

Section 1 - Bureau of Records Completed

Docket No. 060531-EU Date Docketed: 08/01/2006 Title: Review of all electric utility wooden pole inspection programs.

Company: All Cooperative Electric Utilities
 All Municipal Electric Utilities
 Florida Power & Light Company
 Florida Public Utilities Company
 Gulf Power Company
 Progress Energy Florida, Inc.

Official Filing Date: _____ Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
		X	X				

("C") indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays. Time Schedule

Program Module B10

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT
 IT IS TENTATIVE AND SUBJECT TO REVISION.
 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	Due Dates	
		Previous	Current
	<input type="checkbox"/> Current CASR revision level		
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Recommended assignments for hearing and/or deciding this case:

Full Commission ___ Commission Panel ___
 Hearing Examiner ___ Staff ___

Date filed with CCA: _____

Initials OPR _____

Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

DOCUMENT NUMBER-DATE

Approved: _____
 Date: 04231 MAY 24 5

Section 1 - Bureau of Records Complete

Docket No. 060531-EU Date Docketed: 08/01/2006 Title: Review of all electric utility wooden pole inspection programs.

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Staff Assignments

OPR Staff	Staff Assignments	Due Dates	Due Dates	
			Previous	Current
	T Swearingen, J Breman			
	S Matlock, B McNulty			
	R Redemann, S Rieger			
		1. Staff Recommendation	NONE	08/17/2006
		2. Agenda	NONE	08/29/2006
		3. PAA Order	NONE	09/18/2006
		4. Consummating Order if No Protest	NONE	10/12/2006
		5. Close Docket or Revise CASR	NONE	11/14/2006
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Staff Counsel	R Gervasi, M Helton	8.		
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Examiner Staff

Date filed with CCA: 08/03/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Commissioners					ADM
ED	DS	AR	CT	TW	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
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Approved: ED/DM
 Date: 08/03/2006

Section 1 - Bureau of Records Complete

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Official Filing Date: _____ Expiration: _____
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		X	X				

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770**

Staff Assignments

OPR Staff

S Matlock, J Breman
B McNulty, R Redemann
S Rieger

Current CASR revision level

Due Dates
 Previous Current

Staff Counsel

R Gervasi, M Helton

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
 Hearing Examiner Staff

Date filed with CCA: 11/15/2006

Initials OPR _____
 Staff Counsel _____

1.	Staff Recommendation	NONE	12/07/2006
2.	Agenda	NONE	12/19/2006
3.	PAA Order	NONE	01/08/2007
4.	Consummating Order if No Protest	NONE	02/01/2007
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Section 3 - Chairman Completes

Assignments are as follows:

Hearing Officer(s)						Hrg Exam	Staff
Commissioners							
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer					ADM
Commissioners					
ED	DS	AR	CT	TW	
					X

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Approved: EOP/h
 Date: 11/15/2006

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Staff Assignments

OPR Staff

D Lee, J Breman
 S Matlock, B McNulty
 R Redemann, S Rieger

2 Current CASR revision level

Due Dates
 Previous Current

Staff Counsel

R Gervasi, M Helton

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel ___
 Hearing Examiner ___ Staff ___

Date filed with CCA: 12/07/2006

Initials OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
					X

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Approved: ED/Am
 Date: Pending 12/20/06



Florida Cable Telecommunications Association

Steve Wilkerson, President

VIA FACSIMILE

August 9, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
09 AUG -9 AM 10:06
COMMISSION
CLERK

RE: FPSC Docket No. 060531

Dear Ms. Bayo:

I am writing to request that the Florida Cable Telecommunications Association, Inc. ("FCTA") be placed on the mailing list of persons interested in monitoring the above-referenced docket. Please send all mailings to the following:

Michael A. Gross
Vice President, Regulatory Affairs & Regulatory Counsel
Florida Cable Telecommunications Association, Inc.
246 E. 6th Avenue, Suite 100
Tallahassee, FL 32303
850/681-1990 Tel.
850/681-9676 Fax
E-Mail Address: mgross@fcta.com.

Thank you for your assistance in this matter. Please contact me with any questions.

