

ORIGINAL



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May 18, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2007 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

A handwritten signature in black ink, appearing to read 'W. Edward Elliott', written in a cursive style.

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

04112 MAY 21 07

1 (800) 282-4441

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# ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07							
		CURRENT MONTH: APRIL 07				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$91,333	\$149,649	\$58,316	38.97	\$823,218	\$632,852	(\$190,366)	(30.08)
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$165,825	\$165,826	\$1	0.00
3	SWING SERVICE	\$13,950	\$0	(\$13,950)	#DIV/0!	\$6,852,918	\$0	(\$6,852,918)	#DIV/0!
4	COMMODITY (Other)	\$22,555,965	\$12,254,739	(\$10,301,226)	(84.06)	\$108,742,090	\$59,039,032	(\$49,703,058)	(84.19)
5	DEMAND	\$4,434,306	\$4,452,513	\$18,207	0.41	\$18,488,366	\$19,241,926	\$753,560	3.92
6	OTHER	\$288,969	\$211,793	(\$77,176)	(36.44)	\$1,050,261	\$984,993	(\$65,268)	(6.68)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$97,759	\$76,511	(\$21,248)	(27.77)	\$303,886	\$301,683	(\$2,203)	(0.73)
8	DEMAND	\$647,193	\$519,454	(\$127,739)	(24.59)	\$2,228,722	\$2,230,137	\$1,415	0.06
9	OTHER	\$273,258	\$299,670	\$26,412	8.81	\$1,109,258	\$1,021,198	(\$88,060)	(8.62)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$26,398,241	\$16,204,987	(\$10,193,254)	(62.90)	\$132,480,812	\$76,511,611	(\$55,969,201)	(73.15)
12	NET UNBILLED	(\$1,725,878)	\$0	\$1,725,878	0.00	\$1,747,295	\$0	(\$1,747,295)	0.00
13	COMPANY USE	\$21,314	\$0	(\$21,314)	0.00	\$89,891	\$0	(\$89,891)	0.00
14	TOTAL THERM SALES (11)	\$30,472,041	\$16,204,987	(\$14,267,054)	(88.04)	\$135,584,413	\$76,511,611	(\$59,072,802)	(77.21)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	41,741,640	30,401,608	(11,340,032)	(37.30)	169,047,700	139,597,050	(29,450,650)	(21.10)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	8,873,040	-	(8,873,040)	#DIV/0!
18	COMMODITY (Other)	30,770,617	12,503,560	(18,267,057)	(146.09)	135,624,525	64,308,905	(71,315,620)	(110.90)
19	DEMAND	97,630,742	96,609,171	(1,021,571)	(1.06)	402,147,074	419,536,955	17,389,881	4.15
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	17,456,980	13,662,755	(3,794,225)	(27.77)	57,481,670	57,385,600	(96,070)	(0.17)
22	DEMAND	17,854,520	13,662,755	(4,191,765)	(30.68)	58,887,330	57,385,600	(1,501,730)	(2.62)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	30,770,617	12,503,560	(18,267,057)	(146.09)	144,497,565	64,308,905	(80,188,660)	(124.69)
25	NET UNBILLED	(1,469,532)	0	1,469,532	0.00	(385,165)	-	385,165	0.00
26	COMPANY USE	17,830	0	(17,830)	0.00	105,924	-	(105,924)	0.00
27	TOTAL THERM SALES (24)	32,250,639	12,503,560	(19,747,079)	(157.93)	143,259,015	64,308,905	(78,950,110)	(122.77)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	0.00219	0.00492	0.00273	55.55	0.00487	0.00453	(0.00034)	(7.42)
29	NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.77233	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	0.73304	0.98010	0.24706	25.21	0.80179	0.91805	0.11627	12.66
32	DEMAND	0.04542	0.04609	0.00067	1.45	0.04597	0.04586	(0.00011)	(0.24)
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00560	0.00560	(0.00000)	(0.00)	0.00529	0.00526	(0.00003)	(0.56)
35	DEMAND	0.03625	0.03802	0.00177	4.66	0.03785	0.03886	0.00102	2.61
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.85790	1.29603	0.43813	33.81	0.91684	1.18975	0.27291	22.94
38	NET UNBILLED	1.17444	0.00000	(1.17444)	0.00	(4.53648)	0.00000	4.53648	0.00
39	COMPANY USE	1.19537	0.00000	(1.19537)	0.00	0.84863	0.00000	(0.84863)	0.00
40	TOTAL THERM SALES	0.81853	1.29603	0.47750	36.84	0.92476	1.18975	0.26499	22.27
41	TRUE-UP	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	0.78624	1.26374	0.47750	37.78	0.89247	1.15746	0.26499	22.89
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.79020	1.27010	0.47990	37.78	0.89696	1.16328	0.26632	22.89
45	PGA FACTOR ROUNDED TO NEAREST .001	79.020	127.010	47.99000	37.78	89.696	116.328	26.63200	22.89

DOCUMENT NUMBER-DATE

04112 MAY 21 8

FPC-COMMISSION CLERK

For Residential Customers

FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

	CURRENT MONTH: APRIL 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$45,520	\$73,448	\$27,928	38.02	\$452,791	\$344,809	(\$107,982)	(31.32)	
2 NO NOTICE SERVICE	\$15,683	\$15,683	\$0	0.00	\$93,277	\$93,277	\$0	0.00	
3 SWING SERVICE	\$6,953	\$0	(\$6,953)	#DIV/0!	\$3,834,644	\$0	(\$3,834,644)	#DIV/0!	
4 COMMODITY (Other)	\$11,241,893	\$6,014,626	(\$5,227,267)	(86.91)	\$59,183,692	\$32,257,564	(\$26,926,128)	(83.47)	
5 DEMAND	\$2,178,131	\$2,187,074	\$8,943	0.41	\$10,322,458	\$10,757,539	\$435,081	4.04	
6 OTHER	\$144,022	\$103,948	(\$40,074)	(38.55)	\$563,104	\$535,135	(\$27,969)	(5.23)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$48,723	\$37,552	(\$11,171)	(29.75)	\$163,239	\$164,085	\$846	0.52	
8 DEMAND	\$317,901	\$255,156	(\$62,745)	(24.59)	\$1,234,397	\$1,246,497	\$12,100	0.97	
9 OTHER	\$134,224	\$147,198	\$12,974	0.00	\$618,685	\$565,323	(\$53,362)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,131,354	\$7,954,873	(\$5,176,481)	(65.07)	\$72,433,645	\$42,012,419	(\$30,421,226)	(72.41)	
12 NET UNBILLED	(\$1,642,670)	\$0	\$1,642,670	0.00	\$617,946	\$0	(\$617,946)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$6,754,430	\$7,954,873	\$1,200,443	15.09	\$39,954,474	\$42,012,419	\$2,057,945	4.90	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	20,804,033	14,921,109	(5,882,924)	(39.43)	91,588,499	76,240,368	(15,348,131)	(20.13)	
16 NO NOTICE SERVICE	3,168,240	3,168,240	0	0.00	18,843,716	18,843,716	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	4,946,563	-	(4,946,563)	#DIV/0!	
18 COMMODITY (Other)	15,336,076	6,136,747	(9,199,329)	(149.91)	73,639,636	35,240,124	(38,399,512)	(108.97)	
19 DEMAND	47,956,220	47,454,425	(501,795)	(1.06)	224,423,435	234,591,076	10,167,641	4.33	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,700,559	6,705,680	(1,994,879)	(29.75)	30,936,563	31,275,328	338,765	1.08	
22 DEMAND	8,770,140	6,711,145	(2,058,995)	(30.68)	32,548,654	32,048,534	(500,120)	(1.56)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,336,076	6,136,747	(9,199,329)	(149.91)	78,586,199	35,240,124	(43,346,075)	(123.00)	
25 NET UNBILLED	(1,299,611)	0	1,299,611	0.00	(386,909)	-	386,909	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	6,643,433	6,136,747	(506,686)	(8.26)	33,501,107	35,240,124	1,739,017	4.93	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00219	0.00492	0.00273	55.55	0.00494	0.00452	(0.00042)	(9.31)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.77521	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.73304	0.98010	0.24706	25.21	0.80369	0.91536	0.11167	12.20
32 DEMAND	(5/19)	0.04542	0.04609	0.00067	1.45	0.04600	0.04586	(0.00014)	(0.30)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	0.00000	0.00	0.00528	0.00525	(0.00003)	(0.57)
35 DEMAND	(8/22)	0.03625	0.03802	0.00177	4.66	0.03792	0.03889	0.00097	2.48
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.85624	1.29626	0.44002	33.95	0.92171	1.19217	0.27046	22.89
38 NET UNBILLED	(12/25)	1.26397	0.00000	(1.26397)	0.00	(1.59714)	0.00000	1.59714	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.97659	1.29626	0.44002	33.95	2.16213	1.19217	(0.96996)	(81.36)
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.94430	1.26397	(0.68033)	(53.83)	2.12984	1.15988	(0.96996)	(83.63)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.95408	1.27033	(0.68376)	(53.83)	2.14055	1.16571	(0.97484)	(83.63)
45 PGA FACTOR ROUNDED TO NEAREST .001		195.408	127.033	(68.37551)	(53.83)	214.055	116.571	(97.48401)	(83.63)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: APRIL 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$45,813	\$76,201	\$30,388	39.88	\$370,427	\$288,043	(\$82,384)	(28.60)	
2 NO NOTICE SERVICE	\$16,245	\$16,245	\$0	0.00	\$72,549	\$72,549	\$0	0.00	
3 SWING SERVICE	\$6,997	\$0	(\$6,997)	#DIV/0!	\$3,018,275	\$0	(\$3,018,275)	#DIV/0!	
4 COMMODITY (Other)	\$11,314,072	\$6,240,113	(\$5,073,959)	(81.31)	\$49,558,398	\$26,781,468	(\$22,776,930)	(85.08)	
5 DEMAND	\$2,256,175	\$2,265,439	\$9,264	0.41	\$8,165,908	\$8,484,387	\$318,479	3.75	
6 OTHER	\$144,947	\$107,845	(\$37,102)	(34.40)	\$487,157	\$449,859	(\$37,298)	(8.29)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$49,036	\$38,959	(\$10,077)	(25.87)	\$140,647	\$137,598	(\$3,049)	(2.22)	
8 DEMAND	\$329,292	\$264,298	(\$64,994)	(24.59)	\$994,325	\$983,640	(\$10,685)	(1.09)	
9 OTHER	\$139,034	\$152,472	\$13,438	0.00	\$490,572	\$455,875	(\$34,697)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,266,887	\$8,250,114	(\$5,016,773)	(60.81)	\$60,047,170	\$34,499,193	(\$25,547,977)	(74.08)	
12 NET UNBILLED	(\$83,208)	\$0	\$83,208	0.00	\$1,129,349	\$0	(\$1,129,349)	0.00	
13 COMPANY USE	\$21,314	\$0	(\$21,314)	0.00	\$89,891	\$0	(\$89,891)	0.00	
14 TOTAL THERM SALES (11)	\$23,717,612	\$8,250,114	(\$15,467,498)	(187.48)	\$95,629,939	\$34,499,193	(\$61,130,746)	(177.19)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	20,937,607	15,480,499	(5,457,108)	(35.25)	77,459,201	63,356,682	(14,102,519)	(22.26)	
16 NO NOTICE SERVICE	3,281,760	3,281,760	0	0.00	14,656,286	14,656,286	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	3,926,477	-	(3,926,477)	#DIV/0!	
18 COMMODITY (Other)	15,434,541	6,366,813	(9,067,728)	(142.42)	61,984,889	29,068,781	(32,916,108)	(113.24)	
19 DEMAND	49,674,522	49,154,746	(519,776)	(1.06)	177,723,639	184,945,879	7,222,240	3.91	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,756,421	6,957,075	(1,799,346)	(25.86)	26,545,107	26,110,272	(434,835)	(1.67)	
22 DEMAND	9,084,380	6,951,610	(2,132,770)	(30.68)	26,338,676	25,337,066	(1,001,610)	(3.96)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,434,541	6,366,813	(9,067,728)	(142.42)	65,911,366	29,068,781	(36,842,585)	(126.74)	
25 NET UNBILLED	(169,921)	0	169,921	0.00	1,744	-	(1,744)	0.00	
26 COMPANY USE	17,830	0	(17,830)	0.00	105,924	-	(105,924)	0.00	
27 TOTAL THERM SALES (24)	25,607,206	6,366,813	(19,240,393)	(302.20)	109,757,908	29,068,781	(80,689,127)	(277.58)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00219	0.00492	0.00273	55.55	0.00478	0.00455	(0.00024)	(5.18)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.76870	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.73304	0.98010	0.24706	25.21	0.79952	0.92131	0.12179	13.22
32 DEMAND	(5/19)	0.04542	0.04609	0.00067	1.45	0.04595	0.04587	(0.00007)	(0.16)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	(0.00000)	(0.00)	0.00530	0.00527	(0.00003)	(0.54)
35 DEMAND	(8/22)	0.03625	0.03802	0.00177	4.66	0.03775	0.03882	0.00107	2.76
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.85956	1.29579	0.43623	33.67	0.91103	1.18682	0.27579	23.24
38 NET UNBILLED	(12/25)	0.48969	0.00000	(0.48969)	0.00	647.56250	0.00000	(647.56250)	0.00
39 COMPANY USE	(13/26)	1.19537	0.00000	(1.19537)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.51809	1.29579	0.43623	33.67	0.54709	1.18682	0.63974	53.90
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.48580	1.26350	0.77770	61.55	0.51480	1.15453	0.63974	55.41
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48825	1.26986	0.78161	61.55	0.51739	1.16033	0.64294	55.41
45 PGA FACTOR ROUNDED TO NEAREST .001		48.825	126.986	78.16095	61.55	51.739	116.033	64.29430	55.41



FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: April 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,895,970	\$178,692	\$0.00512
2 Commodity Pipeline (SNG)	4,703,270	\$38,815	\$0.00825
3 Commodity Pipeline (Gulfstream)	2,133,310	\$4,608	\$0.00216
4 Commodity Pipeline-(FGT)-Mar'07 Accrual Adj.	(542,050)	(\$4,874)	\$0.00899
5 Commodity Pipeline (SNG)-Mar'07 Accrual Adj.	0	(\$0.18)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Mar'07 Accrual Adj.	1,140	\$106	\$0.09300
7 FGT Refund	0	(\$154,998)	#DIV/0!
8 Bay Gas Storage	550,000	\$13,750	\$0.02500
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	41,741,640	\$91,333	\$0.00219
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$13,950	#DIV/0!
12 TOTAL SWING SERVICE	0	\$13,950	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	31,287,510	\$23,557,860	\$0.75295
14 City of Sunrise	23,776	\$22,487	\$0.94579
15 Okaloosa	462,960	\$68,445	\$0.14784
16 Purchases-3rd Party Suppliers-Mar'07 Accrual Adj.	1,130	\$748	\$0.66219
17 Commodity Other-(Gulfstream)-Mar'07 Accrual Adj.	100,550	\$73,759	\$0.73356
18 Cashouts-Peoples' Transportation Customers	575,051	\$360,415	\$0.62675
19 NCTS Program Cashouts	543,260	\$375,936	\$0.69200
20 Commodity Other (SNG)	(8,140)	(\$6,178)	\$0.75900
21 Commodity Other (Gulfstream)	1,380	\$1,021	\$0.73981
22 Bookouts-Mar'07	(701,930)	(\$712,341)	\$1.01483
23 Imbalance Cashout (FGT)	(2,550,510)	(\$1,922,288)	\$0.69090
24 Imbalance Cashout (FGT)-Mar'07 Accrual Adj.	817,500	\$564,811	\$0.75369
25 Coral -Prior Period Adj.	222,080	\$174,333	\$0.78500
26 Louis Dreyfus -Prior Month Adj.	(4,000)	(\$3,043)	\$0.76070
27 TOTAL COMMODITY (Other)	30,770,617	\$22,555,965	\$0.73304
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	100,858,500	\$4,666,687	\$0.04627
29 Demand (SNG)	8,997,560	\$366,374	\$0.04072
30 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
31 Temporary Relinquishment Credit-(FGT)	(44,860,400)	(\$1,878,503)	\$0.04187
32 Temporary Acquisition	13,307,100	\$539,603	\$0.04055
33 Unbundled Capacity Sales	7,284,000	\$147,174	\$0.02021
34 Capacity Discount-Transportation Customer	1,783,982	\$17,644	\$0.00989
35 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,732)	\$0.04055
36 TOTAL DEMAND	97,630,742	\$4,434,306	\$0.04542
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$104,079	\$0.00000
38 Transportation Trailer Charges	0	\$184,891	\$0.00000
39 TOTAL OTHER	0	\$288,969	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	APRIL 07								
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,548,602	\$12,254,739	(\$10,293,863)	(\$0.83999)	\$115,505,118	\$59,039,032	(\$56,466,086)	(\$0.95642)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,828,325	3,950,248	121,923	0.03086	\$16,885,804	\$17,472,579	586,775	0.03358	
3 TOTAL	26,376,927	16,204,987	(10,171,940)	(0.62770)	\$132,390,922	\$76,511,611	(55,879,311)	(0.73034)	
4 FUEL REVENUES (NET OF REVENUE TAX)	30,472,041	16,204,987	(14,267,054)	(0.88041)	\$135,584,413	\$76,511,611	(59,072,802)	(0.77208)	
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$1,608,320	\$1,608,320	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	30,874,121	16,607,067	(14,267,054)	(0.85910)	\$137,192,733	\$78,119,931	(59,072,802)	(0.75618)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,497,194	402,080	(4,095,114)	(10.18483)	\$4,801,811	\$1,608,320	(3,193,491)	(1.98561)	
8 INTEREST PROVISION-THIS PERIOD (21)	19,732	11,041	(8,690)	(0.78709)	\$6,407	\$43,887	37,480	0.85401	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,453,963	2,518,915	64,951	0.02579	3,368,911	2,486,069	(882,842)	(0.35512)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$1,608,320)	(\$1,608,320)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,568,810	2,529,956	(4,038,854)	(1.59641)	6,568,810	2,529,956	(4,038,854)	(1.59641)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,568,810	2,529,956	(4,038,854)	(1.59641)	\$6,568,810	\$2,529,956	(\$4,038,854)	(\$1.59641)	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,453,963	2,518,915	64,951	0.02579					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,549,078	2,518,915	(4,030,163)	(1.59996)					
15 TOTAL (13+14)	9,003,041	5,037,830	(3,965,212)	(0.78709)					
16 AVERAGE (50% OF 15)	4,501,521	2,518,915	(1,982,606)	(0.78709)					
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0.00000					
19 TOTAL (17+18)	10.520	10.520	0	0.00000					
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000					
22 INTEREST PROVISION (16x21)	\$19,732	\$11,041	(\$8,690)	(\$0.78709)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

April'07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'07	FGT	PGS FTS-1 COMM. PIPELINE	28,813,820		28,813,820		\$161,357.40			\$0.56
2	April'07	FGT	PGS FTS-1 COMM. PIPELINE		17,456,980	17,456,980		97,759.09			\$0.56
3	April'07	FGT	PGS FTS-2 COMM. PIPELINE	6,082,150		6,082,150		17,334.13			\$0.29
4	April'07	FGT	PGS FTS-1 DEMAND	58,058,070		58,058,070			\$2,456,834.85		\$4.23
5	April'07	FGT	PGS FTS-1 DEMAND		17,854,520	17,854,520			647,193.28		\$3.62
6	April'07	FGT	PGS FTS-2 DEMAND	11,007,130		11,007,130			861,219.46		\$7.82
7	April'07	FGT	PGS NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	April'07	FGT-SPECIAL FUEL SUR.	PGS COMM. PIPELINE	0		0		15,234.08			#DIV/0!
10	April'07	BAY GAS STORAGE	PGS COMM. PIPELINE	550,000		550,000		13,750.00			\$2.50
11	April'07	SONAT	PGS COMM. OTHER	(8,140)		(8,140)	(6,178.26)				\$75.90
12	April'07	SONAT	PGS COMM. PIPELINE	4,703,270		4,703,270		38,814.62			\$0.83
13	April'07	SONAT	PGS DEMAND	8,997,560		8,997,560			366,374.48		\$4.07
14	April'07	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	2,133,310		2,133,310		4,607.85			\$0.22
15	April'07	GULFSTREAM PIPELINE	PGS DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
16	April'07	GULFSTREAM PIPELINE	PGS COMM. OTHER	1,380		1,380	1,020.94				\$73.98
17	April'07	ANADARKO	PGS COMM. OTHER	726,610		726,610	527,942.66				\$72.66
18	April'07	APACHE	PGS COMM. OTHER	53,600		53,600	39,964.00				\$74.56
19	April'07	BG ENERGY	PGS COMM. OTHER	101,710		101,710	79,993.57				\$78.65
20	April'07	BP ENERGY	PGS COMM. OTHER	4,284,760		4,284,760	3,144,479.80				\$73.39
21	April'07	CHEVTEXACO	PGS COMM. OTHER	1,242,610		1,242,610	931,960.19				\$75.00
22	April'07	CIMA	PGS COMM. OTHER	40,500		40,500	30,973.50				\$76.48
23	April'07	CONOCO	PGS COMM. OTHER	114,500		114,500	88,302.50				\$77.12
24	April'07	CONSTELLATION	PGS COMM. OTHER	5,100,000		5,100,000	3,976,840.00				\$77.98
25	April'07	CORAL	PGS COMM. OTHER	300,000		300,000	221,550.00				\$73.85
26	April'07	CROSSTEX	PGS COMM. OTHER	2,603,310		2,603,310	1,896,922.47				\$72.87
27	April'07	EAGLE	PGS COMM. OTHER	182,750		182,750	130,059.45				\$71.17
28	April'07	ENBRIDGE	PGS COMM. OTHER	100,000		100,000	79,550.00				\$79.55
29	April'07	FORTIS	PGS COMM. OTHER	110,090		110,090	86,530.74				\$78.60
30	April'07	HOUSTON PIPELINE	PGS COMM. OTHER	277,040		277,040	206,307.84				\$74.47
31	April'07	LOUIS DREYFUS	PGS SWING	0		0	0.00		3,600.00		#DIV/0!
32	April'07	LOUIS DREYFUS	PGS COMM. OTHER	4,498,150		4,498,150	3,444,224.62				\$76.57
33	April'07	MAGNUS	PGS COMM. OTHER	909,000		909,000	678,465.51				\$74.64
34	April'07	MASEFIELD	PGS COMM. OTHER	50,000		50,000	40,250.00				\$80.50
35	April'07	NOBLE	PGS COMM. OTHER	64,000		64,000	48,260.00				\$75.41
36	April'07	OCCIDENTAL	PGS SWING	0		0	0.00		2,250.00		#DIV/0!
37	April'07	OCCIDENTAL	PGS COMM. OTHER	705,360		705,360	532,484.64				\$75.49
38	April'07	ONEOK	PGS COMM. OTHER	1,384,490		1,384,490	1,051,064.14				\$75.92
39	April'07	SEMINOLE	PGS COMM. OTHER	1,432,680		1,432,680	1,086,038.81				\$75.80
40	April'07	SEQUENT	PGS SWING	0		0	0.00		8,100.00		#DIV/0!
41	April'07	SEQUENT	PGS COMM. OTHER	677,420		677,420	530,516.62				\$78.31
42	April'07	THE ENERGY AUTHORITY	PGS COMM. OTHER	85,000		85,000	70,125.00				\$82.50
43	April'07	VIRGINIA POWER	PGS COMM. OTHER	6,243,930		6,243,930	4,556,303.90				\$72.97
44	April'07	J. ARON & CO.	PGS COMM. OTHER	0		0	(9,800.00)				#DIV/0!
45	April'07	BARCLAYS BANK	PGS COMM. OTHER	0		0	(9,900.00)				#DIV/0!
46	April'07	BPNA	PGS COMM. OTHER	0		0	(105,800.00)				#DIV/0!
47	April'07	CSELCC	PGS COMM. OTHER	0		0	(175,950.00)				#DIV/0!
48	April'07	J.P. MORGAN CHASE	PGS COMM. OTHER	0		0	224,400.00				#DIV/0!
49	April'07	MERRILL LYNCH	PGS COMM. OTHER	0		0	52,100.00				#DIV/0!
50	April'07	MORGAN STANLEY	PGS COMM. OTHER	0		0	79,100.00				#DIV/0!
51	April'07	SG	PGS COMM. OTHER	0		0	24,600.00				#DIV/0!
52	April'07	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	1,783,982		1,783,982			17,643.58		\$0.99
53	April'07	UNBUNDLED CAPACITY SALES	PGS FTS-1 DEMAND	7,284,000		7,284,000			147,174.00		\$2.02
54	April'07	NCTS PROGRAM C/O	PGS COMM. OTHER	543,260		543,260	375,936.12				\$69.20
55	April'07	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	575,051		575,051	360,414.51				\$62.68
56	Totals	**This report excludes prior month/period adjustments.		178,762,353	35,311,500	214,073,853	\$24,289,053.27	\$348,857.17	\$5,127,377.15	\$0.00	\$13.90

FOR THE PERIOD OF: January-07 Through December-07  
PRESENT MONTH: April-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	341	328	10,236	9,849	7.00000	7.27499
2	ANADARKO	DRN# 23703	53	51	1,583	1,523	7.40000	7.69071
3	ANADARKO	DRN# 23703	40	39	1,208	1,162	7.97000	8.28310
4	ANADARKO	DRN# 23703	171	164	5,118	4,925	7.27000	7.55560
5	ANADARKO	DRN# 23703	171	164	5,118	4,925	7.30000	7.58678
6	ANADARKO	DRN# 23703	512	492	15,354	14,774	7.07000	7.34774
7	ANADARKO	DRN# 23703	111	107	3,336	3,210	7.14000	7.42049
8	ANADARKO	DRN# 23703	99	95	2,961	2,849	7.54000	7.83621
9	ANADARKO	DRN# 23703	650	625	19,485	18,748	7.38000	7.66992
10	ANADARKO	DRN# 23703	138	132	4,131	3,975	7.48000	7.77385
11	ANADARKO	DRN# 23703	138	132	4,131	3,975	7.50000	7.79464
12	APACHE	DRN# 25809	79	76	2,360	2,271	7.40000	7.69071
13	APACHE	DRN# 25809	100	96	3,000	2,887	7.50000	7.79464
14	BG ENERGY	DRN# 50026	256	247	7,690	7,399	7.96000	8.27271
15	BG ENERGY	DRN# 50026	83	80	2,481	2,387	7.57000	7.86739
16	BP ENERGY	DRN# 25809	1,007	968	30,196	29,055	8.20000	8.52214
17	BP ENERGY	DRN# 25809	255	245	7,650	7,361	7.45000	7.74267
18	CHEVRON	DRN# 23703	2,284	2,198	68,520	65,930	7.60000	7.89857
19	CHEVRON	DRN# 23703	329	317	9,876	9,503	6.93000	7.20224
20	CHEVRON	DRN# 23703	139	134	4,168	4,010	7.08000	7.35814
21		SUBTOTAL	6,953	6,691	208,602	200,717	7.50431	7.79911

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 CHEVRON	DRN# 23703	364	350	10,920	10,507	7.25000	7.53482
23 CHEVRON	DRN# 23703	78	75	2,334	2,246	7.33000	7.61796
24 CHEVRON	DRN# 23703	219	211	6,574	6,326	7.35000	7.63874
25 CHEVRON	DRN# 23703	67	64	2,000	1,924	7.80000	8.10642
26 CHEVRON	DRN# 23703	67	64	2,000	1,924	7.76000	8.06485
27 CHEVRON	DRN# 23703	200	192	6,000	5,773	7.78000	8.08564
28 CHEVRON	DRN# 23703	133	128	4,000	3,849	7.45000	7.74267
29 CHEVRON	DRN# 23703	96	92	2,869	2,761	7.55000	7.84660
30 CIMA	DRN# 25809	100	96	3,000	2,887	7.78000	8.08564
31 CIMA	DRN# 25809	35	34	1,050	1,010	7.27000	7.55560
32 CONOCO	DRN# 12740	82	79	2,450	2,357	8.05000	8.36624
33 CONSTELLATION	DRN# 241390	10,000	9,622	300,000	288,660	7.79000	8.09603
34 CROSSTEX	DRN# 337605	4,874	4,690	146,232	140,704	7.19800	7.48077
35 CROSSTEX	DRN# 337605	30	29	900	866	7.42000	7.71149
36 CROSSTEX	DRN# 337605	57	55	1,700	1,636	7.45000	7.74267
37 CROSSTEX	DRN# 337605	120	115	3,600	3,464	7.30000	7.58678
38 CROSSTEX	DRN# 337605	103	99	3,083	2,966	7.62000	7.91935
39 CROSSTEX	DRN# 337605	67	64	2,000	1,924	7.82000	8.12721
40	SUBTOTAL	16,690	16,060	500,712	481,785	7.50431	7.79911

