

ORIGINAL



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COMMISSION
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May 18, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2006. Additionally, a revised March 2007 A1 Period-To-Date Schedule and Schedule A5 Notes are also included.

Sincerely,

John T. Butler for JTB
John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of May, 2007, to the following:

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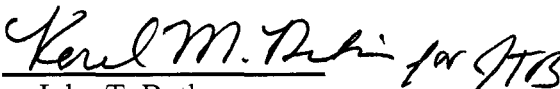
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By: 
John T. Butler

ORIGINAL

FLORIDA POWER & LIGHT COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 2007**

REVISED

SCHEDULE A1

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	336,299,910	381,033,906	(44,733,996)	(11.7)	7,191,644	7,413,005	(221,361)	(3.0)	4.6763	5.1401	(0.4638)	(9.0)
1a Incremental Hedging Implementation Costs	23,534	44,658	(21,124)	(47.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,068,516	2,035,188	33,328	1.6	2,228,191	2,185,554	42,637	2.0	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	272,871	279,017	(6,146)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,160,543)	1,621,012	(5,781,555)	(356.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	334,504,288	385,013,781	(50,509,493)	(13.1)	7,191,644	7,413,005	(221,361)	(3.0)	4.6513	5.1938	(0.5425)	(10.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,804,660	16,061,300	1,743,360	10.9	944,251	886,614	57,637	6.5	1.8856	1.8115	0.0741	4.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	738,011	1,970,985	(1,232,974)	(62.6)	18,676	25,267	(6,591)	(26.1)	3.9517	7.8006	(3.8489)	(49.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,911,510	6,718,410	(4,806,900)	NA	26,369	87,364	(60,995)	NA	7.2491	7.6901	(0.4410)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,320,595	15,277,000	(956,405)	(6.3)	474,043	538,961	(64,918)	(12.0)	3.0209	2.8345	0.1864	6.6
12 TOTAL COST OF PURCHASED POWER	34,774,776	40,027,696	(5,252,920)	(13.1)	1,463,339	1,538,206	(74,867)	(4.9)	2.3764	2.6022	(0.2258)	(8.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	369,279,064	425,041,476	(55,762,412)	(13.1)	8,654,983	8,951,211	(296,229)	(3.3)	4.2667	4.7484	(0.4817)	(10.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,910,355)	(15,949,855)	8,039,500	(50.4)	(317,301)	(218,523)	(98,778)	45.2	2.4930	7.2989	(4.8059)	(65.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(230,356)	(154,300)	(76,056)	49.3	(43,292)	(6,863)	(36,429)	530.8	0.5321	2.2483	(1.7162)	(76.3)
17 Revenues from Off-System Sales (A6)	(2,229,624)	(1,759,868)	(469,756)	26.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,370,335)	(17,864,023)	7,493,688	(41.9)	(360,593)	(225,386)	(135,207)	60.0	2.8759	7.9260	(5.0501)	(63.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	358,908,729	407,177,454	(48,268,725)	(11.9)	8,294,390	8,725,825	(431,436)	(4.9)	4.3271	4.6663	(0.3392)	(7.3)
21 Net Unbilled Sales *	20,603,357	11,273,617	9,329,740	NA	476,147	241,597	234,550	NA	0.2774	0.1430	0.1344	NA
22 Company Use *	393,247	447,612	(54,365)	NA	9,088	9,593	(505)	NA	0.0053	0.0057	(0.0004)	NA
23 T & D Losses *	(307,620,435)	(343,652,597)	36,032,162	NA	(7,109,159)	(7,364,563)	255,404	NA	(4.1422)	(4.3586)	0.2164	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	358,908,729	407,177,454	(48,268,725)	(11.9)	7,426,523,125	7,884,492,000	(457,968,875)	(5.8)	4.8328	5.1643	(0.3315)	(6.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,159,697	2,231,536	(71,839)	(3.2)	44,688,200	43,211,000	1,477,200	3.4	4.8328	5.1643	(0.3315)	(6.4)
26 Jurisdictional KWH Sales	356,749,032	404,945,918	(48,196,886)	(11.9)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8328	5.1643	(0.3315)	(6.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	356,941,676	405,164,589	(48,222,913)	(11.9)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8354	5.1671	(0.3317)	(6.4)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.1027	0.0967	0.0060	6.2
29 TOTAL JURISDICTIONAL FUEL COST	364,525,589	412,748,502	(48,222,913)	(11.7)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.9381	5.2638	(0.3256)	(6.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9417	5.2676	(0.3259)	(6.2)
32 GPIF **	706,508	706,508	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.0096	0.0090	0.0006	6.7
33 Fuel Factor Including GPIF									4.9513	5.2766	(0.3253)	(6.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.951	5.277	(0.326)	(6.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH MARCH 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,015,056,367	1,102,045,051	(86,988,684)	(7.9)	20,666,232	21,451,942	(785,710)	(3.7)	4.9117	5.1373	(0.2256)	(4.4)
1a Incremental Hedging Implementation Costs	116,253	132,592	(16,339)	(12.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	5,986,796	5,908,610	78,186	1.3	4,220,748	4,159,603	61,145	1.5	0.1418	0.1420	(0.0002)	(0.1)
3 Coal Car Investment	824,182	842,975	(18,793)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,937,913)	4,684,712	(17,622,625)	(376.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,009,045,685	1,113,613,939	(104,568,254)	(9.4)	20,666,232	21,451,942	(785,710)	(3.7)	4.8826	5.1912	(0.3086)	(5.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	62,280,751	50,495,624	11,785,127	23.3	2,855,594	2,782,599	72,995	2.6	2.1810	1.8147	0.3663	20.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,748,892	4,460,417	(711,525)	(16.0)	81,794	59,917	21,877	36.5	4.5833	7.4443	(2.8610)	(38.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,154,449	16,772,712	(9,618,263)	(57.3)	139,450	221,184	(81,734)	(37.0)	5.1305	7.5831	(2.4526)	(32.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	42,752,310	44,955,000	(2,202,690)	(4.9)	1,470,717	1,585,482	(114,765)	(7.2)	2.9069	2.8354	0.0715	2.5
12 TOTAL COST OF PURCHASED POWER	115,936,402	116,683,753	(747,351)	(0.6)	4,547,555	4,649,182	(101,627)	(2.2)	2.5494	2.5098	0.0396	1.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,124,982,087	1,230,297,692	(105,315,605)	(8.6)	25,213,787	26,101,124	(887,337)	(3.4)	4.4618	4.7136	(0.2518)	(5.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(28,431,980)	(56,307,701)	27,875,720	(49.5)	(819,950)	(785,639)	(34,311)	4.4	3.4675	7.1671	(3.6996)	(51.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(600,087)	(450,000)	(150,087)	33.4	(134,162)	(19,925)	(114,237)	573.3	0.4473	2.2585	(1.8112)	(80.2)
17 Revenues from Off-System Sales (A6)	(9,812,252)	(7,783,277)	(2,028,975)	26.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(38,844,319)	(64,540,978)	25,696,658	(39.8)	(954,112)	(805,564)	(148,548)	18.4	4.0713	8.0119	(3.9406)	(49.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,086,137,767	1,165,756,716	(79,618,949)	(6.8)	24,259,675	25,295,560	(1,035,885)	(4.1)	4.4771	4.6085	(0.1314)	(2.9)
21 Net Unbilled Sales *	(35,493,374)	(36,724,415)	1,231,041	NA	(792,776)	(796,884)	4,108	NA	(0.1509)	(0.1518)	0.0009	NA
22 Company Use *	1,372,903	1,277,927	94,976	NA	30,665	27,730	2,935	NA	0.0058	0.0053	0.0005	NA
23 T & D Losses *	(995,717,338)	(1,039,160,596)	43,443,258	NA	(22,240,230)	(22,548,782)	308,552	NA	(4.2323)	(4.2940)	0.0617	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,086,137,767	1,165,756,716	(79,618,949)	(6.8)	23,526,690,117	24,200,044,000	(673,353,883)	(2.8)	4.6166	4.8172	(0.2005)	(4.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,096,668	6,474,191	(377,523)	(5.8)	131,571,625	134,424,000	(2,852,375)	(2.1)	4.6166	4.8172	(0.2005)	(4.2)
26 Jurisdictional KWH Sales	1,080,041,100	1,159,282,525	(79,241,426)	(6.8)	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.6166	4.8172	(0.2005)	(4.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,080,624,323	1,159,908,538	(79,284,215)	(6.8)	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.6190	4.8198	(0.2008)	(4.2)
28 TRUE-UP **	22,751,739	22,751,739	0	NA	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	0.0972	0.0945	0.0027	2.9
29 TOTAL JURISDICTIONAL FUEL COST	1,103,376,062	1,182,660,277	(79,284,215)	(6.7)	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	4.7163	4.9143	(0.1980)	(4.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7197	4.9179	(0.1982)	(4.0)
32 GPIF **	2,119,524	2,119,524	0	NA	23,395,118,492	24,065,620,000	(670,501,508)	(2.8)	0.0091	0.0088	0.0003	3.4
33 Fuel Factor Including GPIF									4.729	4.927	(0.1979)	(4.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.729	4.927	(0.198)	(4.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

