

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

ORIGINAL

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MAY 21 AM 10:11

COMMISSION
CLERK



A SOUTHERN COMPANY

May 18, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of April 2007 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |
| 10. | Schedule A12: | Capacity Contracts |

These schedules are also being sent to you on the enclosed diskette in MSExcel format.

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/enclosure: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

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04110 MAY 21 5

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **070001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 18 day of May, 2007, on the following:

William G. Walker, III
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

Cheryl Martin
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

R. Wade Litchfield, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Patricia Ann Christensen, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

James W. Brew, Esq.
Brickfield, Burchette, *et al.*
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington DC 20007

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

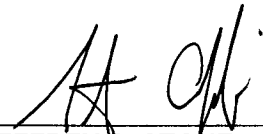
Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

G. Sasso/J. Walls/D. Triplett
Carlton, Fields, *et al.*
P. O. Box 3239
Tampa FL 33601-3239

John W. McWhirter, Jr., Esq.
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317



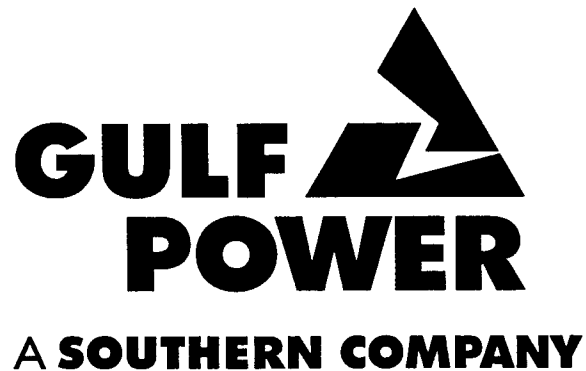
JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 070001-EI

**MONTHLY FUEL FILING
APRIL 2007**



DOCUMENT NUMBER-DATE

04110 MAY 21 5

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2007
CURRENT MONTH**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|--|-------------|--------------|-------------|---------|---------------|---------------|---------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 Fuel Cost of System Net Generation (A3) | 37,591,279 | 41,157,893 | (3,566,614) | (8.67) | 1,113,665,000 | 1,246,140,000 | (132,475,000) | (10.63) | 3.3755 | 3.3028 | 0.07 | 2.20 |
| 2 Hedging Settlement Costs | 103,000 | 0 | 103,000 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | (749) | 0 | (749) | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 37,693,530 | 41,157,893 | (3,464,363) | (8.42) | 1,113,665,000 | 1,246,140,000 | (132,475,000) | (10.63) | 3.3846 | 3.3028 | 0.08 | 2.48 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 1,717,545 | 2,609,000 | (891,455) | (34.17) | 75,409,623 | 54,691,000 | 20,718,623 | 37.88 | 2.2776 | 4.7704 | (2.49) | (52.26) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 11 Energy Payments to Qualifying Facilities (A8) | 242,359 | 0 | 242,359 | 9.29 | 6,467,727 | 0 | 6,467,727 | #N/A | 3.7472 | #N/A | #N/A | #N/A |
| 12 TOTAL COST OF PURCHASED POWER | 1,959,904 | 2,609,000 | (649,096) | (24.88) | 81,877,350 | 54,691,000 | 27,186,350 | 49.71 | 2.3937 | 4.7704 | (2.38) | (49.82) |
| 13 Total Available MWH (Line 6 + Line 13) | 39,653,434 | 43,766,893 | (4,113,459) | (9.40) | 1,195,542,350 | 1,300,831,000 | (105,288,650) | (8.09) | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (771,777) | (714,000) | (57,777) | (8.09) | (20,823,088) | (16,299,000) | (4,524,088) | (27.76) | (3.7064) | (4.3806) | 0.67 | 15.39 |
| 15 Gain on Economy Sales (A6) | (332,244) | (216,000) | (116,244) | (53.82) | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Unit Power Sales (A6) | (2,609,397) | (3,532,000) | 922,603 | 26.12 | (119,009,387) | (144,221,000) | 25,211,613 | 17.48 | (2.1926) | (2.4490) | 0.26 | 10.47 |
| 17 Fuel Cost of Other Power Sales (A6) | (4,875,035) | (8,856,000) | 3,980,965 | 44.95 | (190,160,387) | (242,054,000) | 51,893,613 | 21.44 | (2.5636) | (3.6587) | 1.10 | 29.93 |
| 18 TOTAL FUEL COSTS & GAINS OF POWER SALES | | | | | | | | | | | | |
| 19 (LINES 15 + 16 + 17 + 18) | (8,588,453) | (13,318,000) | 4,729,547 | 35.51 | (329,992,862) | (402,574,000) | 72,581,138 | 18.03 | (2.6026) | (3.3082) | 0.71 | 21.33 |
| 20 Net Inadvertant Interchange | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 21 TOTAL FUEL & NET POWER TRANSACTIONS | | | | | | | | | | | | |
| 22 (LINES 6 + 13 + 19) | 31,064,981 | 30,448,893 | 616,088 | 2.02 | 865,549,488 | 898,257,000 | (32,707,512) | (3.64) | 3.589 | 3.3898 | 0.20 | 5.88 |
| 23 Net Unbilled Sales * | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 24 Company Use | 62,149 | 60,033 | 2,116 | 3.52 | 1,731,650 | 1,771,000 | (39,350) | (2.22) | 3.5890 | 3.3898 | 0.20 | 5.88 |
| 25 T & D Losses | 1,615,022 | 1,459,377 | 155,645 | 10.67 | 44,999,213 | 43,052,000 | 1,947,213 | 4.52 | 3.5890 | 3.3898 | 0.20 | 5.88 |
| 26 TERRITORIAL KWH SALES | 31,064,981 | 30,448,893 | 616,088 | 2.02 | 818,818,625 | 853,434,000 | (34,615,375) | (4.06) | 3.7939 | 3.5678 | 0.23 | 6.34 |
| 27 Wholesale KWH Sales | 1,056,147 | 1,036,450 | 19,697 | 1.90 | 27,837,845 | 29,050,000 | (1,212,155) | (4.17) | 3.7939 | 3.5678 | 0.23 | 6.34 |
| 28 Jurisdictional KWH Sales | 30,008,834 | 29,412,443 | 596,391 | 2.03 | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | 3.7939 | 3.5678 | 0.23 | 6.34 |
| 28a Jurisdictional Loss Multiplier | 1.00070 | 1.00070 | | | | | | | 1.00070 | 1.00070 | | |
| 29 Jurisdictional KWH Sales Adj. for Line Losses | 30,029,840 | 29,433,032 | 596,808 | 2.03 | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | 3.7965 | 3.5703 | 0.23 | 6.34 |
| 30 TRUE-UP | 3,889,955 | 3,889,955 | 0 | 0.00 | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | 0.4918 | 0.4719 | 0.02 | 4.22 |
| 31 TOTAL JURISDICTIONAL FUEL COST | 33,919,795 | 33,322,987 | 596,808 | 1.79 | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | 4.2883 | 4.0422 | 0.25 | 6.09 |
| 32 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 33 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.2914 | 4.0451 | 0.25 | 6.09 |
| 34 GPIF Reward / (Penalty) | (70,240) | (70,240) | 0 | 0.00 | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | (0.0089) | (0.0085) | (0.00) | 4.71 |
| 35 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.2825 | 4.0366 | 0.25 | 6.09 |
| 36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.283 | 4.037 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