Sincerely,

Michael A. Gross
Vice President, Regulatory Affairs
& Regulatory Counsel

MAG:mj

Handwritten initials: mgj

DOCUMENT NUMBER-DATE

04231 MAY 24 06

FPSC-COMMISSION CLERK

Kay Flynn

060531

From: Donna Jones
Sent: Friday, August 25, 2006 5:17 PM
To: All PSC Employees; Commissioners & Staffs
Subject: Items of Interest at Upcoming Agenda Conference 8/29/06

A news release was distributed to the daily newspapers this afternoon, 8/25/06, and is now available on the PSC web site:

<http://www.psc.state.fl.us/home/news/index.aspx?id=157>

Donna Jones
Office of Public Information
Public Service Commission
Telephone: 413-6656, Intercom 431



State of Florida
**Public Service
Commission**
NEWS RELEASE

8/25/2006

Contact: 850-413-6482

Items of Interest at Upcoming Agenda Conference 8/29/06

TALLAHASSEE — The following items are among those scheduled for consideration by the Commission at the August 29, 2006, Agenda Conference:

ITEM 6: DOCKET NO. 041272-EI – PETITION FOR APPROVAL OF STORM COST RECOVERY CLAUSE FOR RECOVERY OF EXTRAORDINARY EXPENDITURES RELATED TO HURRICANES CHARLEY, FRANCES, JEANNE, AND IVAN, BY PROGRESS ENERGY FLORIDA, INC. The Commission will consider a settlement agreement between Progress Energy and the parties to its 2004 storm docket that proposes to extend the existing storm surcharge an additional 12 months.

ITEM 7: DOCKET NO. 060198-EI – REQUIREMENT FOR INVESTOR-OWNED ELECTRIC UTILITIES TO FILE ONGOING STORM PREPAREDNESS PLANS AND IMPLEMENTATION COST ESTIMATES. The Commission will consider a staff recommendation addressing the adequacy of the investor-owned electric utility plans for implementing initiatives for ongoing storm preparedness identified in Order No. PSC -06-0351- PAA -EI.

ITEM 8: DOCKET NO. 060531-EU – REVIEW OF ALL ELECTRIC UTILITY WOODEN POLE INSPECTION PROGRAMS. The Commissioners will consider the adequacy of electric utility wooden pole inspection programs submitted by investor-owned, municipal and cooperative utilities relating to Commission Order No. PSC - 06-0144- PAA -EI.

ITEM 9: DOCKET NO. 060426-EI – PETITION FOR EXEMPTION UNDER RULE 25-22.082(18), F.A.C., FROM ISSUING REQUEST FOR PROPOSALS (RFPs), BY FLORIDA POWER & LIGHT COMPANY. The Commissioners will consider whether or not to grant FP&L's petition for exemption from the RFP requirement for its next planned advanced technology coal generating units.

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Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: September 7, 2006

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Services, Division of the Commission Clerk and Administrative Services

RE: DOCKET NO. 060531-EU, AGENDA HELD 08/29/06.

RE: REVIEW OF ALL ELECTRIC UTILITY WOODEN POLE INSPECTION PROGRAMS.

DOCUMENT No.: 08151-06, 09/06/06

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature in black ink, appearing to be "Oh".

JF/rlm

Kay Flynn

060531

From: Tony Swearingen
Sent: Wednesday, September 13, 2006 1:46 PM
To: mhershel@feca.com
Cc: Kay Flynn; Bill McNulty; Rosanne Gervasi; Tim Devlin; Tony Swearingen; Patsy White
Subject: FECA Data Request
Attachments: FECAtable_.doc

Ms. Michelle L. Hershel
Director of Regulatory Affairs
Florida Electric Cooperative Association, Inc.
2916 Apalachee Parkway
Tallahassee, Florida 32301
Re: Docket No. 060531-EU

Dear Ms. Hershel:

At the August 29, 2006 Agenda Conference, the Commissioners directed staff to solicit additional data from Florida's rural electric cooperative utilities regarding the apparent deviations in their planned practices from the wood pole inspection requirements that were imposed on Florida's electric IOUs. Please review the attached table containing staff's summary of the rural electric cooperative utilities' plans to voluntarily comply with the pole inspection requirements and make any corrections, if needed. Areas where staff believes the utilities' planned practices deviate from the electric IOU's requirements are underlined. For each of the underlined areas, please answer the following questions:

1. Does the utility believe it's planned practices deviate from the requirement imposed on the electric IOUs? If no, please explain.
2. If the utility answered "yes" to the above question, please provide the time frame that it plans to achieve compliance with the requirement or, if the utility does not plan to voluntarily comply, please provide justification for the deviation.

Please provide the requested data by October 18, 2006. If you have any questions related to this request, please contact me at (850) 413-6676. Thank you.