SCHEDULE A - NOTES
Mar-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(14)	(\$626.83)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(9)	(\$589.75)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
269	\$16,583.36	MANATEE - NON-REC INVENTORY ADJ
(404)	(\$21,092.01)	MANATEE - TEMP/CAL ADJUSTMENT
300	\$17,485.71	MARTIN - MAINTENANCE ADJUSTMENT
300	\$17,485.71	MARTIN - TEMP/CAL ADJUSTMENT
142	11,760	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
382,354	\$ 3,911,591.92	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
3	\$ 245.68	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH OF: APRIL 2007

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	459,797,479	444,084,907	15,712,572	3.5	7,609,322	7,624,727	(15,405)	(0.2)	6.0426	5.8243	0.2183	3.7
1a Incremental Hedging Implementation Costs	30,791	62,450	(31,659)	(50.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,527,611	1,391,057	136,554	9.8	1,645,633	1,493,833	151,800	10.2	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	271,014	277,043	(6,029)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,459,111)	1,216,993	(5,676,104)	(466.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	457,167,784	447,032,450	10,135,334	2.3	7,609,322	7,624,727	(15,405)	(0.2)	6.0080	5.8629	0.1451	2.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,444,941	21,844,883	(399,942)	(1.8)	944,251	1,030,317	(86,066)	(8.4)	2.2711	2.1202	0.1509	7.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,174,371	1,930,527	(756,156)	(39.2)	18,676	25,049	(6,373)	(25.4)	6.2881	7.7070	(1.4189)	(18.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,547,634	8,433,743	(3,886,109)	NA	26,369	108,671	(82,302)	NA	17.2461	7.7608	9.4853	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,235,184	8,786,000	(1,550,816)	(17.7)	474,043	253,048	220,995	87.3	1.5263	3.4721	(1.9458)	(56.0)
12 TOTAL COST OF PURCHASED POWER	34,402,130	40,995,153	(6,593,023)	(16.1)	1,463,339	1,417,085	46,254	3.3	2.3509	2.8929	(0.5420)	(18.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	491,569,914	488,027,603	3,542,311	0.7	9,072,661	9,041,811	30,850	0.3	5.4181	5.3975	0.0206	0.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,666,164)	(11,593,970)	1,927,806	(16.6)	(317,301)	(151,763)	(165,538)	109.1	3.0464	7.6395	(4.5931)	(60.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(48,410)	(148,700)	100,290	(67.4)	(43,292)	(0)	(43,292)	N/A	0.1118	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,844,553)	(1,154,571)	(689,982)	59.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,559,127)	(12,897,241)	1,338,114	(10.4)	(360,593)	(151,763)	(208,830)	137.6	3.2056	8.4983	(5.2927)	(62.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	480,010,787	475,130,363	4,880,424	1.0	8,712,068	8,890,048	(177,980)	(2.0)	5.5097	5.3445	0.1652	3.1
TRANSACTIONS (LINE 5 + 12 + 18 + 19)												
21 Net Unbilled Sales *	29,102,621	29,533,517	(430,896)	NA	528,207	552,597	(24,390)	NA	0.3865	0.3788	0.0077	NA
22 Company Use *	539,714	533,867	5,847	NA	9,796	9,989	(194)	NA	0.0072	0.0068	0.0004	NA
23 T & D Losses *	(382,954,167)	(392,342,747)	9,388,580	NA	(6,950,545)	(7,341,056)	390,512	NA	(5.0859)	(5.0326)	(0.0533)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	480,010,787	475,130,363	4,880,424	1.0	7,529,671,367	7,796,022,000	(266,350,633)	(3.4)	6.3749	6.0945	0.2804	4.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,087,429	2,831,824	255,605	9.0	48,430,962	46,465,000	1,965,962	4.2	6.3749	6.0945	0.2804	4.6
26 Jurisdictional KWH Sales	476,923,358	472,298,539	4,624,819	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3749	6.0945	0.2804	4.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	477,180,896	472,553,579	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3784	6.0978	0.2806	4.6
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.1014	0.0979	0.0035	3.6
29 TOTAL JURISDICTIONAL FUEL COST	484,764,809	480,137,492	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.4797	6.1957	0.2841	4.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.4844	6.2001	0.2843	4.6
32 GPIF **	706,508	706,508	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.0094	0.0091	0.0003	3.3
33 Fuel Factor Including GPIF									6.4938	6.2092	0.2846	4.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.494	6.209	0.285	4.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH APR 2007