01

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: APRIL 2007**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|-------------|---|------------------------------|----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3, Line 7 | \$37,591,279 |
| 2 | Fuel Related Transactions | | 0 |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | (749) |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | 103,000 |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | 0 |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 5, Line 12 | 1,717,545 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 Footnote | 0 |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 9 | 242,359 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7, Total Line | <u>(8,588,453)</u> |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 31,064,981</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
APRIL 2007
PERIOD TO DATE**

| | <u>DOLLARS</u> | | | | <u>KWH</u> | | | | <u>CENTS/KWH</u> | | | |
|--|----------------|--------------|-------------------|----------|-----------------|-----------------|-------------------|----------|------------------|--------------|-------------------|----------|
| | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | |
| | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 176,804,779 | 177,937,760 | (1,132,981) | (0.64) | 5,326,017,000 | 5,413,260,000 | (87,243,000) | (1.61) | 3.3196 | 3.2871 | 0.03 | 0.99 |
| 2 Hedging Settlement Costs | 3,242,295 | 0 | 3,242,295 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | 10,825 | 0 | 10,825 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 180,057,899 | 177,937,760 | 2,120,139 | 1.19 | 5,326,017,000 | 5,413,260,000 | (87,243,000) | (1.61) | 3.3807 | 3.2871 | 0.09 | 2.85 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 3,744,475 | 11,359,000 | (7,614,525) | (67.04) | 239,926,321 | 222,024,000 | 17,902,321 | 8.06 | 1.5607 | 5.1161 | (3.56) | (69.49) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 11 Energy Payments to Qualifying Facilities (A8) | 639,589 | 0 | 639,589 | #N/A | 17,722,736 | 0 | 17,722,736 | #N/A | 3.6089 | #N/A | #N/A | #N/A |
| 12 TOTAL COST OF PURCHASED POWER | 4,384,064 | 11,359,000 | (6,974,936) | (61.40) | 257,649,057 | 222,024,000 | 35,625,057 | 16.05 | 1.7016 | 5.1161 | (3.41) | (66.74) |
| 13 Total Available MWH (Line 6 + Line 13) | 184,441,963 | 189,296,760 | (4,854,797) | (2.56) | 5,583,666,057 | 5,635,284,000 | (51,617,943) | (0.92) | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (3,549,220) | (3,494,000) | (55,220) | (1.58) | (100,453,812) | (78,330,000) | (22,123,812) | (28.24) | (3.5332) | (4.4606) | 0.93 | 20.79 |
| 15 Gain on Economy Sales (A6) | (1,595,417) | (1,150,000) | (445,417) | (38.73) | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Unit Power Sales (A6) | (11,350,845) | (13,710,000) | 2,359,155 | 17.21 | (521,367,807) | (557,130,000) | 35,762,193 | 6.42 | (2.1771) | (2.4608) | 0.28 | 11.53 |
| 17 Fuel Cost of Other Power Sales (A6) | (38,488,541) | (48,258,000) | 9,769,459 | 20.24 | (1,360,602,986) | (1,312,471,000) | (48,131,986) | (3.67) | (2.8288) | (3.6769) | 0.85 | 23.07 |
| 18 TOTAL FUEL COSTS & GAINS OF POWER SALES | | | | | | | | | | | | |
| 19 (LINES 15 + 16 + 17 + 18) | (54,984,023) | (66,612,000) | 11,627,977 | 17.46 | (1,982,424,605) | (1,947,931,000) | (34,493,605) | (1.77) | (2.7736) | (3.4196) | 0.65 | 18.89 |
| 20 Net Inadvertant Interchange | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 21 TOTAL FUEL & NET POWER TRANSACTIONS | | | | | | | | | | | | |
| 22 (LINES 6 + 13 + 19) | 129,457,940 | 122,684,760 | 6,773,180 | 5.52 | 3,601,241,452 | 3,687,353,000 | (86,111,548) | (2.34) | 3.5948 | 3.3272 | 0.27 | 8.04 |
| 23 Net Unbilled Sales * | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 24 Company Use * | 264,804 | 249,673 | 15,131 | 6.06 | 7,366,316 | 7,504,000 | (137,684) | (1.83) | 3.5948 | 3.3272 | 0.27 | 8.04 |
| 25 T & D Losses * | 6,871,311 | 6,084,351 | 786,960 | 12.93 | 191,145,845 | 182,867,000 | 8,278,845 | 4.53 | 3.5948 | 3.3272 | 0.27 | 8.04 |
| 26 TERRITORIAL KWH SALES | 129,457,940 | 122,684,760 | 6,773,180 | 5.52 | 3,402,729,291 | 3,496,982,000 | (94,252,709) | (2.70) | 3.8045 | 3.5083 | 0.30 | 8.44 |
| 27 Wholesale KWH Sales | 4,547,470 | 4,345,605 | 201,865 | 4.65 | 119,503,489 | 123,933,000 | (4,429,511) | (3.57) | 3.8053 | 3.5064 | 0.30 | 8.52 |
| 28 Jurisdictional KWH Sales | 124,910,470 | 118,339,155 | 6,571,315 | 5.55 | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) | 3.8045 | 3.5084 | 0.30 | 8.44 |
| 28a Jurisdictional Loss Multiplier | 1.00070 | 1.00070 | | | | | | | 1.00070 | 1.00070 | | |
| 29 Jurisdictional KWH Sales Adj. for Line Losses | 124,997,907 | 118,421,993 | 6,575,914 | 5.55 | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) | 3.8072 | 3.5108 | 0.30 | 8.44 |
| 30 TRUE-UP | 15,559,820 | 15,559,820 | 0 | 0.00 | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) | 0.4739 | 0.4613 | 0.01 | 2.73 |
| 31 TOTAL JURISDICTIONAL FUEL COST | 140,557,727 | 133,981,813 | 6,575,914 | 4.91 | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) | 4.2811 | 3.9721 | 0.31 | 7.78 |
| 32 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 33 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.2842 | 3.9750 | 0.31 | 7.78 |
| 34 GPIF Reward / (Penalty) | (280,960) | (280,960) | 0 | 0.00 | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) | (0.0086) | (0.0083) | (0.00) | 3.61 |
| 35 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.2756 | 3.9667 | 0.31 | 7.79 |
| 36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.276 | 3.967 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|----------------|--------------|------------------------|---------|--------------------|---------------|------------------------|---------|
| | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 37,467,800.13 | 40,800,451 | (3,332,650.87) | (8.17) | 176,287,455.52 | 176,429,539 | (142,083.48) | (0.08) |
| 1a Other Generation | 123,478.84 | 357,442 | (233,963.16) | (65.45) | 517,323.61 | 1,508,221 | (990,897.39) | (65.70) |
| 2 Fuel Cost of Power Sold | (8,588,453.62) | (13,318,000) | 4,729,546.38 | 35.51 | (54,984,023.58) | (66,612,000) | 11,627,976.42 | 17.46 |
| 3 Fuel Cost - Purchased Power | 1,717,545.66 | 2,609,000 | (891,454.34) | (34.17) | 3,744,475.37 | 11,359,000 | (7,614,524.63) | (67.04) |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 3b Energy Payments to Qualifying Facilities | 242,359.00 | 0 | 242,359.00 | 100.00 | 639,589.00 | 0 | 639,589.00 | #N/A |
| 4 Energy Cost-Economy Purchases | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 5 Hedging Settlement Cost | 103,000.00 | 0 | 103,000.00 | 100.00 | 3,242,294.29 | 0 | 3,242,294.29 | 100.00 |
| 6 Total Fuel & Net Power Transactions | 31,065,730.01 | 30,448,893 | 616,837 | 2.03 | 129,447,114.21 | 122,684,760 | 6,762,354 | 5.51 |
| 7 Adjustments To Fuel Cost* | (749.36) | 0 | (749.36) | #N/A | 10,825.05 | 0 | 10,825.05 | #N/A |
| 8 Adj. Total Fuel & Net Power Transactions | 31,064,980.65 | 30,448,893 | 616,087.65 | 2.02 | 129,457,939.26 | 122,684,760 | 6,773,179.26 | 5.52 |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 790,980,780 | 824,384,000 | (33,403,220) | (4.05) | 3,283,225,802 | 3,373,049,000 | (89,823,198) | (2.66) |
| 2 Non-Jurisdictional Sales | 27,837,845 | 29,050,000 | (1,212,155) | (4.17) | 119,503,489 | 123,933,000 | (4,429,511) | (3.57) |
| 3 Total Territorial Sales | 818,818,625 | 853,434,000 | (34,615,375) | (4.06) | 3,402,729,291 | 3,496,982,000 | (94,252,709) | (2.70) |
| 4 Juris. Sales as % of Total Terr. Sales | 96.6002 | 96.5961 | 0.0041 | 0.00 | 96.4880 | 96.4560 | 0.0320 | 0.03 |