Sincerely,

Tony Swearingen
Engineering Specialist I
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850
Voice (850)413-6676
Fax (850)413-8676
tswearin@psc.state.fl.us

9/13/2006

Kay Flynn

060531

From: Tony Swearingen
Sent: Wednesday, September 13, 2006 1:47 PM
To: billheth@ilinc.com
Cc: Kay Flynn; Bill McNulty; Rosanne Gervasi; Tim Devlin; Tony Swearingen; Patsy White
Subject: LCEC Data Request
Attachments: Leetable.doc

Mr. Bill Hetherington
Lee County Electric Cooperative, Inc.
Post Office Box 3455
Tallahassee, Florida 33918-3455
Re: Docket No. 060531-EU

Dear Mr. Hetherington:

At the August 29, 2006 Agenda Conference, the Commissioners directed staff to solicit additional data from Florida's rural electric cooperative utilities regarding the apparent deviations in their planned practices from the wood pole inspection requirements that were imposed on Florida's electric IOUs. Please review the attached table containing staff's summary of Lee County Electric Cooperative's plan to voluntarily comply with the pole inspection requirements and make any corrections, if needed. Areas where staff believes the utility's planned practices deviate from the electric IOU's requirements are underlined. For each of the underlined areas, please answer the following questions:

1. Does the utility believe it's planned practices deviate from the requirement imposed on the electric IOUs? If no, please explain.
2. If the utility answered "yes" to the above question, please provide the time frame that it plans to achieve compliance with the requirement or, if the utility does not plan to voluntarily comply, please provide justification for the deviation.

Please provide the requested data by October 18, 2006. If you have any questions related to this request, please contact me at (850) 413-6676. Thank you.

Sincerely,

Tony Swearingen
Engineering Specialist I
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850
Voice (850)413-6676
Fax (850)413-8676
tswearin@psc.state.fl.us

9/13/2006

RURAL ELECTRIC COOPERATIVE UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection:	Excavation requirement:	Attachment strength impact assessment:	Collocated facilities inspections:	Inspection program Enforcement:	Data Gathering:
		1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	All Poles With Attachments Assessed for Strength	Provide Plan re: How Shared Poles Will Be Inspected	Provide Plan re: How Inspection Plan Will Be Enforced	Provide Plan re: How Pole Specific Data Will Be Retained
Withlacoochee River Electric Coop., Inc.	177,972	1. Sound and Bore. 2. Less than 7 year cycle 3. All wood poles.	Yes	Yes, poles are evaluated when requests for attachments are received.	Shared poles and the attachments counted every 5 years. At that time each pole is evaluated and service orders are prepared as necessary.	No	Yes, using new engineering software.
Clay Electric Coop., Inc.	164,000	1. Sound and Bore 2. 8 year cycle. 3. All wood poles.	Yes	Yes, attaching companies must certify their attachment meets NESC loading requirements	Yes, Clay inspects all poles it has facilities located on.	Yes, Contractor audits and Clay performs random sample/audit.	Yes, in electronic data base.
Sumter Electric Coop., Inc.	152,000	1. Sound on all poles. <u>Bore if required.</u> 2. 9 year cycle for distribution, but will go to 8 year in 2007. 5 year cycle for transmission. 3. All wood poles.	Yes	Yes	Inspects and treats all poles that it uses including third party poles.	Contractor provides service then Sumter employee follows up on inspection quality.	Data input into GIS data base.
Talquin Electric Coop., Inc.	52,838	1. Sound and Bore. 2. 9.5 year cycle but will change to 8 year cycle in 2007. 3. All wood poles.	Yes	Yes for all new poles, <u>no for existing poles when additional attachments are made.</u>	Yes	Internal audit	Yes
Choctawhatchee Electric Coop., Inc.	36,987	1. Sound and Bore 2. 8 year cycle 3. <u>All wood poles except CCA poles. Selective boring for CCA poles on first cycle.</u>	All poles except CCA poles	Yes	No	Yes, Contractors have this requirement and CHELCO evaluates their work.	Data input into GIS data base.