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,474,853,846	1,546,129,957	(71,276,111)	(4.6)	28,275,554	29,076,669	(801,114)	(2.8)	5.2160	5.3174	(0.1014)	(1.9)
1a Incremental Hedging Implementation Costs	147,044	195,042	(47,998)	(24.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	7,514,407	7,299,667	214,740	2.9	6,448,939	6,345,157	103,782	1.6	0.1165	0.1150	0.0015	1.3
3 Coal Car Investment	1,095,196	1,120,018	(24,822)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(17,397,024)	5,901,705	(23,298,729)	(394.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,466,213,469	1,560,646,389	(94,432,920)	(6.1)	28,275,554	29,076,669	(801,115)	(2.8)	5.1854	5.3673	(0.1819)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	83,725,692	72,340,507	11,385,185	15.7	3,865,021	3,812,916	52,105	1.4	2.1662	1.8972	0.2690	14.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,923,263	6,390,944	(1,467,681)	(23.0)	101,650	84,966	16,684	19.6	4.8433	7.5218	(2.6785)	(35.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,702,083	25,206,455	(13,504,372)	(53.6)	253,571	329,855	(76,284)	(23.1)	4.6149	7.6417	(3.0268)	(39.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	49,987,494	53,741,000	(3,753,506)	(7.0)	1,461,998	1,838,530	(376,532)	(20.5)	3.4191	2.9230	0.4961	17.0
12 TOTAL COST OF PURCHASED POWER	150,338,532	157,678,906	(7,340,374)	(4.7)	5,682,240	6,066,267	(384,027)	(6.3)	2.6458	2.5993	0.0465	1.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,616,552,001	1,718,325,295	(101,773,294)	(5.9)	33,957,794	35,142,935	(1,185,142)	(3.4)	4.7605	4.8895	(0.1290)	(2.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(38,098,144)	(67,901,671)	29,803,527	(43.9)	(825,889)	(937,402)	111,513	(11.9)	4.6130	7.2436	(2.6306)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(648,497)	(598,700)	(49,797)	8.3	(101,242)	(19,925)	(81,317)	408.1	0.6405	3.0048	(2.3643)	(78.7)
17 Revenues from Off-System Sales (A6)	(11,656,805)	(8,937,848)	(2,718,957)	30.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(50,403,446)	(77,438,219)	27,034,773	(34.9)	(927,131)	(957,327)	30,196	(3.2)	5.4365	8.0890	(2.6525)	(32.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	1,566,148,555	1,640,887,078	(74,738,523)	(4.6)	33,030,663	34,185,608	(1,154,946)	(3.4)	4.7415	4.7999	(0.0584)	(1.2)
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	(12,544,539)	(11,725,572)	(818,967)	NA	(264,569)	(244,288)	(20,281)	NA	(0.0404)	(0.0366)	(0.0038)	NA
22 Company Use *	1,918,444	1,810,476	107,968	NA	40,461	37,719	2,742	NA	0.0062	0.0057	0.0005	NA
23 T & D Losses *	(1,381,286,893)	(1,434,682,327)	53,395,434	NA	(29,131,855)	(29,889,838)	757,983	NA	(4.4477)	(4.4839)	0.0362	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,566,148,555	1,640,887,078	(74,738,523)	(4.6)	31,056,361,484	31,996,066,000	(939,704,516)	(2.9)	5.0429	5.1284	(0.0855)	(1.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,050,993	9,306,015	2,744,978	29.5	180,002,587	180,889,000	(886,413)	(0.5)	5.0429	5.1284	(0.0855)	(1.7)
26 Jurisdictional KWH Sales	1,554,097,562	1,631,581,064	(77,483,502)	(4.7)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.0429	5.1284	(0.0855)	(1.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,557,805,220	1,632,462,117	(74,656,897)	(4.6)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.0453	5.1311	(0.0858)	(1.7)
28 TRUE-UP **	30,335,652	30,335,652	0	NA	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	0.0982	0.0953	0.0029	3.0
29 TOTAL JURISDICTIONAL FUEL COST	1,588,140,872	1,662,797,769	(74,656,897)	(4.5)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.1435	5.2264	(0.0829)	(1.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.1473	5.2302	(0.0829)	(1.6)
32 GPIF **	2,826,033	2,826,033	0	NA	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	0.0092	0.0089	0.0003	3.4
33 Fuel Factor Including GPIF									5.157	5.239	(0.0826)	(1.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.157	5.239	(0.082)	(1.6)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of:		April 2007						
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 459,797,479	\$ 444,084,907	\$ 15,712,572	3.5 %	\$ 1,474,853,846	\$ 1,546,129,958	\$ (71,276,112)	(4.6) %
	b	Incremental Hedging Costs	30,791	62,450	(31,659)	(50.7) %	147,044	195,042	(47,998)	(24.6) %
	c	Nuclear Fuel Disposal Costs	1,527,611	1,391,057	136,554	9.8 %	7,514,407	7,299,667	214,740	2.9 %
	d	Coal Cars Depreciation & Return	271,014	277,043	(6,029)	(2.2) %	1,095,196	1,120,018	(24,822)	(2.2) %
	e	Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	0	24,610,667	(24,610,667)	(100.0) %
	f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(9,714,574)	(11,742,670)	2,028,096	(17.3) %	(38,746,642)	(68,500,370)	29,753,728	(43.4) %
	b	Gains from Off-System Sales (Per A6)	(1,844,553)	(1,154,571)	(689,982)	59.8 %	(11,656,805)	(8,937,848)	(2,718,957)	30.4 %
3		Fuel Cost of Purchased Power (Per A7)	21,444,941	21,844,883	(399,942)	(1.8) %	83,725,692	72,340,507	11,385,185	15.7 %
4		Energy Payments to Qualifying Facilities (Per A8)	7,235,184	8,786,000	(1,550,816)	(17.7) %	49,987,494	53,741,000	(3,753,506)	(7.0) %
5		Energy Cost of Economy Purchases (Per A9)	5,722,004	10,364,270	(4,642,266)	(44.8) %	16,625,346	31,597,399	(14,972,053)	(47.4) %
6		Total Fuel Costs & Net Power Transactions	484,469,897	480,066,036	4,403,861	0.9 %	1,583,545,578	1,659,596,040	(76,050,462)	(4.6) %
		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,521,659)	(4,935,674)	414,015	(8.4) %	(17,575,942)	(18,708,962)	1,133,020	(6.1) %
	b	Reactive and Voltage Control Fuel Revenue	(85,101)	0	(85,101)	N/A	(311,079)	0	(311,079)	N/A
	c	Inventory Adjustments	165,860	0	165,860	N/A	228,621	0	228,621	N/A
	d	Non Recoverable Oil/Tank Bottoms	(18,211)	0	(18,211)	N/A	261,375	0	261,375	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 480,010,786	\$ 475,130,362	\$ 4,880,424	1.0 %	\$ 1,566,148,553	\$ 1,640,887,078	\$ (74,738,525)	(4.6) %
B		kWh Sales								
1		Jurisdictional kWh Sales	7,481,240,405	7,749,557,000	(268,316,595)	(3.5) %	30,876,358,897	31,815,177,000	(938,818,103)	(3.0) %
2		Sale for Resale (excluding FKEC & CKW)	48,430,962	46,465,000	1,965,962	4.2 %	180,002,587	180,889,000	(886,413)	(0.5) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,529,671,367	7,796,022,000	(266,350,633)	(3.4) %	31,056,361,484	31,996,066,000	(939,704,516)	(2.9) %
4		Sales to FKEC & CKW	65,267,779	76,475,000	(11,207,221)	(14.7) %	273,903,270	289,883,000	(15,979,730)	(5.5) %
5		Total Sales	7,594,939,146	7,872,497,000	(277,557,854)	(3.5) %	31,330,264,754	32,285,949,000	(955,684,246)	(3.0) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.35680 %	99.40399 %	(0.04719) %	0.0 %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: April 2007							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 426,184,984	\$ 446,285,413	\$ (20,100,429)	(4.5) %	\$ 1,766,732,205	\$ 1,832,188,524	\$ (65,456,319)	(3.6) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(7,583,913)	(7,583,913)	0	0.0 %	(30,335,652)	(30,335,652)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(2,823,996)	(2,823,996)	0	0.0 %
	c Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 417,895,072	\$ 437,995,501	\$ (20,100,429)	(4.6) %	\$ 1,733,572,557	\$ 1,799,028,876	\$ (65,456,319)	(3.6) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 480,010,786	\$ 475,130,362	\$ 4,880,424	1.0 %	\$ 1,566,148,553	\$ 1,640,887,078	\$ (74,738,525)	(4.6) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	480,010,786	475,130,362	4,880,424	1.0 %	1,566,148,553	1,640,887,078	(74,738,525)	(4.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.35680 %	99.40399 %	(0.04719) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00054(b))+(Lines C4b,c,d)	\$ 477,180,895	\$ 472,553,579	\$ 4,627,316	1.0 %	\$ 1,557,805,219	\$ 1,632,462,115	\$ (74,656,896)	(4.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (59,285,823)	\$ (34,558,078)	\$ (24,727,745)	N/A	\$ 175,767,338	\$ 166,566,761	\$ 9,200,577	5.5 %
8	Interest Provision for the Month (Line D10)	382,426	0	382,426	N/A	426,148	0	426,148	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	166,841,664	132,869,620	33,972,044	25.6 %	(91,006,958)	(91,006,958)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	0	(53,744,558)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	0	0.0 %	30,335,652	30,335,652	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 61,777,620	\$ 105,895,455	\$ (44,117,835)	(41.7) %	\$ 61,777,620	\$ 105,895,455	\$ (44,117,835)	(41.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 113,097,106	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 61,395,196	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 174,492,302	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 87,246,151	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 382,426	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EL									