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|-----------------|-----------------|---------------------------|----------|--------------------|-----------------|---------------------------|------------|
| | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| <i>C. True-up Calculation</i> | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 31,125,843.65 | 32,440,884 | (1,315,040.35) | (4.05) | 129,096,482.69 | 132,735,100 | (3,638,617.31) | (2.74) |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | (3,889,955.33) | (3,889,955) | (0.33) | 0.00 | (15,559,821.32) | (15,559,820) | (1.32) | 0.00 |
| 2b Incentive Provision | 70,188.96 | 70,189 | (0.04) | 0.00 | 280,755.84 | 280,756 | (0.16) | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 27,306,077.28 | 28,621,118 | (1,315,040.72) | (4.59) | 113,817,417.21 | 117,456,036 | (3,638,618.79) | (3.10) |
| 4 Adjusted Total Fuel & Net Power Transactions (Line A8) | 31,064,980.65 | 30,448,893 | 616,087.65 | 2.02 | 129,457,939.26 | 122,684,760 | 6,773,179.26 | 5.52 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 96.6002 | 96.5961 | 0.0041 | 0.00 | 96.4880 | 96.4560 | 0.0320 | 0.03 |
| 6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007) | 30,029,839.62 | 29,433,032 | 596,807.62 | 2.03 | 124,997,906.56 | 118,421,993 | 6,575,913.56 | 5.55 |
| 7 True-Up Provision for the Month Over/(Under) Collection (C3-C6) | (2,723,762.34) | (811,914) | (1,911,848.34) | (235.47) | (11,180,489.35) | (965,957) | (10,214,532.35) | (1,057.45) |
| 8 Interest Provision for the Month | (328,959.73) | (149,760) | (179,199.73) | (119.66) | (1,313,953.43) | (693,591) | (620,362.43) | (89.44) |
| 9 Beginning True-Up & Interest Provision | (75,636,651.42) | (35,707,473) | (39,929,178.42) | (111.82) | (77,480,313.87) | (46,679,464) | (30,800,849.87) | (65.98) |
| 10 True-Up Collected / (Refunded) | 3,889,955.33 | 3,889,955 | 0.33 | 0.00 | 15,559,821.32 | 15,559,820 | 1.32 | 0.00 |
| End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 Adjustment (C7+C8+C9+C10) | (74,799,418.16) | (32,779,192) | (42,020,226.16) | (128.19) | (74,414,935.33) | (32,779,192) | (41,635,743.33) | (127.02) |
| 12 Prior Period Adjustment* | 0.00 | 0 | 0.00 | #N/A | (384,482.83) | 0.00 | (384,482.83) | #N/A |
| 13 End of Period - Total Net True-Up | (74,799,418.16) | (32,779,192.00) | (42,020,226.16) | (128.19) | (74,799,418.16) | (32,779,192.00) | (42,020,226.16) | (128.19) |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| | | CURRENT MONTH | | | |
|------------------------------|--|------------------|--------------|-----------------|--------|
| | | \$ | | DIFFERENCE | |
| | | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| D. Interest Provision | | | | | |
| 1 | Beginning True-Up Amount (C9) | (75,636,651.42) | (35,707,473) | (39,929,178.42) | 111.82 |
| 2 | Ending True-Up Amount | | | | |
| | Before Interest (C7+C9+C10+C12+C12) | (74,470,458.43) | (32,629,432) | (41,841,026.43) | 128.23 |
| 3 | Total of Beginning & Ending True-Up Amts. | (150,107,109.85) | (68,336,905) | (81,770,204.85) | 119.66 |
| 4 | Average True-Up Amount | (75,053,554.93) | (34,168,453) | (40,885,101.93) | 119.66 |
| 5 | Interest Rate - | | | | |
| | 1st Day of Reporting Business Month | 5.26 | 5.26 | 0.0000 | |
| 6 | Interest Rate - | | | | |
| | 1st Day of Subsequent Business Month | 5.26 | 5.26 | 0.0000 | |
| 7 | Total (D5+D6) | 10.52 | 10.52 | 0.0000 | |
| 8 | Annual Average Interest Rate | 5.26 | 5.26 | 0.0000 | |
| 9 | Monthly Average Interest Rate (D8/12) | 0.4383 | 0.4383 | 0.0000 | |
| 10 | Interest Provision (D4*D9) | (328,959.73) | (149,760) | (179,199.73) | 119.66 |
| | Jurisdictional Loss Multiplier (From Schedule A-1) | 1.0007 | 1.0007 | | |

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : APRIL 2007**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|----------------------------------|-------------------|-------------------|--------------------|----------------|--------------------|--------------------|--------------------|---------------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | |
| <u>FUEL COST-NET GEN.(\$)</u> | (1) | (2) | AMOUNT | % | (5) | (6) | AMOUNT | % |
| 1 LIGHTER OIL (B.L.) | 115,554 | 141,591 | (26,037) | (18.39) | 256,344 | 412,524 | (156,180) | (37.86) |
| 2 COAL excluding Scherer | 23,104,179 | 29,134,572 | (6,030,393) | (20.70) | 110,148,108 | 125,179,204 | (15,031,096) | (12.01) |
| 3 COAL at Scherer | 2,601,964 | 2,991,110 | (389,146) | (13.01) | 10,326,559 | 11,942,948 | (1,616,389) | (13.53) |
| 4 GAS | 11,754,925 | 8,738,035 | 3,016,890 | 34.53 | 56,011,071 | 40,083,678 | 15,927,393 | 39.74 |
| 5 GAS (B.L.) | 12,552 | 152,585 | (140,033) | (91.77) | 46,910 | 319,406 | (272,496) | (85.31) |
| 6 OIL - C.T. | 2,105 | 0 | 2,105 | 100.00 | 15,787 | 0 | 15,787 | 100.00 |
| 7 TOTAL (\$) | <u>37,591,279</u> | <u>41,157,893</u> | <u>(3,566,614)</u> | <u>(8.67)</u> | <u>176,804,779</u> | <u>177,937,760</u> | <u>(1,132,981)</u> | <u>(0.64)</u> |
| <u>SYSTEM NET GEN. (MWH)</u> | | | | | | | | |
| 8 LIGHTER OIL | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 9 COAL excluding Scherer | 820,113 | 998,810 | (178,697) | (17.89) | 3,938,596 | 4,373,280 | (434,684) | (9.94) |
| 10 COAL at Scherer | 119,626 | 144,330 | (24,704) | (17.12) | 515,391 | 577,310 | (61,919) | (10.73) |
| 11 GAS | 173,926 | 103,000 | 70,926 | 68.86 | 872,018 | 462,670 | 409,348 | 88.48 |
| 12 OIL - C.T. | 0 | 0 | 0 | #N/A | 12 | 0 | 12 | 100.00 |
| 13 TOTAL (MWH) | <u>1,113,665</u> | <u>1,246,140</u> | <u>(132,475)</u> | <u>(10.63)</u> | <u>5,326,017</u> | <u>5,413,260</u> | <u>(87,243)</u> | <u>(1.61)</u> |
| <u>UNITS OF FUEL BURNED</u> | | | | | | | | |
| 14 LIGHTER OIL (BBL) | 1,515 | 1,658 | (143) | (8.63) | 3,389 | 4,838 | (1,449) | (29.95) |
| 15 COAL (TONS) excluding Scherer | 372,267 | 442,539 | (70,272) | (15.88) | 1,827,068 | 1,934,758 | (107,690) | (5.57) |
| 16 GAS (MCF) | 1,304,826 | 701,961 | 602,865 | 85.88 | 6,389,295 | 3,164,882 | 3,224,413 | 101.88 |
| 17 OIL - C.T. (BBL) | 31 | 0 | 31 | 100.00 | 235 | 0 | 235 | 100.00 |
| <u>BTU'S BURNED (MMBTU)</u> | | | | | | | | |
| 18 COAL + GAS B.L. +OIL B.L. | 9,853,611 | 11,754,947 | (1,901,336) | (16.17) | 46,541,496 | 50,775,749 | (4,234,253) | (8.34) |
| 19 GAS - Generation | 1,346,327 | 705,194 | 641,133 | 90.92 | 6,585,720 | 3,226,361 | 3,359,359 | 104.12 |
| 20 OIL - C.T. | 182 | 0 | 182 | 100.00 | 1,367 | 0 | 1,367 | 100.00 |
| 21 TOTAL (MMBTU) | <u>11,200,120</u> | <u>12,460,141</u> | <u>(1,260,021)</u> | <u>(10.11)</u> | <u>53,128,583</u> | <u>54,002,110</u> | <u>(873,527)</u> | <u>(1.62)</u> |
| <u>GENERATION MIX (% MWH)</u> | | | | | | | | |
| 22 LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.00 | 0.00 | #N/A |
| 23 COAL | 84.38 | 91.73 | (7.35) | (8.01) | 83.63 | 91.45 | (7.82) | (8.55) |
| 24 GAS | 15.62 | 8.27 | 7.35 | 88.88 | 16.37 | 8.55 | 7.82 | 91.46 |
| 25 OIL - C.T. | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.00 | 0.00 | #N/A |
| 26 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>#N/A</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>#N/A</u> |
| <u>FUEL COST (\$)/UNIT</u> | | | | | | | | |
| 27 LIGHTER OIL (\$/BBL) | 76.27 | 85.41 | (9.14) | (10.70) | 75.64 | 85.27 | (9.63) | (11.29) |
| 28 COAL (\$/TON) (1) | 62.06 | 65.84 | (3.78) | (5.74) | 60.29 | 64.70 | (4.41) | (6.82) |
| 29 GAS (\$/MCF) (2) | 8.92 | 12.16 | (3.24) | (26.64) | 8.71 | 12.29 | (3.58) | (29.13) |
| 30 OIL - C.T. (\$/BBL) | 67.90 | #N/A | #N/A | #N/A | 67.18 | #N/A | #N/A | #N/A |
| <u>FUEL COST (\$)/MMBTU</u> | | | | | | | | |
| 31 COAL + GAS B.L. +OIL B.L. | 2.62 | 2.76 | (0.14) | (5.07) | 2.60 | 2.71 | (0.11) | (4.06) |
| 32 GAS - Generation (2) | 8.64 | 11.88 | (3.24) | (27.27) | 8.45 | 11.96 | (3.51) | (29.35) |
| 33 OIL - C.T. | 11.57 | #N/A | #N/A | #N/A | 11.55 | #N/A | #N/A | #N/A |
| 34 TOTAL (\$/MMBTU) | <u>3.36</u> | <u>3.30</u> | <u>0.06</u> | <u>1.82</u> | <u>3.33</u> | <u>3.30</u> | <u>0.03</u> | <u>0.91</u> |
| <u>BTU BURNED / KWH</u> | | | | | | | | |
| 35 COAL + GAS B.L. +OIL B.L. | 10,485 | 10,283 | 202 | 1.96 | 10,449 | 10,257 | 192 | 1.87 |
| 36 GAS - Generation (2) | 7,885 | 7,529 | 356 | 4.73 | 7,644 | 7,623 | 21 | 0.28 |
| 37 OIL - C.T. | #N/A | #N/A | #N/A | #N/A | 113,917 | #N/A | #N/A | #N/A |
| 38 TOTAL (BTU/KWH) | <u>10,057</u> | <u>9,999</u> | <u>58</u> | <u>0.58</u> | <u>9,975</u> | <u>9,976</u> | <u>(1)</u> | <u>(0.01)</u> |
| <u>FUEL COST (¢ / KWH)</u> | | | | | | | | |
| 39 COAL + GAS B.L. +OIL B.L. | 2.83 | 2.95 | (0.12) | (4.07) | 2.80 | 2.88 | (0.08) | (2.78) |
| 40 COAL at Scherer | 2.18 | 2.07 | 0.11 | 5.31 | 2.00 | 2.07 | (0.07) | (3.38) |
| 41 GAS | 6.76 | 8.48 | (1.72) | (20.28) | 6.42 | 8.66 | (2.24) | (25.87) |
| 42 OIL - C.T. | #N/A | #N/A | #N/A | #N/A | 131.56 | #N/A | #N/A | #N/A |
| 43 TOTAL (¢ / KWH) | <u>3.38</u> | <u>3.30</u> | <u>0.08</u> | <u>2.42</u> | <u>3.32</u> | <u>3.29</u> | <u>0.03</u> | <u>0.91</u> |