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on

the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CROSSTEX	DRN# 337605	100	96	3,000	2,887	7.78000	8.08564
42 CROSSTEX	DRN# 337605	60	58	1,800	1,732	7.27000	7.55560
43 CROSSTEX	DRN# 337605	187	180	5,600	5,388	7.30000	7.58678
44 CROSSTEX	DRN# 337605	200	192	6,000	5,773	7.07000	7.34774
45 CROSSTEX	DRN# 337605	100	96	3,000	2,887	7.10000	7.37892
46 CROSSTEX	DRN# 337605	340	327	10,196	9,811	7.47000	7.76346
47 CROSSTEX	DRN# 337605	489	471	14,673	14,118	7.53000	7.82582
48 CROSSTEX	DRN# 337605	482	464	14,462	13,915	7.46000	7.75307
49 CROSSTEX	DRN# 337605	1,470	1,414	44,085	42,419	7.35000	7.63874
50 EAGLE	DRN# 179851	333	320	9,990	9,612	6.98000	7.25421
51 EAGLE	DRN# 23703	123	118	3,680	3,541	7.05000	7.32696
52 EAGLE	DRN# 23703	85	82	2,550	2,454	7.40000	7.69071
53 EAGLE	DRN# 23703	69	66	2,055	1,977	7.55000	7.84660
54 ENBRIDGE	DRN# 241390	167	160	5,000	4,811	7.85000	8.15839
55 ENBRIDGE	DRN# 12740	167	160	5,000	4,811	8.06000	8.37664
56 FORTIS	DRN# 314571	367	353	11,009	10,593	7.86000	8.16878
57 HOUSTON PIPELINE	DRN# 24662	69	66	2,072	1,994	7.14000	7.42049
58 HOUSTON PIPELINE	DRN# 24662	142	137	4,272	4,111	7.50000	7.79464
59	SUBTOTAL	4,948	4,761	148,444	142,833	7.50431	7.79911

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
60 HOUSTON PIPELINE	DRN# 24662	142	137	4,272	4,111	7.59000	7.88817
61 HOUSTON PIPELINE	DRN# 24662	142	137	4,272	4,111	7.57000	7.86739
62 HOUSTON PIPELINE	DRN# 24662	427	411	12,816	12,332	7.39000	7.68032
63 LOUIS DREYFUS	DRN# 314571	9,563	9,202	286,890	276,046	7.61800	7.91727
64 LOUIS DREYFUS	DRN# 32606	71	68	2,130	2,049	7.30000	7.58678
65 LOUIS DREYFUS	DRN# 10034	408	393	12,246	11,783	7.58000	7.87778
66 LOUIS DREYFUS	DRN# 32606	408	393	12,246	11,783	7.97000	8.28310
67 LOUIS DREYFUS	DRN# 32606	408	393	12,246	11,783	7.93000	8.24153
68 LOUIS DREYFUS	DRN# 24462	1,744	1,678	52,327	50,349	7.90000	8.21035
69 LOUIS DREYFUS	DRN# 12740	408	393	12,246	11,783	7.57000	7.86739
70 LOUIS DREYFUS	DRN# 32606	408	393	12,246	11,783	7.55000	7.84660
71 LOUIS DREYFUS	DRN# 32606	1,225	1,178	36,738	35,349	7.39000	7.68032
72 MAGNUS ENERGY	DRN# 32606	380	366	11,400	10,969	7.05000	7.32696
73 MAGNUS ENERGY	DRN# 32606	190	183	5,700	5,485	7.52000	7.81542
74 MAGNUS ENERGY	DRN# 32606	190	183	5,700	5,485	7.37500	7.66473
75 MAGNUS ENERGY	DRN# 32606	300	289	9,000	8,660	7.35000	7.63874
76 MAGNUS ENERGY	DRN# 32606	190	183	5,700	5,485	7.42000	7.71149
77 MAGNUS ENERGY	DRN# 32606	357	343	10,700	10,296	7.50000	7.79464
78	SUBTOTAL	16,963	16,321	508,875	489,640	7.50431	7.79911

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	MAGNUS ENERGY	DRN# 12740	190	183	5,700	5,485	7.80000	8.10642
80	MAGNUS ENERGY	DRN# 8205171	167	160	5,000	4,811	7.92000	8.23114
81	MAGNUS ENERGY	DRN# 8205175	167	160	5,000	4,811	7.30000	7.58678
82	MAGNUS ENERGY	DRN# 8205175	500	481	15,000	14,433	7.62000	7.91935
83	MAGNUS ENERGY	DRN# 174864	400	385	12,000	11,546	7.47000	7.76346
84	MASEFIELD	DRN# 12740	167	160	5,000	4,811	8.05000	8.36624
85	ONEOK	DRN# 32606	2,180	2,098	65,400	62,928	7.60000	7.89857
86	ONEOK	DRN# 32606	285	274	8,550	8,227	7.59800	6.40000
87	ONEOK	DRN# 32606	167	160	5,000	4,811	7.86000	8.16878
88	ONEOK	DRN# 32606	193	186	5,795	5,576	8.05000	8.36624
89	ONEOK	DRN# 32606	333	321	10,000	9,622	7.62000	7.91935
90	ONEOK	DRN# 32606	92	89	2,766	2,661	7.63000	7.92974
91	ONEOK	DRN# 32606	1,365	1,313	40,938	39,391	7.47000	7.76346
92	OCCIDENTAL	DRN# 23703	249	240	7,474	7,191	7.05000	7.32696
93	OCCIDENTAL	DRN# 23703	267	257	8,000	7,698	7.45000	7.74267
94	OCCIDENTAL	DRN# 23703	133	128	4,000	3,849	7.40000	7.69071
95	OCCIDENTAL	DRN# 23703	133	128	4,000	3,849	7.30000	7.58678
96	OCCIDENTAL	DRN# 23703	533	513	16,000	15,395	7.25000	7.53482
97	SUBTOTAL		7,521	7,236	225,623	217,094	7.50431	7.79911

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132



FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 OCCIDENTAL	DRN# 32606	92	89	2,767	2,662	7.42000	7.71149
99 OCCIDENTAL	DRN# 32606	67	64	2,000	1,924	7.90000	8.21035
100 OCCIDENTAL	DRN# 32606	183	176	5,500	5,292	7.98000	8.29349
101 OCCIDENTAL	DRN# 32606	267	257	8,000	7,698	7.80000	8.10642
102 OCCIDENTAL	DRN# 32606	260	250	7,795	7,500	8.04000	8.35585
103 OCCIDENTAL	DRN# 12740	167	160	5,000	4,811	8.02000	8.33507
104 SEMINOLE	DRN# 12740	638	613	19,126	18,403	7.50000	7.79464
105 SEMINOLE	DRN# 12740	319	307	9,562	9,201	7.70000	8.00249
106 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.55000	7.84660
107 SEMINOLE	DRN# 12740	319	307	9,563	9,202	8.08000	8.39742
108 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.79000	8.09603
109 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.69000	7.99210
110 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.68000	7.98171
111 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.48000	7.77385
112 SEMINOLE	DRN# 12740	956	920	28,689	27,605	7.33500	7.62316
113 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.32500	7.61276
114 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.67000	7.97132
115 SEMINOLE	DRN# 12740	313	301	9,387	9,032	7.74000	8.04407
116	SUBTOTAL	5,811	5,591	174,330	167,740	7.50431	7.79911

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(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 12740	67	64	2,000	1,924	7.29000	7.57639
118 SEQUENT	DRN# 12740	526	506	15,786	15,189	7.85000	8.15839
119 SEQUENT	DRN# 12740	435	418	13,040	12,547	8.01000	8.32467
120 SEQUENT	DRN# 12740	111	106	3,316	3,191	7.57000	7.86739
121 THE ENERGY AUTHORITY	DRN# 3600065	283	273	8,500	8,179	8.25000	8.57410
122 VIRGINIA POWER	DRN# 12740	10,435	10,040	313,048	301,215	7.32800	7.61588
123 VIRGINIA POWER	DRN# 12740	5,000	4,811	149,999	144,329	7.31800	7.60549
124 VIRGINIA POWER	DRN# 12740	5,378	5,175	161,346	155,247	7.21800	7.50156
125 CHEVRON	DRN# 8205175	167	160	5,000	4,811	7.88000	8.18957
126 CONSTELLATION	DRN# 8205175	6,000	5,773	180,000	173,196	7.78800	8.09395
127 LOUIS DREYFUS	DRN# 8205171	350	337	10,500	10,103	8.15000	8.47017
128 SEQUENT	DRN# 8205175	117	112	3,500	3,368	7.73500	8.03887
129 SEQUENT	DRN# 8205175	117	112	3,500	3,368	8.11500	8.43380
130 SEQUENT	DRN# 8205175	117	112	3,500	3,368	8.12000	8.43899
131 SEQUENT	DRN# 8205175	167	160	5,000	4,811	7.70000	8.00249
132 SEQUENT	DRN# 8205175	167	160	5,000	4,811	7.77500	8.08044
133 BP ENERGY	DRN# 50018	13,021	12,529	390,630	375,864	7.27000	7.55560
134 CONOCO	DRN# 314571	200	192	6,000	5,773	7.65000	7.95053
135	SUBTOTAL	42,656	41,043	1,279,665	1,231,294	7.50431	7.79911

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(3) Included in the monthly gross volumes above are 631,549 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,130 dth's moved on the Southern Natural Gas pipeline shown on line 133 THRU 145, and 216,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 132.

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
April-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 CONOCO	DRN# 32606	100	96	3,000	2,887	7.56000	7.85699
137 CONSTELLATION	DRN# 32606	333	321	10,000	9,622	7.94000	8.25192
138 CONSTELLATION	DRN# 241390	167	160	5,000	4,811	7.96000	8.27271
139 CONSTELLATION	DRN# 23422	500	481	15,000	14,433	7.92000	8.23114
140 CORAL	DRN# 25809	1,000	962	30,000	28,866	7.38500	7.67512
141 NOBLE	DRN# 360065	117	112	3,500	3,368	7.45000	7.74267
142 NOBLE	DRN# 241390	97	93	2,900	2,790	7.65000	7.95053
143 SEQUENT	DRN# 8205175	167	160	5,000	4,811	7.96000	8.27271
144 SEQUENT	DRN# 8205175	37	35	1,100	1,058	7.64000	7.94014
145 SEQUENT	DRN# 8205175	233	225	7,000	6,735	7.57000	7.86739
146		0	0	0	0	0.00000	#DIV/0!
147		0	0	0	0	0.00000	#DIV/0!
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	0.00000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	2,750	2,646	82,500	79,382	7.50431	7.79911
154	TOTAL	104,292	100,349	3,128,751	3,010,484	7.50431	7.79911

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ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF: April-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	6,643,433	5,628,151	(1,015,282)	(0.15282)	33,501,107	40,916,341	7,415,234	0.22134
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)
3 SMALL COMM. SERVICE	215,533	209,842	(5,691)	(0.02641)	994,120	1,118,930	124,810	0.12555
4 GENERAL SERVICE-1	3,965,155	4,062,145	96,990	0.02446	16,499,835	18,929,349	2,429,514	0.14724
5 GENERAL SERVICE-2	1,238,195	1,230,252	(7,943)	(0.00642)	5,313,284	5,786,161	472,878	0.08900
6 GENERAL SERVICE-3	752,557	724,548	(28,009)	(0.03722)	3,176,705	3,174,666	(2,039)	(0.00064)
7 GENERAL SERVICE-4	129,793	179,671	49,878	0.38429	549,885	756,713	206,828	0.37613
8 GENERAL SERVICE-5	272,446	169,822	(102,624)	(0.37668)	1,116,448	1,001,313	(115,135)	(0.10313)
9 NATURAL GAS VEH. SALES	2,236	4,036	1,800	0.80469	8,929	16,144	7,215	0.80796
10 COMM. ST. LIGHTING	8,661	18,523	9,862	1.13867	36,445	74,905	38,461	1.05532
11 WHOLESALE	64,810	79,547	14,737	0.22739	259,327	352,930	93,604	0.36095
11A OFF SYSTEM SALES	18,920,560	0	(18,920,560)	(1.00000)	81,651,920	0	(81,651,920)	(1.00000)
12 TOTAL FIRM SALES	32,213,379	12,306,537	(19,906,842)	(0.61797)	143,113,314	72,127,452	(70,985,862)	(0.49601)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	31,789	0	(31,789)	(1.00000)	77,040	0	(77,040)	(1.00000)
14 INTERRUPTIBLE LV-1	5,471	0	(5,471)	(1.00000)	68,661	0	(68,661)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
16 TOTAL INT. SALES	37,260	0	(37,260)	(1.00000)	145,701	0	(145,701)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	66,903	36,593	(30,310)	(0.45305)	262,899	166,277	(96,622)	(0.36753)
17 GENERAL SERVICE-1	6,028,693	5,988,305	(40,388)	(0.00670)	24,525,877	26,288,658	1,762,782	0.07187
18 GENERAL SERVICE-2	5,594,687	5,725,279	130,592	0.02334	23,110,481	24,730,639	1,620,158	0.07010
19 GENERAL SERVICE-3	6,198,649	5,955,688	(242,961)	(0.03920)	24,950,078	25,273,590	323,512	0.01297
20 GENERAL SERVICE-4	4,344,336	4,070,837	(273,499)	(0.06296)	16,604,402	16,671,154	66,752	0.00402
21 GENERAL SERVICE-5	5,461,860	6,018,747	556,887	0.10196	23,508,137	23,606,646	98,509	0.00419
22 NATURAL GAS VEHICLE SALES	37,534	30,325	(7,209)	(0.19207)	146,548	137,261	(9,287)	(0.06337)
23 CONDOMINIUM	418,589	442,652	24,063	0.05749	1,797,390	1,969,725	172,335	0.09588
24 WHOLESALE	57,921	274,278	216,357	3.73536	208,573	1,097,112	888,539	4.26009
25 COMM. ST. LIGHTING	55,443	63,974	8,531	0.15387	215,415	259,851	44,436	0.20628
26 INTERRUPTIBLE SMALL	5,792,737	4,519,485	(1,273,252)	(0.21980)	19,692,695	18,586,347	(1,106,348)	(0.05618)
27 INTERRUPTIBLE LV-1	16,153,053	17,550,500	1,397,447	0.08651	62,591,318	68,078,178	5,486,860	0.08766
28 INTERRUPTIBLE LV-2	31,605,079	22,605,803	(8,999,276)	(0.28474)	87,997,769	88,597,963	600,195	0.00682
29 TOTAL TRANSPORTATION	81,815,485	73,282,466	(8,533,019)	(0.10430)	285,611,581	295,463,401	9,851,820	0.03449
30 TOTAL THROUGHPUT	114,066,124	85,589,003	(28,477,121)	(0.24965)	428,870,596	367,590,853	(61,279,743)	(0.14289)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	307,043	308,680	1,637	0.00533	1,223,632	1,232,396	8,764	0.00716
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,750	5,606	(144)	(0.02504)	23,140	22,510	(630)	(0.02723)
34 GENERAL SERVICE-1	10,171	10,324	153	0.01504	40,880	41,543	663	0.01622
35 GENERAL SERVICE-2	617	602	(15)	(0.02431)	2,515	2,424	(91)	(0.03618)
36 GENERAL SERVICE-3	115	107	(8)	(0.06957)	466	432	(34)	(0.07296)
37 GENERAL SERVICE-4	7	9	2	0.28571	27	36	9	0.33333
38 GENERAL SERVICE-5	6	4	(2)	(0.33333)	22	16	(6)	(0.27273)
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	24	28	4	0.16667
40 COMM. ST. LIGHTING	34	38	4	0.11765	129	159	30	0.23256
41 WHOLESALE	9	8	(1)	(0.11111)	36	34	(2)	(0.05556)
41A OFF SYSTEM SALES	19	0	(19)	(1.00000)	70	0	(70)	(1.00000)
42 TOTAL FIRM	323,777	325,385	1,608	0.00497	1,290,945	1,299,578	8,633	0.00669
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
46 TOTAL INT.	2	0	(2)	(1.00000)	6	0	(6)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	477	441	(36)	(0.07547)	1,905	1,764	(141)	(0.07402)
47 GENERAL SERVICE-1	8,678	8,976	298	0.03434	34,338	35,267	929	0.02705
48 GENERAL SERVICE-2	2,416	2,415	(1)	(0.00041)	9,568	9,610	42	0.00439
49 GENERAL SERVICE-3	682	666	(16)	(0.02346)	2,708	2,664	(44)	(0.01625)
50 GENERAL SERVICE-4	139	135	(4)	(0.02878)	553	540	(13)	(0.02351)
51 GENERAL SERVICE-5	92	93	1	0.01087	368	372	4	0.01087
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	44	44	0	0.00000
53 CONDOMINIUM	297	293	(4)	(0.01347)	1,186	1,172	(14)	(0.01180)
54 WHOLESALE	1	2	1	1.00000	4	8	4	1.00000
55 COMM. ST. LIGHTING	33	36	3	0.09091	127	145	18	0.14173
56 INTERRUPTIBLE SMALL	28	27	(1)	(0.03571)	113	108	(5)	(0.04425)
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	57	56	(1)	(0.01754)
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	28	20	(8)	(0.28571)
59 TOTAL TRANSP. CUSTOMERS	12,876	13,113	237	0.01841	50,999	51,770	771	0.01512
60 TOTAL CUSTOMERS	336,655	338,498	1,843	0.00547	1,341,950	1,351,348	9,398	0.00700

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

April-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	22	18	(3)	(0.15732)	27	33	6	0.21266
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	37	37	(0)	(0.00140)	43	50	7	0.15705
64 GENERAL SERVICE-1	390	393	4	0.00928	404	456	52	0.12894
65 GENERAL SERVICE-2	2,007	2,044	37	0.01834	2,113	2,387	274	0.12988
66 GENERAL SERVICE-3	6,544	6,771	228	0.03476	6,817	7,349	532	0.07801
67 GENERAL SERVICE-4	18,542	19,963	1,422	0.07667	20,366	21,020	654	0.03210
68 GENERAL SERVICE-5	45,408	42,456	(2,952)	(0.06501)	50,748	62,582	11,834	0.23320
69 NATURAL GAS VEH. SALES	373	577	204	0.54687	372	577	205	0.54968
70 COMM. ST. LIGHTING	255	487	233	0.91354	283	471	189	0.66752
71 WHOLESALE	7,201	9,943	2,742	0.38082	7,204	10,380	3,177	0.44100
71A OFF SYSTEM SALES	995,819	#DIV/0!	#DIV/0!	#DIV/0!	1,166,456	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	31,789	#DIV/0!	#DIV/0!	#DIV/0!	25,680	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	5,471	#DIV/0!	#DIV/0!	#DIV/0!	22,887	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	140	83	(57)	(0.40840)	138	94	(44)	(0.31697)
75 GENERAL SERVICE-1(TRANSP.)	695	667	(28)	(0.03968)	714	745	31	0.04364
76 GENERAL SERVICE-2(TRANSP.)	2,316	2,371	55	0.02377	2,415	2,573	158	0.06543
77 GENERAL SERVICE-3(TRANSP.)	9,089	8,942	(146)	(0.01611)	9,213	9,487	274	0.02970
78 GENERAL SERVICE-4(TRANSP.)	31,254	30,154	(1,100)	(0.03519)	30,026	30,873	846	0.02819
79 GENERAL SERVICE-5(TRANSP.)	59,368	64,718	5,350	0.09011	63,881	63,459	(422)	(0.00661)
80 NATURAL GAS VEHICLES(TRANSP.)	3,412	3,033	(380)	(0.11127)	3,331	3,120	(211)	(0.06337)
81 CONDOMINIUM(TRANSP.)	1,409	1,511	101	0.07192	1,516	1,681	165	0.10897
82 WHOLESALE(TRANSP.)	57,921	137,139	79,218	1.36768	52,143	137,139	84,996	1.63004
83 COMM. ST. LIGHTING(TRANSP.)	1,680	1,777	97	0.05772	1,696	1,792	96	0.05654
84 INTERRUPTIBLE SMALL (TRANSP.)	206,883	167,388	(39,495)	(0.19091)	174,272	172,096	(2,176)	(0.01249)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,076,870	1,253,607	176,737	0.16412	1,098,093	1,215,682	117,588	0.10708
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,515,011	4,521,161	6,149	0.00136	3,142,777	4,429,898	1,287,121	0.40955













PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
April-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,298,070	19	2,466,566.85	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,732.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,007,130	19	861,219.46	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,813,820	15	161,357.40	1
5a FTS-1 USAGE CHARGE-Mar'07 Accrual Adj.	COMM. PIPELINE	(542,050)	15	(4,259.52)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,082,150	15	17,334.13	1
6a FTS-2 USAGE CHARGE-Mar'07 Accrual Adj.	COMM. PIPELINE	0	15	(614.09)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 FGT Refund	COMM. OTHER	0	18	(\$154,997.67)	4
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,550,510)	18	(\$1,922,287.78)	4
10 IMBALANCE CASHOUT-Mar'07 Accrual Adj.	COMM. OTHER	817,500	18	\$564,810.75	4
11 TOTAL FGT		<u>108,136,110</u>		<u>\$2,026,559.11</u>	
12 SONAT PIPELINE	COMM. PIPELINE	4,703,270	15	38,814.62	1
13 SONAT PIPELINE	DEMAND	8,997,560	19	366,374.48	5
14 SONAT PIPELINE	COMM. OTHER	(8,140)	18	(6,178.26)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	2,133,310	15	4,607.85	1
16 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	1,380	18	1,020.94	4
18 CITY OF SUNRISE	COMM. OTHER	23,776	18	22,487.21	4
19 OKALOOSA	COMM. OTHER	462,960	18	68,445.30	4
20 TRANSPORT TRAILER CHARGES	OTHER			184,890.51	6
21 ADMINISTRATIVE COSTS	OTHER			104,078.82	6
22 BOOKOUTS	COMM. OTHER	(701,930)	18	(712,341.11)	4
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	575,051	18	360,414.51	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	543,260	18	375,936.12	4
25 ANADARKO	COMM. OTHER	726,610	18	527,942.66	4
26 APACHE	COMM. OTHER	53,600	18	39,964.00	4
27 BG ENERGY	COMM. OTHER	101,710	18	79,993.57	4
28 BP ENERGY	COMM. OTHER	4,284,760	18	3,144,479.80	4
29 CHEVTEXACO	COMM. OTHER	1,242,610	18	931,960.19	4
30 CIMA	COMM. OTHER	40,500	18	30,873.50	4
31 CONOCO	COMM. OTHER	114,500	18	88,302.50	4
32 CONSTELLATION	COMM. OTHER	5,100,000	18	3,976,840.00	4
33 CORAL	COMM. OTHER	300,000	18	221,550.00	4
34 CROSSTEX	COMM. OTHER	2,603,310	18	1,896,922.47	4
35 EAGLE	COMM. OTHER	182,750	18	130,059.45	4
36 ENBRIDGE	COMM. OTHER	100,000	18	79,550.00	4
37 FORTIS	COMM. OTHER	110,090	18	86,530.74	4
38 HOUSTON PIPELINE	COMM. OTHER	277,040	18	206,307.84	4
39 LOUIS DREYFUS	SWING-DEMAND			3,600.00	3
40 LOUIS DREYFUS	COMM. OTHER	4,498,150	18	3,444,224.62	4
41 MAGNUS	COMM. OTHER	909,000	18	678,465.51	4
42 MASEFIELD	COMM. OTHER	50,000	18	40,250.00	4
43 NOBLE	COMM. OTHER	64,000	18	48,260.00	4
44 OCCIDENTAL	SWING-DEMAND			2,250.00	3
45 OCCIDENTAL	COMM. OTHER	705,360	18	532,484.64	4
46 ONEOK	COMM. OTHER	1,384,490	18	1,051,064.14	4
47 SEMINOLE ELECTRIC	COMM. OTHER	1,432,680	18	1,086,038.81	4
48 SEQUENT	SWING-DEMAND			8,100.00	3
49 SEQUENT	COMM. OTHER	677,420	18	530,516.62	4
50 THE ENERGY AUTHORITY	COMM. OTHER	85,000	18	70,125.00	4
51 VIRGINIA POWER	COMM. OTHER	6,243,930	18	4,556,303.90	4
52 BAY GAS STORAGE CO.	COMM. PIPELINE	550,000	15	13,750.00	1
53 J. ARON & CO.	COMM. OTHER	0	18	(9,800.00)	4
54 BARCLAYS BANK	COMM. OTHER	0	18	(9,900.00)	4
55 BPNA	COMM. OTHER	0	18	(105,800.00)	4
56 CSELCC	COMM. OTHER	0	18	(175,950.00)	4
57 J.P. MORGAN CHASE	COMM. OTHER	0	18	224,400.00	4
58 MERRILL LYNCH	COMM. OTHER	0	18	52,100.00	4
59 MORGAN STANLEY	COMM. OTHER	0	18	79,100.00	4
60 SG	COMM. OTHER	0	18	24,600.00	4
61 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,783,962	19	17,643.58	5
62 UNBUNDLED CAPACITY SALES	DEMAND	7,284,000	19	147,174.00	5
63 CORAL	COMM. OTHER**	222,080	18	174,332.80	4
64 LOUIS DREYFUS	COMM. OTHER*	(4,000)	18	(3,042.80)	4
65 GAS PURCHASES-Mar'07 Accrual Adj.	COMM. OTHER	1,130	18	748.27	4
66 SONAT P/L-Mar'07 Accrual Adj.	COMM. PIPELINE	0	15	(0.18)	1
67 GULFSTREAM PIPELINE-Mar'07 Accrual Adj.	COMM. OTHER	100,550	18	73,759.26	4
68 GULFSTREAM PIPELINE-Mar'07 Accrual Adj.	COMM. PIPELINE	1,140	15	\$106.02	1
69 TOTAL		<u>176,592,999</u>		<u>\$27,416,451.01</u>	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: April 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41		\$178,691.53	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line2)		\$38,814.62	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line6)		\$4,607.85	
4 Commodity Pipeline (FGT)-Mar'07 Accrual Adj:					
Invoice-FGT-----	97-151(Totals plus lines 1-5)		\$135,505.92		
Invoice-FGT-----	152-163		\$12,473.81		
Less Prior Month's Accrual of Usage Charges (FGT)-----		40	(\$152,853.34)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	95(Lines 9 & 12)			(\$4,873.61)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: April 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Mar'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	167-169		\$30,196.30		
Less Prior Month's Accrual of Sonat Pipeline Charges---		27(Line2)	(\$30,196.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	164Line6)			(\$0.18)	
6 Commodity Pipeline-(Gulfstream)-Mar'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	173-176(excl. line 1 )		\$4,946.97		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		28(Line6)	(\$4,840.95)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	171(line15&18)			\$106.02	
7 FGT Refund	192-195			(\$154,997.67)	
8 Bay Gas Storage	40			\$13,750.00	
9 Special Fuels Surcharge (FGT)-----	22-24			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$91,332.64</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07**  
**CURRENT MONTH: April 2007**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers		43		\$13,950.00	
12 TOTAL SWING SERVICE					<u>\$13,950.00</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: April 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	52(Line1)		\$23,479,109.96		
Hedge Settlement-----	39		\$78,750.00	\$23,557,859.96	
14 City of Sunrise-----	29-32			\$22,487.21	
15 Okaloosa-----	33-35			\$68,445.30	
16 Purchases-3rd Party Suppliers-Mar'07 Accrual Adj :					
Supplier Invoices-----	55-94		\$25,129,351.60		
Supplier Invoices-----	Less : Page 54( Lines 1,8,15,22)		(\$14,415.00)		
Supplier Invoices-----	Less : Page 54( Lines3,10,17, 24)		(\$871,100.00)		
Less Prior Month's Accruals for Gas Purchased-----		55(Line1)	(\$24,243,088.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	53(lines1-3),54(Line 5-6,12-13,19-20,26-27)			\$748.27	
17 Purchases-3rd Party Suppliers (Gulfstream)-Mar'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	177-178		\$78,453.92		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	(\$4,694.66)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	171(line 3)			\$73,759.26	
18 Cashouts-Peoples' Transportation Customers-----	190			\$360,414.51	
19 NCTS Program Cashouts-----	191			\$375,936.12	
20 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			(\$6,178.26)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			\$1,020.94	
22 Bookouts- Mar'07-----	26			(\$712,341.11)	
23 Imbalance Cashout (FGT)-----	25			(\$1,922,287.78)	
24 Imbalance Cashout (FGT)-Mar'07--Accrual Adj-----	186(Line7)			\$564,810.75	
25 Coral-Prior Period Adj.-----	179			\$174,332.80	
26 Louis Dreyfus-PriorMonth Adj.-----	181			(\$3,042.80)	
27 TOTAL COMMODITY (Other)-----					<u>\$22,555,965.17</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: April 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,397,623.68		
Invoice-FGT					
Line 1-----		16	\$1,197,333.00		
Invoice-FGT					
Line 2-----		21	\$23,070.00		
Invoice-FGT					
Line 1-----		15	\$48,660.00		
Total Demand (FGT)-----				\$4,666,686.68	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$366,374.48	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$585,060.00	



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: April 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,519,319.78)		
Invoice-FGT (Relinq. Credits)-----		16-20	(\$336,113.54)		
Invoice-FGT (Relinq. Credits)-----		15	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,878,503.32)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-14		\$539,602.95	
33 Unbundled Capacity Sales (FGT):-----		183		\$147,174.00	
34 Capacity Discount-----		182		\$17,643.58	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		42		(\$9,732.00)	
36 TOTAL DEMAND-----					<u>\$4,434,306.37</u>

**COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: April 2007**


	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
<u>OTHER</u>					
37 Administrative Costs-----	N/A			\$104,078.82	
38 Transportation Trailer Charges-----		36-38		\$184,890.51	
39 TOTAL OTHER-----					<u>\$288,969.33</u>


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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	01
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094 

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$1,910,231.40
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-000 000305570
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007 

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,378,850	3,397,623.68	01 - 30	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(210,000)	-85,155.00	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	

**COPY** *1/14/07*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007	<b>Invoice Total Amount:</b> \$1,910,231.40
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305570
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	

2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 01, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1910,231.40 <b>Invoice Identifier:</b> 000305570 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 05/17/2007
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**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,550)	-1,034.03	01 - 30	
	Temporary Relinquishment Credit - Award # 43925 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,833)	-3,176.28	02 - 08	
	Temporary Relinquishment Credit - Award # 43952 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	

W  
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 01, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,910,231.40</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000305570</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>05/11/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$1,910,231.40	<b>Invoice Identifier:</b>	000305570	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	05/11/2007
<b>Invoice Total Amount:</b>	\$1,910,231.40									
<b>Invoice Identifier:</b>	000305570									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	05/11/2007									
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,470)	-12,761.09	01 - 30	
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,730)	-12,055.52	01 - 30	
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,400)	-10,705.20	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,370)	-10,693.04	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,860)	-20,218.23	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,000)	-60,825.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,000)	-24,330.00	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1810,231.40
<b>Invoice Identifier:</b>	000305570
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44051 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(162,840)	-66,031.62	01 - 30	
	Temporary Relinquishment Credit - Award # 44051 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(105,000)	-42,577.50	01 - 30	
	Temporary Relinquishment Credit - Award # 44051 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(185,790)	-75,337.85	01 - 30	
	Temporary Relinquishment Credit - Award # 44051 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,470)	-24,926.09	01 - 30	
	Temporary Relinquishment Credit - Award # 44051 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,840)	-1,557.12	01 - 30	
	Temporary Relinquishment Credit - Award # 44059 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,600)	-1,459.80	01 - 30	
	Temporary Relinquishment Credit - Award # 44059 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(660)	-267.63	01 - 30	
	Temporary Relinquishment Credit - Award # 44063 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	ON COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1,910,231.40
<b>Invoice Identifier:</b>	000305570
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44063 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,840)	-7,639.62	01 - 30	
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,820)	-7,226.01	01 - 30	
				Temporary Relinquishment Credit - Award # 44065 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,850)	-3,588.68	01 - 30	
				Temporary Relinquishment Credit - Award # 44085 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,400)	-3,406.20	01 - 30	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,500)	-608.25	01 - 30	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,440)	-583.92	01 - 30	
				Temporary Relinquishment Credit - Award # 44090 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(630)	-255.47	01 - 30	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007

<b>Invoice Total Amount:</b>	\$1,910,231.40
<b>Invoice Identifier:</b>	000305570
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44092 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.1300	0.0200	0.0000	0.1500	(173,040)	-25,956.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44109 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,330)	-3,783.32	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 04/29/2007 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> COI
<b>Remit Addr:</b>	<b>Payee:</b> 006924518	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094			
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007	<b>Invoice Total Amount:</b> \$1,910,231.40				
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305570				
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364				
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 05/11/2007				
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.				