(b) Per Projected Schedule E-2, revised October 24, 2006.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	96,003,753	83,597,998	12,405,756	14.8	212,684,631	225,955,168	(13,270,537)	(5.9)
2	* LIGHT OIL	175,009	0	175,009	NA	560,475	0	560,475	NA
3	COAL	13,143,264	10,162,000	2,981,264	29.3	49,284,320	39,699,000	9,585,320	24.1
4	** GAS	343,974,097	344,314,909	(340,812)	(0.1)	1,180,773,105	1,249,947,789	(69,174,684)	(5.5)
5	NUCLEAR	6,501,358	6,010,000	491,358	8.2	31,551,317	30,528,000	1,023,317	3.4
6	TOTAL (\$)	459,797,479	444,084,907	15,712,572	3.5	1,474,853,846	1,546,129,957	(71,276,111)	(4.6)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	989,849	934,619	55,230	5.9	2,182,011	2,321,509	(139,498)	(6.0)
8	LIGHT OIL	1,140	0	1,140	NA	2,831	0	2,831	NA
9	COAL	588,210	557,285	30,925	5.5	2,276,987	2,155,163	121,824	5.7
10	GAS	4,384,491	4,638,990	(254,499)	(5.5)	15,719,154	16,761,007	(1,041,853)	(6.2)
11	NUCLEAR	1,645,633	1,493,833	151,800	10.2	8,094,572	7,838,990	255,582	3.3
12	TOTAL (MWH)	7,609,322	7,624,727	(15,405)	(0.2)	28,275,554	29,076,669	(801,114)	(2.8)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,594,060	1,396,697	197,363	14.1	3,556,707	3,509,981	46,726	1.3
14	* LIGHT OIL (Bbl)	2,281	0	2,281	NA	7,258	0	7,258	NA
15	*** COAL (TON)	69,937	70,972	(1,035)	(1.5)	258,547	249,249	9,298	3.7
16	** GAS (MCF)	32,808,414	33,710,740	(902,326)	(2.7)	113,923,528	121,032,083	(7,108,555)	(5.9)
17	NUCLEAR (MMBTU)	18,057,679	16,888,950	1,168,729	6.9	87,930,320	86,840,994	1,089,326	1.3
BTU BURNED (MMBTU)									
18	HEAVY OIL	10,176,207	8,938,861	1,237,346	13.8	22,673,052	22,463,880	209,172	0.9
19	LIGHT OIL	13,193	0	13,193	NA	29,624	0	29,624	NA
20	COAL	6,252,291	5,608,667	643,624	11.5	23,253,348	21,623,224	1,630,124	7.5
21	GAS	33,784,098	33,710,740	73,358	0.2	117,431,283	121,032,083	(3,600,800)	(3.0)
22	NUCLEAR	18,057,679	16,888,950	1,168,729	6.9	87,930,320	86,840,994	1,089,326	1.3
23	TOTAL (MMBTU)	68,283,468	65,147,218	3,136,250	4.8	251,317,627	251,960,181	(642,554)	(0.3)
GENERATION MIX (%MWH)									
24	HEAVY OIL	13.01	12.26	0.75	6.1	7.72	7.98	(0.27)	(3.4)
25	LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
26	COAL	7.73	7.31	0.42	5.7	8.05	7.41	0.64	8.6
27	GAS	57.82	60.84	(3.22)	(5.3)	55.59	57.64	(2.05)	(3.6)
28	NUCLEAR	21.63	19.59	2.03	10.4	28.63	26.96	1.67	6.2
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	60.2259	59.8541	0.3719	0.6	59.7982	64.3750	(4.5769)	(7.1)
31	* LIGHT OIL (\$/Bbl)	76.7263	0.0000	76.7263	NA	77.2210	0.0000	77.2210	NA
32	*** COAL (\$/TON)	52.0632	42.0870	9.9761	23.7	51.4029	43.5950	7.8079	17.9
33	** GAS (\$/MCF)	10.4843	10.2138	0.2705	2.6	10.3646	10.3274	0.0372	0.4
34	NUCLEAR (\$/MMBTU)	0.3600	0.3559	0.0042	1.2	0.3588	0.3515	0.0073	2.1
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.4341	9.3522	0.0819	0.9	9.3805	10.0586	(0.6781)	(6.7)
36	* LIGHT OIL	13.2653	0.0000	13.2653	NA	18.9196	0.0000	18.9196	NA
37	COAL	2.1022	1.8118	0.2903	16.0	2.1195	1.8359	0.2835	15.4
38	** GAS	10.1815	10.2138	(0.0323)	(0.3)	10.0550	10.3274	(0.2724)	(2.6)
39	NUCLEAR	0.3600	0.3559	0.0042	1.2	0.3588	0.3515	0.0073	2.1
40	TOTAL (\$/MMBTU)	6.7337	6.8166	(0.0830)	(1.2)	5.8685	6.1364	(0.2679)	(4.4)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,281	9,564	716	7.5	10,391	9,676	714	7.4
42	LIGHT OIL	11,574	0	11,574	NA	10,464	0	10,464	NA
43	COAL	10,629	10,064	565	5.6	10,212	10,033	179	1.8
44	GAS	7,705	7,267	439	6.0	7,471	7,221	250	3.5
45	NUCLEAR	10,973	11,306	(333)	(2.9)	10,863	11,078	(215)	(1.9)
46	TOTAL (BTU/KWH)	8,974	8,544	429	5.0	8,888	8,665	223	2.6
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	9.6988	8.9446	0.7542	8.4	9.7472	9.7331	0.0141	0.1
48	* LIGHT OIL	15.3530	0.0000	15.3530	NA	19.7971	0.0000	19.7971	NA
49	COAL	2.2345	1.8235	0.4110	22.5	2.1645	1.8420	0.3224	17.5
50	** GAS	7.8452	7.4222	0.4230	5.7	7.5117	7.4575	0.0542	0.7
51	NUCLEAR	0.3951	0.4023	(0.0073)	(1.8)	0.3898	0.3894	0.0003	0.1
52	TOTAL (¢/KWH)	6.0426	5.8243	0.2183	3.7	5.2160	5.3174	(0.1014)	(1.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	368	65,664	30.8	92.1	67.1	10,217	#6 OIL	101,414	BBLs	6.405	649,557	6,439,871	9.8073	63.50
2	# 1		15,941					GAS	178,463	MCF	1.032	184,174	1,880,270	11.7952	10.54
3	# 2	387	97,661	45.6	99.7	57.3	10,084	#6 OIL	155,984	BBLs	6.405	999,078	9,905,109	10.1423	63.50
4	# 2		32,929					GAS	307,900	MCF	1.032	317,753	3,244,005	9.8515	10.54
5 FT. MYERS	# 2	1423	864,776	83.6	95.5	83.6	7,019	GAS	5,892,961	MCF	1.030	6,069,750	61,967,304	7.1657	10.52
6	#3A	320	5,300	4.5	53.1	83.9	12,882	GAS	66,314	MCF	1.030	68,303	697,319	13.1570	10.52
7	#3A		12					#2 OIL	22	BBLs	5.806	128	1,591	13.2619	72.34
8	#3B	320	7,823	6.6	100.0	85.3	10,895	GAS	82,760	MCF	1.030	85,243	870,263	11.1244	10.52
9	#3B		25					#2 OIL	45	BBLs	5.806	261	3,255	13.0208	72.34
10 LAUDERDALE	# 4	432	49					#2 OIL	70	BBLs	5.537	388	5,190	10.5921	74.14
11	# 4		152,243	48.4	61.0	79.3	6,934	GAS	1,022,922	MCF	1.032	1,055,655	10,777,395	7.0791	10.54
12	# 5	442	0					#2 OIL	0	BBLs	5.537	0	0	0.0000	0.00
13	# 5		262,349	81.4	100.0	81.4	7,841	GAS	1,993,328	MCF	1.032	2,057,115	21,001,503	8.0052	10.54
14 MANATEE	# 1	791	56,483	13.07	97.7	47.1	10,703	#6 OIL	86,635	BBLs	6.430	557,063	4,817,628	8.5293	55.61
15	# 1		20,459					GAS	261,957	MCF	1.017	266,410	2,719,834	13.2941	10.38
16	# 2	775	17,259	3.7	100.0	43.8	11,871	#6 OIL	29,539	BBLs	6.430	189,936	1,642,615	9.5174	55.61
17	# 2		3,861					GAS	59,765	MCF	1.017	60,781	620,526	16.0716	10.38
18	# 3	1087	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
19	# 3		617,884	78.0	99.3	78.0	6,796	GAS	4,128,806	MCF	1.017	4,198,996	42,868,398	6.9379	10.38
20 MARTIN	# 1	803	135,944	39.8	82.7	45.1	10,651	#6 OIL	215,290	BBLs	6.351	1,367,307	12,210,117	8.9817	56.71
21	# 1		101,896					GAS	1,129,722	MCF	1.032	1,165,873	11,902,633	11.6812	10.54
22	# 2	780	161,585	45.3	100.0	45.3	10,561	#6 OIL	263,596	BBLs	6.351	1,674,098	14,949,779	9.2520	56.71
23	# 2		101,091					GAS	1,065,938	MCF	1.032	1,100,048	11,230,612	11.1094	10.54
24	# 3	450	256,834	80.8	93.9	80.8	7,314	GAS	1,820,121	MCF	1.032	1,878,365	19,176,608	7.4665	10.54
25	# 4	450	243,341	76.6	87.9	76.8	7,441	GAS	1,754,563	MCF	1.032	1,810,709	18,485,894	7.5967	10.54
26	# 8		0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
27	# 8	1088	642,088	81.0	98.1	81.0	6,954	GAS	4,326,374	MCF	1.032	4,464,818	45,582,229	7.0991	10.54
28	#8A		0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	35,626	24.4	100.0	58.8	11,423	#6 OIL	63,037 BBLs	6.365	401,231	3,839,441	10.7771	60.91
2 # 1		1,390					GAS	20,929 MCF	1.032	21,599	220,509	15.8639	10.54
3 # 2	205	29,203	20.1	92.2	51.5	11,800	#6 OIL	53,315 BBLs	6.365	339,350	3,247,296	11.1197	60.91
4 # 2		1,452					GAS	21,699 MCF	1.032	22,393	228,615	15.7448	10.54
5 # 3	348	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.365	0	0	0.0000	0.00
6 # 3		0					GAS	0 MCF	1.032	0	0	0.0000	0.00
7 # 4	378	92,399	38.7	80.6	67.2	10,258	#6 OIL	145,867 BBLs	6.365	928,443	8,884,428	9.6153	60.91
8 # 4		13,622					GAS	154,224 MCF	1.032	159,159	1,624,886	11.9284	10.54
9 RIVIERA # 3	268	50,557	26.3	96.6	58.8	10,797	#6 OIL	84,139 BBLs	6.389	537,564	5,451,257	10.7824	64.79
10 # 3		1,922					GAS	28,155 MCF	1.032	29,056	296,639	15.4338	10.54
11 # 4	279	87,910	43.8	100.0	53.6	10,317	#6 OIL	141,237 BBLs	6.389	902,363	9,150,563	10.4090	64.79
12 # 4		3,052					GAS	34,941 MCF	1.032	36,059	368,134	12.0620	10.54
13 SANFORD # 3	138	-239	0.0	100.0	0.0	6,715	#6 OIL	0 BBLs	6.313	0	0	0.0000	0.00
14 # 3		-239					GAS	16 MCF	1.032	16	163	0.0683	10.54
16 # 4	944	403,067	58.9	96.6	58.9	6,711	GAS	2,621,058 MCF	1.032	2,704,932	27,615,197	6.8513	10.54
16 # 4							GAS	MCF					
17 # 5	930	272,720	40.0	99.9	55.8	8,487	GAS	2,242,782 MCF	1.032	2,314,551	23,629,719	8.6645	10.54
18 TURKEY POINT # 1	385	106,696	43.3	96.8	52.0	10,383	#6 OIL	170,347 BBLs	6.418	1,093,287	10,371,868	9.7210	60.89
19 # 1		17,371					GAS	188,859 MCF	1.032	194,903	1,989,804	11.4547	10.54
20 # 2	377	53,094	23.7	54.1	56.1	10,564	#6 OIL	83,660 BBLs	6.418	536,930	5,093,782	9.5939	60.89
21 # 2		11,609					GAS	142,071 MCF	1.032	146,617	1,496,843	12.8938	10.54
15 # 5	1080	7.1	32.65	100.00	75.9	9,368	#6 OIL	0 BBLs	0.001	0	0	0.0000	0.00
16 #5		256,984					GAS	2,328,314 MCF	1.034	2,407,477	23,643,835	9.2005	10.15
22 CUTLER # 5	64	1,525	3.2	99.7	51.7	29,944	GAS	44,248 MCF	1.032	45,664	466,193	30.5700	10.54
23 # 6	109	5,087	6.3	99.9	44.3	20,075	GAS	98,953 MCF	1.032	102,120	1,042,564	20.4947	10.54
24 FT MYERS 1-12	627	559	0.1	100.0	12.6	12,293	#2 OIL	1,184 BBLs	5.804	6,872	85,648	15.3216	72.34
25 LAUDERDALE 1-12	766	6					#2 OIL	44 BBLs	5.537	244	3,492	58.2043	79.37
26 1-12		1,912	0.75	98.0	25.7	18,571	GAS	34,278 MCF	1.032	35,375	361,151	18.8886	10.54
27 13-24	766	15					#2 OIL	45 BBLs	5.537	249	3,572	23.8108	79.37
28 13-24		4,261	1.7	98.3	57.2	17,795	GAS	73,491 MCF	1.032	75,843	774,297	18.1717	10.54
28 EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30 1-12		186	0.07	66.7	22.9	19,575	GAS	3,528 MCF	1.032	3,641	37,172	19.9848	10.54
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

**EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		36,563	20.8	100.0	76.6	11,395	GAS	403,702 MCF	1.032	416,620	4,253,358	11.6330	10.54
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		23,192	13.2	100.0	78.0	12,249	GAS	275,271 MCF	1.032	284,080	2,900,230	12.5053	10.54
5 ST JOHNS (1) # 1	(A) 125	(B) 86,491	96.9	99.9	96.9	(B) 10,054	PET COKE / COAL	35,464 TONS	24.520	869,577	1,854,838	2.1446	52.30
6 # 1							COAL ONLY	35,464 TONS	23.170	821,701	1,854,838		52.30
7 # 1		139					#2 OIL	243 BBLs	5.763	1,401	19,955	14.3149	82.07
8 # 2	(A) 120	(B) 88,173	100.57	99.84	100.6	(B) 9,269	PET COKE / COAL	34,473 TONS	23.708	817,286	1,786,303	2.0259	51.82
							COAL ONLY	24,851 TONS	23.170	575,798	1,299,767		52.30
9 # 2		24					#2 OIL	39 BBLs	5.763	224	3,184	13.2126	82.05
10 SCHERER (1) # 4	(A) 622	413,547	92.17	96.1	96.0	11,040	COAL	4,565,428 MMBTU (C) (2)	---	4,565,428	9,502,123	2.2977	2.08
11 # 4		310					#2 OIL	589 BBLs	5.817	3,426	49,121	15.8252	83.40
12 TURKEY POINT # 3	693	513,690	99.6	96.3	99.6	10,983	NUCLEAR	5,641,641 MMBTU	---	5,641,641	1,807,979	0.3520	0.32
13 # 4	693	534,281	103.6	100.0	103.6	10,914	NUCLEAR	5,831,207 MMBTU	---	5,831,207	2,045,696	0.3829	0.35
14 ST LUCIE # 1	839	66,922	10.7	11.0	92.8	11,265	NUCLEAR	753,898 MMBTU	---	753,898	397,175	0.5935	0.53
	***	***	****	****	****	****							
15 # 2	693	530,740	99.8	100.0	99.8	10,986	NUCLEAR	5,830,933 MMBTU	---	5,830,933	2,250,508	0.4240	0.39
16													
17													
18 SYSTEM TOTALS	18,083	7,609,322	----	----	----	8,974	----	1,596,340 BBLs	----	68,283,468	459,797,479	6.0426	----
19								32,808,399 MCF					
20 *** EXCLUDES PARTICIPANTS								4,565,428 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,937 TONS	COAL (C)				
22													
23								18,057,680 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