RURAL ELECTRIC COOPERATIVE UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection:	Excavation requirement:	Attachment strength impact assessment:	Collocated facilities inspections:	Inspection program Enforcement:	Data Gathering:
		1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	All Poles With Attachments Assessed for Strength	Provide Plan re: How Shared Poles Will Be Inspected	Provide Plan re: How Inspection Plan Will Be Enforced	Provide Plan re: How Pole Specific Data Will Be Retained
Peace River Electric Coop., Inc.	34,500	1. Sound and Bore 2. 8 year cycle. 3. All wood poles.	Yes	Yes	Yes	Yes, by contractors and reviewed by job coordinators.	Yes by computer program.
Central Florida Electric Coop., Inc.	31,702	1. Sound and Bore 2. 8 year cycle 3. All wood poles.	Yes	No	Yes, inspect all poles with CFEC attachments.	Both, contractor will audit weekly and internal auditor will audit weekly or bi-weekly.	Yes, electronic data base.
Florida Keys Electric Coop. Ass., Inc.	31,000	1. <u>Visual, sound and bore when in doubt.</u> 2. 5 year cycle on distribution, transmission are all concrete or steel. 3. All wood poles.	<u>No, the coral rock does not lend itself to excavations.</u>	Yes	Yes, owner is responsible for inspections.	Contractors and utility management oversight.	Paper copies but are transitioning to digital records.
West Florida Electric Coop. Ass., Inc.	27,000	1. <u>Visual</u> 2. 10 year cycle but going to 8 year by 2007. 3. All wood poles	No	Yes	Visual inspection by staking techs and hazard recognition employee.	Internal audits	Yes, work orders and hazard recognition spreadsheet.
Suwannee Valley Electric Coop., Inc.	24,000	1. Sound & Bore (<u>Exception – Selective boring on CCA poles</u>) 2. 8 year cycle. 3. All wood poles.	<u>Excavation on non CCA poles.</u>	Yes	<u>No, SVEC does not inspect poles it does not own.</u>	Internal audits.	Data input into GIS data base.
Gulf Coast Electric Coop., Inc.	20,098	1. <u>Visual, Sound, but bore only suspect poles.</u> 2. 10 year cycle. Will be on 8 year cycle within 5 years. 3. <u>Only wood poles over 10 years old.</u>	<u>No, excavate only suspect non CCA poles.</u>	Yes	No	Contractor requirement and in house engineer inspections.	Data input into GIS data base.

RURAL ELECTRIC COOPERATIVE UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection:	Excavation requirement:	Attachment strength impact assessment:	Collocated facilities inspections:	Inspection program Enforcement:	Data Gathering:
		1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	All Poles With Attachments Assessed for Strength	Provide Plan re: How Shared Poles Will Be Inspected	Provide Plan re: How Inspection Plan Will Be Enforced	Provide Plan re: How Pole Specific Data Will Be Retained
Tri-County Electric Coop., Inc.	17,200	1. Sound and Bore 2. 8 year cycle 3. All wood poles.	<u>Only poles 10 years and older are excavated.</u>	Yes	TCEC inspects all poles it owns and will share data with third parties if requested.	Inspections are performed by contractors and overseen by TCEC employee.	Contractor provides pole inspection sheets and reports that TCEC retains.
Glades Electric Coop., Inc.	16,063	1. Sound and Bore. (Osmose) 2. <u>10 year cycle.</u> 3. All wood poles.	Yes	No	No	Yes, monitored internally as part of System Restoration Plan.	Yes, digital from Osmose.
Escambia River Electric Coop., Inc.	10,100	1. <u>Visual, Sound and Bore when needed.</u> 2. 8 year cycle 3. All wood poles.	Yes	Yes	Yes, as covered with joint use agreement.	Yes, Randomly sample the inspections performed by contractors.	No
Okefenoke Rural Electric Membership Corporation	8,883	1. Sound and Bore 2. <u>10 year cycle</u> 3. All wood poles.	Yes	Yes	No	Internal audits	Yes, in GIS data base.
Alabama Electric Coop., Inc.	No Retail Customers	1. Sound and Bore 2. 4 year cycle 3. Only have Transmission poles, no distribution poles.	Yes	Yes	Yes	Internal procedures.	No
Seminole Electric Coop., Inc.	No Retail Customers	1. Visual but going to Sound and Bore by end of 2008. 2. 20 year cycle. Will be on 8 year cycle by end of 2008. 3. Only have Transmission poles, no distribution poles.	No	No	No	Internal audits	Yes, hard copy files.

Kay Flynn

060531

From: Tony Swearingen
Sent: Wednesday, September 13, 2006 1:47 PM
To: bmoline@publicpower.com
Cc: Kay Flynn; Bill McNulty; Rosanne Gervasi; Tim Devlin; Tony Swearingen; Patsy White
Subject: FMEA Data Request
Attachments: FMEAtable.doc

Mr. Barry Moline
Executive Director
Florida Municipal Electric Association, Inc.
Post Office Box 10114
Tallahassee, Florida 32302-2114
Re: Docket No. 060531-EU

Dear Mr. Moline

At the August 29, 2006 Agenda Conference, the Commissioners directed staff to solicit additional data from Florida's municipal electric utilities regarding the apparent deviations in their planned practices from the wood pole inspection requirements that were imposed on Florida's electric IOUs. Please review the attached table containing staff's summary of the municipal electric utilities' plans to voluntarily comply with the pole inspection requirements and make any corrections, if needed. Areas where staff believes the utilities' planned practices deviate from the electric IOU's requirements are underlined. For each of the underlined areas, please answer the following questions:

1. Does the utility believe it's planned practices deviate from the requirement imposed on the electric IOUs? If no, please explain.
2. If the utility answered "yes" to the above question, please provide the time frame that it plans to achieve compliance with the requirement or, if the utility does not plan to voluntarily comply, please provide justification for the deviation.