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| Line | (a) Plant/Unit | (b) Net Cap. (MW) 2006 | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equiv. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) Tons/MCF/Bbl | (j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal. | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (¢/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|-------------------|---------------------------------|--------------------------|---------------------------|------------------------------------|---------------------------------|--|------------------|---|--|-------------------------------|---------------------------------|-------------------------------------|--|
| 1 | Crist 2 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | #N/A | Gas-G | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | | | | | | | | Gas-S | 0 | 0 | 0 | 0 | | 0.00 |
| 3 | Crist 3 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | #N/A | Gas-G | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | | | | | | | | Gas-S | 0 | 0 | 0 | 0 | | 0.00 |
| 5 | Crist 4 | 78.0 | 47,370 | 84.4 | 99.7 | 84.7 | 10,748 | Coal | 21,214 | 12,000 | 509,144 | 1,255,675 | 2.65 | 59.19 |
| 6 | | | 18 | | | | | Gas-G | 206 | 1,050 | 216 | 1,640 | 9.11 | 7.96 |
| 7 | | | | | | | | Gas-S | 0 | 1,050 | 0 | 0 | | #N/A |
| 8 | | | | | | | | Oil-S | 11 | 137,130 | 65 | 858 | | 78.00 |
| 10 | Crist 5 | 78.0 | 48,227 | 86.1 | 99.8 | 86.2 | 10,521 | Coal | 21,178 | 11,980 | 507,417 | 1,253,506 | 2.60 | 59.19 |
| 11 | | | 109 | | | | | Gas-G | 1,627 | 1,050 | 1,708 | 12,970 | 11.90 | 7.97 |
| 12 | | | | | | | | Gas-S | 0 | 1,050 | 0 | 0 | | #N/A |
| 13 | | | | | | | | Oil-S | 31 | 137,130 | 176 | 2,299 | | 74.16 |
| 15 | Crist 6 | 302.0 | 160,455 | 73.8 | 89.6 | 82.5 | 10,504 | Coal | 70,298 | 11,988 | 1,685,471 | 4,160,953 | 2.59 | 59.19 |
| 16 | | | 124 | | | | | Gas-G | 1,800 | 1,050 | 1,891 | 14,352 | 0.00 | 7.97 |
| 17 | | | | | | | | Gas-S | 723 | 1,050 | 759 | 5,763 | | 7.97 |
| 18 | | | | | | | | Oil-S | 26 | 137,130 | 147 | 1,925 | | 74.04 |
| 19 | Crist 7 | 472.0 | 171,260 | 50.4 | 55.4 | 91.0 | 10,878 | Coal | 78,251 | 11,904 | 1,863,004 | 4,631,687 | 2.70 | 59.19 |
| 20 | | | 25 | | | | | Gas-G | 366 | 1,050 | 385 | 2,919 | 11.68 | 7.98 |
| 21 | | | | | | | | Gas-S | 852 | 1,050 | 894 | 6,789 | | 7.97 |
| 22 | | | | | | | | Oil-S | 47 | 137,130 | 269 | 3,518 | | 74.85 |
| 23 | Scherer 3 (2) | 210.8 | 119,626 | 78.8 | 88.7 | 88.9 | 10,209 | Coal | N/A | 8,508 | 1,221,282 | 2,449,068 | 2.05 | #N/A |
| 24 | | | | | | | | Oil-S | 148 | 140,150 | 869 | 12,328 | | 83.30 |
| 25 | Scholz 1 | 46.0 | 19,866 | 60.0 | 100.0 | 60.0 | 11,998 | Coal | 9,983 | 11,938 | 238,360 | 692,257 | 3.48 | 69.34 |
| 26 | | | | | | | | Oil-S | 15 | 137,408 | 86 | 1,120 | | 74.67 |
| 27 | 2 | 46.0 | 17,995 | 54.3 | 93.7 | 58.0 | 12,645 | Coal | 9,526 | 11,944 | 227,541 | 660,506 | 3.67 | 69.34 |
| 28 | | | | | | | | Oil-S | 23 | 137,408 | 134 | 1,749 | | 76.04 |
| 29 | Smith 1 | 162.0 | (430) | (0.4) | 0.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | #N/A | #N/A |
| 30 | | | | | | | | Oil-S | 0 | 138,089 | 0 | 0 | | #N/A |
| 31 | 2 | 195.0 | 69,039 | 49.2 | 55.0 | 89.4 | 10,176 | Coal | 30,024 | 11,700 | 702,563 | 1,838,102 | 2.66 | 61.22 |
| 32 | | | | | | | | Oil-S | 487 | 138,089 | 2,823 | 34,878 | | 71.62 |
| 33 | 3 | 479.0 | 170,472 | 49.4 | 69.8 | 70.9 | 7,873 | Gas-G | 1,299,252 | 1,033 | 1,342,127 | 11,599,565 | 6.80 | 8.93 |
| 34 | A | 32.0 | 0 | 0.0 | 11.8 | 0.0 | #N/A | Oil | 31 | 138,089 | 182 | 2,105 | #N/A | 67.90 |
| 35 | Other Generation | 0.0 | 3,178 | | | | | | 0 | 0 | | 123,479 | 3.89 | #N/A |
| 36 | Daniel 1 (1) | 251.5 | 155,853 | 86.1 | 100.0 | 86.1 | 10,111 | Coal | 72,795 | 10,824 | 1,575,866 | 4,759,410 | 3.05 | 65.38 |
| 37 | | | | | | | | Oil-S | 0 | 138,774 | 2 | 32 | | #N/A |
| 38 | Daniel 2 (1) | 255.0 | 130,478 | 71.1 | 77.5 | 91.7 | 10,060 | Coal | 58,998 | 11,124 | 1,312,576 | 3,857,316 | 2.96 | 65.38 |
| 39 | | | | | | | | Oil-S | 714 | 138,774 | 4,163 | 55,859 | | 78.23 |
| 40 | Total | 2,607.3 | 1,113,665 | 59.3 | 58.4 | 101.5 | 10,086 | | | | 11,200,120 | 37,442,628 | 3.36 | |