		MONTH OF APRIL 2007							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	3,575,825	3,862,145	(286,320)	(7)	17,102,870	15,481,621	1,621,249	11
45	U. COST (\$/MMBTU)	2.1274	1.8578	0.2696	14.5000	2.0653	1.8630	0.2023	10.9000
46	AMOUNT (\$)	7,607,211	7,175,000	432,211	6	35,323,099	28,843,000	6,480,099	23
47	BURNED								
48	UNITS (MMBTU)	4,565,428	3,862,145	703,283	18	17,157,555	15,481,621	1,675,934	11
49	U. COST (\$/MMBTU)	2.0509	1.8578	0.1931	10.4000	2.0600	1.8630	0.1970	10.6000
50	AMOUNT (\$)	9,363,305	7,175,000	2,188,305	31	35,344,098	28,843,000	6,501,098	23
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,455,811	4,629,398	4,826,413	>100.0	9,455,811	4,629,398	4,826,413	>100.0
53	U. COST (\$/MMBTU)	2.0508	1.8082	0.2426	13.4000	2.0508	1.8082	0.2426	13.4000
54	AMOUNT (\$)	19,392,231	8,371,000	11,021,231	>100.0	19,392,231	8,371,000	11,021,231	>100.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	32,585,819	-	32,585,819	100	119,143,801	-	119,143,801	100
59	U. COST (\$/MMBTU)	10.2149	-	10.2149	100.0000	10.0575	-	10.0575	100.0000
60	AMOUNT (\$)	332,861,172	-	332,861,172	100	1,198,283,003	-	198,283,003	100
61	BURNED								
62	UNITS (MMBTU)	32,637,547	33,726,212	(1,088,665)	(3)	119,164,927	120,266,307	(1,101,380)	(1)
63	U. COST (\$/MMBTU)	10.2092	10.6534	(0.4442)	(4.2000)	10.0565	11.3437	(1.2872)	(11.3000)
64	AMOUNT (\$)	333,203,310	359,298,897	(26,095,587)	(7)	1,198,380,997	1,364,266,810	(165,885,813)	(12)
65	ENDING INVENTORY								
66	UNITS (MMBTU)	800,725	-	800,725	100	800,725	-	800,725	100
67	U. COST (\$/MMBTU)	7.4708	-	7.4708	100.0000	7.4708	-	7.4708	100.0000
68	AMOUNT (\$)	5,982,067	-	5,982,067	100	5,982,067	-	5,982,067	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	18,057,680	16,888,950	1,168,730	7	87,930,320	86,840,994	1,089,326	1
73	U. COST (\$/MMBTU)	0.3600	0.3559	0.0041	1.2000	0.3588	0.3515	0.0073	2.1000
74	AMOUNT (\$)	6,501,358	6,010,000	491,358	8	31,551,318	30,528,000	1,023,318	3
75	BURNED	PROPANE							
76	UNITS (GAL)	2,775	100	2,675	>100.0	9,103	400	8,703	>100.0
77	UNIT COST (\$/GAL)	2.1877	1.0000	1.1877	118.8000	2.1747	1.0000	1.1747	117.5000
78	AMOUNT (\$)	6,071	100	5,971	>100.0	19,796	400	19,396	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		(1,000) BARRELS, \$ (18,210.82) CURRENT MONTH AND				3,010 BARRELS, \$ 261,375			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$ 1,527,611 CURRENT MONTH AND				\$ 7,514,407 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Apr-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
904	\$40,347.97	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
3,963	\$177,721.71	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
46	\$2,053.10	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(23)	(\$1,460.51)	CANAVERAL - TEMP/CAL ADJUSTMENT
(21)	(\$1,278.59)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
592	\$32,919.27	MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
5,461	250,303	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,744.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
2,402,820	\$ 23,643,835.30	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-		
Tons per survey	-	-	112,141.40	-		
Tons per books	-	-	95,717.26	-		
Tons Difference	-	-	16,424.14	-		
Adjustment tons within 3% of survey	-	-	11.6459%	-		
Adjustment \$ (20% ownership)	-	-	\$ 107,744.18	-		