Please provide the requested data by October 18, 2006. If you have any questions related to this request, please contact me at (850) 413-6676. Thank you.

Sincerely,

Tony Swearingen
Engineering Specialist I
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850
Voice (850)413-6676
Fax (850)413-8676
tswearin@psc.state.fl.us

9/13/2006

FLORIDA MUNICIPAL ELECTRIC UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA'S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection:	Excavation requirement:	Attachment strength impact assessment:	Collocated facilities inspections:	Inspection program Enforcement:	Data Gathering:
		1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	All Poles With Attachments Assessed for Strength	Provide Plan re: How Shared Poles Will Be Inspected	Provide Plan re: How Inspection Plan Will Be Enforced	Provide Plan re: How Pole Specific Data Will Be Retained
JEA	387,685	1. Sound & Bore 2. 8 year cycle 3. Visual only on CCA poles.	Yes, if inspection indicates potential problem.	Yes, as part of Sound & Bore process.	Yes, requesting quality control from others.	Yes, conducts quality control checks bi-weekly.	Yes, using GIS data base.
Orlando Utilities Commission	194,081	1. Sound & Bore 2. 8 year cycle 3. Sound & Spike performed on transmission poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Yes, Contractor reports regularly.	Yes, using GIS data base.
Lakeland Electric	120,000	1. Visual 2. 8 year cycle 3. All poles	Yes	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Yes, using GIS data base.
Tallahassee, City of	109,000	1. Sound & Bore 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	Yes, performed by contractor.	Yes, inspecting some, requesting quality control from owner.	Yes, Contractor reports monthly.	Yes, using GIS data base.
Gainesville Regional Utilities	87,700	1. Sound & Bore 2. 8 year cycle 3. Poles with birth mark under 10 years not inspected.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Yes, conducts quality control checks.	Yes, using GIS data base.
Kissimmee Utility Authority	62,000	1. Sound & Spike 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, only performed when deemed necessary for new attachments.</u>	Yes.	Inspectors will file regular reports.	Yes, using GIS data base.
Ocala Electric Utility	48,300	1. Visual (Negotiating with Osmose to implement program.) 2. No data 3. All poles	Yes	<u>No, original design to NESC.</u>	Not applicable. No shared poles	Inspectors will file regular reports.	Yes, using GIS data base.
Vero Beach, City of	32,500	1. Sound & Spike 2. 5 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Inspectors will file regular reports.	Yes, will be in place by June 2006.
Beaches Energy Services	32,000	1. Initiating Sound & Visual. 2. 8 year cycle 3. All poles	Yes	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Manually

FLORIDA MUNICIPAL ELECTRIC UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection: 1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation requirement: Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	Attachment strength impact assessment: All Poles With Attachments Assessed for Strength	Collocated facilities inspections: Provide Plan re: How Shared Poles Will Be Inspected	Inspection program Enforcement: Provide Plan re: How Inspection Plan Will Be Enforced	Data Gathering: Provide Plan re: How Pole Specific Data Will Be Retained
Lake Worth Utilities Dept.	27,400	1. <u>Sound & Visual</u> 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Manually
Keys Energy Services	27,000	1. <u>Sound & Visual</u> 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes, inspecting some, requesting quality control from owner.	Inspectors will file regular reports.	Yes, using GIS data base.
Fort Pierce Utilities Authority	26,500	1. Sound & Bore 2. 8 year cycle 3. All poles	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Yes, Contractor reports regularly.	Yes, using GIS data base.
New Smyrna Beach	24,000	1. <u>Sound & Spike</u> 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Yes, using GIS data base.
Leesburg, City of	21,500	1. Sound & Bore. 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Yes, Contractor reports regularly.	Yes, using GIS data base.
Homestead, City of	19,500	1. <u>Visual</u> 2. <u>No data</u> 3. All poles	Yes	<u>No, original design to NESC.</u>	Will coordinate with third-party owners.	Inspectors will file regular reports.	Yes, using GIS data base.
Winter Park, City of	14,000	1. Sound & Bore 2. 8 year cycle 3. All poles.	<u>Visual only. Currently evaluating distribution system recently purchased for replacement program.</u>	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Yes, Contractor reports regularly.	Yes, using GIS data base.
Bartow, City of	10,500	1. <u>Sound & Spike</u> 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	No, but is in the process of developing program. Will use GIS
Mount Dora, City of	5,800	1. <u>Visual</u> 2. 2 year cycle 3. All poles	<u>Pole replaced if questionable.</u>	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Manually
Quincy, City of	4,580	1. Sound & Bore 2. 5 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Inspectors will file regular reports.	Manually.