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,290)	-9,038.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,800)	-9,245.40	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(247,200)	-100,239.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44274 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	1010,231.40
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305570
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44274 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(177,480)	-71,968.14	01 - 30	
				Temporary Relinquishment Credit - Award # 44452 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01 - 30	
				Temporary Relinquishment Credit - Award # 44452 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 44469 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,980)	-6,885.39	01 - 30	
				Temporary Relinquishment Credit - Award # 44471 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,940)	-18,223.17	01 - 30	
				Temporary Relinquishment Credit - Award # 44473 At DRN 11224															
01											RC2	0.2300	0.0200	0.0000	0.2500	(300,000)	-75,000.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44475 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,380)	-16,374.09	01 - 30	
				Temporary Relinquishment Credit - Award # 44477 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,850)	-1,155.68	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1,910,231.40
<b>Invoice Identifier:</b>	000305570
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44478 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,370)	-5,827.04	01 - 30	
				Temporary Relinquishment Credit - Award # 44482 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(127,950)	-51,883.73	01 - 30	
				Temporary Relinquishment Credit - Award # 44484 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(127,950)	-51,883.73	01 - 30	
				Temporary Relinquishment Credit - Award # 44484 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01 - 30	
				Temporary Relinquishment Credit - Award # 44489 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,460)	-997.53	01 - 30	
				Temporary Relinquishment Credit - Award # 44492 At DRN 11224															
01											RC2	0.2300	0.0200	0.0000	0.2500	(60,000)	-15,000.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44495 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,020)	-413.61	01 - 30	
				Temporary Relinquishment Credit - Award # 44498 At DRN 11224															
01											RC2	0.2300	0.0200	0.0000	0.2500	(15,360)	-3,840.00	21 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	04/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	\$ 1,910,231.40
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305570
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44551 At DRN 11224																			

Invoice Total Amount: 5,024,097 1,910,231.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/29/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** May 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$304,125.01  
**Invoice Identifier:** 01.90-000.232-02-000 000305457  
**Account Number:** 52002364  
**Net Due Date:** 05/11/2007

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	170,850	69,279.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	69,150	28,040.33	01 - 30	

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**Invoice Total Amount:** 750,000 304,125.01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/29/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** May 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> <i>Wire 5/1/07</i>	\$235,477.94
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000305285
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,770	10,449.74	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	18,360	7,444.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	64,230	26,045.27	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	1,500	608.25	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,650	669.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,790	1,131.35	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	570	231.14	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	20,940	8,491.17	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	29,040	11,775.72	01 - 30	

COPY

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/29/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007	<b>Invoice Total Amount:</b> \$235,477.94
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305285
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																
01											R3A	0.3855	0.0200	0.0000	0.4055	35,250	14,293.88	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	188,580	76,469.19	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	47,820	19,391.01	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	37,650	15,267.08	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0200	0.0000	0.4055	91,680	37,176.24	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0200	0.0000	0.4055	14,880	6,033.84	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																<b>Invoice Total Amount:</b>	<b>580,710</b>	<b>235,477.94</b>		

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14



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
			Houston TX 77216-3142	<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094 <i>W</i>

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire Transfer</i> 548,660.00
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.90.008.25202-000</i> 000305487
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>CG</i> 05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30		
				Reservation/Demand D1																
																<b>Invoice Total Amount:</b>	120,000	48,660.00		

*Required Capacity with Chesapeake Utilities*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 04/29/2007 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	86,194.46
<b>Invoice Identifier:</b>	01.90.000.2202.000 000305592
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/17/2007

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,557,000	1,197,333.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43576 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,167)	-4,742.42	02 - 08	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,290)	-12,527.01	01 - 30	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,580)	-4,291.02	01 - 30	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> May 01, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$861,219.46</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000305592</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>05/11/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$861,219.46	<b>Invoice Identifier:</b>	000305592	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	05/11/2007
<b>Invoice Total Amount:</b>	\$861,219.46									
<b>Invoice Identifier:</b>	000305592									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	05/11/2007									
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,680)	-10,519.92	01 - 30	
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,660)	-10,496.85	01 - 30	
				Temporary Relinquishment Credit - Award # 44049 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,330)	-7,174.77	01 - 30	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90,000)	-69,210.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(73,080)	-56,198.52	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(66,030)	-50,777.07	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,950)	-1,499.55	01 - 30	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(890)	-530.61	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/29/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	N COI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$561,219.46
<b>Invoice Identifier:</b>	000305592
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	01 - 30	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,330)	-2,560.77	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,620)	-3,552.78	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(780)	-599.82	01 - 30	
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 04/29/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> N COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007	<b>Invoice Total Amount:</b> \$881,219.46
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305592
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 05/11/2007
<b>Begin Transaction Date:</b> April 01, 2007	<b>End Transaction Date:</b> April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44091 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30	
				Temporary Relinquishment Credit - Award # 44093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(120)	-92.28	01 - 30	
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 44470 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,060)	-2,353.14	01 - 30	
				Temporary Relinquishment Credit - Award # 44472 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,120)	-7,782.28	01 - 30	
				Temporary Relinquishment Credit - Award # 44474 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,480)	-4,983.12	01 - 30	
				Temporary Relinquishment Credit - Award # 44476 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(480)	-369.12	01 - 30	
				Temporary Relinquishment Credit - Award # 44479 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,330)	-2,560.77	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 04/29/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 01, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$361,219.46
<b>Invoice Identifier:</b>	000305592
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

**Begin Transaction Date:** April 01, 2007      **End Transaction Date:** April 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44483 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,840)	-28,329.96	01 - 30	
	Temporary Relinquishment Credit - Award # 44485 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
	Temporary Relinquishment Credit - Award # 44493 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
	Temporary Relinquishment Credit - Award # 44499 At DRN 157553																		
01											RC2	0.2500	0.0000	0.0000	0.2500	(4,640)	-1,160.00	21 - 30	
	Temporary Relinquishment Credit - Award # 44552 At DRN 12740																		

**Invoice Total Amount:** 1,100,713      861,219.46

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note this invoice is EERO.*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 04/29/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JOI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** May 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007

<b>Invoice Total Amount:</b>	\$0.00
<b>Invoice Identifier:</b> 01.90.000-232-02-000	000305326
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	

Invoice Total Amount: 0 0.00

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/30/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	OI
<b>Begin Transaction Date:</b>	April 01, 2007	<b>End Transaction Date:</b>	April 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094 <i>WCC</i>

<b>Invoice Total Amount:</b>	<i>due 4/11/07</i>	\$12,068.08
<b>Invoice Identifier:</b>	<i>01.90.000.232.02.000</i>	000305201
<b>Account Number:</b>	<i>CE</i>	52002364
<b>Net Due Date:</b>		04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 03/30/2007 12:00 AM  
**Payee's Bank Account Num**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>Wire 4/1/07</i>	\$3,086.41
<b>Invoice Identifier:</b>	<i>01-90-000-23302000</i>	000305244
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		04/11/2007

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01-30	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
DEE WILKERSON  
P.O. BOX 3285  
TAMPA FL 33601

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 03/30/2007 12:00 AM  
**Payee's Bank:**  
**Payee's Bank A:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** April 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** April 01, 2007  
**End Transaction Date:** April 30, 2007

<b>Invoice Total Amount:</b> <i>Wire 4/1/07</i>	\$79.59
<b>Invoice Identifier:</b> <i>01.90.000.33202.000</i>	000305236
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF APRIL 2007

07-May-07

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007.xls]Apr07Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'07	Accrual-Comm.	3,240	6.90900	22,385.16
2	Apr'07	Accrual-Comm.	(258,291)	7.52900	(1,944,672.94)
3	<b>GRAND TOTAL</b>		<b>(255,051)</b>		<b>(1,922,287.78)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF APRIL 30, 2007  
 IN DTH'S

16-May-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Apr07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Mar'07	(14,867)	7.06000	(\$104,961.02)
2	Conoco Phillips	Mar'07	(17,959)	7.07500	(\$127,059.93)
3	Infinite Energy	Mar'07	(37,367)	7.06000	(\$263,811.02)
4	Tampa Electric	Mar'07	(29,437)	7.35500	(\$216,509.14)
5	<b>GRAND TOTAL</b>		<b>(70,193)</b>		<b>(\$712,341.11)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR April 2007

07-May-07

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls]Apr07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(814)	\$7.59000	(\$6,178.26)
2	COMMODITY-PIPELINE	ACCRUED	470,327	\$0.08253	\$38,814.62
3	DEMAND	ACCRUED	899,756	\$0.40719	\$366,374.48
4	TOTAL	ACCRUED	1,369,269		\$399,010.84

PEOPLES GAS SYSTEM

07-May-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR April 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Apr07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	138	7.398	\$1,020.94
2	COMM.-P/L-FT	ACCRUED	213,331	\$0.02160	\$4,607.85
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	213,331	\$0.02160	\$4,607.85
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,263,469		\$590,688.79

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 21 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 15 2007	Apr 12 2007	\$7,376.23
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OFFER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,090.72	\$8,090.72 CR	\$0.00	\$0.00	\$0.00	\$7,376.23

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	02/16/07 - 03/15/07	27	42794	35396	7723 7723	GAS	7376.23
<b>TOTAL GAS USED</b>								
							TOTAL CURRENT CHARGES	7376.23
							UNPAID BALANCE	.00
							<b>TOTAL AMOUNT DUE</b>	<b>7376.23</b>

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8843	33	7723	27

CURRENT CHARGES PAST DUE AFTER Apr 12 2007  
 CO 1 VENDOR 1007582  
 INVOICE 93305-111588 MAR07  
SP51189-09 DUE 4-2  
 ATT \_\_\_\_\_ ENT JB

Your Timely Payment is Appreciated.

SCANNED

MESSAGES

WE WANT TO DELIVER PAYMENTS TO YOUR HOME ON MONDAY THROUGH FRIDAY. TO GET THE SERVICE YOU WANT, YOU CAN CALL AT 770 W. OAKLAND PARK BLVD. TAMPA FL 33601-2562 AT 800-333-3333, AND NEW ELECTRONIC CENTER AT GAVLEIGH ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Mar 15 2007	Apr 12 2007	
CYCLE DATE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,376.23	\$7,376.23

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAR 26 2007

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 14 MAAD 3563704C-A-2  
 3164 1 MB 0.326

ACCOUNTS PAYABLE

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 000737623 5

29

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 11 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 5 2007	May 3 2007	\$5,307.43
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,174.90	\$5,174.90 CR	\$0.00	\$0.00	\$0.00	\$5,307.43

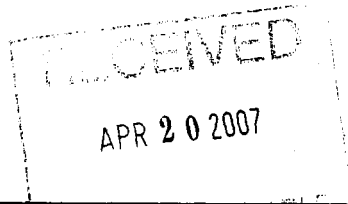
**METER READING INFORMATION** **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	6045179	03/05/07 - 04/05/07	31	61742	55983	5759	GAS	5307.43	
TOTAL GAS USED								5759	
CO 1 VENDOR 1007582 INVOICE _____ PO _____ DUE 100									
								TOTAL CURRENT CHARGES	5307.43
								UNPAID BALANCE	.00
								TOTAL AMOUNT DUE	5307.43
								CURRENT CHARGES PAST DUE AFTER May 3 2007	

**UTILITY CONSUMPTION**

ATT	Last Year	No of Days	This Year	No of Days
GAS This Month	5330	32	5759	31

Your Timely Payment is Appreciated.



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Apr 5 2007	May 3 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,307.43	\$5,307.43

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

**SCANNER**

\*\*AUTO\*\*MIXED AADC 750 17 MAAD 35838W2C-A-2  
 3490 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

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30

SIA 12/07/RT/1041 DataPac Inc. www.datapac.com 35838W2C-A-2 3490 1 2 0 326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call: \_\_\_\_\_  
 Public Service (Utility Billing & Service) - (954) 746-3232  
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 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 8 2007

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 5 2007	Mar 30 2007	\$5,174.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,829.30	\$5,829.30 CR	\$0.00	\$0.00	\$0.00	\$5,174.90

**METER READING INFORMATION**

**CURRENT PERIOD ACCOUNT ACTIVITY**

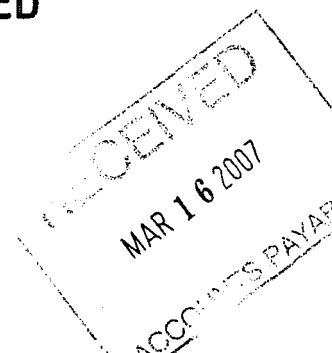
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	02/05/07 - 03/05/07	27	55983	50829	5154	GAS	5174.90
TOTAL GAS USED <b>VENDOR 1007582</b> <b>INVOICE 132663-128434 MARDN</b> <b>POST 51189-09 DUE 3-27</b> <b>ATT _____ ENT AB</b>								
TOTAL CURRENT CHARGES								5174.90
UNPAID BALANCE								00
TOTAL AMOUNT DUE								5174.90
CURRENT CHARGES PAST DUE AFTER Mar 30 2007								

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	5084	31	5154	27

Your Timely Payment is Appreciated.

**SCANNED**



**MESSAGES**

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**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Mar 5 2007	Mar 30 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,174.90	\$5,174.90

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO: CITY OF SUNRISE**  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 11 MAAD 35837W2D-A-2  
 2377 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

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31

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



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 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 4 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 29 2007	Apr 26 2007	\$4,628.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,593.53	\$5,593.53 CR	\$0.00	\$0.00	\$0.00	\$4,628.65

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	02/27/07 - 03/29/07	30	76409	71269	5140	GAS	4628.65
TOTAL GAS USED: <del>1007583</del> INVOICE 10001-74500 APR 07 POS P51189-09 DUE 4-19 ATT _____ ENT <u>JP</u>							TOTAL CURRENT CHARGES	4628.65
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4628.65
							CURRENT CHARGES PAST DUE AFTER Apr 26 2007	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	5503	29	5140	30

Your Timely Payment is Appreciated.

SCANNED



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

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CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Mar 29 2007	Apr 26 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,628.65	\$4,628.65

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*AUTO\*\*MIXED AADC 750 13 MAAD 35838WJC-A-2  
 3097 1 MB 0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000462865 3

32



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 04/10/07

Invoice #: 171

Service Period: THROUGH MARCH 31, 2007

Due Date: 04/25/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

#01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

4/17/07



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 04/10/07

Invoice #: 171

Service Period: THROUGH MARCH 31, 2007

Due Date: 04/25/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	546	\$ 8.05	\$ 4,395.30

# 01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

*CE*

4/17/07

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR APRIL 2007  
 IN DTH'S

04-May-07

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Apr07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	APR'07	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	APR'07	22,500		\$31,500.00

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: Mar 20 - April 20

voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

*CCP*

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/23/07	5/3/07

DESCRIPTION	AMOUNT
<b>Jumbo Tube Trailers</b>	
(2) 8 tube trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailer (Ocala - Villages) \$2,200 per week for 4 weeks and 3 days	15,400.00
(1) Safety Regulation Unit \$725.00 per month + \$120 per month 3/20 - 4/20 (Celebration)	845.00
(1) Safety Regulation Unit \$550 per month + \$120 per month for monitoring (TACO Resturaunt) 5 days	108.06
1mmcf/day compression and drying	6,930.00
Compressor Operator filled 19 loads x 1.25 hours x \$110	2,612.50
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits) \$2,200 per week for 4 weeks	17,600.00

*01-90-000-809-03-00-0*  
*SP 60709-07* *RAJ*

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
<b>TOTAL DUE</b>

Continued
Continued
Continued
<b>Continued</b>

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: Mar 20 - April 20

voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

COPI

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/23/07	5/3/07

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailer (TACO Restaraunt/Jacksonville) \$314.29 per day for 5 days	1,571.45
(3) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 4 weeks	26,400.00
(1) Jumbo Tube Trailer (Flagler Hospital - St. Augustine) \$2,200 per week for 1 week	2,200.00
Project Change Out Shuttles	
(1) Change out shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(2) Change out shuttles in St. Augustine Flagler Hospital \$2,200 per week each for 4 weeks	17,600.00
(1) Change out shuttle in Celebration and Ocala Villages \$2,200 per week for 4 weeks	8,800.00
Additional Project Safety Regulation Units with Remote Monitoring	
(1) Eustis, FL \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER:

Mar 20 - April 20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE:

3

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/23/07	5/3/07

DESCRIPTION	AMOUNT
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) St Augustine Flagler Hospital \$1,025 per month	1,025.00
Safety Checks 212 miles (Eustis & Don Garlits (Ocala) ) 212 x 4 x \$1.75 per mile	1,484.00
St. Augustine Bi-weekly 632 miles x 2 x \$1.75 per mile	2,212.00
Trailer Change out see attached Project Trip Log	28,469.50

Subtotal	184,890.51
Sales Tax	
Total Invoice Amount	\$184,890.51
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$184,890.51</b>

38



M2M

April 2007 Settlements

As of March 31, 2007

h:\gas\_acct\hedge\Hedges-Summary.xls

<u>Counterparty</u>	<u>Reference/Deal No.</u>	<u>Term</u>	<u>Mo'Yr</u>	<u>Volume</u>	<u>Fixed Price</u>	<u>Floating Price</u>	<u>Settlement/ M2M</u>	
Aronn	13207	Apr'07-Apr'07	Apr'07	100,000	7.46000	7.55800	9,800	9,800
Barclays	13369	Apr'07-Apr'07	Apr'07	50,000	7.36000	7.55800	9,900	9,900
BPNA	13310	Apr'07-Apr'07	Apr'07	100,000	6.50000	7.55800	105,800	105,800
CSELLC	13291	Apr'07-Apr'07	Apr'07	150,000	6.38500	7.55800	175,950	175,950
JPMC	13062	Apr'07-Apr'07	Apr'07	100,000	9.11000	7.55800	(155,200)	
JPMC	13037	Apr'07-Oct'07	Apr'07	100,000	8.25000	7.55800	(69,200)	(224,400)
Merrill Lynch	12951	Apr'07-Apr'07	Apr'07	50,000	8.60000	7.55800	(52,100)	(52,100)
MSCG	12927	Apr'07-Apr'07	Apr'07	50,000	9.14000	7.55800	(79,100)	(79,100)
SG	13174	Apr'07-Oct'07	Apr'07	50,000	8.05000	7.55800	(24,600)	(24,600)
				75			(78,750)	(78,750)

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PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF April 30, 2007  
 IN DTH'S

07-May-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Apr07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	Apr'07	55,000	0.25000	\$13,750.00
2	GRAND TOTAL		55,000		\$13,750.00

FD

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR April 2007

07-May-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Apr07est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,925,659	0.05600	\$163,836.91
2	FTS-1-NO NOTICE	ACCRUED	(44,277)	0.05600	(\$2,479.51)
3	TOTAL FTS-1	ACCRUED	2,881,382		\$161,357.40
4	FTS-2-USAGE	ACCRUED	608,215	0.02850	\$17,334.13
5	GRAND TOTAL	ACCRUED	3,489,597		\$178,691.53

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR April 2007

15-May-07

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2	TOTAL		(24,000)		(\$9,732.00)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-07  
 SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	0.0	0.00000	\$0.00
2 LOUIS DREYFUS	3,600,000.0	0.00100	\$3,600.00
3 OCCIDENTAL	1,500,000.0	0.00150	\$2,250.00
4 SEQUENT	2,400,000.0	0.00150	\$3,600.00
5 SEQUENT	1,500,000.0	0.00300	\$4,500.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	9,000,000.0		\$13,950.00



# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Runday: 05/09/2007 08:19:12 AM

Profit Center: COMBINED

Trader: ALL

04/01/2007 - 04/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2007-04</b>											
01-APR-07	02-APR-07	G	44217	23703							
04-APR-07	04-APR-07	G	44251	23703							
13-APR-07	13-APR-07	G	44365	179851							
18-APR-07	18-APR-07	G	44409	23703							
20-APR-07	20-APR-07	G	44432	23703							
21-APR-07	23-APR-07	G	44452	23703							
24-APR-07	24-APR-07	G	44466	23703							
25-APR-07	27-APR-07	G	44478	23703							
25-APR-07	25-APR-07	G	44481	23703							
26-APR-07	26-APR-07	G	44497	23703							
27-APR-07	27-APR-07	G	44529	23703							
28-APR-07	30-APR-07	G	44565	23703							
					5,118	MMBTU	CIEXD	\$7.00000	F	10,236	\$71,652.00
					1,583	MMBTU	CIEXD	\$7.40000	F	1,583	\$11,714.20
					1,208	MMBTU	CIEXD	\$7.97000	F	1,208	\$9,627.76
					5,118	MMBTU	CIEXD	\$7.27000	F	5,118	\$37,207.86
					5,118	MMBTU	CIEXD	\$7.30000	F	5,118	\$37,361.40
					5,118	MMBTU	CIEXD	\$7.07000	F	15,354	\$108,552.78
					3,336	MMBTU	MKJPC	\$7.14000	F	3,336	\$23,819.04
					987	MMBTU	CIEXD	\$7.54000	I	2,961	\$22,325.94
					4,131	MMBTU	CIEXD	\$7.38000	F	4,131	\$30,486.78
					4,131	MMBTU	CIEXD	\$7.48000	F	4,131	\$30,899.88
					4,131	MMBTU	CIEXD	\$7.50000	F	4,131	\$30,982.50
					5,118	MMBTU	CIEXD	\$7.38000	F	15,354	\$113,312.52
<b>2007-04Total:</b>										<b>72,661</b>	<b>\$527,942.66</b>
<b>FGTTotal:</b>										<b>72,661</b>	<b>\$527,942.66</b>

Anadarko Energy Services Company Total: 72,661 \$527,942.66

**Company: Apache Corporation**

**Pipeline: FGT**

**Month: 2007-04**

03-APR-07	03-APR-07	G	44238	25809							
04-APR-07	04-APR-07	G	44249	25809							
					2,360	MMBTU	CIEXD	\$7.40000	F	2,360	\$17,464.00
					3,000	MMBTU	CIEXD	\$7.50000	F	3,000	\$22,500.00

2007-04Total: 5,360 \$39,964.00

FGTTotal: 5,360 \$39,964.00

Apache Corporation Total: 5,360 \$39,964.00

**Company: BG Energy Merchants, LLC**

**Pipeline: FGT**

**Month: 2007-04**

12-APR-07	12-APR-07	G	44327	50026							
26-APR-07	26-APR-07	G	44500	50026							
					7,690	MMBTU	CIEXD	\$7.96000	F	7,690	\$61,212.40
					2,481	MMBTU	CIEXD	\$7.57000	F	2,481	\$18,781.17

2007-04Total: 10,171 \$79,993.57

FGTTotal: 10,171 \$79,993.57

BG Energy Merchants, LLC Total: 10,171 \$79,993.57

**Company: BP Energy Company**

**Pipeline: FGT**

**Month: 2007-04**

01-APR-07	30-APR-07	G	43263	337605							
01-APR-07	30-APR-07	G	43263	716							
01-APR-07	30-APR-07	G	43263	11224							
01-APR-07	30-APR-07	G	43263	314571							
01-APR-07	30-APR-07	G	43263	716							
13-APR-07	13-APR-07	G	44379	241390							
25-APR-07	25-APR-07	G	44485	255292							
27-APR-07	27-APR-07	G	44527	255292							
27-APR-07	27-APR-07	G	44580	241390							
					680	MMBTU	CIEXD	\$0.00000	F	20,390	\$0.00
					19	MMBTU	CIEXD	\$0.00000	F	399	\$0.00
					399	MMBTU	CIEXD	\$0.00000	F	11,571	\$0.00
					818	MMBTU	CIEXD	\$0.00000	F	24,540	\$0.00
					0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
					15,196	MMBTU	CIEXD	\$8.20000	F	15,196	\$124,607.20
					5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00
					2,650	MMBTU	CIEXD	\$7.45000	F	2,650	\$19,742.50
					15,000	MMBTU	MKJPC	\$8.20000	F	15,000	\$123,000.00

2007-04Total: 94,746 \$304,599.70

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Rundate: 05/09/2007 08:19:12 AM