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Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

| Units | \$ | cents/kwh |
|--|------------|-----------|
| 14 Smith Inventory Adjustment - Oil | 988 | |
| NA Scherer Inventory Adjustment - Coal | 152,896 | |
| NA Daniel Railcar Track Deprec. | (5,233) | |
| Recoverable Fuel | 37,591,279 | 3.38 |

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|---|---------------|------------|-------------|---------|----------------|-------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| LIGHT OIL | | | | | | | | |
| PURCHASES : | | | | | | | | |
| 1 UNITS (BBL) | 749 | 1,658 | (909) | (54.83) | 2,829 | 4,838 | (2,009) | (41.53) |
| 2 UNIT COST (\$/BBL) | 82.06 | 87.24 | (5.18) | (5.94) | 75.28 | 87.35 | (12.07) | (13.82) |
| 3 AMOUNT (\$) | 61,464 | 144,613 | (83,149) | (57.50) | 212,956 | 422,549 | (209,593) | (49.60) |
| BURNED : | | | | | | | | |
| 6 UNITS (BBL) | 1,651 | 1,658 | (7) | (0.42) | 3,873 | 4,838 | (965) | (19.95) |
| 7 UNIT COST (\$/BBL) | 76.65 | 85.41 | (8.76) | (10.26) | 76.03 | 85.28 | (9.25) | (10.85) |
| 8 AMOUNT (\$) | 126,555 | 141,591 | (15,036) | (10.62) | 294,466 | 412,524 | (118,058) | (28.62) |
| ENDING INVENTORY : | | | | | | | | |
| 9 UNITS (BBL) | 6,380 | 8,368 | (1,988) | (23.76) | 6,380 | 8,368 | (1,988) | (23.76) |
| 10 UNIT COST (\$/BBL) | 78.03 | 86.84 | (8.81) | (10.15) | 78.03 | 86.84 | (8.81) | (10.15) |
| 12 AMOUNT (\$) | 497,826 | 726,663 | (228,837) | (31.49) | 497,826 | 726,663 | (228,837) | (31.49) |
| 13 DAYS SUPPLY | NA | NA | | | | | | |
| COAL EXCLUDING PLANT SCHERER | | | | | | | | |
| PURCHASES : | | | | | | | | |
| 14 UNITS (TONS) | 459,071 | 441,698 | 17,373 | 3.93 | 1,952,085 | 1,942,707 | 9,378 | 0.48 |
| 16 UNIT COST (\$/TON) | 62.77 | 66.45 | (3.68) | (5.54) | 61.00 | 66.34 | (5.34) | (8.05) |
| 17 AMOUNT (\$) | 28,817,656 | 29,350,239 | (532,583) | (1.81) | 119,073,173 | 128,879,715 | (9,806,542) | (7.61) |
| BURNED : | | | | | | | | |
| 18 UNITS (TONS) | 372,267 | 442,539 | (70,272) | (15.88) | 1,827,068 | 1,934,758 | (107,690) | (5.57) |
| 20 UNIT COST (\$/TON) | 62.08 | 65.84 | (3.76) | (5.71) | 60.30 | 64.70 | (4.40) | (6.80) |
| 21 AMOUNT (\$) | 23,109,413 | 29,134,572 | (6,025,159) | (20.68) | 110,169,042 | 125,179,204 | (15,010,162) | (11.99) |
| ENDING INVENTORY : | | | | | | | | |
| 22 UNITS (TONS) | 689,882 | 589,109 | 100,773 | 17.11 | 689,882 | 589,109 | 100,773 | 17.11 |
| 24 UNIT COST (\$/TON) | 61.99 | 66.15 | (4.16) | (6.29) | 61.99 | 66.15 | (4.16) | (6.29) |
| 25 AMOUNT (\$) | 42,763,122 | 38,971,352 | 3,791,770 | 9.73 | 42,763,122 | 38,971,352 | 3,791,770 | 9.73 |
| 26 DAYS SUPPLY | 34 | 29 | 5 | 17.24 | 34 | 29 | 5 | 17.24 |
| COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.) | | | | | | | | |
| PURCHASES : | | | | | | | | |
| 27 UNITS (MMBTU) | 1,387,043 | 1,447,099 | (60,056) | (4.15) | 5,887,570 | 5,788,386 | 99,184 | 1.71 |
| 29 UNIT COST (\$/MMBTU) | 2.05 | 1.97 | 0.08 | 4.06 | 2.02 | 1.99 | 0.03 | 1.51 |
| 30 AMOUNT (\$) | 2,837,766 | 2,857,476 | (19,710) | (0.69) | 11,886,963 | 11,499,146 | 387,817 | 3.37 |
| BURNED : | | | | | | | | |
| 31 UNITS (MMBTU) | 1,298,059 | 1,478,377 | (180,318) | (12.20) | 5,202,217 | 5,912,011 | (709,794) | (12.01) |
| 33 UNIT COST (\$/MMBTU) | 2.00 | 2.02 | (0.02) | (0.99) | 1.99 | 2.02 | (0.03) | (1.49) |
| 34 AMOUNT (\$) | 2,601,964 | 2,991,110 | (389,146) | (13.01) | 10,326,559 | 11,942,948 | (1,616,389) | (13.53) |
| ENDING INVENTORY : | | | | | | | | |
| 35 UNITS (MMBTU) | 4,071,029 | 3,674,651 | 396,378 | 10.79 | 4,071,029 | 3,674,651 | 396,378 | 10.79 |
| 37 UNIT COST (\$/MMBTU) | 2.01 | 2.01 | 0.00 | 0.00 | 2.01 | 2.01 | 0.00 | 0.00 |
| 38 AMOUNT (\$) | 8,165,788 | 7,402,888 | 762,900 | 10.31 | 8,165,788 | 7,402,888 | 762,900 | 10.31 |
| 39 DAYS SUPPLY | 77 | 70 | 7 | 10.00 | 77 | 70 | 7 | 10.00 |
| GAS (Reported on a MMBTU and \$ basis) | | | | | | | | |
| PURCHASES : | | | | | | | | |
| 40 UNITS (MMBTU) | 1,376,083 | 723,020 | 653,063 | 90.32 | 6,363,558 | 3,259,828 | 3,103,730 | 95.21 |
| 42 UNIT COST (\$/MMBTU) | 8.84 | 11.80 | (2.96) | (25.08) | 8.46 | 11.93 | (3.47) | (29.09) |
| 43 AMOUNT (\$) | 12,163,347 | 8,533,177 | 3,630,170 | 42.54 | 53,855,703 | 38,894,861 | 14,960,842 | 38.46 |
| BURNED : | | | | | | | | |
| 45 UNITS (MMBTU) | 1,347,980 | 723,020 | 624,960 | 86.44 | 6,589,276 | 3,259,828 | 3,329,448 | 102.14 |
| 46 UNIT COST (\$/MMBTU) | 8.64 | 11.80 | (3.16) | (26.78) | 8.43 | 11.93 | (3.50) | (29.34) |
| 47 AMOUNT (\$) | 11,643,998 | 8,533,177 | 3,110,821 | 36.46 | 55,540,657 | 38,894,861 | 16,645,796 | 42.80 |
| ENDING INVENTORY : | | | | | | | | |
| 48 UNITS (MMBTU) | 448,271 | 0 | 448,271 | 100.00 | 448,271 | 0 | 448,271 | 100.00 |
| 50 UNIT COST (\$/MMBTU) | 8.64 | #N/A | #N/A | 100.00 | 8.64 | 0.00 | 8.64 | #N/A |
| 51 AMOUNT (\$) | 3,874,260 | 0 | 3,874,260 | 100.00 | 3,874,260 | 0 | 3,874,260 | 100.00 |
| OTHER - C.T. OIL | | | | | | | | |
| PURCHASES : | | | | | | | | |
| 52 UNITS (BBL) * | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 54 UNIT COST (\$/BBL) | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A |
| 55 AMOUNT (\$) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| BURNED : | | | | | | | | |
| 56 UNITS (BBL) | 31 | 0 | 31 | #N/A | 235 | 0 | 235 | #N/A |
| 58 UNIT COST (\$/BBL) | 67.90 | #N/A | #N/A | #N/A | 67.17 | #N/A | #N/A | #N/A |
| 59 AMOUNT (\$) | 2,105 | 0 | 2,105 | #N/A | 15,786 | 0 | 15,786 | #N/A |
| ENDING INVENTORY : | | | | | | | | |
| 60 UNITS (BBL) | 6,153 | 7,143 | (990) | (13.86) | 6,153 | 7,143 | (990) | (13.86) |
| 62 UNIT COST (\$/BBL) | 67.09 | 69.05 | (1.96) | (2.84) | 67.09 | 69.05 | (1.96) | (2.84) |
| 63 AMOUNT (\$) | 412,811 | 493,253 | (80,442) | (16.31) | 412,811 | 493,253 | (80,442) | (16.31) |
| 64 DAYS SUPPLY | 3 | 4 | (1) | (25.00) | | | | |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007