FLORIDA MUNICIPAL ELECTRIC UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

Utility	Approx. No. of Customers	Requirements of Order No. PSC-06-0144-PAA-EI					
		Inspection method, cycle, pole selection: 1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation requirement: Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	Attachment strength impact assessment: All Poles With Attachments Assessed for Strength	Collocated facilities inspections: Provide Plan re: How Shared Poles Will Be Inspected	Inspection program Enforcement: Provide Plan re: How Inspection Plan Will Be Enforced	Data Gathering: Provide Plan re: How Pole Specific Data Will Be Retained
Clewiston Utilities, City of	4,135	1. <u>Sound & Visual</u> 2. 8 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	Yes, using GIS data base.
Alachua, City of	3,600	1. <u>Sound & Spike</u> 2. 3 year cycle 3. All poles	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Inspectors will file regular reports.	Manually.
Green Cove Springs, City of	3,600	1. <u>Visual</u> 2. 8 year cycle 3. All poles	Yes	<u>No, original design to NESC.</u>	Yes	Inspectors will file weekly reports.	Yes
Starke, City of	3,000	1. <u>Sound</u> 2. 2 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	Manually
Wauchula, City of	2,773	1. <u>Sound & Spike</u> 2. 5 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes.	Inspectors will file regular reports.	Currently manual, moving to GIS
Fort Meade, City of	2,647	1. <u>Sound & Spike</u> 2. 6 year cycle 3. All poles.	Yes, if inspection indicates potential problem.	Yes, designed to NESC.	Not applicable. No shared poles.	Inspectors will file regular reports.	GIS
Williston, City of	1,390	1. <u>Sound & Visual</u> 2. Yearly 3. All poles.	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	Manually
Blountstown, City of	1,333	1. <u>Visual</u> 2. 2 year cycle 3. All poles	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Yes, using GIS data base.
Havana, Town of	1,310	1. <u>Visual</u> 2. Yearly 3. All poles	Yes, if inspection indicates potential problem.	<u>No, original design to NESC.</u>	Not applicable. No shared poles	Inspectors will file regular reports.	Manually
Newberry, City of	1,300	1. <u>Sound & Spike</u> 2. Every 2 years 3. All poles.	<u>Pole replaced if found defective.</u>	<u>No, original design to NESC.</u>	Yes.	Yes, Contractor reports regularly.	Yes, using GIS data base.
Chattahoochee, City of	1,298	1. <u>Sound & Spike</u> 2. 3 year cycle 3. All poles.	<u>Pole replaced if questionable.</u>	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	Manually.

FLORIDA MUNICIPAL ELECTRIC UTILITIES – VOLUNTARY COMPLIANCE with WOOD POLE INSPECTION REQUIREMENTS of FLORIDA’S ELECTRIC IOUS

		Requirements of Order No. PSC-06-0144-PAA-EI					
Utility	Approx. No. of Customers	Inspection method, cycle, pole selection:	Excavation requirement:	Attachment strength impact assessment:	Collocated facilities inspections:	Inspection program Enforcement:	Data Gathering:
		1. Sound and Bore, 2. 8 Year Cycle, 3. All Distribution and Transmission Wood Poles	Excavation of All Southern Pine, Other pole Types, per RUS Guidelines	All Poles With Attachments Assessed for Strength	Provide Plan re: How Shared Poles Will Be Inspected	Provide Plan re: How Inspection Plan Will Be Enforced	Provide Plan re: How Pole Specific Data Will Be Retained
Reedy Creek Improvement District	1,213	1. All distribution underground. <u>Visual on 5 transmission poles.</u> 2. <u>No data</u> 3. All poles	Yes	<u>No, original design to NESC.</u>	Not applicable. No shared poles	Inspectors will file regular reports.	Only 5 poles in system – inspected annually and replaced if necessary.
Bushnell, City of	1,132	1. <u>Sound & Spike plus Visual</u> 2. 6 year cycle on Sound & Spike, yearly on visual. 3. <u>On select poles for Sound & Spike.</u>	<u>Pole replaced if questionable.</u>	<u>No, original design to NESC.</u>	Yes	Inspectors will file regular reports.	Yes, using GIS data base.
Moore Haven, City of	842	1. <u>Sound & Spike</u> 2. Yearly 3. All poles.	Yes, Contractor reports regularly.	<u>No, original design to NESC.</u>	Not applicable. No shared poles.	Inspectors will file regular reports.	Yes, using GIS data base.
St. Cloud, City of		(See Orlando Utilities Commission)					

Kay Flynn

060531

From: Barry Moline [bmoline@publicpower.com]
Sent: Thursday, September 14, 2006 11:30 AM
To: Tony Swearingen
Cc: Kay Flynn; Bill McNulty; Rosanne Gervasi; Tim Devlin; Patsy White; Fred 2aBryant; Jody Lamar 2 Finklea
Subject: RE: FMEA Data Request
Attachments: FMEAtable.doc

Tony,

I'm checking and will get back with you by October 18.