Profit Center: COMBINED

Trader: ALL

04/01/2007 - 04/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b>		BP Energy Company									
<b>Pipeline:</b>		FGT									
<b>Pipeline:</b>		SNG									
<b>Month:</b>		2007-04									
01-APR-07	30-APR-07	G	40057	50018	LA FIRM	13,021	MMBTU MKJPC	\$7.27000	I	390,630	\$2,839,880.10
<b>2007-04Total:</b>										390,630	\$2,839,880.10
<b>SNGTotal:</b>										390,630	\$2,839,880.10
<b>BP Energy Company Total:</b>										<del>486,376</del>	\$3,144,479.80
<i>428,476</i>											
<b>Company:</b>		Bay Gas Storage Company, Ltd.									
<b>Pipeline:</b>		FGT									
<b>Month:</b>		2007-04									
01-APR-07	30-APR-07	S	10198	163884	AL	1,833	MMBTU CIEXD	\$0.00000		55,000	\$0.00
<b>2007-04Total:</b>										55,000	\$0.00
<b>FGTTotal:</b>										55,000	\$0.00
<b>Bay Gas Storage Company, Ltd. Total:</b>										55,000	\$0.00
<b>Company:</b>		Chevron Natural Gas									
<b>Pipeline:</b>		FGT									
<b>Month:</b>		2007-04									
01-APR-07	30-APR-07	G	44201	179851	LA FIRM	2,284	MMBTU MKJPC	\$7.60000	I	68,520	\$520,752.00
01-APR-07	02-APR-07	G	44218	25809	TX INTERR	4,938	MMBTU CIEXD	\$6.93000	F	9,876	\$68,440.68
03-APR-07	03-APR-07	G	44236	25809	TX INTERR	4,168	MMBTU CIEXD	\$7.08000	F	4,168	\$29,509.44
04-APR-07	04-APR-07	G	44248	23703	TX INTERR	1,636	MMBTU CIEXD	\$7.25000	F	1,636	\$11,861.00
05-APR-07	05-APR-07	G	44257	23703	TX INTERR	2,334	MMBTU CIEXD	\$7.33000	F	2,334	\$17,108.22
06-APR-07	09-APR-07	G	44265	23703	TX INTERR	2,321	MMBTU CIEXD	\$7.25000	F	9,284	\$67,309.00
10-APR-07	10-APR-07	G	44280	23703	TX FIRM	2,321	MMBTU MKJPC	\$7.35000	F	2,321	\$17,059.35
11-APR-07	11-APR-07	G	44300	23703	TX INTERR	2,253	MMBTU CIEXD	\$7.35000	F	2,253	\$16,559.55
12-APR-07	12-APR-07	G	44322	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.80000	F	2,000	\$15,600.00
13-APR-07	13-APR-07	G	44352	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.76000	F	2,000	\$15,520.00
14-APR-07	16-APR-07	G	44384	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.78000	F	6,000	\$46,680.00
17-APR-07	17-APR-07	G	44395	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.45000	F	2,000	\$14,900.00
18-APR-07	18-APR-07	G	44403	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.35000	F	2,000	\$14,700.00
19-APR-07	19-APR-07	G	44422	23703	TX INTERR	2,000	MMBTU CIEXD	\$7.45000	F	2,000	\$14,900.00
26-APR-07	26-APR-07	G	44499	23703	TX INTERR	2,869	MMBTU CIEXD	\$7.55000	F	2,869	\$21,660.95
<b>2007-04Total:</b>										119,261	\$892,560.19
<b>FGTTotal:</b>										119,261	\$892,560.19
<b>Pipeline:</b>		Gulfstream									
<b>Month:</b>		2007-04									
26-APR-07	26-APR-07	G	44504	8205175	MS INTERR	5,000	MMBTU CIEXD	\$7.88000	F	5,000	\$39,400.00
<b>2007-04Total:</b>										5,000	\$39,400.00
<b>GulfstreamTotal:</b>										5,000	\$39,400.00
<b>Chevron Natural Gas Total:</b>										124,261	\$931,960.19
<b>Company:</b>		Cima Energy, Ltd.									
<b>Pipeline:</b>		FGT									
<b>Month:</b>		2007-04									
12-APR-07	12-APR-07	G	44320	25809	TX INTERR	3,000	MMBTU CIEXD	\$7.78000	F	3,000	\$23,340.00
18-APR-07	18-APR-07	G	44412	25809	TX INTERR	1,050	MMBTU CIEXD	\$7.27000	F	1,050	\$7,633.50

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Rundate: 05/09/2007 08:19:12 AM  
 04/01/2007 - 04/30/2007

Profit Center: COMBINED  
 Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Cima Energy, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-04												
										2007-04Total:	4,050	\$30,973.50
										FGTTotal:	4,050	\$30,973.50
										Cima Energy, Ltd. Total:	4,050	\$30,973.50
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-04												
13-APR-07	13-APR-07	G 44367	12740	MS INTERR	2,450	MMBTU CIEXD		\$8.05000	F	2,450	\$19,722.50	
										2007-04Total:	2,450	\$19,722.50
										FGTTotal:	2,450	\$19,722.50
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-04												
25-APR-07	25-APR-07	G 44486	ANY	FL INTERR	6,000	MMBTU CIEXD		\$7.65000	F	6,000	\$45,900.00	
27-APR-07	27-APR-07	G 44542	ANY	FL INTERR	3,000	MMBTU CIEXD		\$7.56000	F	3,000	\$22,680.00	
										2007-04Total:	9,000	\$68,580.00
										SNGTotal:	9,000	\$68,580.00
										ConocoPhillips Company Total:	11,450	\$88,302.50
<b>Company:</b> Constellation Energy Commodities Group, Inc												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-04												
01-APR-07	30-APR-07	G 40053	241390	MS FIRM	0	MMBTU MKJPC		\$7.78800	I	0	\$0.00	
01-APR-07	30-APR-07	G 43387	241390	MS FIRM	10,000	MMBTU MKJPC		\$7.79000	I	300,000	\$2,337,000.00	
										2007-04Total:	300,000	\$2,337,000.00
										FGTTotal:	300,000	\$2,337,000.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-04												
01-APR-07	30-APR-07	G 40053	8205175	MS FIRM	6,000	MMBTU MKJPC		\$7.78800	I	180,000	\$1,401,840.00	
01-APR-07	30-APR-07	G 43387	8205175	MS FIRM	0	MMBTU MKJPC		\$7.79000	I	0	\$0.00	
										2007-04Total:	180,000	\$1,401,840.00
										GulfstreamTotal:	180,000	\$1,401,840.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-04												
12-APR-07	12-APR-07	G 44325	ANY	FL INTERR	10,000	MMBTU CIEXD		\$7.94000	F	10,000	\$79,400.00	
13-APR-07	13-APR-07	G 44361	ANY	FL INTERR	5,000	MMBTU CIEXD		\$7.96000	F	5,000	\$39,800.00	
14-APR-07	16-APR-07	G 44385	ANY	FL INTERR	5,000	MMBTU CIEXD		\$7.92000	F	15,000	\$118,800.00	
										2007-04Total:	30,000	\$238,000.00
										SNGTotal:	30,000	\$238,000.00
										Constellation Energy Commodities Group, Inc. Total:	510,000	\$3,976,840.00
<b>Company:</b> Coral Energy Resources LP												
<b>Pipeline:</b> SNG												

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Rundate: 05/09/2007 08:19:12 AM

Profit Center: COMBINED

Trader: ALL

04/01/2007 - 04/30/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Coral Energy Resources LP											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-04											
28-APR-07	30-APR-07	G 44569	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.38500	I	30,000	\$221,550.00
<b>2007-04Total:</b>										30,000	\$221,550.00
<b>SNGTotal:</b>										30,000	\$221,550.00
<b>Coral Energy Resources LP Total:</b>										30,000	\$221,550.00
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	30-APR-07	G 44205	337605	TX FIRM	4,874	MMBTU	MKJPC	\$7.19800	I	146,232	\$1,052,577.93
03-APR-07	03-APR-07	G 44239	337605	TX INTERR	900	MMBTU	CIEXD	\$7.42000	F	900	\$6,678.00
04-APR-07	04-APR-07	G 44250	337605	TX INTERR	900	MMBTU	CIEXD	\$7.45000	F	900	\$6,705.00
06-APR-07	09-APR-07	G 44267	337605	TX INTERR	900	MMBTU	CIEXD	\$7.30000	F	3,600	\$26,280.00
11-APR-07	11-APR-07	G 44302	337605	TX INTERR	0	MMBTU	CIEXD	\$7.55000	F	0	\$0.00
11-APR-07	11-APR-07	G 44307	337605	TX INTERR	3,083	MMBTU	CIEXD	\$7.62000	F	3,083	\$23,492.46
12-APR-07	12-APR-07	G 44323	337605	TX INTERR	2,000	MMBTU	CIEXD	\$7.82000	F	2,000	\$15,640.00
13-APR-07	13-APR-07	G 44359	337605	TX INTERR	3,000	MMBTU	CIEXD	\$7.78000	F	3,000	\$23,340.00
17-APR-07	17-APR-07	G 44398	337605	TX INTERR	800	MMBTU	CIEXD	\$7.45000	F	800	\$5,960.00
18-APR-07	18-APR-07	G 44405	337605	TX INTERR	1,800	MMBTU	CIEXD	\$7.27000	F	1,800	\$13,086.00
19-APR-07	19-APR-07	G 44424	337605	TX INTERR	5,200	MMBTU	CIEXD	\$7.30000	F	5,200	\$37,960.00
20-APR-07	20-APR-07	G 44433	337605	TX INTERR	400	MMBTU	CIEXD	\$7.30000	F	400	\$2,920.00
24-APR-07	24-APR-07	G 44468	337605	TX FIRM	6,000	MMBTU	MKJPC	\$7.07000	F	6,000	\$42,420.00
24-APR-07	24-APR-07	G 44469	337605	TX FIRM	3,000	MMBTU	MKJPC	\$7.10000	F	3,000	\$21,300.00
25-APR-07	25-APR-07	G 44480	337605	TX INTERR	10,196	MMBTU	CIEXD	\$7.47000	F	10,196	\$76,164.12
26-APR-07	26-APR-07	G 44496	337605	TX INTERR	14,673	MMBTU	CIEXD	\$7.53000	F	14,673	\$110,487.69
27-APR-07	27-APR-07	G 44531	337605	TX INTERR	14,462	MMBTU	CIEXD	\$7.46000	F	14,462	\$107,886.52
28-APR-07	30-APR-07	G 44561	337605	TX INTERR	14,695	MMBTU	CIEXD	\$7.35000	F	44,085	\$324,024.75
<b>2007-04Total:</b>										260,331	\$1,896,922.47
<b>FGTTotal:</b>										260,331	\$1,896,922.47
<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>										260,331	\$1,896,922.47
<b>Company:</b> Eagle Energy Partners I, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	30-APR-07	G 44049	179851	LA INTERR	333	MMBTU	MKJPC	\$6.98000	F	9,990	\$69,730.20
01-APR-07	02-APR-07	G 44220	23703	TX INTERR	1,840	MMBTU	CIEXD	\$7.05000	F	3,680	\$25,944.00
03-APR-07	03-APR-07	G 44240	23703	TX INTERR	2,550	MMBTU	CIEXD	\$7.40000	F	2,550	\$18,870.00
04-APR-07	04-APR-07	G 44253	23703	TX INTERR	0	MMBTU	CIEXD	\$7.35000	F	0	\$0.00
11-APR-07	11-APR-07	G 44303	23703	TX INTERR	2,055	MMBTU	CIEXD	\$7.55000	F	2,055	\$15,515.25
<b>2007-04Total:</b>										18,275	\$130,059.45
<b>FGTTotal:</b>										18,275	\$130,059.45
<b>Eagle Energy Partners I, L.P. Total:</b>										18,275	\$130,059.45
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
10-APR-07	10-APR-07	G 44287	241390	MS INTERR	5,000	MMBTU	CIEXD	\$7.85000	F	5,000	\$39,250.00
13-APR-07	13-APR-07	G 44362	12740	MS INTERR	5,000	MMBTU	CIEXD	\$8.06000	F	5,000	\$40,300.00
<b>2007-04Total:</b>										10,000	\$79,550.00
<b>FGTTotal:</b>										10,000	\$79,550.00

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# Back Office Purchase/Sale Summary

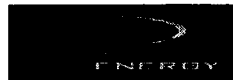
RMS Process Date: 05/09/2007- Rundate: 05/09/2007 08:19:12 AM  
04/01/2007 - 04/30/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Enbridge Marketing (U.S.) L.P.													
Enbridge Marketing (U.S.) L.P. Total:													
										10,000	\$79,550.00		
<b>Company:</b> Fortis Energy Marketing & Trading GP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-04													
11-APR-07	11-APR-07	G	44305	314571	LA	INTERR	11,009	MMBTU	CIEXD	\$7.86000	F	11,009	\$86,530.74
2007-04Total:											11,009	\$86,530.74	
FGTTotal:											11,009	\$86,530.74	
Fortis Energy Marketing & Trading GP Total:											11,009	\$86,530.74	
<b>Company:</b> Houston Pipe Line Company, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-04													
24-APR-07	24-APR-07	G	44465	24662	TX	FIRM	2,072	MMBTU	MKJPC	\$7.14000	F	2,072	\$14,794.08
25-APR-07	25-APR-07	G	44484	24662	TX	INTERR	4,272	MMBTU	CIEXD	\$7.50000	F	4,272	\$32,040.00
26-APR-07	26-APR-07	G	44498	24662	TX	INTERR	4,272	MMBTU	CIEXD	\$7.59000	I	4,272	\$32,424.48
27-APR-07	27-APR-07	G	44544	24662	TX	INTERR	4,272	MMBTU	CIEXD	\$7.57000	F	4,272	\$32,339.04
28-APR-07	30-APR-07	G	44564	24662	TX	INTERR	4,272	MMBTU	CIEXD	\$7.39000	F	12,816	\$94,710.24
2007-04Total:											27,704	\$206,307.84	
FGTTotal:											27,704	\$206,307.84	
Houston Pipe Line Company, LP Total:											27,704	\$206,307.84	
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-04													
01-APR-07	30-APR-07	G	43209	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$7.61800	I	286,890	\$2,185,527.90
01-APR-07	02-APR-07	G	44222	25809	TX	INTERR	1,065	MMBTU	CIEXD	\$7.30000	F	2,130	\$15,549.00
11-APR-07	11-APR-07	G	44299	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.58000	F	12,246	\$92,824.68
12-APR-07	12-APR-07	G	44314	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.97000	F	12,246	\$97,600.62
13-APR-07	13-APR-07	G	44351	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.93000	F	12,246	\$97,110.78
14-APR-07	16-APR-07	G	44381	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.90000	F	36,738	\$290,230.20
16-APR-07	16-APR-07	G	44390	716	AL	INTERR	15,589	MMBTU	CIEXD	\$7.90000	F	15,589	\$123,153.10
26-APR-07	26-APR-07	G	44495	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.57000	F	12,246	\$92,702.22
27-APR-07	27-APR-07	G	44524	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.55000	F	12,246	\$92,457.30
28-APR-07	30-APR-07	G	44563	23422	LA	INTERR	12,246	MMBTU	CIEXD	\$7.39000	F	36,738	\$271,493.82
2007-04Total:											439,315	\$3,358,649.62	
FGTTotal:											439,315	\$3,358,649.62	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-04													
14-APR-07	16-APR-07	G	44382	8205171	FL	INTERR	3,500	MMBTU	CIEXD	\$8.15000	F	10,500	\$85,575.00
2007-04Total:											10,500	\$85,575.00	
GulfstreamTotal:											10,500	\$85,575.00	
Louis Dreyfus Energy Services L.P. Total:											449,815	\$3,444,224.62	
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-04													
01-APR-07	02-APR-07	G	44225	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.05000	F	6,352	\$44,781.60
01-APR-07	02-APR-07	G	44225	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.05000	F	1,030	\$7,261.50
01-APR-07	02-APR-07	G	44225	24662	TX	INTERR	2,009	MMBTU	CIEXD	\$7.05000	F	4,018	\$28,326.90

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Rundate: 05/09/2007 08:19:12 AM

Profit Center: COMBINED

Trader: ALL

04/01/2007 - 04/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-04													
04-APR-07	04-APR-07	G	44246	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.52000	I	3,176	\$23,883.52
04-APR-07	04-APR-07	G	44246	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.52000	I	515	\$3,872.80
04-APR-07	04-APR-07	G	44246	24662	TX	INTERR	2,009	MMBTU	CIEXD	\$7.52000	I	2,009	\$15,107.68
05-APR-07	05-APR-07	G	44258	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.37500	I	3,176	\$23,423.00
05-APR-07	05-APR-07	G	44258	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.37500	I	515	\$3,798.13
05-APR-07	05-APR-07	G	44258	24662	TX	INTERR	2,009	MMBTU	CIEXD	\$7.37500	I	2,009	\$14,816.38
06-APR-07	09-APR-07	G	44268	99510	TX	INTERR	1,000	MMBTU	CIEXD	\$7.35000	F	4,000	\$29,400.00
10-APR-07	10-APR-07	G	44278	25809	TX	FIRM	5,700	MMBTU	MKJPC	\$7.42000	F	5,700	\$42,294.00
11-APR-07	11-APR-07	G	44301	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.50000	F	3,176	\$23,820.00
11-APR-07	11-APR-07	G	44301	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.50000	F	515	\$3,862.50
11-APR-07	11-APR-07	G	44301	24662	TX	INTERR	2,009	MMBTU	CIEXD	\$7.50000	F	2,009	\$15,067.50
12-APR-07	12-APR-07	G	44317	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.80000	F	3,176	\$24,772.80
12-APR-07	12-APR-07	G	44317	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.80000	F	515	\$4,017.00
12-APR-07	12-APR-07	G	44317	24662	TX	INTERR	2,009	MMBTU	CIEXD	\$7.80000	F	2,009	\$15,670.20
13-APR-07	13-APR-07	G	44356	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.92000	F	3,176	\$25,153.92
13-APR-07	13-APR-07	G	44356	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.92000	F	515	\$4,078.80
13-APR-07	13-APR-07	G	44356	24662	TX	INTERR	1,309	MMBTU	CIEXD	\$7.92000	F	1,309	\$10,367.28
17-APR-07	17-APR-07	G	44396	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.50000	F	3,176	\$23,820.00
17-APR-07	17-APR-07	G	44396	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.50000	F	515	\$3,862.50
17-APR-07	17-APR-07	G	44396	24662	TX	INTERR	1,309	MMBTU	CIEXD	\$7.50000	F	1,309	\$9,817.50
18-APR-07	18-APR-07	G	44404	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.35000	F	3,176	\$23,343.60
18-APR-07	18-APR-07	G	44404	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.35000	F	515	\$3,785.25
18-APR-07	18-APR-07	G	44404	24662	TX	INTERR	1,309	MMBTU	CIEXD	\$7.35000	F	1,309	\$9,621.15
19-APR-07	19-APR-07	G	44423	99510	TX	INTERR	3,176	MMBTU	CIEXD	\$7.30000	F	3,176	\$23,184.80
19-APR-07	19-APR-07	G	44423	99511	TX	INTERR	515	MMBTU	CIEXD	\$7.30000	F	515	\$3,759.50
19-APR-07	19-APR-07	G	44423	24662	TX	INTERR	1,309	MMBTU	CIEXD	\$7.30000	F	1,309	\$9,555.70
27-APR-07	27-APR-07	G	44543	314571	LA	INTERR	15,000	MMBTU	CIEXD	\$7.62000	F	15,000	\$114,300.00
28-APR-07	30-APR-07	G	44568	314571	LA	INTERR	4,000	MMBTU	CIEXD	\$7.47000	F	12,000	\$89,640.00

2007-04Total: 90,900 \$678,465.51

FGTTotal: 90,900 \$678,465.51

Magnus Energy Marketing Ltd. Total: 90,900 \$678,465.51

**Company:** Masfield Natural Gas Inc.

**Pipeline:** FGT

**Month:** 2007-04

12-APR-07	12-APR-07	G	44373	12740	MS	INTERR	5,000	MMBTU	CIEXD	\$8.05000	F	5,000	\$40,250.00
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2007-04Total: 5,000 \$40,250.00

FGTTotal: 5,000 \$40,250.00

Masfield Natural Gas Inc. Total: 5,000 \$40,250.00

**Company:** Noble Energy Marketing, Inc.

**Pipeline:** SNG

**Month:** 2007-04

20-APR-07	20-APR-07	G	44435	ANY	FL	INTERR	3,500	MMBTU	CIEXD	\$7.45000	F	3,500	\$26,075.00
25-APR-07	25-APR-07	G	44487	ANY	FL	INTERR	2,900	MMBTU	CIEXD	\$7.65000	F	2,900	\$22,185.00

2007-04Total: 6,400 \$48,260.00

SNGTotal: 6,400 \$48,260.00

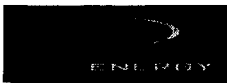
Noble Energy Marketing, Inc. Total: 6,400 \$48,260.00

**Company:** ONEOK Energy Services Company., L.P.

**Pipeline:** FGT

2007-04

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/09/2007- Rupdate: 05/09/2007 08:19:12 AM

Trader: ALL

04/01/2007 - 04/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	30-APR-07	G	44202	32606	LA FIRM	2,180	MMBTU MKJPC	\$7.60000	I	65,400	\$497,040.00
01-APR-07	30-APR-07	G	44203	32606	LA FIRM	285	MMBTU MKJPC	\$7.59800	I	8,550	\$64,962.95
11-APR-07	11-APR-07	G	44304	32606	LA INTERR	5,000	MMBTU CIEXD	\$7.86000	F	5,000	\$39,300.00
12-APR-07	12-APR-07	G	44332	32606	LA INTERR	5,795	MMBTU CIEXD	\$8.05000	F	5,795	\$46,649.75
27-APR-07	27-APR-07	G	44541	32606	LA INTERR	10,000	MMBTU CIEXD	\$7.62000	F	10,000	\$76,200.00
27-APR-07	27-APR-07	G	44547	32606	LA INTERR	2,766	MMBTU CIEXD	\$7.63000	F	2,766	\$21,104.58
28-APR-07	30-APR-07	G	44567	32606	LA INTERR	13,646	MMBTU CIEXD	\$7.47000	F	40,938	\$305,806.86
<b>2007-04Total:</b>										138,449	\$1,051,064.14
<b>FGTTotal:</b>										138,449	\$1,051,064.14
<b>ONEOK Energy Services Company., L.P. Total:</b>										138,449	\$1,051,064.14
<b>Company:</b> Occidental Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	02-APR-07	G	44219	25809	TX INTERR	3,737	MMBTU CIEXD	\$7.05000	F	7,474	\$52,691.70
03-APR-07	03-APR-07	G	44237	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.45000	F	4,000	\$29,800.00
04-APR-07	04-APR-07	G	44247	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.40000	F	4,000	\$29,600.00
05-APR-07	05-APR-07	G	44261	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.30000	F	4,000	\$29,200.00
06-APR-07	09-APR-07	G	44266	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.25000	F	16,000	\$116,000.00
10-APR-07	10-APR-07	G	44275	25809	TX FIRM	2,767	MMBTU MKJPC	\$7.42000	F	2,767	\$20,531.14
11-APR-07	11-APR-07	G	44297	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.45000	F	4,000	\$29,800.00
11-APR-07	11-APR-07	G	44311	32606	LA INTERR	2,000	MMBTU CIEXD	\$7.90000	F	2,000	\$15,800.00
12-APR-07	12-APR-07	G	44318	32606	LA INTERR	5,500	MMBTU CIEXD	\$7.98000	F	5,500	\$43,890.00
12-APR-07	12-APR-07	G	44321	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.80000	F	4,000	\$31,200.00
12-APR-07	12-APR-07	G	44334	32606	LA INTERR	7,795	MMBTU CIEXD	\$8.04000	F	7,795	\$62,671.80
13-APR-07	13-APR-07	G	44350	25809	TX INTERR	4,000	MMBTU CIEXD	\$7.80000	F	4,000	\$31,200.00
13-APR-07	13-APR-07	G	44364	32606	LA INTERR	5,000	MMBTU CIEXD	\$8.02000	F	5,000	\$40,100.00
<b>2007-04Total:</b>										70,536	\$532,484.64
<b>FGTTotal:</b>										70,536	\$532,484.64
<b>Occidental Energy Marketing, Inc. Total:</b>										70,536	\$532,484.64
<b>Company:</b> Seminole Electric Cooperative											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	02-APR-07	G	44223	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.50000	I	19,126	\$143,445.00
03-APR-07	03-APR-07	G	44234	12740	MS INTERR	9,562	MMBTU CIEXD	\$7.70000	I	9,562	\$73,627.40
05-APR-07	05-APR-07	G	44256	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.55000	I	9,563	\$72,200.65
16-APR-07	16-APR-07	G	44399	12740	MS INTERR	9,563	MMBTU CIEXD	\$8.08000	I	9,563	\$77,269.04
17-APR-07	17-APR-07	G	44393	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.79000	I	9,563	\$74,495.77
18-APR-07	18-APR-07	G	44401	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.69000	I	9,563	\$73,539.47
19-APR-07	19-APR-07	G	44416	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.68000	I	9,563	\$73,443.84
20-APR-07	20-APR-07	G	44430	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.48000	I	9,563	\$71,531.24
21-APR-07	23-APR-07	G	44453	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.33500	I	28,689	\$210,433.83
24-APR-07	24-APR-07	G	44467	12740	MS FIRM	9,563	MMBTU MKJPC	\$7.32500	I	9,563	\$70,048.98
25-APR-07	25-APR-07	G	44476	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.67000	I	9,563	\$73,348.21
26-APR-07	26-APR-07	G	44493	12740	MS INTERR	9,387	MMBTU CIEXD	\$7.74000	I	9,387	\$72,655.38
<b>2007-04Total:</b>										143,268	\$1,086,038.81
<b>FGTTotal:</b>										143,268	\$1,086,038.81
<b>Seminole Electric Cooperative Total:</b>										143,268	\$1,086,038.81
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT											

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007- Rupdate: 05/09/2007 08:19:12 AM

Profit Center: COMBINED

Trader: ALL

04/01/2007 - 04/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	02-APR-07	G	44221	25809			TX INTERR	1,000	MMBTU	CIEXD	\$7.29000 I 2,000 \$14,580.00
10-APR-07	10-APR-07	G	44288	11224			LA INTERR	15,786	MMBTU	CIEXD	\$7.85000 F 15,786 \$123,920.10
13-APR-07	13-APR-07	G	44357	11224			LA INTERR	1,000	MMBTU	CIEXD	\$8.01000 F 1,000 \$8,010.00
13-APR-07	13-APR-07	G	44357	314571			LA INTERR	6,261	MMBTU	CIEXD	\$8.01000 F 6,261 \$50,150.61
13-APR-07	13-APR-07	G	44357	163884			AL INTERR	5,709	MMBTU	CIEXD	\$8.01000 F 5,709 \$45,729.09
13-APR-07	13-APR-07	G	44357	179851			LA INTERR	70	MMBTU	CIEXD	\$8.01000 F 70 \$560.70
27-APR-07	27-APR-07	G	44546	314571			LA INTERR	3,316	MMBTU	CIEXD	\$7.57000 F 3,316 \$25,102.12
										2007-04Total:	34,142 \$268,052.62
										FGTTotal:	34,142 \$268,052.62
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-04											
10-APR-07	10-APR-07	G	40512	8205175			MS FIRM	3,500	MMBTU	MKJPC	\$7.73500 I 3,500 \$27,072.50
12-APR-07	12-APR-07	G	40512	8205175			MS FIRM	3,500	MMBTU	MKJPC	\$8.11500 I 3,500 \$28,402.50
13-APR-07	13-APR-07	G	40512	8205175			MS FIRM	3,500	MMBTU	MKJPC	\$8.12000 I 3,500 \$28,420.00
18-APR-07	18-APR-07	G	40512	8205175			MS FIRM	5,000	MMBTU	MKJPC	\$7.70000 I 5,000 \$38,500.00
27-APR-07	27-APR-07	G	40512	8205175			MS FIRM	5,000	MMBTU	MKJPC	\$7.77500 I 5,000 \$38,875.00
										2007-04Total:	20,500 \$161,270.00
										GulfstreamTotal:	20,500 \$161,270.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-04											
13-APR-07	13-APR-07	G	44363	ANY			FL INTERR	5,000	MMBTU	CIEXD	\$7.96000 F 5,000 \$39,800.00
25-APR-07	25-APR-07	G	44488	ANY			FL INTERR	1,100	MMBTU	CIEXD	\$7.64000 F 1,100 \$8,404.00
27-APR-07	27-APR-07	G	44545	ANY			FL INTERR	7,000	MMBTU	CIEXD	\$7.57000 F 7,000 \$52,990.00
										2007-04Total:	13,100 \$101,194.00
										SNGTotal:	13,100 \$101,194.00
										Sequent Energy Management Total:	67,742 \$530,516.62
<b>Company:</b> The Energy Authority											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
27-APR-07	27-APR-07	G	44539	360065			FL FIRM	8,500	MMBTU	MKJPC	\$8.25000 F 8,500 \$70,125.00
										2007-04Total:	8,500 \$70,125.00
										FGTTotal:	8,500 \$70,125.00
										The Energy Authority Total:	8,500 \$70,125.00
<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-04											
01-APR-07	30-APR-07	G	40339	454599			LA FIRM	10,435	MMBTU	MKJPC	\$7.32800 I 313,048 \$2,294,015.74
01-APR-07	30-APR-07	G	43282	454599			LA FIRM	5,000	MMBTU	MKJPC	\$7.31800 I 149,999 \$1,097,692.68
01-APR-07	30-APR-07	G	44199	25809			TX FIRM	24	MMBTU	MKJPC	\$7.21800 I 720 \$5,196.90
01-APR-07	30-APR-07	G	44200	337605			TX FIRM	5,354	MMBTU	MKJPC	\$7.21800 I 160,626 \$1,159,398.58
										2007-04Total:	624,393 \$4,556,303.90
										FGTTotal:	624,393 \$4,556,303.90
										Virginia Power Energy Marketing, Inc. Total:	624,393 \$4,556,303.90