CURRENT MONTH

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
|------------------|-----------------------------------|--------------------|--------------------------------|-------------------------|-------------|-------------|------------------------|-------------------|
| | | | | | (a) | (b) | (5) x (6)(a) | (5) x (6)(b) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | So. Co. Interchange | 242,054,000 | 0 | 242,054,000 | 3.66 | 3.92 | 8,856,000 | 9,480,000 |
| 2 | Various Unit Power Sales | 144,221,000 | 0 | 144,221,000 | 2.45 | 2.59 | 3,532,000 | 3,739,000 |
| 3 | Various Economy Sales | 16,299,000 | 0 | 16,299,000 | 4.38 | 4.41 | 714,000 | 719,000 |
| 4 | Gain on Econ. Sales | | 0 | 0 | N/A | N/A | 216,000 | 216,000 |
| 5 | TOTAL ESTIMATED : | <u>402,574,000</u> | <u>0</u> | <u>402,574,000</u> | <u>3.31</u> | <u>3.52</u> | <u>13,318,000</u> | <u>14,154,000</u> |
| <i>ACTUAL</i> | | | | | | | | |
| 6 | Southern Company Interchange | 173,383,155 | 0 | 173,383,155 | 3.39 | 3.63 | 5,884,179 | 6,301,136 |
| 7 | A.E.C. External | 619,271 | 0 | 619,271 | 3.62 | 6.21 | 22,418 | 38,479 |
| 8 | AECI External | 63,827 | 0 | 63,827 | 4.39 | 6.76 | 2,801 | 4,313 |
| 9 | AEP External | 125,386 | 0 | 125,386 | 4.00 | 6.01 | 5,018 | 7,532 |
| 10 | AMEREN External | 1,383 | 0 | 1,383 | 2.96 | 4.48 | 41 | 62 |
| 11 | BPENERGY External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 12 | BREC External | 4,979 | 0 | 4,979 | 2.99 | 5.06 | 149 | 252 |
| 13 | CARGILE External | 1,585,568 | 0 | 1,585,568 | 3.66 | 5.56 | 58,024 | 88,113 |
| 14 | CITIG External | 72,126 | 0 | 72,126 | 4.10 | 6.03 | 2,960 | 4,346 |
| 15 | CLECOPLW External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 16 | COBBEMC External | 834,610 | 0 | 834,610 | 4.14 | 6.04 | 34,590 | 50,376 |
| 17 | COGENTRX External | 0 | 0 | 0 | #N/A | #N/A | 5,552 | 0 |
| 18 | CONOCO External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 19 | CONSTELL External | 334,154 | 0 | 334,154 | 3.27 | 5.29 | 10,935 | 17,685 |
| 20 | CPL External | 228,069 | 0 | 228,069 | 3.84 | 7.10 | 8,766 | 16,195 |
| 21 | DUKE PWR External | 159,045 | 0 | 159,045 | 4.08 | 6.07 | 6,486 | 9,661 |
| 22 | EASTKY External | 3,519,700 | 0 | 3,519,700 | 3.71 | 5.79 | 130,691 | 203,886 |
| 23 | ENTERGY External | 829,389 | 0 | 829,389 | 3.59 | 5.64 | 29,769 | 46,813 |
| 24 | EXELON External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 25 | FEMT External | 94,394 | 0 | 94,394 | 3.76 | 6.26 | 3,552 | 5,907 |
| 26 | FPC External, UPS | 33,197,379 | 0 | 33,197,379 | 2.18 | 2.33 | 722,365 | 774,296 |
| 27 | FPL External, UPS | 69,550,446 | 0 | 69,550,446 | 2.15 | 2.29 | 1,493,772 | 1,593,045 |
| 28 | HBEC External | 0 | 0 | 0 | #N/A | #N/A | 101 | 0 |
| 29 | JARON External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 30 | JEA UPS | 15,809,084 | 0 | 15,809,084 | 2.12 | 2.24 | 334,952 | 354,455 |
| 31 | KCPL External | 1,729 | 0 | 1,729 | 4.16 | 6.30 | 72 | 109 |
| 32 | LG&E External | 412,425 | 0 | 412,425 | 3.53 | 6.13 | 14,548 | 25,285 |
| 33 | LPM External | 123,787 | 0 | 123,787 | 3.43 | 6.60 | 4,245 | 8,170 |
| 34 | MERRILL External | 80,080 | 0 | 80,080 | 3.72 | 5.94 | 2,981 | 4,753 |
| 35 | MISO External | 9,957 | 0 | 9,957 | 3.77 | 6.56 | 375 | 653 |
| 36 | MONROE External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 37 | MORGAN External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 38 | NRG External | 357,518 | 0 | 357,518 | 3.26 | 5.14 | 11,663 | 18,390 |
| 39 | OPC External | 1,330,197 | 0 | 1,330,197 | 3.68 | 6.39 | 48,915 | 84,952 |
| 40 | ORLANDO External | 169,992 | 0 | 169,992 | 3.65 | 6.55 | 6,211 | 11,140 |
| 41 | PJM External | 118,655 | 0 | 118,655 | 2.07 | 7.43 | 2,460 | 8,817 |
| 42 | PPLE External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 43 | PVI External | 527,155 | 0 | 527,155 | 3.40 | 5.64 | 17,912 | 29,752 |
| 44 | REMC External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 45 | SCE&G External | 412,708 | 0 | 412,708 | 2.99 | 4.10 | 12,360 | 16,936 |
| 46 | SEC External | 1,416,162 | 0 | 1,416,162 | 4.10 | 5.72 | 58,096 | 80,966 |
| 47 | SEMPRA External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 48 | SPLITROC External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 49 | TAL External | 452,478 | 0 | 452,478 | 3.56 | 5.83 | 16,120 | 26,370 |
| 50 | TEA External | 1,324,155 | 0 | 1,324,155 | 3.96 | 6.14 | 52,429 | 81,307 |
| 51 | TENASKA External | 4,980 | 0 | 4,980 | 3.31 | 5.34 | 165 | 266 |
| 52 | TVA External | 2,457,433 | 0 | 2,457,433 | 3.24 | 5.03 | 79,589 | 123,500 |
| 53 | UTILICORP External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 54 | WESTGA External | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 55 | WILLIAMS External | 372,323 | 0 | 372,323 | 3.98 | 5.84 | 14,816 | 21,740 |
| 56 | WRI External | 3,231,931 | 0 | 3,231,931 | 3.81 | 4.40 | 123,087 | 142,045 |
| 57 | Less: Flow-Thru Energy | (26,958,475) | 0 | (26,958,475) | 3.74 | 3.74 | (1,009,144) | (1,009,144) |
| 58 | AEC/BRMC | 0 | 0 | 0 | #N/A | #N/A | 0 | 0 |
| 59 | SEPA | 754,072 | 754,072 | 0 | 0.00 | 0.00 | 0 | 0 |
| 60 | U.P.S. Adjustment | 0 | 0 | 0 | N/A | N/A | 42,188 | 42,188 |
| 61 | Economy Energy Sales Gain | 0 | 0 | 0 | N/A | N/A | 332,244 | 332,244 |
| 62 | Other transactions including adj. | <u>42,981,635</u> | <u>41,984,503</u> | <u>997,132</u> | <u>0.00</u> | <u>0.00</u> | <u>0</u> | <u>0</u> |
| 63 | TOTAL ACTUAL SALES | <u>329,992,862</u> | <u>42,738,575</u> | <u>287,254,287</u> | <u>2.60</u> | <u>2.90</u> | <u>8,588,453</u> | <u>9,566,991</u> |
| 64 | Difference in Amount | (72,561,138) | 42,738,575 | (115,319,713) | (0.71) | (0.62) | (4,729,547) | (4,587,009) |
| 65 | Difference in Percent | (18.03) | #N/A | (28.65) | (21.45) | (17.61) | (35.51) | (32.41) |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007