Barry

Barry Moline
Executive Director
Florida Municipal Electric Association
P.O. Box 10114
Tallahassee, FL 32302-2114
O: 850-224-3314, ext. 1
F: 850-224-2831
C: 850-251-5060
bmoline@publicpower.com
www.publicpower.com

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-----Original Message-----

From: Tony Swearingen [mailto:TSWEARIN@PSC.STATE.FL.US]
Sent: Wednesday, September 13, 2006 1:47 PM
To: bmoline@publicpower.com
Cc: Kay Flynn; Bill McNulty; Rosanne Gervasi; Tim Devlin; Tony Swearingen; Patsy White
Subject: FMEA Data Request

Mr. Barry Moline
Executive Director
Florida Municipal Electric Association, Inc.
Post Office Box 10114
Tallahassee, Florida 32302-2114
Re: Docket No. 060531-EU

Dear Mr. Moline

At the August 29, 2006 Agenda Conference, the Commissioners directed staff to solicit additional data from Florida's municipal electric utilities regarding the apparent deviations in their planned practices from the wood pole inspection requirements that were imposed on Florida's electric IOUs. Please review the attached table containing staff's summary of the municipal electric utilities' plans to voluntarily comply with the pole inspection requirements and make any corrections, if needed. Areas where staff believes the utilities' planned practices deviate from the electric IOU's requirements are underlined. For each of the underlined areas, please answer the following questions:

1. Does the utility believe it's planned practices deviate from the requirement imposed on the electric IOUs? If no, please explain.

9/14/2006

2. If the utility answered "yes" to the above question, please provide the time frame that it plans to achieve compliance with the requirement or, if the utility does not plan to voluntarily comply, please provide justification for the deviation.

Please provide the requested data by October 18, 2006. If you have any questions related to this request, please contact me at (850) 413-6676. Thank you.

Sincerely,

Tony Swearingen
Engineering Specialist I
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850
Voice (850)413-6676
Fax (850)413-8676
tswearin@psc.state.fl.us

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No virus found in this incoming message.
Checked by AVG Free Edition.
Version: 7.1.405 / Virus Database: 268.12.3/446 - Release Date: 9/12/2006

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Checked by AVG Free Edition.
Version: 7.1.405 / Virus Database: 268.12.3/447 - Release Date: 9/13/2006

Matilda Sanders

PSC-06-0778-PAA-EU

From: LaSandra Givens
Sent: Monday, September 18, 2006 1:09 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

10

Date and Time: 9/18/2006 1:06:00 PM
Docket Number: 060531-EU
Filename / Path: 060531-PAA-ORDER.AUG.29.RG.DOC

PAA ORDER ON INVESTOR-OWNED ELECTRIC UTILITY EIGHT-YEAR WOOD POLE INSPECTION PROGRAMS AND DIRECTING STAFF TO SOLICIT REPORTS FROM MUNICIPAL AND COOPERATIVE ELECTRIC UTILITIES

6011

Matilda Sanders

15C-06-0855-CD-EU

From: Patti Zellner
Sent: Friday, October 13, 2006 9:40 AM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted 2

Date and Time: 10/13/2006 9:39:00 AM
Docket Number: 060531-EU
Filename / Path: 060531-co.rg.doc

CONSUMMATING ORDER

60/1

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED: HHSO

05 NOV 27 AM 8:58

COMMISSION
CLERK

November 22, 2006

Ms. Kim Pena
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060531-EI

Dear Ms. Pena:

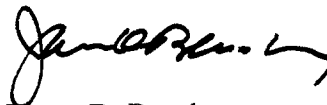
Please substitute Paula K. Brown in place of Brenda Irizarry as the in-house Tampa Electric contact person in the above docket. Paula's contact information is as follows:

Name: Paula K. Brown
Phone: (813) 228-1444
Fax: (813) 228-1770
Email: regdept@tecoenergy.com