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-		
Tons per survey	-	-	325,948.40	-		
Tons per books	-	-	315,149.65	-		
Tons Difference	-	-	10,798.75	-		
Adjustment tons within 3% of survey	-	-	0.3130%	-		
Adjustment \$ (20% ownership)	-	-	\$ 10,639.48	-		

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07		
Jun-07		
Jul-07		
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS	151,763	0	151,763	7.640	8.608	11,593,970	13,063,714	1,154,571	
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	148,700	148,700	0	
TOTAL		151,763	0	151,763	7.738	8.706	11,742,670	13,212,414 *	1,154,571	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		3,066	0	3,066	0.584	0.584	17,919	17,919	0	
OUC (SL 1)		2,120	0	2,120	1.438	1.438	30,491	30,491	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		498	0	498	8.197	8.197	40,819	40,819	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,350	0	1,350	5.558	7.463	75,031	100,750	3,028	
CARGILL POWER MARKETS, LLC	OS	4,796	0	4,796	5.152	6.245	247,076	299,511	22,563	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,305	0	3,305	5.119	6.592	169,187	217,850	11,736	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	12,437	0	12,437	5.008	6.108	622,797	759,679	104,219	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,338	0	2,338	7.383	8.314	172,624	194,390	21,397	
FLORIDA POWER CORPORATION	OS	1,725	0	1,725	5.537	6.839	95,509	117,975	15,152	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	262	0	262	4.420	5.842	11,581	15,305	3,223	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	(513)	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	617	0	617	6.635	8.047	40,939	49,648	7,300	
OGLETHORPE POWER CORPORATION	OS	2,319	0	2,319	5.390	6.894	124,993	159,865	29,091	
ORLANDO UTILITIES COMMISSION	OS	39,915	0	39,915	7.001	8.425	2,794,627	3,362,690	451,935	
PROGRESS VENTURES, INC.	OS	5,891	0	5,891	3.693	5.465	217,553	321,924	68,531	
REEDY CREEK IMPROVEMENT DISTRICT	OS	40	0	40	6.938	8.463	2,775	3,385	610	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	38,032	0	38,032	6.583	7.731	2,503,520	2,940,147	421,727	
SEMPRA ENERGY TRADING CORP.	OS	6,197	0	6,197	6.738	7.983	417,532	494,696	77,164	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	94,882	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	17,342	0	17,342	5.943	7.260	1,030,641	1,258,965	181,577	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	19,654	0	19,654	4.793	6.385	941,984	1,254,850	274,705	
WILLIAMS ENERGY MARKETING & TRADING	OS	4,902	0	4,902	3.479	4.808	170,526	235,691	56,226	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		5,186	0	5,186	0.000	0.000	48,410	48,410	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		161,620	0	161,620	5.989	7.318	9,679,713	11,828,140	1,844,553	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		166,806	0	166,806	5.832	7.120	9,728,123	11,876,550 *	1,844,553	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(13,549)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		166,806	0	166,806	5.832	7.120	9,714,574	11,876,550	1,844,553	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(8,192,417)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		15,043	0	15,043	(1.906)	(1.586)	(2,014,547)	(1,335,864)	689,982	
DIFFERENCE (%)		9.9	0.0	9.9	(24.6)	(18.2)	(17.2)	(10.1)	59.8	
PERIOD TO DATE:										
ACTUAL		993,674	0	993,674	3.903	5.235	38,781,924	52,019,875	11,656,804	
ESTIMATED		957,327	0	957,327	7.155	8.284	68,500,370	79,305,833	8,937,848	
DIFFERENCE		36,347	0	36,347	(3.252)	(3.049)	(29,718,446)	(27,285,958)	2,718,956	
DIFFERENCE (%)		3.8	0.0	3.8	(45.5)	(36.8)	(43.4)	(34.4)	30.4	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			(a)	(b)	(a)	(b)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = -

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **APRIL 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		669,595	0	0	669,595	1.903	12,742,000	
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.398	148,700	
SJRPP		267,879	0	0	267,879	1.672	4,480,000	
PPAs		55,510	0	0	55,510	8.060	4,474,183	
TOTAL		1,030,317	0	0	1,030,317	2.120	21,844,883	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	637,974	0	0	637,974	2.076	13,244,340	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		(305)	0	0	(305)		549,091	
		637,669	0	0	637,669	2.163	13,793,431	
FMPA (SL2)		27,259	0	0	27,259	0.538	146,736	
PRIOR MONTH ADJUSTMENT		76	0	0	76		(837)	
		27,335	0	0	27,335	0.534	145,899	
OUC (SL2)		18,850	0	0	18,850	0.486	91,536	
PRIOR MONTH ADJUSTMENT		53	0	0	53		445	
		18,903	0	0	18,903	0.487	91,981	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	244,493	0	0	244,493	2.232	5,457,210	
PRIOR MONTH ADJUSTMENT		27,753	0	0	27,753		80,234	
		272,246	0	0	272,246	2.034	5,537,444	
RELIANT - INDIAN RIVER		10,166	0	0	10,166	11.388	1,157,706	
RELIANT - SHADY HILLS		0	0	0	0	0.000	0	
SOUTHERN COMPANY - DESOTO		6,365	0	0	6,365	7.689	489,425	
SOUTHERN COMPANY - OLEANDER		2,459	0	0	2,459	4.535	111,522	
WILLIAMS POWER		1,696	0	0	1,696	6.930	117,533	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,238	0	0	46,238	0.514	237,880	
TOTAL		976,839	0	0	976,839	2.195	21,444,941	
<u>CURRENT MONTH</u>								
DIFFERENCE		(53,478)	0	0	(53,478)	0.075	(399,941)	
DIFFERENCE%		(5.2)	0.0	0.0	(5.2)	3.5	(1.8)	
<u>PERIOD TO DATE:</u>								
<u>ACTUAL</u>		3,715,077	0	0	3,715,077	2.254	83,725,693	
ESTIMATED		3,812,916	0	0	3,812,916	1.897	72,340,507	
DIFFERENCE		(97,839)	0	0	(97,839)	0.357	11,385,186	
DIFFERENCE%		(2.6)	0.0	0.0	(2.6)	18.8	15.7	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		253,048	0	0	253,048	3.472	3.472	8,786,000
TOTAL		253,048	0	0	253,048	3.472	3.472	8,786,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		11,218	0	0	11,218	2.498	2.498	280,201
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		39,890	0	0	39,890	2.596	2.596	1,035,374
CEDAR BAY GENERATING COMPANY		20,166	0	0	20,166	1.763	1.763	355,563
ELLIOTT ENERGY SYSTEMS, INC.		44	0	0	44	4.375	4.375	1,925
GEORGIA PACIFIC CORPORATION		1,094	0	0	1,094	4.672	4.672	51,107
INDIANTOWN COGENERATION LP.		115,050	0	0	115,050	3.743	3.743	4,306,129
MM TOMOKA FARMS		1,791	0	0	1,791	5.135	5.135	91,961
OKEELANTA POWER LIMITED PARTNERSHIP		7,017	0	0	7,017	4.895	4.895	343,479
SOLID WASTE AUTHORITY OF PALM BEACH		35,492	0	0	35,492	2.034	2.034	721,790
TROPICANA PRODUCTS		639	0	0	639	5.391	5.391	34,448
U.S. SUGAR CORPORATION - BRYANT		261	0	0	261	5.060	5.060	13,207
TOTAL		232,662	0	0	232,662	3.110	3.110	7,235,184
<u>CURRENT MONTH</u>								
DIFFERENCE		(20,386)	0	0	(20,386)	(0.362)	(0.362)	(1,550,816)
DIFFERENCE%		(8.1)	0.0	0.0	(8.1)	(10.4)	-10.4	(17.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,705,311	0	0	1,705,311	2.931	2.931	49,987,494
ESTIMATED		1,838,530	0	0	1,838,530	2.923	2.923	53,741,000
DIFFERENCE		(133,219)	0	0	(133,219)	0.008	0.008	(3,753,506)
DIFFERENCE%		(7.2)	0.0	0.0	(7.2)	0.3	0.3	(7.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	25,049	7.707	1,930,527	8.768	2,196,394	265,866
NON-FLORIDA	OS	108,671	7.761	8,433,743	8.687	9,440,402	970,223
TOTAL		133,720	7.751	10,364,270	8.702	11,636,796	1,236,089
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	15,536	5.889	914,841	6.740	1,047,192	132,352
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,825	7.038	198,825	12.645	357,234	158,409
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	905	6.708	60,705	7.222	65,355	4,650
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	3,480	6.723	233,977	7.427	258,458	24,481
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	17,097	6.371	1,089,197	7.049	1,205,150	115,953
CONOCO PHILLIPS CO.	OS	24	2.800	672	4.140	994	322
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	100	(0.500)	(500)	2.037	2,037	2,537
PROGRESS VENTURES, INC.	OS	39,301	6.518	2,561,833	7.199	2,829,230	267,397
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	35	4.800	1,680	6.109	2,138	458
SOUTHERN COMPANY SERVICES, INC.	OS	7,344	6.788	498,511	7.459	547,788	49,277
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	2,864	5.666	162,264	7.286	208,684	46,420
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		19,266	6.096	1,174,371	7.629	1,469,781	295,410
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		70,245	6.474	4,547,634	7.195	5,054,479	506,845
TOTAL		89,511	6.393	5,722,004	7.289	6,524,260	802,255
CURRENT MONTH:							
DIFFERENCE		(44,209)	(1.358)	(4,642,266)	(1.414)	(5,112,536)	(433,834)
DIFFERENCE (%)		(33.1)	(17.5)	(44.8)	(16.2)	(43.9)	(35.1)
PERIOD TO DATE:							
ACTUAL		317,482	5.237	16,625,346	6.390	20,285,720	3,660,373
ESTIMATED		414,821	7.617	31,597,398	8.567	35,539,284	3,826,689
DIFFERENCE		(97,339)	(2.380)	(14,972,052)	(2.178)	(15,253,564)	(166,316)
DIFFERENCE (%)		(23.5)	(31.3)	(47.4)	(25.4)	(42.9)	(4.3)