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# Back Office Purchase/Sale Summary

RMS Process Date: 05/09/2007 - Rndate: 05/09/2007 08:19:12 AM

04/01/2007 - 04/30/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
--------------	-------------	-------------	--------------------	-----------------	-----------------------------------	------------	---------------	-----------------------------	-----------------------------	--------------------------------	---------------------------

Tampa Electric Company Total:	3,240,651	\$23,479,109.96
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ALL-COMBINED Total:	3,240,651	\$23,479,109.96
---------------------	-----------	-----------------

PURCHASE Total:	<del>3,240,651</del>	\$23,479,109.96 <b>1</b>
-----------------	----------------------	--------------------------

\* 3,128,751

\* all commodity other

GAS PURCHASED IN THE MONTH OF : March 2007

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$101,206.36	\$101,206.36	\$0.00
	THERMS	148,010.0	148,010.0	0.0
APACHE (Difference is Comm.-Other)	COST	\$756,337.37	\$757,083.17	\$745.80
	THERMS	1,114,430.0	1,115,560.0	1,130.0
BP ENERGY	COST	\$4,692,164.42	\$4,692,164.42	\$0.00
	THERMS	6,436,000.0	6,436,000.0	0.0
CHEVTEXACO (Difference is Comm.-Other)	COST	\$1,294,697.60	\$1,294,697.63	\$0.03
	THERMS	1,795,050.0	1,795,050.0	0.0
CIMA	COST	\$27,717.03	\$27,717.03	\$0.00
	THERMS	42,080.0	42,080.0	0.0
CONOCO	COST	\$310,974.61	\$310,974.61	\$0.00
	THERMS	426,500.0	426,500.0	0.0
CONSTELLATION	COST	\$3,849,246.87	\$3,849,246.87	\$0.00
	THERMS	4,952,310.0	4,952,310.0	0.0
CORAL	COST	\$12,540.00	\$12,540.00	\$0.00
	THERMS	16,500.0	16,500.0	0.0
CROSSTEX	COST	\$1,205,897.43	\$1,205,897.43	\$0.00
	THERMS	1,669,820.0	1,669,820.0	0.0
EAGLE	COST	\$32,299.42	\$32,299.42	\$0.00
	THERMS	47,310.0	47,310.0	0.0
ENBRIDGE	COST	\$7,690.00	\$7,690.00	\$0.00
	THERMS	10,000.0	10,000.0	0.0
FLORIDA POWER	COST	\$37,164.30	\$37,164.30	\$0.00
	THERMS	50,910.0	50,910.0	0.0
HOUSTON PIPELINE	COST	\$5,922.80	\$5,922.80	\$0.00
	THERMS	8,710.0	8,710.0	0.0
LOUIS DREYFUS (Difference-See Below)	COST	\$4,239,133.24	\$4,239,136.72	\$2.48
	THERMS	5,763,660.0	5,763,660.0	0.0
MACQUARIE COOK	COST	\$44,700.00	\$44,700.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
MAGNUM HUNTER	COST	\$1,040,831.85	\$1,040,831.85	\$0.00
	THERMS	1,442,390.0	1,442,390.0	0.0
OCCIDENTAL	COST	\$337,926.11	\$337,926.11	\$0.00
	THERMS	485,790.0	485,790.0	0.0
NATIONAL FUEL MARKETING	COST	\$196,022.47	\$196,022.47	\$0.00
	THERMS	263,950.0	263,950.0	0.0
ONEOK	COST	\$462,814.92	\$462,814.92	\$0.00
	THERMS	633,090.0	633,090.0	0.0
SEMINOLE (Difference is Comm.-Other)	COST	\$1,629,821.22	\$1,629,821.18	(\$0.04)
	THERMS	2,291,120.0	2,291,120.0	0.0
SEQUENT	COST	\$598,197.00	\$598,197.00	\$0.00
	THERMS	813,000.0	813,000.0	0.0
SOUTHWEST	COST	\$7,680.00	\$7,680.00	\$0.00
	THERMS	10,000.0	10,000.0	0.0
TAMPA ELECTRIC	COST	\$19,113.00	\$19,113.00	\$0.00
	THERMS	27,700.0	27,700.0	0.0
THE ENERGY AUTHORITY	COST	\$76,600.00	\$76,600.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
VIRGINIA POWER	COST	\$4,142,306.41	\$4,142,306.41	\$0.00
	THERMS	5,637,620.0	5,637,620.0	0.0
TOTAL	COST	\$25,128,603.33	\$25,129,351.80	\$748.27
	THERMS	34,245,950.0	34,247,080.0	1,130.0

Line #

1

2

3

March 07

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	3,720,000.0	0.00100	\$3,720.00	8
Swing Demand-Accrued	(3,720,000.0)	0.00100	(\$3,720.00)	9
Swing Commodity -Actual	360,000.0	0.73050 Average	\$262,980.00	10
Swing Commodity -Accrued	(360,000.0)	0.73050 Average	(\$262,980.00)	11
Commodity-Actual	5,403,660.0	0.73514 Average	\$3,972,435.72	12
Commodity-Accrued	(5,403,660.0)	0.73514 Average	(\$3,972,433.24)	13
	0.0		\$2.48	14
<b>OCCIDENTAL</b>				
Swing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
Swing Commodity -Actual	150,000.0	0.73000 Average	\$109,500.00	17
Swing Commodity -Accrued	(150,000.0)	0.73000 Average	(\$109,500.00)	18
Commodity-Actual	335,790.0	0.67334 Average	\$226,100.11	19
Commodity-Accrued	(335,790.0)	0.67334 Average	(\$226,100.11)	20
	0.0		\$0.00	21
<b>SEQUENT</b>				
Swing Demand-Actual	4,030,000.0	0.00208	\$8,370.00	22
Swing Demand-Accrued	(4,030,000.0)	0.00208	(\$8,370.00)	23
Swing Commodity -Actual	680,000.0	0.73326 Average	\$498,620.00	24
Swing Commodity -Accrued	(680,000.0)	0.73326 Average	(\$498,620.00)	25
Commodity-Actual	133,000.0	0.68577 Average	\$91,207.00	26
Commodity-Accrued	(133,000.0)	0.68577 Average	(\$91,207.00)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

March 07





Revised: 04/11/2007

Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0704S0007A  
 Invoice Date: 04/11/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due on Receipt	When paying, please refer to invoice #:  A0704S0007A	iny
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FOR NATURAL GAS SOLD DURING THE MONTH OF MARCH 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4118 (PT SALES	FGT LAFAYETTE (PT SALES)	03012007000087 0001	02	02	2,317	MMBTU	7.1300	\$16,520.21
				Total Volume:		2,317			\$16,520.21
NGPL	3618 - PT	FGT JEFFERSON - PT	02282007000083 0001	01	01	4,438	MMBTU	7.0000	\$31,066.00 R
			02282007000083 0002	02	02	1,806	MMBTU	7.0000	\$12,642.00
			03082007000127 0001	09	09	966	MMBTU	6.9000	\$6,665.40
			03132007000118 0001	14	14	0	MMBTU	0.0000	\$0.00
			03192007000091 0001	20	20	635	MMBTU	6.5500	\$4,159.25
			03202007000076 0001	21	21	4,639	MMBTU	6.5000	\$30,153.50
				Total Volume:		12,484			\$84,686.15
INVOICE TOTALS:						14,801			<u>\$101,206.36</u>

COPY

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

55

**APACHE CORPORATION**  
(MARKETING DEPARTMENT)

**Sales Invoice**

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0704S0157  
Invoice Date: 04/10/2007  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 03272007000057-0001-00		BASE COMMODITY	28	28	7,490	MMBTU	\$6.6500	\$49,808.50
Deal-Order-Rev Nbr: 03282007000183-0001-00		BASE COMMODITY	29	29	6,359	MMBTU	\$6.9000	\$43,877.10
Deal-Order-Rev Nbr: 03292007000020-0001-00		BASE COMMODITY	30	30	6,094	MMBTU	\$6.9000	\$42,048.60
		BASE COMMODITY	31	31	6,083	MMBTU	\$6.9000	\$41,972.70

Total Base Commodity 92,342 Net Amount Due \$632,418.72  
~~92,420~~ ~~\$632,988.12~~

*3/13 Paid @ 45993 8,875 dth @ \$6.50 = 57,674.50*

*3/14 Paid @ 44010 5,810 dth @ \$6.50 = 37,765.00*

*3/21 Paid @ 44024 4,531 dth @ \$6.45 = 29,224.95*

*Total due Apache 111,556 dth ✓ \$757,083.17*

**COPY**

*CC*

TERMS: Pay by Wire Transfer on or before April 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 4/25/07*

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

*70-000-232-02-000*

APR 10 2007 10:44AM

*56*

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0704S0157  
Invoice Date: 04/10/2007  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT	
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS	
Deal-Order-Rev Nbr: 02282007000286-0001-00									
		BASE COMMODITY	01	01	8,550	MMBTU	\$6.9800	\$59,679.00	
Deal-Order-Rev Nbr: 03012007001904-0001-00									
		BASE COMMODITY	02	02	8,813	MMBTU	\$6.9000	\$60,809.70	
Deal-Order-Rev Nbr: 03052007000209-0001-00									
		BASE COMMODITY	06	06	6,711	MMBTU	\$7.3000	48,990.30 849,559.70	
Deal-Order-Rev Nbr: 03062007000123-0001-00									
		BASE COMMODITY	07	07	3,476	MMBTU	\$7.5000	\$26,070.00	
Deal-Order-Rev Nbr: 03072007000093-0001-00									
		BASE COMMODITY	08	08	3,677	MMBTU	\$7.3600	\$27,062.72	
Deal-Order-Rev Nbr: 03162007000073-0001-00									
		BASE COMMODITY	17	17	10,172 {	3,389	MMBTU	\$6.4500	\$21,859.05
		BASE COMMODITY	18	18		3,388	MMBTU	\$6.4500	\$21,852.60
		BASE COMMODITY	19	19		3,395	MMBTU	\$6.4500	\$21,897.75
Deal-Order-Rev Nbr: 03192007000018-0001-00									
		BASE COMMODITY	20	20	3,993	MMBTU	\$6.3500	\$25,355.55	
Deal-Order-Rev Nbr: 03212007000036-0001-00									
		BASE COMMODITY	22	22	5,207	MMBTU	\$6.4500	\$33,585.15	
Deal-Order-Rev Nbr: 03222007012742-0001-00									
		BASE COMMODITY	23	23	4,702	MMBTU	\$6.7000	\$31,503.40	
Deal-Order-Rev Nbr: 03262007000060-0001-00									
		BASE COMMODITY	27	27	7,364	MMBTU	\$6.6000	\$48,602.40	

TERMS: Pay by Wire Transfer on or before April 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

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# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B0704S0157  
 Invoice Date: 04/10/2007  
 Contract Nbr: SLS00378  
 Contract Date: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 03282007000179-0001-00								
		BASE COMMODITY	29	29	2,307	MMBTU	\$7.5850	\$17,498.60
Prod Type: GAS								
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 02272007000037-0001-00								
		BASE COMMODITY	01	01	48	MMBTU	\$7.4000	\$355.20
		BASE COMMODITY	02	02	44	MMBTU	\$7.4000	\$325.60
		BASE COMMODITY	03	04	92	MMBTU	\$7.4000	\$680.80
48.00 +		BASE COMMODITY	05	05	47	MMBTU	\$7.4000	\$347.80
44.00 +		BASE COMMODITY	06	06	46	MMBTU	\$7.4000	\$340.40
92.00 +		BASE COMMODITY	07	07	7	MMBTU	\$7.4000	\$51.80
47.00 +		BASE COMMODITY	08	09	92	MMBTU	\$7.4000	\$680.80
46.00 +		BASE COMMODITY	10	12	144	MMBTU	\$7.4000	\$1,065.60
7.00 +		BASE COMMODITY	13	13	44	MMBTU	\$7.4000	\$325.60
92.00 +		BASE COMMODITY	14	15	90	MMBTU	\$7.4000	\$666.00
144.00 +		BASE COMMODITY	16	16	46	MMBTU	\$7.4000	\$340.40
44.00 +		BASE COMMODITY	17	18	86	MMBTU	\$7.4000	\$636.40
90.00 +		BASE COMMODITY	19	19	42	MMBTU	\$7.4000	\$310.80
46.00 +		BASE COMMODITY	20	22	129	MMBTU	\$7.4000	\$954.60
86.00 +		BASE COMMODITY	23	23	42	MMBTU	\$7.4000	\$310.80
42.00 +		BASE COMMODITY	24	27	172	MMBTU	\$7.4000	\$1,272.80
129.00 +		BASE COMMODITY	28	28	44	MMBTU	\$7.4000	\$325.60
42.00 +		BASE COMMODITY	29	31	129	MMBTU	\$7.4000	\$954.60
172.00 +								
44.00 +								
129.00 +								
1344.00 +								

TERMS: Pay by Wire Transfer on or before April 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

ericas

APACHE CORPORATION  
 (MARKETING DEPARTMENT)  
 2000 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

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Gas Sales Invoice



BP Energy Company *Operated by BP Energy Company*  
 Tax ID 36-3421804

Invoice Number 9025963  
 Invoice Date 04/11/2007  
 Contract # 1192796  
 Delivery Month Mar 2007  
 Due Date 04/25/2007

To:  
 Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562  
  
 Fax # (813) 228-4194

Remit:  
 [Handwritten: 01-90-000-230-00-00-00] *4/25/07*  
 [Handwritten signature]

Natural Gas delivered during Mar 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		403,650	7.3000	2,946,645.00
Total Amount Due			<i>[Handwritten Signature]</i>	2,946,645.00

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\***

Indexes used in pricing calculations:

03/01-03/31: SNG Louisiana IF 7.620000

COPY

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

59

Gas Sales Invoice

Invoice Number 1137900  
Invoice Date 04/13/2007  
Contract # 1701229  
Delivery Month Mar 2007  
Due Date 04/25/2007

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE *Wire 4/25/07*

*01-90-000-252-02-000*

Natural Gas delivered during Mar 2007

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		62,000	7.7800	482,360.00
<u>Florida Gas Transmission Company</u>				
Matagorda Island 703 (99510)		41,471	6.5995	273,686.67
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004)		136,479	7.2500	989,472.75
<b>Total Amount Due</b>		<b>239,950</b>		<b>1,745,519.42</b>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 3 IF

7.730000

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

0

For BP use only: 125329 00

*60*

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1137900  
Invoice Date 04/13/2007  
Contract # 1701229  
Delivery Month Mar 2007  
Due Date 04/25/2007

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Empty rectangular box for remittance information.

Natural Gas delivered during Mar 2007

Calculations are based on nominated quantities

BP Energy ID 1987157 / 20478509  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Jared Kaiser

*Delivered direct to Antwan for Pgs*

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2007	7.7800	2,000	15,560.00
03/02/2007	7.7800	2,000	15,560.00
03/03/2007	7.7800	2,000	15,560.00
03/04/2007	7.7800	2,000	15,560.00
03/05/2007	7.7800	2,000	15,560.00
03/06/2007	7.7800	2,000	15,560.00
03/07/2007	7.7800	2,000	15,560.00
03/08/2007	7.7800	2,000	15,560.00
03/09/2007	7.7800	2,000	15,560.00
03/10/2007	7.7800	2,000	15,560.00
03/11/2007	7.7800	2,000	15,560.00
03/12/2007	7.7800	2,000	15,560.00
03/13/2007	7.7800	2,000	15,560.00
03/14/2007	7.7800	2,000	15,560.00
03/15/2007	7.7800	2,000	15,560.00
03/16/2007	7.7800	2,000	15,560.00
03/17/2007	7.7800	2,000	15,560.00
03/18/2007	7.7800	2,000	15,560.00
03/19/2007	7.7800	2,000	15,560.00
03/20/2007	7.7800	2,000	15,560.00
03/21/2007	7.7800	2,000	15,560.00
03/22/2007	7.7800	2,000	15,560.00

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

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*61*

BP Energy ID 1987157 / 20478509  
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/23/2007	7.7800	2,000	15,560.00
03/24/2007	7.7800	2,000	15,560.00
03/25/2007	7.7800	2,000	15,560.00
03/26/2007	7.7800	2,000	15,560.00
03/27/2007	7.7800	2,000	15,560.00
03/28/2007	7.7800	2,000	15,560.00
03/29/2007	7.7800	2,000	15,560.00
03/30/2007	7.7800	2,000	15,560.00
03/31/2007	7.7800	2,000	15,560.00
<b>Totals</b>	<b>7.7800</b>	<b>62,000</b> ✓	<b>482,360.00</b> ✓

BP Energy ID 1996105 / 20482636  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2007	7.2500	4,700	34,075.00
03/02/2007	7.2500	4,700	34,075.00
03/03/2007	7.2500	4,582	33,219.50
03/04/2007	7.2500	4,574	33,161.50
03/05/2007	7.2500	4,670	33,857.50
03/06/2007	7.2500	4,541	32,922.25
03/07/2007	7.2500	4,409	31,965.25
03/08/2007	7.2500	4,563	33,081.75
03/09/2007	7.2500	4,544	32,944.00
03/10/2007	7.2500	4,700	34,075.00
03/11/2007	7.2500	4,700	34,075.00
03/12/2007	7.2500	4,700	34,075.00
03/13/2007	7.2500	4,299	31,167.75
03/14/2007	7.2500	4,490	32,552.50
03/15/2007	7.2500	4,407	31,950.75
03/16/2007	7.2500	4,555	33,023.75
03/17/2007	7.2500	4,206	30,493.50
03/18/2007	7.2500	4,205	30,486.25
03/19/2007	7.2500	4,215	30,558.75
03/20/2007	7.2500	4,192	30,392.00
03/21/2007	7.2500	4,259	30,877.75
03/22/2007	7.2500	4,294	31,131.50
03/23/2007	7.2500	4,152	30,102.00

\*Base Commodity Price, does not include Special Pricing Provisions

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 or send a facsimile to: (281) 366-5313  
 Or Email: melonctt@bp.com

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62



BP Energy ID 1996105 / 20482636  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/24/2007	7.2500	4,258	30,870.50
03/25/2007	7.2500	4,258	30,870.50
03/26/2007	7.2500	4,263	30,906.75
03/27/2007	7.2500	4,170	30,232.50
03/28/2007	7.2500	4,265	30,921.25
03/29/2007	7.2500	4,176	30,276.00
03/30/2007	7.2500	4,219	30,587.75
03/31/2007	7.2500	4,213	30,544.25
<b>Totals</b>	<b>7.2500</b>	<b>136,479 ✓</b>	<b>989,472.75 ✓</b>

BP Energy ID 2003904 / 20485797  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/02/2007	6.9000	2,318	15,994.20
<b>Totals</b>	<b>6.9000</b>	<b>2,318 ✓</b>	<b>15,994.20 ✓</b>

BP Energy ID 2017752 / 20492686  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/09/2007	6.9000	2,655	18,319.50
<b>Totals</b>	<b>6.9000</b>	<b>2,655 ✓</b>	<b>18,319.50 ✓</b>

BP Energy ID 2023035 / 20495088  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/13/2007	6.5400	2,917	19,077.18
<b>Totals</b>	<b>6.5400</b>	<b>2,917 ✓</b>	<b>19,077.18 ✓</b>

BP Energy ID 2031701 / 20498939  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/16/2007	6.7000	2,917	19,543.90
<b>Totals</b>	<b>6.7000</b>	<b>2,917 ✓</b>	<b>19,543.90 ✓</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 Or Email: melonctt@bp.com  
 0

Troy Meloncon at (281) 366-4265

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63

BP Energy ID 2034050 / 20499934  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/17/2007	6.4200	2,917	18,727.14
03/18/2007	6.4200	2,917	18,727.14
03/19/2007	6.4200	2,917	18,727.14
<b>Totals</b>	<b>6.4200</b>	<b>8,751</b>	<b>56,181.42</b>

BP Energy ID 2037094 / 20501270  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/20/2007	6.4000	2,061	13,190.40
<b>Totals</b>	<b>6.4000</b>	<b>2,061</b>	<b>13,190.40</b>

BP Energy ID 2039921 / 20502624  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/21/2007	6.5000	2,176	14,144.00
<b>Totals</b>	<b>6.5000</b>	<b>2,176</b>	<b>14,144.00</b>

BP Energy ID 2042760 / 20503971  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/22/2007	6.4500	2,917	18,814.65
<b>Totals</b>	<b>6.4500</b>	<b>2,917</b>	<b>18,814.65</b>

BP Energy ID 2046020 / 20505353  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/23/2007	6.7000	1,994	13,359.80
<b>Totals</b>	<b>6.7000</b>	<b>1,994</b>	<b>13,359.80</b>

\*Base Commodity Price, does not include Special Pricing Provisions

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 or send a facsimile to: (281) 366-5313  
 Or Email: melonctt@bp.com  
 0

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64

BP Energy ID 2049868 / 20506992  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/24/2007	6.6800	2,172	14,508.96
03/25/2007	6.6800	2,172	14,508.96
03/26/2007	6.6800	2,180	14,562.40
<b>Totals</b>	<b>6.6800</b>	<b>6,524</b>	<b>43,580.32</b>

BP Energy ID 2053210 / 20508719  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/27/2007	6.5500	2,024	13,257.20
<b>Totals</b>	<b>6.5500</b>	<b>2,024</b>	<b>13,257.20</b>

BP Energy ID 2057431 / 20510838  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/28/2007	6.5000	2,183	14,189.50
<b>Totals</b>	<b>6.5000</b>	<b>2,183</b>	<b>14,189.50</b>

BP Energy ID 2062212 / 20512720  
 Meter Name/# Matagorda Island 703 (99510)  
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/29/2007	6.9000	2,034	14,034.60
<b>Totals</b>	<b>6.9000</b>	<b>2,034</b>	<b>14,034.60</b>

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 3 IF

7.730000

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 Or Email: melonctt@bp.com  
 0

Troy Meloncon at (281) 366-4265

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65



P.02

97%

APR-10-2007 16:17

IR:
on Natural Gas,
ion of Chevron USA Inc.
x 4700
on, TX 77210
States

BUYER:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Remit To:
Chevron Natural Gas

Sales Invoice
Invoice #: 109661
Delivery Period: Mar-07
Invoice Date: 04/10/2007
Due Date: 04/25/2007
Currency: USD

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

01-90-000-23202-000

Table with columns: Description, Trade Date, Buy/Sell, Trader, Pipeline, Location, Start/End Dates, Price (\$), Volume (MMBTU), Amount (\$). Includes rows for various commodity trades and a summary row for FGT.

Total: 167,215 108,169 1209427
FGT Total: 12,290 12,125 84,026.25
Sell Total: 179,505 1,294,597

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

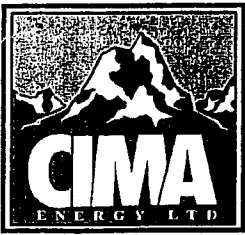
1,300,204.22 USD

COPY

99

1,300,204.22+
40,685.55-
35,285.25+
64,620.00-
63,270.16+
84,026.25-
85,169.70+
1,294,597.53\*

Gas Sales Invoice



**CIMA ENERGY LTD.**

1221 McKinney, Suite 4150  
Houston, TX 77010

*Do Not Release to Treasury*

Phone: (713) 209-1112

Fax: (713) 759-1186

**PEOPLES GAS SYSTEM, A DIVISION OF TAI**

702 N. Franklin Street  
Tampa, FL 33602

Ed Elliott

Tel.: (813) 228-4149

Fax: (813) 228-4194

*Noted Service*

**REFERENCE INFORMATION:**

Invoice No.: **2007-03-2530-0**

Invoice Date: **04/20/2007**

Payment Terms: **Due: Apr 25 2007**

Payment Method: **WIRE**

Contract: **B-0508-PEO-0402**

Division: **CIMA ENERGY, LTD. - HOUSTON**

Production Month: **March 2007**

Currency: **US DOLLARS**

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: MATAGORDA OFFSHORE GAS SYSTEM</i>					
<b>Delivery To: FLORIDA ZN 1 / MOPS INTER</b>					
0307-19079	GAS SALES	13	1,555 ✓	\$6.6850	\$10,395.18
		<b>Subtotal:</b>	1,555		\$10,395.18
0307-19313	GAS SALES	21	1,813 ✓	\$6.4500	\$11,693.85
		<b>Subtotal:</b>	1,813		\$11,693.85
0307-19395	GAS SALES	23	840 ✓	\$6.7000	\$5,628.00
		<b>Subtotal:</b>	840		\$5,628.00
	<b>FLORIDA ZN 1 / MOPS INTER</b>	<b>Subtotal:</b>	4,208		\$27,717.03

**COPY**

**Invoice Total: \$27,717.03**

*Due Pgs for invoice # 29800 (\$105,300.00)*  
*Net Due Pgs on 4/25/07 (\$77,582.97)*

*CC*

BY WIRE	ACCOUNTING CONTACT:	SCHEDULING CONTACT:
7	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

**ConocoPhillips Company**  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R030755102 <b>Billing Period:</b> Mar-2007 <b>Statement Date:</b> April 12, 2007
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> April 25, 2007 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-138				
1	3-Mar	5-Mar	TGP	20366-Cames	Commodity	6957	MMBtu ✓	\$7.4000 US\$	MMBtu	\$51,481.80	\$51,481.80 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-139				
2	13-Mar	13-Mar	SNG	PSNG1683-CopZn0Tier 1	Commodity	5000	MMBtu ✓	\$6.8050 US\$	MMBtu	\$34,025.00	\$34,025.00 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-140				
3	14-Mar	14-Mar	Florida	716-Zone 3 Pool	Commodity	5000	MMBtu ✓	\$6.8000 US\$	MMBtu	\$34,000.00	\$34,000.00 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-141				
4	27-Mar	27-Mar	TGP	20366-Cames	Commodity	4000	MMBtu ✓	\$7.2800 US\$	MMBtu	\$29,120.00	\$29,120.00 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-142				
5	29-Mar	29-Mar	Destin	994700-Destin	Commodity	1693	MMBtu ✓	\$7.6100 US\$	MMBtu	\$12,883.73	\$12,883.73 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-143				
6	29-Mar	29-Mar	TGP	20366-Cames	Commodity	1796	MMBtu ✓	\$7.5300 US\$	MMBtu	\$13,523.88	\$13,523.88 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-144				
7	29-Mar	29-Mar	SNG	29000-Franklinton	Commodity	8204	MMBtu ✓	\$7.5500 US\$	MMBtu	\$61,940.20	\$61,940.20 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-145				
8	30-Mar	31-Mar	Destin	994700-Destin	Commodity	2000	MMBtu ✓	\$7.4000 US\$	MMBtu	\$14,800.00	\$14,800.00 ✓
<b>Delivery Period:</b>		Mar-2007	<b>Contract:</b> 19475				<b>Deal:</b> 19475-146				
9	30-Mar	31-Mar	MoBay	MoBay Area-MBPP	Commodity	8000	MMBtu ✓	\$7.4000 US\$	MMBtu	\$59,200.00	\$59,200.00 ✓

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APR-12-2007 15:37

ConocoPhillips

93%

P.01

68

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>      <b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Statement Number:</b> R030755102 <b>Billing Period:</b> Mar-2007 <b>Statement Date:</b> April 12, 2007  <b>Due Date:</b> April 25, 2007 <b>Payment Method:</b> Wire <b>Terms:</b>  NETOUT - 25TH OF MONTH
--	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									

Sell

Sale Sub-Total: \$310,974.61

Statement Total:

42,650 dts ✓

US\$

\$310,974.61

APR-12-2007 15:37

ConocoPhillips

93%

P.02

69

From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 Rep Name: Hespelhorn, Thomas  
 Phone:  
 Fax:



Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 Rep Name: WILKERSON, DEE  
 Phone: 813-228-4948  
 Fax: (813) 228-4194

*NOT NETTED* **COPY**

Statement ID: PEGSTAMPA-00029A  
 Payment Due Date: 25-Apr-2007  
 Total Amount Due: 3,633,000.98 USD

