals		<u>11,995</u>		<u>\$84,630.72</u>

Mail Payment to:

Florida Public Utilities Company  
Attention: Christopher M. Snyder  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

Bank of America  
ABA #  
Account #

Please enclose one copy of this invoice with check payment

Check Date: Apr/19/2007

Check No. 0160304

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
200702-0020-AR53	Apr/17/2007	53016295	3,482.76	0.00	3,482.76

**REDACTED**

Vendor Number	Name	Total Discounts
0005000718	FLORIDA PUBLIC UTILITY CO.	\$0.00

  

Check Number	Date		Total Amount	Discounts Taken	Total Paid Amount
0160304	Apr/19/2007	IN	\$3,482.76	\$0.00	\$3,482.76

RM NO. 374.11

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND



**AGL Resources**

P.O. Box 4569  
Atlanta, GA 30302

WACHOVIA BANK  
64-975/612

0160304

Date Apr/19/2007

Pay Amount \$3,482.76\*\*\*

Pay \*\*\*\*\*THREE THOUSAND FOUR HUNDRED EIGHTY-TWO AND 76/100 DOLLAR\*\*\*\*\*

To The Order Of **FLORIDA PUBLIC UTILITY CO.**  
401 S. DIXIE HWY  
WEST PALM BEACH, FL 33401-5807

*Andrew Evans*

THE BACK OF THIS DOCUMENT CONTAINS A WATERMARK - HOLD AT AN ANGLE TO VIEW