By copy of this letter we request that all parties of record to the above docket likewise substitute Ms. Brown in place of Ms. Irizarry as the in-house Tampa Electric recipient of all future pleadings, notices, correspondence or other communications in this docket.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp

cc: All parties of record
J. Denise Jordan
Paula K. Brown

*Done
11/29/06
KWT*

Kimberley Pena

060531

From: Donna Jones
Sent: Friday, January 05, 2007 2:25 PM
To: Commissioners & Staffs; All PSC Staff
Subject: Press Releases

The following press releases were distributed earlier today, 1/05/07, and are now available on the PSC website:

Items of interest at upcoming Agenda Conference 1/9/07
<http://www.psc.state.fl.us/home/news/index.aspx?id=210>

Arriaga, Littlefield to take oath of office Tuesday
<http://www.psc.state.fl.us/home/news/index.aspx?id=211>

Florida Public Service Commission helps Floridians sign up for discounted telephone service
<http://www.psc.state.fl.us/home/news/index.aspx?id=212>



State of Florida
**Public Service
Commission**
NEWS RELEASE

1/5/2007

Contact: 850-413-6482

Items of interest at upcoming Agenda Conference 1/9/07

TALLAHASSEE — The following items are among those scheduled for consideration by the Commission at the January 9, 2007, Agenda Conference:

ITEM 3: DOCKET NO. 060555-EI- PROPOSED AMENDMENTS TO RULE 25-17.0832, F.A.C., FIRM CAPACITY AND ENERGY CONTRACTS. The Commission will consider a staff recommendation proposing rule amendments to encourage renewable generation in Florida.

ITEM 7: DOCKET NO. 060531-EU – REVIEW OF ALL ELECTRIC UTILITY WOODEN POLE INSPECTION PROGRAMS. The Commission will consider a staff recommendation analyzing investor-owned electric utility data supporting variation from the Commission-ordered wooden pole inspection program. Additionally, the Commission will determine whether more information is required from municipal and cooperative electric utilities regarding their pole inspection practices.

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State of Florida



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: January 18, 2007

TO: Blanca S. Bayó, Director, Division of the Commission Clerk and Administrative Services

FROM: Jane Faurot, Chief, Office of Hearing Reporter Services, Division of the Commission Clerk and Administrative Services

RE: DOCKET NO. 060531-EU, AGENDA HELD 01/09/07.

RE: REVIEW OF ALL ELECTRIC UTILITY WOODEN POLE INSPECTION PROGRAMS.

DOCUMENT No.: 00416-07, 01/16/07

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR

Acknowledged BY:

A handwritten signature in black ink, appearing to be "JF", written over a horizontal line.

JF/rlm

Matilda Sanders

PSC-07-0078-PAA-EU

From: Pauline Evans
Sent: Monday, January 29, 2007 10:09 AM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

13

Date and Time: 1/29/2007 10:08:00 AM
Docket Number: 060531-EU
Filename / Path: 060531or.1.9.07.rg.doc

NOTICE OF PROPOSED AGENCY ACTION ORDER APPROVING CERTAIN DEVIATIONS FROM THE REQUIREMENTS OF ORDER NO. PSC-06-0144-PAA-EI

Thank you.

Pauline Evans
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
850-413-6195
pevans@psc.state.fl.us

6/1/1

Kimberley Pena

From: Michael Gross [mgross@earthjustice.org]
Sent: Wednesday, February 14, 2007 1:18 PM
To: Records Clerk
Subject: Removal of name from mailing list

Please remove my name, Michael A. Gross, from the attention line on the mailing list for the FCTA, but please continue to mail to the FCTA without my name. I've changed employers and already requested the addition of my name and new employer on selected mailing lists.

Thank you.

Michael

Michael Gross
Project Attorney
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, FL 32301
T: 850-681-0031
F: 850-681-0020
www.earthjustice.org

Because the earth needs a good lawyer

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| .060158 ✓ | .060684 ✓ |
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| .060308 ✓ | .060763 ✓ |
| .060355 ✓ | .060150 ✓ |
| .060531 ✓ | .070052 ✓ |
| .060598 ✓ | |
| .060638 ✓ | |

*Done
02/15/07
KMP*

Matilda Sanders

PSC-07-0180-CO-EU

From: Janice Banka
Sent: Friday, February 23, 2007 4:22 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Date and Time: 2/23/2007 4:21:00 PM
Docket Number: 060531-EU
Filename / Path: 2006/060531/060531co.rg.doc

RECEIVED-PSC
07 FEB 26 AM 8:31
COMMISSION
CLERK

Consummating Order

Number of pages in order - 2.

Thanks "J"

Janice R. Banka
Deputy Clerk
Florida Public Service Commission
Office of the General Counsel
Economic Regulation Section
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
850-413-6210 (voice)
850-413-6211 (fax)
jbanka@psc.state.fl.us

61)1