Natural Gas / Physical

Buy

*No Net in Peoples Gas System, Contract Admin (813) 228-1256*

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	14-Mar-07	15-Mar-07	NGFP306238	FGT	FGTZN3 PHYSICAL	6.8300	18,300.00	MMBTU	-56,689.00
Natural	5-Mar-07	6-Mar-07	NGFP307278	FGT	FGTZN3 PHYSICAL	6.9200	5,000.00	MMBTU	-34,600.00
	9-Mar-07		NGFP311116	DESTIN PIPE	DESTIN PHYSICAL	7.7700	2.00	MMBTU	-15.54
	4-Mar-07		NGFP316624	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	5-Mar-07		NGFP316652	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	6-Mar-07		NGFP316686	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	7-Mar-07		NGFP318075	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	11-Apr-07		NGFP324651	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	13-Mar-07		NGFP324654	DESTIN PIPE	DESTIN PHYSICAL	7.7700	1.00	MMBTU	-7.77
	17-Mar-07		NGIDX315687	FGT	FGTZN3 GAS-DLY MEAN	7.1950	18,189.00	MMBTU	-130,869.86

2,402,724.87 +  
 1,446,522.00 +  
 3,849,246.87 \*

Total: ~~228,241.02~~ 2,221,588.86

Sell

*309,231 2,402,724.87*

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Mar-07	01-Apr-07	NGIDX254463	DESTIN PIPE	FGTZN3 FERC	7.7700	<del>310,000.00</del>	MMBTU	<del>2,408,700.00</del>
Natural Gas	01-Mar-07	01-Apr-07	NGS6MDH	DESTIN PIPE	EXCHANGE	7.7770	-186,000.00	MMBTU	1,446,522.00 ✓

495,231 mmbtu ✓ Total: ~~2,855,222.00~~ 2,353,849,246.87

Payment Instructions

By wire transfer in

Bank:

Note: If you disagree

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (1) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus

id-02-00-0



Contact: Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: 813-228-4194  
 Email: cewilkerson@tecoenergy.com

*Netted Invoice  
 Do Not Release to Treasury*

Coral Energy Resources LP  
 Regis Devonish  
 Phone: (713) 230-3193  
 Fax: (713) 265-3193  
 Email: regis.devonish@shell.com  
 2202984 PEOPLES

**PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO  
 MARCH 2007 PRODUCTION**

PROD MONTH	ENTITY	COMPANY	DIRECTION	DEAL ID	PIPELINE	VOLUME	PRICE	OTHER COSTS	TAXES	NET AMOUNT	INVOICE #	CUSTOMER VOL.
200703	Coran En R	PEOPLES	SALE		GULFSTREAM	1,650	\$ 7.6000	\$ -	\$ -	\$ 12,540.00		
Delivered to Louis Dreyfus for Peoples												
<b>Total Sales</b>						1,650				\$ 12,540.00		
PROD MONTH	ENTITY	COMPANY	DIRECTION	DEAL ID	PIPELINE	VOLUME	PRICE	OTHER COSTS	TAXES	NET AMOUNT	INVOICE #	CUSTOMER VOL.
200703	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 258185	FL GAS TR	(7,246)	\$ 7.3200	\$ -	\$ -	\$ (53,040.72)		
200703	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 260327	FL GAS TR	(3,600)	\$ 6.8800	\$ -	\$ -	\$ (24,768.00)		
200703	CORAL EN R	PEOPLES	PURCHASE		FL GAS TR	(5,000)	\$ 7.0500			\$ (35,250.00)		
200703	CORAL EN R	PEOPLES	PURCHASE		FL GAS TR	(5,000)	\$ 7.0000			\$ (35,000.00)		
200703	CORAL EN R	PEOPLES	PURCHASE		FL GAS TR	(2,000)	\$ 6.9600			\$ (13,920.00)		
200703	CORAL EN R	PEOPLES	PURCHASE		FL GAS TR	(3,000)	\$ 6.9600			\$ (20,880.00)		
200703	CORAL EN R	PEOPLES	PURCHASE		FL GAS TR	(5,000)	\$ 7.2100			\$ (36,050.00)		
<b>Total Purchase</b>						(30,846)		\$ -	\$ -	\$ (218,908.72)		

<b>TOTAL A/R</b>										\$ -
<b>&lt;TOTAL AP&gt;</b>										\$ (206,368.72)
<b>&lt;DUE CUSTOMER&gt; / DUE CORAL 04/25/2006</b>										\$ (206,368.72)

*Due PGS -*

*[Handwritten signature]*

**COPY**

*1-7*



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 04/12/2007, Invoice # 032007-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2007-04
Invoice Total: \$1,208,194.83

1 pl ke'd
135,883

Table with columns: Pipeline, Meter #, Inv. Ref #, Deal #, Order #, Component, Prod Date, Prod, Status, Volume, Unit of Measure, Average Price, Amount. Includes handwritten annotations like 'DEL TO FPL' and 'March 19-19'.

COPY

Please Wire Remittance To:

Payment Terms
Wire Transfer
On or Before: 04/25/2007

Written Correspondence
Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information
Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

20-232-12-100
ere different pricing entries exist between days.

INV. 0095

CROSS TEX ENERGY

APR. 12. 2007 1:13PM

22

P. 03

APR-12-2007 14:35



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Number: 6686  
Invoice Date: April 10, 2007  
Payment Terms: Net due on or before  
Apr 25, 2007

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

COPY

Period: March 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
NGPL - Vermillion - Zone 2 -	100166 / 130187	March 15, 2007	3,400	\$ 6.830000	\$23,222.00
	100170 / 130191	March 15, 2007	1,331	\$ 6.820000 ✓	\$9,077.42
	Receivable Subtotal		4,731		\$32,299.42
Net Subtotal Florida Gas Transmission			4,731		\$32,299.42
Total Receivable Amount Due (USD)			4,731		\$32,299.42
Total Amount Due (USD)			4,731		\$32,299.42

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

67  
L.P.  
7-02-000  
id to:

Que  
She  
Staff Accounting (281) 781 0360 (p11)

Please fax support for payment to (281) 781 0360

APR-12-2007 15:01

EnbrIDGE

96%

P.03

24

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To: *Wire 4/25/07*  
 Enbridge Marketing (U.S.) L.P.



**Sales Invoice**

Invoice #: 35480  
 Delivery Period: Mar-07  
 Invoice Date: 04/12/2007  
 Due Date: 04/25/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
326419	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 29	1,000 ✓	\$7.59000 ✓	\$7,590.00 ✓
					Deal #326419 :	1,000		\$7,590.00
						<b>1,000</b>		<b>\$7,590.00</b>

COPY

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

P.3/3



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.  
 P.O. Box 1981  
 TPP 9  
 Raleigh, NC 27602-1981  
 Invoice  
[www.Progress-Energy.com](http://www.Progress-Energy.com)

Invoice Number: 00SW4  
 Activity Month: Mar-07  
 Invoice Date: 11-Apr-2007

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address: 702 N. Franklin St.  
 Tampa, FL 33602

Counterparty Contact: Ed Elliott  
 Phone: 813-228-4149  
 E-Mail:  
 Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
BAX263	FIRM Natural Gas from Fixed Sale #BAX263 From 27-Mar-2007 Through 27-Mar-2007	(5,091)	\$7.30000	\$37,164.30 USD
SUBTOTALS		(5,091)		\$37,164.30
TOTALS		(5,091) ✓		\$37,164.30 ✓

COPY

PLEASE REMIT PAYMENT BY: 25-Apr-2007  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn  
 at: 919-546-4283  
 Fax: 919-546-4719  
 E-Mail: [Michelle.Bestehorn@pgnmail.com](mailto:Michelle.Bestehorn@pgnmail.com)

Pavable to: Progress Energy Ventures, Inc.

Memo

202-000

75

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Invoice Number: AEPS-200704-00069  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 04/10/2007  
 Due Date: 04/25/2007  
 Production Month: Mar-07  
 Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0320	981432	Z3B-HPL/FGT (MAGNET WITHERS)	857 Mcf	871 Dth	\$6.80000	\$5,922.80
					Current Totals	871 Dth	\$5,922.80
Recap:							
						Actual Total	\$5,922.80
						Amount Due	\$5,922.80
						Net Amount Due	\$5,922.80

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Alina 4/25/07*

Please Wire Transactions To:

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

any LP

01-90-000-232-02-000

04/10/2007 10:06

APR-13-2007 13:26

FAX 8132284194

DESC(@62L88 NG INV MAR07 3D S 010913 PEOPLES GAS)

**LouisDreyfus**

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Denis LEE

SUBJ: NG INV MAR07 3D S 010913 PEOPLES GAS SYSTEM I

**COPY**

*Noted Invoice*

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 10913  
Invoice Month: 03/2007  
Invoice Date: 4/13/2007  
Invoice Due Date: 4/25/2007  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
03/01/07	187845	Natural Gas	DEMAND	CHG	Charge For	Sales # 187845 F	<i>RSV Chg</i>			200703	3,720.00	USD X
03/01/07	187845	FGT	VERMILION	03/01/07	03/31/07	[[GAS FGT ZN2 DA	36,000 ✓		7.305000 ✓	200703	262,980.00	USD ✓
03/01/07	310040	FGT	CARNES	03/01/07	03/31/07	[[GAS FGT ZN2 DA	296.053 ✓	296.453	7.607000 ✓	200703	2,252,075.17	USD 2,255,117.94 ✓
03/01/07	350204	FGT	JOHNSONBAY	03/01/07	03/01/07		15,812 ✓		7.180000	200703	113,530.16	USD X
03/01/07	350868	FGT	BRCUDA-PLT	03/01/07	03/02/07		42,431 ✓	7.18554	7.183200	200703	304,790.36	USD 304,888.55
03/03/07	351841	FGT	BRCUDA-PLT	03/03/07	03/05/07		51,039 ✓		7.225000 ✓	200703	368,756.78	USD X
03/06/07	352270	FGT	JOHNSONBAY	03/06/07	03/06/07		10,637 ✓		7.430000 ✓	200703	79,032.91	USD X
03/07/07	353043	FGT	JOHNSONBAY	03/07/07	03/07/07		17,013 ✓		7.580000 ✓	200703	128,958.54	USD X
03/17/07	358133	FGT	TIVOLI	03/17/07	03/19/07		17,484 ✓	17,483	6.600000 ✓	200703	115,394.40	USD 115,387.80 ✓
03/20/07	358677	FGT	TIVOLI	03/20/07	03/20/07		4,283 ✓		6.400000 ✓	200703	27,411.20	USD X
03/21/07	359345	FGT	TIVOLI	03/21/07	03/21/07		2,991 ✓		6.500000	200703	19,441.50	USD X
03/22/07	360215	FGT	TIVOLI	03/22/07	03/22/07		5,090 ✓		6.500000	200703	33,085.00	USD X

LOUIS DREYFUS 2

LOUIS DREYFUS

13-Apr-07 12:59 Ref: 0489739

1/2

LOUIS DREYFUS

057

0 01

77

4.414 ✓	6.655000 ✓	29.375.17	USD ✓
51.612 ✓	6.777700 ✓	349.810.65	USD ✓
6.864 ✓	7.130000 ✓	48.940.32	USD ✓
8.606 ✓	6.850000 ✓	58.951.10	USD ✓
5.639 ✓	7.050000 ✓	39.754.95	USD ✓

58,944.25 ✓

~~4,236,000.21 USD~~  
 4,239,135.72

576,366 dth's

LESS DUE PGS FOR INV 2000 (6 84,631.89)  
TOTAL DUE DREYFUS 84,154,503.83

*(Handwritten initials)*

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

5/07

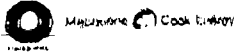
01-90-000-232-02-000

*(Handwritten initials)*

4\*236\*008\*21+  
 2\*252\*075\*17-  
 2\*255\*117\*94+  
 304\*790\*36-  
 304\*888\*55+  
 115\*394\*40-  
 115\*387\*80+  
 58\*951\*10-  
 58\*944\*25+  
 4\*239\*135\*72\*  
 4\*239\*135\*72+  
 84\*631\*89-  
 4\*154\*503\*83#

28





Macquarie Cook Energy, LLC  
Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd, 10th Floor  
Los Angeles, CA 90067  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email:

InvoiceId: 133008  
Tempa Electric Company *PLS*  
P.O. Box 115, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813(813)228-1888(813)228-4456  
Fax: (813)228-4442(813)228-4184(813)228-4742  
AUU:

INVOICE DATE : 06Apr2007  
DUE DATE : 26APR2007  
PAYMENT IN \$US

COPY

Volume Base : MMBtu  
Production Month : Mar 2007  
GST Registration No : 138005434RT  
Sales Summary Page No : 1

PipeLine	Delivery Point	Volume	Amount Due
GULFSTREAM PIPELINE CO.	MOBILE BAY INTO GULFSTREAM	6,000	44,700.00
Total for pipeline GULFSTREAM PIPELINE CO.		6,000	44,700.00
Commodity Totals		6,000 ✓	44,700.00 ✓

*01-90-000-232-02-100* Net Amount Due in US \$ : 44,700.00

Please Wire Amount To:

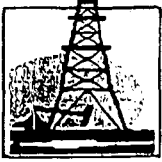
Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

obligations of Macquarie Cook Energy, LLC.

ik Group of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act  
esent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the

79



**Magnum Hunter Production, Inc.**

15 E 5th Street, Suite 1000, Tulsa, OK 74103 Phone: (918) 295-1678 Fax: (918) 747-8409

*A subsidiary of Cimarex Energy Co. - A NYSE Company "XEC"*

April 16, 2007

Peoples Gas  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

**COPY**

(813) 228-4149  
FAX: (813) 228-4194  
Ed Elliott

**DUE 25TH**

**INVOICE**  
*04-25-07*

Pipeline Meter	Date	Volume	Price	Amount
FGT - Johnson's Bayou	03/2007	3,000 ✓	\$ 7.1700 ✓	\$ 21,510.00 ✓

TOTAL DUE: \$ 21,510.00

Wire Instructions

*Wire 4/25/07*

*#01-90-000-232-02-00-0*

#103033 *80*

TOTAL P. 01  
P. 01



**Magnum Hunter Production, Inc.**  
15 East 5th Street, Suite 1000  
TULSA, OK 74103

*A subsidiary of Cimarex Energy Co. - A NYSE Listed Company "XEC"*

Questions concerning this invoice?

Call: Tara Frady [tfrady@cimarex.com](mailto:tfrady@cimarex.com)

Phone: (918) 295-1637

Fax: (918) 699-5798

Peoples Gas  
702 N. Franklin St.  
Tampa, FL 33601  
PO Box 2562  
Tampa, FL 33601-2562

Dee Wilkerson  
FAX: (813) 228-4194  
(813) 228-4948

**COPY**

**INVOICE**

Inv. # 9672

Pipeline Meter	Date	Volume	Price	Amount
Houston Pipeline	March-07	<del>150,784</del>	\$ 7.2170	\$ <del>1,088,208.13</del>

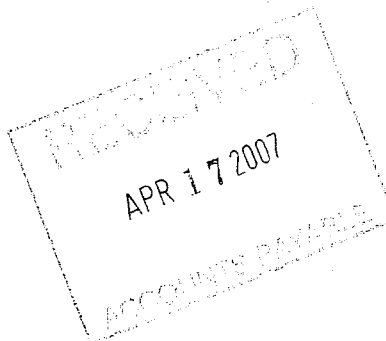
141,239

*W* \$1,019,321.85

TOTAL DUE: \$ 1,088,208.13

*wire 4/25/07*

*22-000*  
*TR*



*81*

# Gas Sales Invoice

National Fuel Marketing Company

**BILL TO:**

Peoples Gas System, Division of Tampa  
Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601



7979 East Tufts Ave Pkway, Suite 815  
Denver, CO 80237  
BUS: 303-796-0325  
FAX: 303-796-0151  
4/9/2007

**COPY**

Original Invoice

Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-12462

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount		
45329	867	3/1/07	3/31/07	\$7.4470 ✓	FGT	Baseload/Firm	31	<del>24,469.005</del>	<del>\$186,212.74</del> 182,205 77		
45411	234	3/1/07	3/1/07	\$6.9800	FGT	Swing	1	234	\$1,633.32 ✓		
45446	234	3/2/07	3/2/07	<del>4.975</del>	FGT	Swing	1	<del>117 0</del>	<del>816.00</del> 816.00 25		
45503	234	3/3/07	3/5/07	\$7.2050 ✓	FGT	Swing	3	<del>689 629</del>	<del>\$4,604.00</del> 4964 64		
45514	234	3/6/07	3/6/07	\$7.3200 ✓	FGT	Swing	1	<del>227 198</del>	<del>\$1,440.36</del> 1661 10		
45541	234	3/7/07	3/7/07	\$7.4550 ✓	FGT	Swing	1	<del>220 166</del>	<del>\$1,237.52</del> 1640 12		
45582	234	3/8/07	3/8/07	\$7.3600 ✓	FGT	Swing	1	<del>227 201</del>	<del>\$1,470.36</del> 1670 59		
45695	234	3/13/07	3/13/07	\$6.6850 ✓	FGT	Swing	1	<del>214 140</del>	<del>\$935.90</del> 1430		
								FGT Total	<del>26,583</del> 26,583 ✓	<del>\$197,551.70</del> 196,022 41	
								Total Due April 25, 2007	Grand Total	26,583	\$197,551.70

*Handwritten signature*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO: *Wire 4/25/07*

\*\*\*FAXED - NO ORIGINAL WILL FOLLOW\*\*\*

01-90-000-232-02-000

*Handwritten signature*

*Handwritten number 82*

Trans. ID 45329			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	
3/1/2007	867	\$7.4470	3/12/2007	867	\$7.4470	3/22/2007	792	\$7.4470	
3/2/2007	550	\$7.4470	3/13/2007	867	\$7.4470	3/23/2007	766	\$7.4470	
3/3/2007	867	\$7.4470	3/14/2007	828	\$7.4470	3/24/2007	785	\$7.4470	
3/4/2007	867	\$7.4470	3/15/2007	813	\$7.4470	3/25/2007	785	\$7.4470	
3/5/2007	867	\$7.4470	3/16/2007	858	\$7.4470	3/26/2007	867	\$7.4470	
3/6/2007	867	\$7.4470	3/17/2007	776	\$7.4470	3/27/2007	769	\$7.4470	
3/7/2007	867	\$7.4470	3/18/2007	776	\$7.4470	3/28/2007	786	\$7.4470	
3/8/2007	867	\$7.4470	3/19/2007	778	\$7.4470	3/29/2007	770	\$7.4470	
3/9/2007	838	\$7.4470	3/20/2007	501	\$7.4470	3/30/2007	867	\$7.4470	
3/10/2007	867	\$7.4470	3/21/2007	786	\$7.4470	3/31/2007	777	\$7.4470	
3/11/2007	867	\$7.4470							

Trans. ID 45411			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>							
3/1/2007	234	\$6.9800							

Trans. ID 45503			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	
3/3/2007	206	\$7.2050	3/4/2007	205	\$7.2050	3/5/2007	228	\$7.2050	

Trans. ID 45514			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>							
3/6/2007	198	\$7.3200							

Trans. ID 45541			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>							
3/7/2007	166	\$7.4550							

Trans. ID 45582			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>							
3/8/2007	201	\$7.3600							

Trans. ID 45695			Pipeline: FGT			Point: FGT-Jefferson			State: TX
<u>Date</u>	<u>Vol</u>	<u>Price</u>							
3/13/2007	140	\$6.6850							

FGT Total	26,583	\$197,551.70
Grand Total	26,583	\$197,551.70

**Total Due April 25, 2007 \$197,551.70**

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

**\*\*\*FAXED - NO ORIGINAL WILL FOLLOW\*\*\***

83

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2007-03-1146-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Apr-2007  
Due Date: 25-Apr-2007 by Wire  
Production Month: 3/2007 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	63,309 Dth	\$7.31041	Nom	\$462,814.92
Current Totals			63,309 Dth			\$462,814.92
Recap:						
Commodity Total						\$462,814.92
Net Amount Due						<u>\$462,814.92</u>

Charges in American Dollars (USD)



COPY

*Wire 4/25/07*


\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-03-1146-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 4/6/2007  
Production Month: 3/2007

ny, L.P.

*23202-000* 

*84*

# Invoice Detail

Prod. Month: 3/2007

Invoice No: S-2007-03-1146-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,745 ✓	\$7.27000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	19,000 ✓	\$7.12000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	7,827 ✓	\$7.32000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	<del>7,827 ✓</del>	<del>\$7.32000</del>	12	0	<del>\$0.00000</del>	20	0	<del>\$0.00000</del>	28	0	<del>\$0.00000</del>
5	7,827 ✓	\$7.32000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	3,093 ✓	\$7.50000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	15,990 ✓	\$7.49033	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										63,309	\$7.31041

\$462,814.92

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-03-1146-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 4/6/2007  
Production Month: 3/2007

85

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

COPY

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2007

Invoice Date: April 09, 2007

Invoice Number: SAL-40340 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
20	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	27	27	1	5,000 MMB tu	\$7.1900 US\$/MMB tu	\$35,950.00 US\$
23	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	30	31	2	10,000 MMB tu	\$7.3550 US\$/MMB tu	\$73,550.00 US\$
25	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	08	08	1	<sup>3858</sup> 3,868 MMB tu	\$7.2000 US\$/MMB tu	<del>\$27,849.60 US\$</del> \$27,777.60
26	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	09	09	1	<sup>3867</sup> 4,000 MMB tu	\$6.9000 US\$/MMB tu	<del>\$27,600.00 US\$</del> \$26,682.30
27	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	14	14	1	<sup>3735</sup> 3,734 MMB tu	\$6.5000 US\$/MMB tu	<del>\$24,271.00 US\$</del> \$24,277.50
28	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	17	19	3	<sup>118</sup> 2,814 MMB tu	\$6.4200 US\$/MMB tu	<del>\$18,065.88 US\$</del> \$18,065.88
29	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	20	20	1	3,563 MMB tu	\$6.3500 US\$/MMB tu	\$22,625.05 US\$
30	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	21	21	1	<sup>3390</sup> 3,622 MMB tu	\$6.4700 US\$/MMB tu	<del>\$23,434.34 US\$</del> \$21,933.30
31	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	23	23	1	2,956 MMB tu	\$6.6500 US\$/MMB tu	\$19,657.40 US\$
32	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	27	27	1	<sup>890</sup> 1,003 MMB tu	\$6.5500 US\$/MMB tu	<del>\$6,569.65 US\$</del> \$5,829.50
33	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	28	28	1	<sup>3629</sup> 4,000 MMB tu	\$6.5000 US\$/MMB tu	<del>\$26,000.00 US\$</del> \$23,288.50

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

28

P.02

50%

Fax Server

APR-09-2007 19:05



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2007

Invoice Date: April 09, 2007

Invoice Number: SAL-40340 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
34	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	29	29	1	396 MMBtu	\$6.9000 US\$/MMBtu	\$2,732.40 US\$
35	S-Peoples_Gas_Sys-73	0025809	Gas Sales	REFUGIO FGT-MOPS	30	31	2	7177 <del>8,000</del> MMBtu	\$7.0000 US\$/MMBtu	<del>\$56,000.00</del> US\$
<b>Gas Sales</b>										
<b>Gas Revenue - Fixed</b>										
24	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$
									155,000	\$2,325.00

48,519.52956 ✓

~~\$364,305.52~~  
~~\$35,600.00~~  
~~\$366,630.00~~

337,925.11 ✓

Total For Invoice #: SAL-40340

For qu. *Attn: invoice contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM*

35,950.00+  
73,550.00+  
27,777.60+  
26,682.50+  
24,277.50+  
757.56+  
22,625.05+  
21,933.30+  
19,657.40+  
5,829.50+  
23,588.50+  
2,732.40+  
50,239.00+  
335,600.11+  
2,325.00+  
337,925.11+

By W:

25/07

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

#01-90-000-232-02-00-0

28



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Atten: Accounts Payable Invoice  
 228-4194

COPY

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) March  
 Invoice: 100104  
 Invoice Date: 4/5/07  
 Due Date: 4/25/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102759	3/19/07	3/19/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8400 ✓	65,410.92 ✓
102764	3/20/07	3/20/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.7800 ✓	64,837.14 ✓
102768	3/22/07	3/22/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8000 ✓	65,028.40 ✓
102771	3/23/07	3/23/07	NG	FGT 10258	9163 (9563)	MMBTU	\$7.0550 ✓ 64,644.97	67,466.96
102742	3/10/07	3/10/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0400 ✓	67,323.52 ✓
102743	3/11/07	3/11/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0400 ✓	67,323.52 ✓
102744	3/12/07	3/12/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0400 ✓	67,323.52 ✓
102745	3/13/07	3/13/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8150 ✓	65,171.84 ✓
102749	3/14/07	3/14/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8200 ✓	65,219.66 ✓
102751	3/15/07	3/15/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8700 ✓	65,697.81 ✓
102753	3/16/07	3/16/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0350 ✓	67,275.70 ✓
102757	3/17/07	3/17/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8400 ✓	65,410.92 ✓

Please Remit to:

Direct Inquires To:

Debra Byrd 813-739-1257  
 or  
 Mike Hoover 813-739-1571

.nc.

AMZ PE 0000 47.14E

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P 01

88

102758	3/18/07	3/18/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8400 ✓	65,410.92 ✓
102775	3/24/07	3/24/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.1850 ✓	68,710.16 ✓
102776	3/25/07	3/25/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.1850 ✓	68,710.16 ✓
102777	3/26/07	3/26/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.1850 ✓	68,710.16 ✓
102782	3/29/07	3/29/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5750 ✓	72,439.72 ✓
102797	3/31/07	3/31/07	NG	FGT 10258 <i>FGT Z3 - .01</i>	9563	MMBTU	<u>\$7.5000</u> <i>7.37</i>	<u>70,479.31</u> <u>71,722.50</u>
102720	3/2/07	3/2/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.1750 ✓	68,614.52 ✓
102730	3/8/07	3/8/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.4500 ✓	71,244.35 ✓
102726	3/6/07	3/6/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6050 ✓	72,726.62 ✓
102728	3/7/07	3/7/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7000 ✓	73,635.10 ✓
102733	3/9/07	3/9/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.1200 ✓	68,088.56 ✓
102719	3/1/07	3/1/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.3600 ✓	70,383.68 ✓

Total Amount Due ~~\$1,633,886.36~~

*Total Vol = 229,112 ✓ Total Dollars \$1,629,821<sup>18</sup>*

1,633,886.36 +  
 67,466.96 -  
 64,644.97 +  
 71,722.50 -  
 70,479.31 +  
 1,629,821.18 \*

Please Remit to:

*1.1.1.1.1 - 4/25/07*

*#01-90-000-222-0d-00-0*

Direct Inquires To:

Debra Byrd 813-739-1257

or Mike Hoover 813-739-1571

*89*

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

BUYER:  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Remit To:  
 Sequent Energy Management

Sequent Energy Management

Sales Invoice  
 Invoice #: 270727-1  
 Delivery Period: Mar-2007  
 Invoice Date: 04/13/2007  
 Due Date: 04/25/2007

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

*Do not release to Treasury*

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	
93754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	31	7.4300 MMBTU	10,000 MMBTU	74,300.00	
Subtotal for Destin:									10,000	74,300.00	
54452	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	1	31	7.3025 MMBTU	48,000 MMBTU	350,520.00	✓	
19574	COMM-PHYS - Commodity	03/13/07	tdepaoli	Florida Gas Transmission Cor SNG/FGT Pooling	14	14	6.7900 MMBTU	3,300 MMBTU	22,407.00	✓	
50131	COMM-PHYS - Commodity	03/14/07	tdepaoli	Florida Gas Transmission Cor SNG/FGT Pooling	15	15	6.8800 MMBTU	10,000 MMBTU	68,800.00	✓	
Subtotal for Florida Gas Transmission Company:									61,300	441,727.00	
34997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POO 1	31	7.3800 MMBTU	10,000 MMBTU	73,800.00	✓	
Subtotal for Mobile Bay Pipeline:									10,000	73,800.00	
<i>Total dhs</i>									81,300	589,827.00	
14452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	1	31	0.0150 MMBTU	248,000 MMBTU	3,720.00	✓	
Subtotal for Florida Gas Transmission Company:									248,000	3,720.00	
16336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000 MMBTU	4,650.00	✓
Subtotal for Gulf Stream Pipeline:									155,000	4,650.00	
Grand Total:									403,000	8,370.00	
									484,300		

**COPY**

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$598,197.00

*Less due Paper for Mar 29 2007*

*(1,023,904.69)*

*Total Due Paper*

*(485,707.69)*

**ORIGINAL**

*[Handwritten signature]*

*96*

# Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534



## NAESB Invoice

### Peoples Gas System

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

# COPY

Contract Number :	E00205
Invoice Number :	E002050703
Financial Month :	03/07
Invoice Date :	Apr/09/2007
Due Date :	Apr/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: UTOS													
14011 : Johnson Bayou													
03/07	03/07	UTOS	14011 : Johnson Bayou		131431	3613-05	C	07-07	1	1,000	1,000	7.580000	7,580.00
Total for Point : 14011 : Johnson Bayou											1,000	7,580.00	
Total For Pipeline - UTOS											1,000	7,580.00	
Invoice Total											1,000	\$ 7,580.00	

*date 4/25/07*

### Remit To Information

Southwest Energy, L.P.  
Stella Pedroza  
2 E. Greenway Plaza  
Suite 720  
Houston, TX 77046

100



*91*

**INVOICE**

**Invoice Number:** 29853  
**Invoice Month:** 03/ 2007  
**Invoice Date:** April 12, 2007  
**Invoice Due Date:** April 25, 2007  
**Contract Number** TEC-999-2004

**COPY**

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/01/2007	43920	GAS FIRM Natural Gas Fixed Sales # 43920 From 02-MAR-07 Through 02-MAR-07	(2,770)	MMBTU ✓	\$6.9000	200703	\$19,113.00	USD
(SALES) SUB TOTAL:			(2,770)	MMBTU			\$19,113.00	
(GAS) SUB TOTAL:			(2,770)	MMBTU			\$19,113.00	

TOTAL: \$19,113.00 ✓



**Wiring Information:**

Branch Address: 1401 Elm Street

Dallas ,TX ,US  
75202

*4/25/07*

*01-90-000-232-02-000*

**Comments:**

Bank Number:





COPY

INVOICE

**Invoice Number:** 42017  
**Invoice Month:** 03/ 2007  
**Invoice Date:** April 04, 2007  
**Invoice Due Date:** April 25, 2007  
**Contract Number:** TEPG-GISB

**Mail To:**  
Peoples Gas System, div of Tampa Ele Co- GAS  
P O Box 2562  
Tampa FL 33601-2562 US

**Remit To:**  
The Energy Authority  
Attn: Christina N. Christiansen  
76 S. Laura St.  
Suite 1500  
Jacksonville FL 32202 US

**Billing Inquiries**  
Christina N. Christiansen 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
47116	GAS INTERRUPT Natural Gas Fixed Sales # 47116 From 30-MAR-07 Through 31-MAR-07	(10,000)MMBTU	\$7.6500	\$76,500.00	USD
<i>There is no volume delivered to TEL for April</i>					
(SALES) SUB TOTAL:		(10,000)MMBTU		\$76,500.00	
(GAS) SUB TOTAL:		(10,000)MMBTU		\$76,500.00	
TOTAL:				\$76,500.00	✓

**Wiring Information:**

Branch Address:

/ 1

11-70-000-233-12-000

**Comments:**

93



AR INVOICE

04/10/2007 10:31:30AM

Invoice Number: 72376-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602
Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 03/2007
Invoice Due Date: 04/25/2007
Invoice Date: 04/10/2007
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260
GRUMNESH GIZAW
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: GRUMNESH\_A\_GIZAW@DOM.CO

COPY

Net Invoice Total: Volume: 567,285
Amount: \$4,167,728.72

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten annotations and circled values.