PERIOD TO DATE

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
|------------------|-----------------------------------|----------------------|--------------------------------|-------------------------|-------------|-------------|------------------------|-------------------|
| | | | | | (a) | (b) | | |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| ESTIMATED | | | | | | | | |
| 1 | So. Co. Interchange | 1,312,471,000 | 0 | 1,312,471,000 | 3.68 | 3.94 | 48,258,000 | 51,680,000 |
| 2 | Various Unit Power Sales | 557,130,000 | 0 | 557,130,000 | 2.46 | 2.60 | 13,710,000 | 14,512,000 |
| 3 | Various Economy Sales | 78,330,000 | 0 | 78,330,000 | 4.46 | 4.50 | 3,494,000 | 3,524,000 |
| 4 | Gain on Econ. Sales | 0 | 0 | 0 | #N/A | #N/A | 1,150,000 | 1,150,000 |
| 5 | TOTAL ESTIMATED : | <u>1,947,931,000</u> | <u>0</u> | <u>1,947,931,000</u> | <u>3.42</u> | <u>3.64</u> | <u>66,612,000</u> | <u>70,866,000</u> |
| ACTUAL | | | | | | | | |
| 6 | Southern Company Interchange | 1,321,504,934 | 0 | 1,321,504,934 | 3.29 | 3.51 | 43,426,184 | 46,381,443 |
| 7 | A.E.C. External | 6,404,566 | 0 | 6,404,566 | 3.57 | 4.84 | 228,878 | 310,127 |
| 8 | AECI External | 904,010 | 0 | 904,010 | 3.32 | 5.59 | 30,057 | 50,556 |
| 9 | AEP External | 1,095,189 | 0 | 1,095,189 | 3.43 | 4.92 | 37,541 | 53,890 |
| 10 | AMEREN External | 1,383 | 0 | 1,383 | 2.96 | 4.48 | 41 | 62 |
| 11 | BPENERGY External | 118,387 | 0 | 118,387 | 3.92 | 6.05 | 4,640 | 7,165 |
| 12 | BREC External | 14,383 | 0 | 14,383 | 3.66 | 5.75 | 526 | 827 |
| 13 | CARGILE External | 9,661,463 | 0 | 9,661,463 | 3.47 | 5.43 | 335,064 | 524,940 |
| 14 | CITIG External | 230,486 | 0 | 230,486 | 3.66 | 5.59 | 8,445 | 12,894 |
| 15 | CLECOPW External | 484 | 0 | 484 | 9.50 | 13.43 | 46 | 65 |
| 16 | COBBEMC External | 6,642,266 | 0 | 6,642,266 | 3.49 | 5.57 | 231,793 | 370,182 |
| 17 | COGENTRX External | 0 | 0 | 0 | #N/A | #N/A | 5,594 | 0 |
| 18 | CONOCO External | 53,800 | 0 | 53,800 | 3.82 | 6.26 | 2,056 | 3,366 |
| 19 | CONSTELL External | 4,389,074 | 0 | 4,389,074 | 3.40 | 5.93 | 149,340 | 260,367 |
| 20 | CPL External | 242,315 | 0 | 242,315 | 3.85 | 7.02 | 9,332 | 17,000 |
| 21 | DUKE PWER External | 316,569 | 0 | 316,569 | 4.78 | 7.34 | 15,146 | 23,234 |
| 22 | EASTKY External | 13,941,433 | 0 | 13,941,433 | 3.59 | 6.28 | 501,002 | 875,056 |
| 23 | ENTERGY External | 4,387,547 | 0 | 4,387,547 | 3.51 | 5.42 | 153,873 | 237,664 |
| 24 | EXELON External | 0 | 0 | 0 | #N/A | #N/A | 17 | 0 |
| 25 | FEMT External | 993,942 | 0 | 993,942 | 3.47 | 5.96 | 34,477 | 59,230 |
| 26 | FPC External, UPS | 146,943,799 | 0 | 146,943,799 | 2.24 | 2.39 | 3,293,599 | 3,505,255 |
| 27 | FPL External, UPS | 304,628,782 | 0 | 304,628,782 | 2.23 | 2.37 | 6,785,351 | 7,204,917 |
| 28 | HBEC External | 0 | 0 | 0 | #N/A | #N/A | 101 | 0 |
| 29 | JARON External, UPS | 27,664 | 0 | 27,664 | 2.75 | 4.50 | 761 | 1,245 |
| 30 | JEAL External, UPS | 67,895,164 | 0 | 67,895,164 | 2.21 | 2.34 | 1,502,048 | 1,587,156 |
| 31 | KCPL External | 321,896 | 0 | 321,896 | 3.28 | 7.04 | 10,567 | 22,670 |
| 32 | LG&E External | 454,332 | 0 | 454,332 | 3.48 | 6.13 | 15,800 | 27,857 |
| 33 | LPM External | 359,394 | 0 | 359,394 | 3.39 | 6.67 | 12,166 | 23,963 |
| 34 | MERRILL External | 332,629 | 0 | 332,629 | 3.60 | 6.40 | 11,974 | 21,295 |
| 35 | MISO External | 121,778 | 0 | 121,778 | 3.82 | 5.49 | 4,648 | 6,683 |
| 36 | MONROE External | 0 | 0 | 0 | #N/A | #N/A | 1,369 | 0 |
| 37 | MORGAN External | 83,609 | 0 | 83,609 | 3.83 | 6.69 | 3,201 | 5,590 |
| 38 | NRG External | 1,176,290 | 0 | 1,176,290 | 3.30 | 5.35 | 38,840 | 62,917 |
| 39 | OPC External | 3,341,618 | 0 | 3,341,618 | 3.50 | 5.96 | 116,997 | 199,294 |
| 40 | ORLANDO External | 855,952 | 0 | 855,952 | 3.69 | 6.17 | 31,627 | 52,789 |
| 41 | PJM External | 511,107 | 0 | 511,107 | 3.11 | 6.61 | 15,916 | 33,782 |
| 42 | PPL External | 108,774 | 0 | 108,774 | 2.64 | 7.80 | 2,874 | 8,484 |
| 43 | PVI External | 7,902,538 | 0 | 7,902,538 | 3.53 | 5.08 | 278,574 | 401,207 |
| 44 | REMC External | 316,246 | 0 | 316,246 | 3.59 | 5.82 | 11,367 | 18,410 |
| 45 | SCE&G External | 2,294,891 | 0 | 2,294,891 | 3.30 | 5.33 | 75,624 | 122,246 |
| 46 | SEC External | 2,592,773 | 0 | 2,592,773 | 3.79 | 5.40 | 98,168 | 139,947 |
| 47 | SEMPRA External | 110,640 | 0 | 110,640 | 2.88 | 7.80 | 3,187 | 8,630 |
| 48 | SPLITROC External | 0 | 0 | 0 | #N/A | #N/A | (61) | 0 |
| 49 | TAL External | 1,900,062 | 0 | 1,900,062 | 3.50 | 5.58 | 66,524 | 106,114 |
| 50 | TEA External | 4,827,656 | 0 | 4,827,656 | 3.49 | 5.59 | 168,512 | 269,730 |
| 51 | TENASKA External | 168,671 | 0 | 168,671 | 4.34 | 6.30 | 7,328 | 10,620 |
| 52 | TVA External | 9,177,380 | 0 | 9,177,380 | 3.47 | 5.57 | 318,315 | 510,776 |
| 53 | UTILICORP External | 707,976 | 0 | 707,976 | 3.42 | 6.47 | 24,242 | 45,818 |
| 54 | WESTGA External | 0 | 0 | 0 | #N/A | #N/A | 27 | 0 |
| 55 | WILLIAMS External | 1,144,686 | 0 | 1,144,686 | 3.70 | 5.28 | 42,371 | 60,492 |
| 56 | WRI External | 14,118,025 | 0 | 14,118,025 | 3.59 | 4.22 | 506,857 | 595,352 |
| 57 | Less: Flow-Thru Energy | (140,687,910) | 0 | (140,687,910) | 3.51 | 3.51 | (4,941,028) | (4,941,028) |
| 58 | AEC/BRMC | 139,347 | 0 | 139,347 | 2.43 | 2.43 | 3,385 | 3,385 |
| 59 | SEPA | 4,666,728 | 4,666,728 | 0 | 0.00 | 0.00 | 0 | 0 |
| 60 | U.P.S. Adjustment | 0 | 0 | 0 | #N/A | #N/A | (296,677) | (296,677) |
| 61 | Economy Energy Sales Gain | 0 | 0 | 0 | #N/A | #N/A | 1,595,417 | 1,595,417 |
| 62 | Other transactions including adj. | <u>174,979,887</u> | <u>168,133,096</u> | <u>6,846,791</u> | <u>0.00</u> | <u>0.00</u> | <u>0</u> | <u>0</u> |
| 63 | TOTAL ACTUAL SALES | <u>1,982,424,605</u> | <u>172,799,824</u> | <u>1,809,624,781</u> | <u>2.77</u> | <u>3.06</u> | <u>54,984,023</u> | <u>60,602,404</u> |
| 64 | Difference in Amount | 34,493,605 | 172,799,824 | (138,306,219) | (0.65) | (0.58) | (11,627,977) | (10,263,596) |
| 65 | Difference in Percent | 1.77 | #N/A | (7.10) | (19.01) | (15.93) | (17.46) | (14.48) |