4,167,728.72+
2,183,970.84-
2,215,068.13+
1,114,134.83-
1,059,931.50+
21,469.50-
19,155.50+
2,679.95-
3,504.55+
6,746.38-
5,913.60+
7,589.44-
7,595.85+
4,142,306.41\*

Pipeline: FGT -116,234
SALE Total: 567,285 563,762
Net Invoice Total: 567,285
Outstanding Amount: 4,142,306.41

NOTES:

Handwritten signature and initials

Please Wire Transactions

Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten number 94



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR March 2007

11-Apr-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Mar07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,757,928	0.05150	\$142,033.29
2		ACTUAL	2,758,147	0.05097	\$140,576.61
3	FTS-1-NO NOTICE	ACCRUED	(44,036)	0.05150	(\$2,267.85)
4		ACTUAL	(98,460)	0.05150	(\$5,070.69)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,713,892		\$139,765.44
8		ACTUAL	2,659,687		\$135,505.92
9		DIFFERENCE	(54,205)		(\$4,259.52)
10	FTS-2-USAGE	ACCRUED	545,329	0.02400	\$13,087.90
11		ACTUAL	545,329	0.02287	\$12,473.81
12		DIFFERENCE	0		(\$614.09)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,259,221		\$152,853.34
17		ACTUAL	3,205,016		\$147,979.73
18		DIFFERENCE	(54,205)		(\$4,873.61)

95

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR March 2007

11-Apr-07

H:\GAS\_ACCT\PGA\[\Volumetric Chgs.-FGT-for Calendar Year 2007...xls]M

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,800)	0.39550	(\$9,808.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,800)		(\$9,808.40)
6		DIFFERENCE	0		\$0.00

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 04/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 107,277.43 <b>Invoice Identifier:</b> 01-90-000-23202-000 000305110 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/20/2007
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**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	171	6.17	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	343	12.38	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	169	6.10	08 - 08	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	163	5.88	09 - 09	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	316	11.41	14 - 14	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	309	11.16	15 - 15	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	235	8.48	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	3,360	121.30	17 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	450	16.25	21 - 21	
				Transportation Commodity															

07

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$107,277.43
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	7,000	252.70	22	22
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	13,700	494.57	23	23
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,344	48.52	24	26
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	535	19.31	27	27
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	439	15.85	28	28
				Transportation Commodity															
01			0		716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	485	17.51	30	30
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	7,680	395.52	09	28
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	768	39.55	30	31

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007

<b>Invoice Total Amount:</b>	\$107,277.43
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	3,072	158.21	01 - 08	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	384	19.78	29 - 29	
Transportation Commodity																			
31	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	24,393	1,256.24	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	18,982	978.09	01 - 31	
Transportation Commodity																			
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	4,219	217.28	03 - 03	
Transportation Commodity																			
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	12,758	657.04	04 - 04	
Transportation Commodity																			
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	12,908	664.76	05 - 05	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	3,759	193.59	03 - 03	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 04/08/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$107,277.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305110
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	8,100	417.15	10 - 12	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	138	7.11	19 - 19	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	01 - 01	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	30,000	1,545.00	02 - 02	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	17,409	896.56	06 - 06	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	13,072	673.21	07 - 07	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	990	50.99	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	7,520	387.28	14 - 14	

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152

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 04/08/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$107,277.43 <b>Invoice Identifier:</b> 000305110 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/20/2007
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**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	3,908	201.31	15 - 15	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	25,398	1,308.00	17 - 19	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	9,493	488.89	20 - 20	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,373	225.21	21 - 21	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	24,177	1,245.12	24 - 26	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	51,184	2,635.98	01 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,296	530.24	05 - 05	

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101

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 04/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$107,277.43 <b>Invoice Identifier:</b> 000305110 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/20/2007
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**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,454	435.38	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,796	658.99	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,596	648.69	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,796	658.99	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,543	182.47	10 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,724	449.29	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,931	408.45	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,792	401.29	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>		<b>Invoice Identifier:</b>	000305110	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	04/20/2007		
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Please reference your invoice identifier and your account number in your wire transfer.</b>									
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007										

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,620	443.93	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,992	875.09	17 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,346	429.82	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,304	427.66	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,196	422.09	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,603	443.06	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,328	428.89	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	25,353	1,305.68	24 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

103

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,764	657.35	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,476	642.51	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	38,388	1,976.98	29 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,571	183.91	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,656	188.28	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	273	14.06	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,153	213.88	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	24,916	1,283.17	04 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,775	245.91	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,215	474.57	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,210	268.32	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,463	281.35	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,782	349.27	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,169	214.70	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,162	214.34	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,225	217.59	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

105

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$10,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,648	136.37	20	20
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,302	221.55	21	21
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,677	240.87	22	22
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,686	138.33	23	23
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,250	424.88	24	25
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,161	214.29	26	26
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,392	432.19	27	27
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,578	132.77	28	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	3107277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,362	121.64	29 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,236	269.65	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,659	291.44	31 - 31	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	02 - 02	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	18,000	927.00	03 - 08	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,112	108.77	09 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,937	151.26	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007

<b>Invoice Total Amount:</b>	107,277.43
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	20,100	1,035.15	24 - 26	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,700	345.05	28 - 28	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	7,400	381.10	30 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	01 - 01	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	7,518	387.18	04 - 05	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	27 - 27	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,230	166.35	30 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,300	169.95	01 - 01	

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108

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	6,600	339.90	30 - 31	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	23,482	1,209.32	01 - 09	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	45,496	2,343.04	13 - 31	
	Transportation Commodity																		
01		0			3046	16191		PGS-AVON PARK			COT	0.0345	0.0170	0.0000	0.0515	1,600	82.40	16 - 16	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	45,725	2,354.84	01 - 31	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	735	37.85	02 - 02	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	60,000	3,090.00	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	66,121	3,405.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>		\$107,277.43		<b>Invoice Identifier:</b>		000305110		<b>Account Number:</b>		52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		04/20/2007		<b>Charge Indicator:</b>		BILL ON DELIVERY		<b>Prev Inv ID:</b>		
<b>Svc Req K:</b>	5047	<b>Payee:</b>	006924518	<b>Begin Transaction Date:</b>		March 01, 2007		<b>End Transaction Date:</b>		March 31, 2007		<b>Contact Name:</b>		
<b>Svc CD:</b>	FTS-1			<b>Contact Phone:</b>		713-989-2094		Please reference your invoice identifier and your account number in your wire transfer.						

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	154,292	7,946.04	01 - 31	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	76,037	3,915.91	01 - 31	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	21 - 21	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0170	0.0000	0.0515	1,310	67.47	22 - 22	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0170	0.0000	0.0515	2,000	103.00	05 - 05	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	192,244	9,900.57	01 - 26	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	13,952	718.53	27 - 27	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	29,576	1,523.16	28 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	N COI
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$ 310,277.43
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,797	504.55	01 - 01	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	3,011	155.07	02 - 02	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	8,151	419.78	03 - 03	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	10,850	558.78	04 - 04	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	10,976	565.26	05 - 05	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	9,614	495.12	07 - 07	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	2,414	124.32	08 - 08	
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0170	0.0000	0.0515	1,317	67.83	09 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	0.0170	0.0000	0.0515	3,000	154.50	22 - 22	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	8,730	449.60	06 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	12,125	624.44	27 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	19,601	1,009.45	03 - 09	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	8,131	418.75	13 - 14	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	41,691	2,147.09	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	33,084	1,703.83	03 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,910	149.87	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	10,670	549.51	27 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	3,254	167.58	30 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	33,947	1,748.27	03 - 06	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	8,245	424.62	08 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	19,399	999.05	26 - 28	
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	700	36.05	01 - 02	
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,600	82.40	03 - 04	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
DEE WILKERSON	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
P.O. BOX 3285		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> COI
TAMPA FL 33601	<b>Payee:</b> 006924518	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$107,277.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305110
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,600	133.90	05 - 06	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	550	28.33	07 - 07	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	6,000	309.00	08 - 15	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,550	131.33	16 - 18	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	8,000	412.00	19 - 26	
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	2,500	128.75	27 - 31	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	485	24.98	02 - 02	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	64,000	3,296.00	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	76,788	3,954.58	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	102,388	5,272.98	01 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	78,860	4,061.29	01 - 31	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	50,848	2,618.67	01 - 28	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	2,448	126.07	29 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	10,338	373.20	03 - 03	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	14,154	510.96	10 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	11,487	414.68	10 - 12	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	04/08/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	9,306	335.95	03 - 03	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	16,197	584.71	10 - 12	
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0170	0.0000	0.0515	1,402	72.20	23 - 23	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	13,561	698.39	01 - 01	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	3,951	203.48	02 - 02	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	2,735	140.85	28 - 28	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	6,736	346.90	29 - 29	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	31,714	1,633.27	30 - 31	

711

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 25	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT				3,200.00+			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
				Transportation Commodity															
								5,600.00+											
01	25809	611		MOPS-REFUGIO FGT				5,600.00+			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
				Transportation Commodity															
								5,600.00+											
01	25809	611		MOPS-REFUGIO FGT				4,800.00+			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
				Transportation Commodity															
								24,800.00*											
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
				Transportation Commodity															
								1,265.60+											
01	25809	611		MOPS-REFUGIO FGT				2,214.80+			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
				Transportation Commodity															
								2,214.80+											
01	25809	611		MOPS-REFUGIO FGT				2,214.80+			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
				Transportation Commodity															
								1,898.40+											
01	32606	57391		NGPL VERMILION				9,808.40+			VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	01 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	310,727.43
<b>Invoice Identifier:</b>	000305110
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0		LN. 2		VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	05 - 11	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0		LN. 3		VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	12 - 18	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0		LN. 4		VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	19 - 25	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0		LN. 5		VRA	0.3855	0.0100	0.0000	0.3955	(4,800)	-1,898.40	26 - 31	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	107,277.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305110
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26	26
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27	27
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28	28
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29	29
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH										0.0000	0.0361	0	0.00	31	31
				Transportation Commodity															

2,275,772.00+  
 - 24,800.00+  
 Total - 2,300,572.00\*

107,277.43+  
 VRA Dollars 9,808.40+  
 Total - 117,085.83\*

amt:	2,275,772	107,277.43
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Late Payment Charges are assessed on past due bal. Shippers may voluntarily choose to contribute to GR the GRI Project(s) or Project Area(s) to be funded mu

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:** 201452425  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *White #20/07* \$13,446.70  
**Invoice Identifier:** *01.90.000.23202-000* 000304984  
**Account Number:** 52002364  
**Net Due Date:** *[Signature]* 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0170	0.0000	0.0515	1,411	72.67	28 - 28	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0170	0.0000	0.0515	7,880	405.82	28 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0170	0.0000	0.0515	2,234	115.05	29 - 29	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,462	229.79	20 - 20	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	13,592	699.99	24 - 26	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	11,685	601.78	10 - 12	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	8,000	412.00	03 - 03	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,687	241.38	15 - 15	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,475	230.46	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 04/08/2007 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account N</b>
		<b>Payee's Bank ABA Numt</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
	<b>Payee:</b> 006924518	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$13,446.70
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304984
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,473	230.36	18 - 18	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,485	230.98	19 - 19	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	3,307	170.31	21 - 21	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	845	43.52	23 - 23	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	38,804	1,998.41	01 - 08	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,435	228.40	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,216	114.12	01 - 01	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	44,027	2,267.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	13,446.70
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304984
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	19,181	987.82	02 - 09	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	39,136	2,015.50	13 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	18,667	961.35	04 - 06	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11,552	594.93	30 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11,547	594.67	31 - 31	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> 13,446.70
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304984
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19 - 19	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 31	
Transportation Commodity																			
01	394490	78404		C&S PETROLEUM - B/			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 31	
Transportation Commodity																			
<b>Invoice Total Amount:</b>																<b>261,101</b>	<b>13,446.70</b>		

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** :OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$897.24  
**Invoice Identifier:** 01.90.008.252.02.000 000305015  
**Account Number:** 52002364  
**Net Due Date:** 04/20/2007

**Begin Transaction Date:** March 01, 2007  
**End Transaction Date:** March 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,074	209.81	17 - 21	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	2,400	123.60	24 - 26	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	879	45.27	06 - 06	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	854	43.98	07 - 07	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	832	42.85	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	852	43.88	14 - 14	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,842	146.36	24 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	910	46.87	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	841	43.31	02 - 02	

121

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$897.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305015
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,634	84.15	22 - 23	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	1,304	67.16	28 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$897.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305015
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount: 17,422      897.24

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126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** Houston TX 77216-3142  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

ON COI

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** March 01, 2007  
**End Transaction Date:** March 31, 2007

**Invoice Total Amount:** 146.84  
**Invoice Identifier:** 01.90.000.23202.000 000304804  
**Account Number:** 52002364  
**Net Due Date:** 04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	4,030	207.55	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	01 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	390	20.09	03 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	06 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	78	4.02	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	08 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	90	4.64	16 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	17 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	200	10.30	20 - 21	
				Transportation Commodity															

127

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	140	7.21	22 - 23	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	360	18.54	24 - 26	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	140	7.21	27 - 28	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	29 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	666	34.30	14 - 14	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	912	46.97	24 - 26	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	2,829	145.69	13 - 13	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	6,328	325.89	24 - 26	

128

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	212	10.92	19 - 19	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,605	237.16	13 - 15	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	1,844	94.97	17 - 20	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	4,723	243.24	24 - 26	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	8,403	432.76	17 - 19	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	1,999	102.95	20 - 20	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0170	0.0000	0.0515	2,111	108.72	21 - 21	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	2,232	114.95	01 - 31	

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	68	3.50	01 - 01	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	108	5.56	02 - 02	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	572	29.46	03 - 06	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	108	5.56	07 - 07	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	371	19.11	08 - 14	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	88	4.53	15 - 15	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	118	6.08	16 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	684	35.23	17 - 19	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$9,146.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304804
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	176	9.06	20 - 21	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	136	7.00	22 - 23	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	294	15.14	24 - 26	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	144	7.42	27 - 29	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	86	4.43	30 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	11,424	588.34	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	459	23.64	03 - 05	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	401	20.65	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	CI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$9,146.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304804
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	339	17.46	02 - 02	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	3,464	178.40	03 - 06	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	872	44.91	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,330	120.00	08 - 12	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,575	81.11	13 - 15	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	566	29.15	16 - 16	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,643	136.12	17 - 19	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	481	24.77	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** March 01, 2007  
**End Transaction Date:** March 31, 2007  
**Invoice Total Amount:** \$97,489.34  
**Invoice Identifier:** 000304804  
**Account Number:** 52002364  
**Net Due Date:** 04/20/2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	276	14.21	21 - 21	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	22 - 22	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	534	27.50	23 - 23	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,358	121.44	24 - 26	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	901	46.40	27 - 27	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	944	48.62	28 - 28	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	829	42.69	29 - 29	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,672	86.11	30 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	123	6.34	24 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	146	7.52	28 - 29	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,248	115.77	02 - 02	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,963	101.10	27 - 27	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,902	97.95	02 - 02	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,045	105.32	27 - 31	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	112	5.77	16 - 19	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	85	4.38	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> JI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,778	194.57	22 - 23	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,540	79.31	23 - 23	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	900	46.35	22 - 22	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	1,488	76.63	01 - 31	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	76	3.91	03 - 06	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	20	1.03	07 - 16	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	96	4.94	17 - 19	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	24 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> 001
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total/Amount:</b> 38,206.64
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	20	1.03	27 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	11,408	587.51	01 - 31	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	162	8.34	01 - 01	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	234	12.05	02 - 02	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,296	66.74	03 - 05	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	664	34.20	06 - 07	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,099	56.60	08 - 14	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	464	23.90	15 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	59,148.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304804
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	1,596	82.19	17 - 19	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	32	1.65	20 - 20	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	32	1.65	29 - 29	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	214	11.02	30 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	1,767	91.00	01 - 31	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	13	0.67	01 - 01	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	43	2.22	02 - 02	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	372	19.16	03 - 06	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	↓ GRI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$9,146.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304804
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	43	2.22	07 - 07	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	329	16.94	08 - 14	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	76	3.91	15 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	83	4.28	16 - 16	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	579	29.82	17 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	332	17.10	20 - 23	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	474	24.41	24 - 26	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	43	2.22	27 - 27	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> 39,145.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	457	23.54	03 - 05	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	01 - 01	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	337	17.36	02 - 02	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,800	92.70	03 - 05	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	550	28.33	06 - 06	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	496	25.54	07 - 07	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	3,200	164.80	08 - 15	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> JN COI
	<b>Payee:</b> 006924518	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	2,100	108.15	17 - 19	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	20 - 21	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	299	15.40	22 - 22	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	350	18.03	23 - 23	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,200	61.80	24 - 26	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	582	29.97	27 - 28	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	350	18.03	29 - 29	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,000	51.50	30 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$9,146.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000304804
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	01 - 02	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	525	27.04	03 - 05	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	06 - 06	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	450	23.18	07 - 15	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	400	20.60	16 - 19	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	600	30.90	20 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	372	19.16	01 - 31	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	46	2.37	01 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> :OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007

<b>Invoice Total Amount:</b>	\$9,146.84
<b>Invoice Identifier:</b>	000304804
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	152	7.83	03 - 06	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	162	8.34	07 - 15	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	33	1.70	16 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	174	8.96	17 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	112	5.77	20 - 23	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	54	2.78	24 - 26	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	24	1.24	27 - 29	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	24	1.24	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$91,451.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	6,386	328.88	01 - 31	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	864	44.50	01 - 06	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	952	49.03	07 - 14	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	169	8.70	15 - 15	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	194	9.99	16 - 16	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	882	45.42	17 - 19	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	194	9.99	20 - 20	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	142	7.31	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ON COI	
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	248	12.77	22 - 23	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	72	3.71	24 - 26	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	44	2.27	29 - 29	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	398	20.50	30 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	4,371	225.11	01 - 31	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	128	6.59	01 - 02	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	636	32.75	03 - 06	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	354	18.23	07 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** .OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$9,146.84  
**Invoice Identifier:** 000304804  
**Account Number:** 52002364  
**Net Due Date:** 04/20/2007

**Begin Transaction Date:** March 01, 2007  
**End Transaction Date:** March 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	59	3.04	16	16
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	852	43.88	17	19
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	336	17.30	20	23
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	402	20.70	24	26
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	1,488	76.63	01	31
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	166	8.55	01	02
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	396	20.39	03	05
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	112	5.77	06	06

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 04/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$9,146.84  
**Invoice Identifier:** 000304804  
**Account Number:** 52002364  
**Net Due Date:** 04/20/2007

**Begin Transaction Date:** March 01, 2007  
**End Transaction Date:** March 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	82	4.22	07 - 07	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	434	22.35	08 - 14	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	92	4.74	15 - 15	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	102	5.25	16 - 16	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	756	38.93	17 - 19	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	644	33.17	20 - 26	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	124	6.39	27 - 28	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	72	3.71	29 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	184	9.48	30 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	1,816	65.56	16 - 16	
Transportation Commodity																			
01		0			7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	2,801	101.12	16 - 16	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	99511	17925		MATAGORDA 681			COT	0.0345	0.0016	0.0000	0.0361	219	7.91	19 - 19	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0170	0.0000	0.0515	2,575	132.61	09 - 09	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0170	0.0000	0.0515	1,796	92.49	09 - 09	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0170	0.0000	0.0515	549	28.27	13 - 13	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	1,962	101.04	28 - 31	

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007
<b>Begin Transaction Date:</b> March 01, 2007	<b>End Transaction Date:</b> March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,090	210.64	28 - 29	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	6,033	310.70	28 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 16	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 31	

8/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> N COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> \$39,468.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	99510	17926		MATAGORDA 703			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 19	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
Transportation Commodity																			
31	99510	17926		MATAGORDA 703			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 20	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 31	

6/11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 04/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> I COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> 9,146.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000304804
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 05	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	15 - 15	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 16	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
	Transportation Commodity																		

**Invoice Total Amount:** 179,052      9,146.84

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note - This is a credit!*

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total Amount:</b> <i>Handwritten:</i> \$5,070.69	
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b>	<i>Handwritten:</i> 01.90.000.232.02.000 000304782
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	(98,460)	-5,070.69	01 - 01	
				Transportation Commodity															

**Invoice Total Amount:** (98,460) -5,070.69

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 04/08/2007 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** J COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 12473.81  
**Invoice Identifier:** 01-90-000-23202-000305130  
**Account Number:** 000 52002364  
**Net Due Date:** 04/20/2007

**Begin Transaction Date:** March 01, 2007

**End Transaction Date:** March 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	406	3.49	13 - 13	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	2,105	18.10	17 - 20	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	967	8.32	22 - 23	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	385	3.31	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	11,640	100.10	17 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	531	4.57	29 - 29	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	493	4.24	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	2,729	65.50	15 - 15	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	20,000	480.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

152

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	: COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	12,735.59
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	6,714	161.14	06 - 06	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	16,018	384.43	07 - 07	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	880	21.12	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	600	14.40	14 - 14	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	1,358	32.59	15 - 15	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0170	0.0000	0.0240	17,727	425.45	24 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	31,744	761.86	01 - 31	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	0.0170	0.0000	0.0240	2,759	66.22	01 - 31	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$12,473.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	888	21.31	09 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	3,000	72.00	10 - 12	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	3,000	72.00	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	2,500	60.00	14 - 14	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	3,700	88.80	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	3,763	90.31	21 - 21	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	3,073	73.75	22 - 22	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	224	5.38	23 - 23	

154

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	SION COI
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
				<b>Invoice Total Amount:</b>	\$12,473.81
				<b>Invoice Identifier:</b>	000305130
				<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	04/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	6,000	144.00	30 - 31	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0170	0.0000	0.0240	3,400	81.60	16 - 16	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0070	0.0170	0.0000	0.0240	690	16.56	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	29,583	709.99	03 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,736	185.66	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,221	245.30	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,854	188.50	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,239	173.74	13 - 13	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 3/20/07 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> MISSION COI
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 10, 2007	<b>Invoice Total Amount:</b> 512,473.81		<b>Invoice Identifier:</b> 000305130		
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Account Number:</b> 52002364		<b>Net Due Date:</b> 04/20/2007		
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Begin Transaction Date:</b> March 01, 2007				
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>End Transaction Date:</b> March 31, 2007				

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,443	202.63	14 - 14	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,144	171.46	15 - 15	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,576	157.82	16 - 16	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,986	167.66	17 - 18	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	3,502	84.05	19 - 19	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,265	174.36	20 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	7,153	171.67	22 - 22	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	6,713	161.11	23 - 23	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$12,473.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,048	241.15	27 - 27	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,385	201.24	29 - 29	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,552	205.25	31 - 31	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	1,393	33.43	08 - 08	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0170	0.0000	0.0240	1,797	43.13	27 - 27	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	7995	25412		CS #8 ZACHARY			COT	0.0070	0.0016	0.0000	0.0086	682	5.87	15 - 15	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY			COT	0.0070	0.0016	0.0000	0.0086	1,318	11.34	15 - 15	
	Transportation Commodity																		
01		0			7995	25412		CS #8 ZACHARY			COT	0.0070	0.0016	0.0000	0.0086	375	3.23	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

157

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 04/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> April 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$12,473.61 <b>Invoice Identifier:</b> 000305130 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/20/2007
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**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0070	0.0016	0.0000	0.0086	2,814	24.20	15 - 15	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	3,162	27.19	10 - 12	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	15,000	129.00	10 - 12	
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0070	0.0170	0.0000	0.0240	2,875	69.00	09 - 09	
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0070	0.0170	0.0000	0.0240	3,598	86.35	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,773	42.55	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	21,000	504.00	03 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,939	166.54	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,290	126.96	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,933	166.39	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,939	166.54	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	507	12.17	10 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,837	164.09	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,885	165.24	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	7,000	168.00	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,819	139.66	16 - 16	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$12,473.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007
<b>Begin Transaction Date:</b>	March 01, 2007	<b>End Transaction Date:</b>	March 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	9,454	226.90	17 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	4,782	114.77	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,792	163.01	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,055	121.32	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,652	159.65	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,764	162.34	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	11,940	286.56	24 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,972	143.33	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$12,473.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,840	164.16	27	27
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,812	139.49	28	28
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,973	71.35	29	29
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,014	144.34	30	30
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,237	149.69	31	31
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	21,000	504.00	01	01
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	29,556	709.34	02	02
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	2,500	60.00	28	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	79.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	3,300	79.20	29 - 29	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0170	0.0000	0.0240	4,056	97.34	30 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	15 - 15	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 01	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 02	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	06 - 06	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	08 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 10, 2007	<b>Invoice Total Amount:</b>	\$12,473.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305130
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/20/2007

**Begin Transaction Date:** March 01, 2007      **End Transaction Date:** March 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	13 - 27	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 28	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	29 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	03 - 05	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 27	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 31	
				Transportation Commodity															

**Invoice Total Amount:**      545,329      12,473.81

✓

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ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR March 2007

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Mar07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(17,959)	\$6.86000	(\$123,198.74)
2		ACTUAL	(17,959)	\$6.86000	(\$123,198.74)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	352,253	\$0.08572	\$30,196.48
5		ACTUAL	352,253	\$0.08572	\$30,196.30
6		DIFFERENCE	0		(\$0.18)
7	DEMAND	ACCRUED	929,748	\$0.39406	\$366,374.48
8		ACTUAL	929,748	\$0.39406	\$366,374.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,264,042		\$273,372.22
14		ACTUAL	1,264,042		\$273,372.04
15		DIFFERENCE	0		(\$0.18)

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BILLING SUMMARY

Invoice No. : 200703-002-006922736  
Invoice Date: APR 10 2007

Billing Year: 2007  
Billing Month: MAR

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	396,570.78 <i>804-05</i>
4	Cash Out	(123,198.74) <i>801-01</i>
	Subtotal	273,372.04
	Grand Total	273,372.04

Please Pay this Amount By 23-APR-07 273,372.04

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY

*165*

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAR.  
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
TRANSPORTATION C/R CREDIT		(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$366,374.48
<b>TOTAL CUSTOMER</b>				<b>\$366,374.48</b>

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## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAR.  
Billing Year : 2007  
Service Type : MAINTENANCE CAPITAL SU  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	352,253	0.01500	5,283.80
Total Surcharges			5,283.80
<b>Total Commodity &amp; Surcharges</b>			<b>5,283.80</b> ✓

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAR.  
Billing Year : 2007  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	352,253	0.02500	8,806.33
Total Surcharges			8,806.33
<u>Total Commodity &amp; Surcharges</u>			<u>8,806.33</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAR.  
 Billing Year : 2007  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	313,909	0.04600	14,439.81
1	3	32,264	0.03100	1,000.18
2	3	2,611	0.02600	67.89
3	3	3,469	0.01000	34.69
<b>Total Deliveries</b>		<b>352,253</b>		<b>15,542.57</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	352,253	0.00000	0.00
ACA	352,253	0.00160	563.60
<b>Total Surcharges</b>			<b>563.60</b>
<b>Total Commodity &amp; Surcharges</b>			<b>16,106.17</b>



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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2007  
 Billing Month : MAR

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	370,212	352,253	0	0	0	17,959	3.33654	186,000
ESTIMATED IMBALANCE	357,422	331,254	0	0	0	26,168	5.05902	186,000

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.59942	10,765	6.860	100.000	(6.86)	(73,847.90)
>2-5	0.40058	7,194	6.860	100.000	(6.86)	(49,350.84)
<b>Total</b>	<b>1.00000</b>	<b>17,959</b>				<b>(123,198.74)</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	370,212	352,253	17,959
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
<b>Total</b>		<b>370,212</b>	<b>352,253</b>	
Less Pool Transaction		0	0	
<b>Net</b>		<b>370,212</b>	<b>352,253</b>	<b>17,959</b>

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
<b>Total</b>	<b>0</b>

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR March 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\Mar07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	557	8.42847	\$4,694.66
2		ACTUAL	10,612	7.39294	\$78,453.92
3		DIFFERENCE	10,055		\$73,759.26
4	COMM.-P/L-FT	ACCRUED	224,123	0.02160	\$4,840.95
5		ACTUAL	224,237	0.02206	\$4,946.97
6		DIFFERENCE	114		\$106.02
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	224,123		\$4,840.95
14		ACTUAL	224,237		\$4,946.97
15		DIFFERENCE	114		\$106.02
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,309,680		\$614,097.61
23		ACTUAL	1,319,849		\$687,962.89
24		DIFFERENCE	10,169		\$73,865.28

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

Invoice Identifier: 59222  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Mar, 2007  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 04/10/2007  
 Net Due Date: 04/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due	
1	9000126	FT / Oct-Apr 6% MHQ	\$609,508.97	804-05
2	9000386	OT / CLC	\$4,694.66	801-01
3	9000028	OB / OBA FGTCITY GATE INDEX	\$73,759.26	↓
Invoice Total Amount			\$687,962.89	

Please make wire transfer payments  
 on Net Due Date: 04/20/2007 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*Wire 4/20/07*

# COPY

*02-000*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports,  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 59222  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Mar, 2007  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 04/10/2007  
 Net Due Date: 04/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 400			03/01/2007 - 03/31/2007	21,900	0.02160	473.04
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 400			03/01/2007 - 03/31/2007	19,136	0.02160	413.32
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 400			03/01/2007 - 03/31/2007	114,601	0.02160	2,475.31
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 400			03/01/2007 - 03/31/2007	27,900	0.02160	602.64
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			03/02/2007 - 03/02/2007	2	0.02160	0.04

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Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement - Final

Invoice Identifier: 59222

Accounting Period: Mar, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205171	9000040	MAC COOK 4392			03/03/2007 -	5,919	0.02160	127.86
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				03/05/2007			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			03/04/2007 -	33	0.02160	0.71
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/10/2007			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			03/13/2007 -	63	0.02160	1.36
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/21/2007			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			03/24/2007 -	38	0.02160	0.82
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/28/2007			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQ CALL 40512			03/28/2007 -	4,933	0.02160	106.55
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/28/2007			
1.00011	1 Current Business (Transportation)	8205175	9000040	APACHE 44171			03/29/2007 -	2,276	0.02160	49.16

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Mar, 2007

Invoice Identifier: 59222

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/29/2007			
1.00012	1 Current Business (Transportation)	8205175	9000040	CONOCO 44172			03/29/2007 -	1,670	0.02160	36.07
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/29/2007			
1.00013	1 Current Business (Transportation)	8205175	9000040	ENBRIDGE 4417			03/29/2007 -	987	0.02160	21.32
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/29/2007			
1.00014	1 Current Business (Transportation)	8205175	9000040	SEQUENT 40512			03/29/2007 -	4,933	0.02160	106.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/29/2007			
1.00015	1 Current Business (Transportation)	8205171	9000040	SEQUENT 40512			03/30/2007 -	9,866	0.02160	213.10
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				03/31/2007			
1.00016	1 Current Business (Transportation)	8205175	9000040	CONOCO 44195			03/30/2007 -	1,974	0.02160	42.64
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/31/2007			
		GZN1/1	GZN1/1							

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Mar, 2007

Invoice Identifier: 59222

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 44195			03/30/2007 - 03/31/2007	7,892	0.02160	170.46
1.00018	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				03/31/2007 - 03/31/2007	114	0.93000	106.02 ✓
1.00019	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		<i>Line 1</i>		03/01/2007 - 03/31/2007	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,309,237Dth		<u>\$609,508.97</u> ✓

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 59222  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OT  
**Rate Schedule Description:** CLC

**Accounting Period:** Mar, 2007  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 04/10/2007  
**Net Due Date:** 04/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 8.42848) (Price Tier: 1)		GZN1/1				02/28/2007 02/28/2007	557	8.42848	4,694.66
Contract Total Amount:								557Dth		\$4,694.66

✓

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 59222  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Mar, 2007  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 04/10/2007  
 Net Due Date: 04/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@William.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 7.33558) (Price Tier: 1)		GZN1/1				03/01/2007 - 03/31/2007	10,055	7.33558	73,759.26
Contract Total Amount:								10,055Dth		\$73,759.26 ✓

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Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
SALES Invoice

Invoice No: CER - I - 175724 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 06/01/2006  
Due Date: 06/12/2006

*Pa for Feb 2006*

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200602	S - 4999	DESTIN PPL	994400DEST	DESTIN FGT	0	MMBTU	\$0.0000		\$0.00
				Subtotal for DESTIN PPL					\$0.00
200602	S - 143805	FL GAS TR	27588	FGTZ2POOL	22,208	MMBTU	\$7.8500		\$174,332.80
				Subtotal for FL GAS TR	22,208				\$174,332.80
200602	S - 5000	SNG CO	PSNG1182	TIER 1 POOL	0	MMBTU	\$0.0000		\$0.00
				Subtotal for SNG CO					\$0.00

*[Handwritten signature]*

COPY

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Ritchie Surovik  
Phone: (713) 230-3898  
Fax: (713) 265-3898  
rsurovik@coral-energy.com

Please Wire Amount To: Cc

*1101*

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or e-mail Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Coral Energy Resources, L

*2-02-000*

*[Handwritten signature]*

*6/21*



PEOPLES GAS

### PURCHASE STATEMENT

**Invoice Number:** 29932  
**Invoice Month:** 03/ 2007  
**Invoice Date:** April 26, 2007  
**Invoice Due Date:** April 26, 2007  
**Contract Number:** PGS-002-2004

**Mail To:**

Louis Dreyfus Energy Services L.P.  
 Attn: Operations Department  
 20 Westport Road  
 Wilton CT 06897 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Operations Department **Fax:** 203-761-8015

**Billing Inquiries**

Ed Elliott - Plaza 7

**Fax:**

*Revised - See due PGS-092*

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
02/28/2007	43878	GAS INTERRUPT Natural Gas Fixed Purchase # 43878 From 01-MAR-07 Through 01-MAR-07	15,812	MMBTU	\$7.1800	200703	(\$113,530.16)	USD
03/01/2007	43909	GAS INTERRUPT Natural Gas Fixed Purchase # 43909 From 02-MAR-07 Through 02-MAR-07	19,431	MMBTU	\$7.0500	200703	(\$136,988.55)	USD
03/01/2007	43892	GAS INTERRUPT Natural Gas Fixed Purchase # 43892 From 01-MAR-07 Through 01-MAR-07	23,000	MMBTU	\$7.3000	200703	(\$167,900.00)	USD
03/02/2007	43927	GAS INTERRUPT Natural Gas Fixed Purchase # 43927 From 03-MAR-07 Through 05-MAR-07	51,039	MMBTU	\$7.2250	200703	(\$368,756.78)	USD
03/05/2007	43947	GAS INTERRUPT Natural Gas Fixed Purchase # 43947 From 06-MAR-07 Through 06-MAR-07	10,637	MMBTU	\$7.4300	200703	(\$79,032.91)	USD
03/06/2007	43957	GAS INTERRUPT Natural Gas Fixed Purchase # 43957 From 07-MAR-07 Through 07-MAR-07	17,013	MMBTU	\$7.5800	200703	(\$128,958.54)	USD
03/16/2007	44057	GAS INTERRUPT Natural Gas Fixed Purchase # 44057 From 17-MAR-07 Through 19-MAR-07	17,483	MMBTU	\$6.6000	200703	(\$115,387.80)	USD
03/19/2007	44065	GAS INTERRUPT Natural Gas Fixed Purchase # 44065 From 20-MAR-07 Through 20-MAR-07	4,283	MMBTU	\$6.4000	200703	(\$27,411.20)	USD
03/20/2007	44089	GAS INTERRUPT Natural Gas Fixed Purchase # 44089 From 21-MAR-07 Through 21-MAR-07	2,991	MMBTU	\$6.5000	200703	(\$19,441.50)	USD
03/21/2007	44103	GAS INTERRUPT Natural Gas Fixed Purchase # 44103 From 22-MAR-07 Through 22-MAR-07	5,090	MMBTU	\$6.5000	200703	(\$33,085.00)	USD

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PEOPLES GAS

Invoice Number: 29932
Invoice Month: 03/ 2007
Invoice Date: April 26, 2007

PURCHASE STATEMENT

Table with columns: Date, Invoice #, Description, Quantity (MMBTU), Price, Contract #, and Amount (USD). Rows include entries for 03/21/2007, 03/22/2007, 03/23/2007, 03/26/2007, 03/28/2007, and 03/29/2007.

(PURCHASES) SUB TOTAL: 243,913 MMBTU (\$1,717,315.29)

(GAS) SUB TOTAL: 243,913 MMBTU -\$1,717,315.29

PURCHASES

Table with columns: Date, Invoice #, Description, Quantity (MMBTU), Price, Contract #, and Amount (USD). Rows include entries for 03/28/2006 and 12/14/2006.

(GAS) SUB TOTAL: 332,053 MMBTU (\$2,515,055.17)

(GAS) SUB TOTAL: 332,053 MMBTU -\$2,515,055.17

4,232,370.46 +
3,720.00 +
84,631.89 +
4,154,503.85 +
2.46 +

TOTAL: -\$4,232,370.46

+ 3,720.00 RESERVE
- 84,631.29 DUE TO
- 4,154,503.25 W/OUT

3,042.80 - Amount Pgs were paid

PRE OVERPAY - (3,045.26)

LESS W/OFF
to cover of L.D. handling 2.46

Payable amount is 3,042.80 OVERPAY

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR March 2006  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN April 2007  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

15-May-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,783,982.3	0.00989	\$17,643.58



PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

03-May-07

FOR April 2007

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2007.xls]Apr'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,730,400.0	0.01500	\$25,956.00
2 BG Energy	1,800,000.0	0.01521	\$27,378.00
3 Interconn	600,000.0	0.02500	\$15,000.00
4 J.E.A.	3,000,000.0	0.02500	\$75,000.00
5 Peninsula Energy	153,600.0	0.02500	\$3,840.00
6 Totals	7,284,000.0		\$147,174.00

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PEOPLES GAS SYSTEM  
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR March 2007  
 IN DTH'S

07-May-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Mar07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Mar'07	79,644	0.25000	\$19,911.00
2	BAY GAS STORAGE	ACTUAL	Mar'07	79,644	0.25000	\$19,911.00
3	GRAND TOTAL	ACCRUAL	Mar'07	79,644		\$19,911.00
4	GRAND TOTAL	ACTUAL	Mar'07	79,644		\$19,911.00
5	GRAND TOTAL	DIFFERENCE	Mar'07	0		\$0.00

# BAY GAS STORAGE CO., LTD.

P.O. Box 1368  
Mobile, Alabama 36633

Telephone  
251.476.2720

Fax  
251.478.5817

APRIL 13, 2007

TECO PEOPLES GAS *System*  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

INVOICE NUMBER:  
TEC 2007003

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF MARCH 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
PARK	3/4/07	19,644	0.250	\$ 4,911.00
PARK	3/10/07	20,000	0.250	\$ 5,000.00
PARK	3/11/07	20,000	0.250	\$ 5,000.00
PARK	3/12/07	20,000	0.250	\$ 5,000.00
TOTAL CURRENT BILLING				\$ 19,911.00
PAST DUE				0.00
TOTAL DUE				\$ 19,911.00

	PAL
	<u>MMBtu</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	79,644
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(79,644)
ENDING INVENTORY	<u>0</u>

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

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#01-90-000-232-02-00-0

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR MARCH 2007

11-Apr-07

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'07	ACCRUED-Comm.	(80,207)	7.49800	(\$601,392.09)
2	Feb'07	ACTUAL-Comm.	(80,207)	7.49800	(\$601,392.09)
3	Mar'07	ACCRUED-Comm.	(81,750)	6.90900	(\$564,810.75)
4	Mar'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(161,957)		(1,166,202.84)
6	GRAND TOTAL	ACTUAL-Comm.	(80,207)		(\$601,392.09)
7	GRAND TOTAL	DIFF.-Comm.	81,750		\$564,810.75



*Prod. Mo. 2/07*

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

**Cash In/Cash Out Report**

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 04/05/2007 10:25:06 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 032007	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	6,211,925	1,560,954	7,778,659	0	0	1.00	
RECEIPT POINT IMBALAN	450	302	0	450	302	3,529,330	801,720	4,859,495	752	0	1.00	
NO NOTICE	(131,353)	0	50,394	(80,959)	0	0	0	0	(80,959)	0	1.00	

**\*\*\*Charges\*\*\***

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING	No Notice	(752)	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING	Receipt	752	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	(80,207)	1.00	7.4980	0.0000	0.0000	0.0000	(601,392.09)
<b>Total Amount:</b>								<b>(601,392.09)</b>

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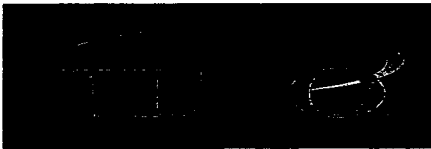
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR MARCH 2007  
 IN DTH'S

17-Apr-07

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Feb'07	(50,394)	7.95000	(\$400,632.30)
2	Infinite Energy	ACTUAL	Feb'07	(50,394)	7.95000	(\$400,632.30)
3	GRAND TOTAL	ACCRUAL	Feb'07	(50,394)		(\$400,632.30)
4	GRAND TOTAL	ACTUAL	Feb'07	(50,394)		(\$400,632.30)
5	GRAND TOTAL	DIFFERENCE	Feb'07	0		\$0.00

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PEOPLES GAS

Invoice

Infinite Energy  
7001 SW 24th Avenue  
Gainesville, FL 32607-3704  
Attn: Kathy Reaves

Statement Date: 03/22/2007

Invoice for Imbalance Book-Out for the Month of February 2007

Description	Volume (in DTH)	Price	Amount Due
No -Notice	50,394	\$7.9500	\$400,632.30
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$400,632.30</u></b>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



PEOPLES GAS SYSTEM

15-May-07

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2006  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS

DETERMINED IN April 2007

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	575,051.0	0.62675	\$360,414.51



PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

02-May-07

DETERMINED IN April 2007

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	30,189.2	0.69200	\$20,890.93
2 Florida Natural Gas	8,070.6	0.69200	\$5,584.86
3 Florida Power & Light	117,532.9	0.69200	\$81,332.77
4 Infinite Energy	115,960.0	0.69200	\$80,244.32
5 Mirabito	105,386.3	0.69200	\$72,927.23
6 MX Energy	10,525.5	0.69200	\$7,283.65
7 Sunshine	4,891.7	0.69200	\$3,385.06
8 Peninisula Energy	150,195.8	0.69200	\$103,935.49
9 State of Florida	508.4	0.69200	\$351.81
10 <b>TOTAL</b>	<b>543,260.4</b>		<b>\$375,936.12</b>

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PEOPLES GAS SYSTEM  
REFUND RECEIVED FROM FGT  
ALLOCATED PORTION OF NET REVENUE BALANCE  
RESULTING FROM ACTIVITY OF:

16-May-07

FGT'S CASH-OUT MECHANISM  
FGT'S FUEL RESOLUTION MECHANISM  
FGT'S BALANCING TOOLS

FOR THE PERIOD AUGUST 2005 THROUGH JULY 2006  
FOR APRIL 2007 PGA FILING

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(A)

(B)

<u>Description</u>	<u>Amount</u>
Total Refund Received from FGT	309,061.97
Less Allocation to Transportation Customers	<u>(154,064.30)</u>
Balance Allocated to PGA	<u><u>154,997.67</u></u>

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 ANNUAL ACCOUNTING REPORT - SETTLEMENT PERIOD 14  
 REFUNDS BY SHIPPER  
 BASED ON PRO RATA SHARE OF SCHEDULED QUANTITIES  
 AUGUST 2005 THROUGH JULY 2006

<u>SHIPPER</u>	<u>SCHEDULED QUANTITIES</u>	<u>RATIO</u>	<u>REFUND</u>
ADAMS RESOURCES MARKETING, LTD.	29,116	0.00406%	\$216.36
ALABAMA ELECTRIC COOPERATIVE, INC.	9,948,784	1.38610%	73,867.61
ALABAMA POWER COMPANY	11,680,000	1.62730%	86,721.57
ALCOA EXTRUSIONS, INC.	312,720	0.04357%	2,321.92
ANADARKO ENERGY SERVICES COMPANY	5,092	0.00071%	37.84
ANGELICA CORPORATION, INC.	45,138	0.00629%	335.20
ANHEUSER BUSCH COMPANIES, INC	626,387	0.08727%	4,650.77
AOC, LLC	546,890	0.07619%	4,060.29
AUBURNDALE POWER PARTNERS, L.P.	5,942,004	0.82786%	44,118.06
BAPTIST MEDICAL CENTER	1,018,868	0.14195%	7,564.76
BG ENERGY MERCHANTS, LLC	2,895,477	0.40341%	21,498.40
BG LNG SERVICES, LLC	1,192,736	0.16618%	8,856.01
BP ENERGY COMPANY	6,187,416	0.86205%	45,940.10
BPB MANUFACTURING, INC.	712,731	0.09930%	5,291.87
CALPINE ENERGY SERVICES L.P.	233,261	0.03250%	1,731.98
CENTERPOINT ENERGY ENTEX	1,209	0.00017%	9.06
CF INDUSTRIES, INC	1,766	0.00025%	13.32
CHEVRON U.S.A. INC.	4,337,346	0.60430%	32,204.17
CIBOLO ENERGY OPERATING, INC.	11,166	0.00156%	83.14
CLARKE-MOBILE COUNTIES GAS DISTRICT	2,332,623	0.32499%	17,319.27
CONOCOPHILLIPS COMPANY	3,045	0.00042%	22.38
CONSTELLATION ENERGY COMMODITIES GROUP	300,072	0.04181%	2,228.13
CORAL ENERGY RESOURCES, L.P.	2,016,615	0.28096%	14,972.83
CROSSTEX GULF COAST MARKETING LTD	110,467	0.01539%	820.16
CUTRALE CITRUS JUICES USA, INC.	1,314,253	0.18311%	9,758.24
DUKE ENERGY FIELD SERVICES MARKETING LP	3,960	0.00055%	29.31
EAGLE ENERGY PARTNERS I, L.P.	278,725	0.03883%	2,069.32
EL PASO MARKETING, L.P.	4,768,732	0.66440%	35,407.00
ENBRIDGE MARKETING (U.S.) L.P.	7,966,466	1.10992%	59,149.52
END USERS, INC.	60,697	0.00846%	450.85
ENTERPRISE PRODUCTS OPERATING L.P.	55,421	0.00772%	411.41
ENVIROFOCUS TECHNOLOGIES, LLC	9,605	0.00134%	71.41
EXXON MOBIL CORPORATION	17,437,021	2.42939%	129,466.30
FELDSPAR CORPORATION	136,224	0.01898%	1,011.48
FLORIDA BRICK AND CLAY CO. INC.	82,176	0.01145%	610.19
FLORIDA GAS UTILITY	17,021,700	2.37153%	126,382.85
FLORIDA MUNICIPAL POWER AGENCY	59,964	0.00835%	444.99
FLORIDA POWER & LIGHT COMPANY	285,237,726	39.74040%	2,117,833.16
FLORIDA PUBLIC UTILITIES COMPANY	4,034,250	0.56207%	29,953.66
FPL ENERGY SERVICES, INC.	5,909,733	0.82337%	43,878.78

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 ANNUAL ACCOUNTING REPORT - SETTLEMENT PERIOD 14  
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 AUGUST 2005 THROUGH JULY 2006

<u>SHIPPER</u>	<u>SCHEDULED QUANTITIES</u>	<u>RATIO</u>	<u>REFUND</u>
FRITO LAY INC	323,623	0.04509%	\$2,402.92
GAINESVILLE REGIONAL UTILITIES	7,551,838	1.05215%	56,070.85
GALVESTON BAY RESOURCES, INC.	9,163	0.00128%	68.21
GEORGIA PACIFIC CORPORATION	997,709	0.13900%	7,407.55
GERDAU AMERISTEEL US INC.	1,357,330	0.18911%	10,077.99
GULF COAST METALS CO., INC.	45,413	0.00633%	337.34
GULF COAST RECYCLING, INC.	51,088	0.00712%	379.44
GULF SOUTH PIPELINE COMPANY, LP	75,530	0.01052%	560.63
HESCO GATHERING COMPANY, L.L.C.	2,087,568	0.29085%	15,499.89
HOUSTON ENERGY SERVICES COMPANY, LLC	864,938	0.12051%	6,422.18
HOUSTON PIPE LINE COMPANY LP	54,032	0.00753%	401.29
IMC PHOSPHATES COMPANY	352,716	0.04914%	2,618.75
INFINITE ENERGY, INC.	31,352,463	4.36814%	232,785.57
INTERCONN RESOURCES, INC.	2,096,912	0.29215%	15,569.17
INTERNATIONAL PAPER CO	569,066	0.07928%	4,224.97
IPSCO STEEL (ALABAMA) INC.	1,333,334	0.18577%	9,900.00
JACKSON MEMORIAL HOSPITAL	144,926	0.02019%	1,075.96
JEA	3,609,560	0.50290%	26,800.39
KINDER MORGAN TEJAS PIPELINE L.P.	3,440,017	0.47928%	25,541.64
KRAFT GENERAL FOOD INC	574,079	0.07998%	4,262.27
LAKELAND, CITY OF	5,308,202	0.73956%	39,412.40
LOUIS DREYFUS ENERGY SERVICES L.P.	2,614,374	0.36424%	19,410.97
MILLENNIUM SPECIALTY CHEMICALS, INC.	311,850	0.04345%	2,315.52
MIRABITO GAS AND ELECTRIC OF FLORIDA, LL	634,374	0.08838%	4,709.92
MOSAIC FERTILIZER, LLC	1,957,850	0.27278%	14,536.91
MOUNTAIN GAS RESOURCES, INC.	35,330	0.00492%	262.20
MXENERGY	317,509	0.04424%	2,357.62
NATIONAL ENERGY & TRADE, L.P.	50,000	0.00697%	371.44
NATIONAL GYPSUM COMPANY	923,341	0.12864%	6,855.44
NOBLE ENERGY MARKETING, INC.	2,572,655	0.35843%	19,101.34
OGE ENERGY RESOURCES, INC.	69,825	0.00973%	518.53
OKALOOSA GAS DISTRICT	553,284	0.07709%	4,108.26
ONEOK ENERGY SERVICES COMPANY, L.P.	10,000	0.00139%	74.08
ORANGE COGENERATION LIMITED PARTNERSHIP	3,279,076	0.45685%	24,346.31
ORLANDO COGEN FUEL, INC	4,205,203	0.58588%	31,222.54
ORLANDO COGEN II	3,781,978	0.52692%	28,080.46
ORLANDO UTILITIES COMMISSION	20,283,387	2.82596%	150,600.19
PENINSULA ENERGY SERVICES COMPANY	2,312,227	0.32215%	17,167.92
PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	41,625,623	5.79944%	309,061.97
PIVOTAL UTILITY HOLDINGS, INC.	5,935,714	0.82699%	44,071.70
POLK POWER PARTNERS, L.P.	3,789,666	0.52799%	28,137.48
PREMIER CHEMICALS, LLC	181,386	0.02527%	1,346.68

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 ANNUAL ACCOUNTING REPORT - SETTLEMENT PERIOD 14  
 REFUNDS BY SHIPPER  
 BASED ON PRO RATA SHARE OF SCHEDULED QUANTITIES  
 AUGUST 2005 THROUGH JULY 2006

<u>SHIPPER</u>	<u>SCHEDULED QUANTITIES</u>	<u>RATIO</u>	<u>REFUND</u>
PROGRESS ENERGY FLORIDA, INC.	19,783,376	2.75630%	\$146,887.89
RAINBOW ENERGY MARKETING CORPORATION	268,183	0.03736%	1,990.98
REEDY CREEK IMPROVEMENT DISTRICT	3,141,092	0.43763%	23,322.04
RELIANT ENERGY SERVICES, INC.	2,478,959	0.34538%	18,405.88
SEMINOLE ELECTRIC COOPERATIVE, INC.	7,124,651	0.99263%	52,898.93
SEQUENT ENERGY MANAGEMENT, L.P.	4,883,213	0.68035%	36,257.00
SEQUENT ENERGY MARKETING, L.P.	72,454	0.01009%	537.71
SOUTHEAST ALABAMA GAS DISTRICT	2,407,148	0.33537%	17,872.43
SOUTHERN COMPANY SERVICES, INC.	27,572,810	3.84155%	204,722.70
SOUTHWEST ENERGY, L.P.	117,500	0.01637%	872.39
SOUTHWEST FLORIDA NATURAL GAS COMPANY	27,772	0.00387%	206.24
ST. JOE NATURAL GAS COMPANY	106,067	0.01478%	787.65
SUNRISE, CITY OF	446,416	0.06220%	3,314.74
SUPERIOR NATURAL GAS CORPORATION	8,900	0.00124%	66.08
TALLAHASSEE, CITY OF	20,649,035	2.87690%	153,314.87
TAMPA ELECTRIC COMPANY	55,753,328	7.76777%	413,957.61
TENASKA MARKETING VENTURES	31,113	0.00433%	230.75
TENNESSEE GAS PIPELINE COMPANY	4,257,092	0.59311%	31,607.84
TEXICAN NATURAL GAS COMPANY	23,652	0.00330%	175.86
THE ENERGY AUTHORITY, INC.	336,588	0.04689%	2,498.85
TOMS FOODS, INC.	37,404	0.00521%	277.65
TOTAL GAS & POWER NORTH AMERICA, INC.	655,977	0.09139%	4,870.33
TROPICANA PRODUCTS INC	3,394,765	0.47297%	25,205.37
UNITED STATES GYPSUM COMPANY	3,020,563	0.42084%	22,427.28
UNITED TECHNOLOGIES, PRATT & WHITNEY	60,310	0.00840%	447.65
UTILITY RESOURCE SOLUTIONS, L.P.	23,059	0.00321%	171.07
VIRGINIA POWER ENERGY MARKETING, INC.	7,262,953	1.01190%	53,925.86
WESTERN GAS RESOURCES INC	1,162,475	0.16196%	8,631.12
WINCUP HOLDINGS, L.P.	133,847	0.01865%	993.89
<b>Total</b>	<b>717,752,443</b>	<b>100.00000%</b>	<b>\$5,329,169.22</b>

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