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL 2007**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|----------------|-----------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|-----------------------------------|
| | | | | | | ¢ / KWH | | |
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 2007

| CURRENT MONTH | | | | | | | | | |
|------------------|-----------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Montenay Bay, LLC | 5,527,727 | 0 | 0 | 0 | 3.64 | 3.64 | 201,468 | |
| 3 | Pensacola Christian College | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| 4 | PhotoVoltaic Customers | 0 | 0 | 0 | 0 | #N/A | #N/A | 23 | |
| 5 | Santa Rosa Energy | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| 6 | Solutia | 896,000 | 0 | 0 | 0 | 4.34 | 4.34 | 38,865 | |
| 7 | International Paper | 44,000 | 0 | 0 | 0 | 4.22 | 4.22 | 1,858 | |
| 8 | Chelco | 0 | 0 | 0 | 0 | #N/A | #N/A | 145 | |
| 9 | TOTAL | 6,467,727 | 0 | 0 | 0 | 3.75 | 3.75 | 242,359 | |

| PERIOD-TO-DATE | | | | | | | | | |
|------------------|-----------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Montenay Bay, LLC | 14,206,736 | 0 | 0 | 0 | 3.56 | 3.56 | 506,204 | |
| 3 | Pensacola Christian College | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| 4 | PhotoVoltaic Customers | 0 | 0 | 0 | 0 | #N/A | #N/A | 42 | |
| 5 | Santa Rosa Energy | 0 | 0 | 0 | 0 | #N/A | #N/A | 0 | |
| 6 | Solutia | 3,387,000 | 0 | 0 | 0 | 3.78 | 3.78 | 127,935 | |
| 7 | International Paper | 129,000 | 0 | 0 | 0 | 3.75 | 3.75 | 4,842 | |
| 8 | Chelco | 0 | 0 | 0 | 0 | #N/A | #N/A | 566 | |
| 9 | TOTAL | 17,722,736 | 0 | 0 | 0 | 3.61 | 3.61 | 639,589 | |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2007**

| (2) | CURRENT MONTH | | | PERIOD - TO - DATE | | | |
|------------------|----------------------------------|----------------------------------|-------------------------------------|----------------------------------|----------------------------------|-------------------------------------|--------------------|
| | (3) TOTAL KWH PURCHASED | (4) TRANS. COST ¢ / KWH | (5) TOTAL \$ FOR FUEL ADJ. | (6) TOTAL KWH PURCHASED | (7) TRANS. COST ¢ / KWH | (8) TOTAL \$ FOR FUEL ADJ. | |
| <i>ESTIMATED</i> | | | | | | | |
| 1 | Southern Company Interchange | 15,809,000 | 4.16 | 658,000 | 62,650,000 | 4.26 | 2,672,000 |
| 2 | Unit Power Sales | 11,361,000 | 3.94 | 448,000 | 42,051,000 | 3.97 | 1,668,000 |
| 3 | Economy Energy | 10,341,000 | 3.96 | 410,000 | 51,963,000 | 4.09 | 2,125,000 |
| 4 | Other Purchases | <u>17,180,000</u> | 6.36 | <u>1,093,000</u> | <u>65,360,000</u> | 7.49 | <u>4,894,000</u> |
| 5 | TOTAL ESTIMATED PURCHASES | <u>54,691,000</u> | 4.77 | <u>2,609,000</u> | <u>222,024,000</u> | 5.12 | <u>11,359,000</u> |
| <i>ACTUAL</i> | | | | | | | |
| 6 | Southern Company Interchange | 55,329,913 | 4.25 | 2,353,290 | 174,850,843 | 4.12 | 7,201,611 |
| 7 | Non-Associated Companies | 35,904,139 | 0.55 | 196,576 | 158,606,102 | 0.86 | 1,365,148 |
| 8 | Alabama Electric Co-op | 0 | #N/A | 0 | 0 | #N/A | 0 |
| 9 | Other Wheeled Energy | (764,727) | N/A | N/A | 5,000,611 | N/A | N/A |
| 10 | Other Transactions | 42,459,773 | N/A | 245,659 | 170,766,675 | N/A | 477,017 |
| 11 | Less: Flow-Thru Energy | <u>(57,519,475)</u> | 1.87 | <u>(1,077,980)</u> | <u>(269,297,910)</u> | 1.97 | <u>(5,299,301)</u> |
| 12 | TOTAL ACTUAL PURCHASES | <u>75,409,623</u> | 2.28 | <u>1,717,545</u> | <u>239,926,321</u> | 1.56 | <u>3,744,475</u> |
| 13 | Difference in Amount | 20,718,623 | (2.49) | (891,455) | 17,902,321 | (3.56) | (7,614,525) |
| 14 | Difference in Percent | 37.88 | (52.20) | (34.17) | 8.06 | (69.53) | (67.04) |

2007 CAPACITY CONTRACTS
GULF POWER COMPANY

| (A) | (B) | (C) | | (D) | | (E) | | (F) | | (G) | | (H) | | (I) |
|--------------------------------------|----------|-----------|-------------|--------|--------------|--------|-------------|--------|-------------|--------|-------------|-----|------|--------------|
| | | | | | | | | | | | | | | |
| CONTRACT | TYPE | Start | End | MW | \$ | MW | \$ | MW | \$ | MW | \$ | MW | \$ | \$ |
| A. CONTRACT/COUNTERPARTY | | | | | | | | | | | | | | |
| 1 Southern Intercompany Interchange | SES Opco | 2/18/2000 | 5 Yr Notice | 459.6 | 1,179,280 | 449.8 | 412,379 | 553.3 | 601,475 | 461.8 | 240,081 | | | 2,433,215 |
| SUBTOTAL | | | | | \$ 1,179,280 | | \$ 412,379 | | \$ 601,475 | | \$ 240,081 | | \$ - | \$ 2,433,215 |
| B. CONFIDENTIAL CAPACITY CONTRACTS | | | | | | | | | | | | | | |
| 1 Confidential Contracts (Aggregate) | Other | Varies | Varies | Varies | (29,926) | Varies | (32,611) | Varies | (22,699) | Varies | (22,416) | | | (107,652) |
| SUBTOTAL | | | | | \$ (29,926) | | \$ (32,611) | | \$ (22,699) | | \$ (22,416) | | \$ - | \$ (107,652) |
| TOTAL | | | | | \$ 1,149,354 | | \$ 379,768 | | \$ 578,776 | | \$ 217,665 | | \$ - | \$ 2,325,563 |

