



# Florida City Gas

933 East 25th Street  
Hialeah, FL 33013  
305 691 8710 phone  
www.floridacitygas.com

# ORIGINAL

DISTRIBUTION CENTER

07 MAY 25 AM 9:36

May 22, 2007

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

RECEIVED FPSC  
07 MAY 25 AM 11:54  
COMMISSION  
CLERK

**Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of April 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

DOCUMENT NUMBER-DATE

04335 MAY 25 06

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 07** Through **DECEMBER 07**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

|  | CURRENT MONTH: 04/07 |            | DIFFERENCE |         | PERIOD TO DATE |            | DIFFERENCE |         |  |
|--|----------------------|------------|------------|---------|----------------|------------|------------|---------|--|
|  | (A)                  | (B)        | (C)        | (D)     | (E)            | (F)        | (G)        | (H)     |  |
|  | ACTUAL               | ORG. EST.  | AMOUNT     | %       | ACTUAL         | ORG. EST.  | AMOUNT     | %       |  |
| <b>COST OF GAS PURCHASED</b>   |                      |            |            |         |                |            |            |         |  |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -                    | 2,258      | 2,258      | 100.00  | -              | 10,664     | 10,664     | 100.00  |  |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -                    | -          | -          | #DIV/0! | -              | -          | -          | #DIV/0! |  |
| 3 SWING SERVICE (Line 16 A-1 support detail)   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)   | 2,194,776            | 3,482,381  | 1,287,605  | 36.97   | 11,122,953     | 19,241,276 | 8,118,323  | 42.19   |  |
| 5 DEMAND (Line 32 A-1 support detail)  | 608,102              | 596,500    | (11,602)   | (1.95)  | 3,063,449      | 3,035,596  | (27,853)   | (0.92)  |  |
| 6 OTHER (Line 40 A-1 support detail)   | 85,594               | 58,033     | (27,561)   | (47.49) | 228,736        | 314,649    | 85,913     | 27.30   |  |
| <b>LESS END-USE CONTRACT</b>   |                      |            |            |         |                |            |            |         |  |
| 7 COMMODITY (Pipeline)   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 8 DEMAND   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 9  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 10 Second Prior Month Purchase Adj. (OPTIONAL)   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)  | 2,888,472            | 4,139,172  | 1,250,700  | 30.22   | 14,415,138     | 22,602,185 | 8,187,047  | 36.22   |  |
| 12 NET UNBILLED  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 13 COMPANY USE (Line 40 - Page 11)   | -                    | (2,345)    | (2,345)    | 100.00  | (445)          | (10,780)   | (10,335)   | 95.87   |  |
| 14 TOTAL THERM SALES   | 3,547,935            | 4,136,827  | 588,892    | 14.24   | 14,866,721     | 22,591,405 | 7,724,684  | 34.19   |  |
| <b>THERMS PURCHASED</b>  |                      |            |            |         |                |            |            |         |  |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)              | 2,970,670            | 3,528,407  | 557,737    | 15.81   | 14,682,020     | 16,659,310 | 1,977,290  | 11.87   |  |
| 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)      | -                    | -          | -          | #DIV/0! | -              | -          | -          | #DIV/0! |  |
| 17 SWING SERVICE Commodity (Line 16 A-1 support detail)                                    | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                | 2,726,410            | 3,494,507  | 768,097    | 21.98   | 14,345,661     | 16,496,410 | 2,150,749  | 13.04   |  |
| 19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                 | 10,769,100           | 10,769,100 | -          | -       | 58,960,820     | 61,502,300 | 2,541,480  | 4.13    |  |
| 20 OTHER Commodity (Line 40 A-1 support detail)  | 39,563               | 35,900     | (3,663)    | (10.20) | 157,777        | 172,900    | 15,123     | 8.75    |  |
| <b>LESS END-USE CONTRACT</b>   |                      |            |            |         |                |            |            |         |  |
| 21 COMMODITY (Pipeline)  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 22 DEMAND  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 23   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)  | 2,765,973            | 3,530,407  | 764,434    | 21.65   | 14,503,438     | 16,669,310 | 2,165,872  | 12.99   |  |
| 25 NET UNBILLED  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 26 COMPANY USE (Line 40 - Page 11)   | -                    | (2,000)    | (2,000)    | 100.00  | (480)          | (8,000)    | (7,520)    | 94.00   |  |
| 27 TOTAL THERM SALES (24-26 Estimated only)  | 3,643,750            | 3,528,407  | (115,343)  | (3.27)  | 15,813,324     | 16,661,310 | 847,986    | 5.09    |  |
| <b>CENTS PER THERM</b>   |                      |            |            |         |                |            |            |         |  |
| 28 COMMODITY (Pipeline) (1/15)   | -                    | 0.00064    | 0.00064    | 100.00  | -              | 0.00064    | 0.00064    | 100.00  |  |
| 29 NO NOTICE SERVICE (2/16)  | -                    | -          | -          | -       | -              | #DIV/0!    | #DIV/0!    | #DIV/0! |  |
| 30 SWING SERVICE (3/17)  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 31 COMMODITY (Other) (4/18)  | 0.80501              | 0.99653    | 0.19152    | 19.22   | 0.77535        | 1.16639    | 0.39104    | 33.53   |  |
| 32 DEMAND (5/19)   | 0.05647              | 0.05539    | (0.00108)  | (1.95)  | 0.05196        | 0.04936    | (0.00260)  | (5.27)  |  |
| 33 OTHER (6/20)  | 2.16349              | 1.61652    | (0.54697)  | (33.84) | 1.44974        | 1.81983    | 0.37009    | 20.34   |  |
| <b>LESS END-USE CONTRACT</b>   |                      |            |            |         |                |            |            |         |  |
| 34 COMMODITY Pipeline (7/21)   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 35 DEMAND (8/22)   | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 36 (9/23)  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 37 TOTAL COST (11/24)  | 1.04429              | 1.17243    | 0.12814    | 10.93   | 0.99391        | 1.35592    | 0.36201    | 26.70   |  |
| 38 NET UNBILLED (12/25)  | -                    | -          | -          | -       | -              | -          | -          | -       |  |
| 39 COMPANY USE (13/26)   | -                    | 1.17250    | 1.17250    | 100.00  | 0.92708        | 1.34750    | 0.42042    | 31.20   |  |
| 40 TOTAL THERM SALES (11/27)   | 0.79272              | 1.17310    | 0.38038    | 32.43   | 0.91158        | 1.35657    | 0.44499    | 32.80   |  |
| 41 TRUE-UP (E-2)   | (0.02102)            | (0.02102)  | -          | -       | (0.02102)      | (0.02102)  | -          | -       |  |
| 42 TOTAL COST OF GAS (40+41)   | 0.77170              | 1.15208    | 0.38038    | 33.02   | 0.89056        | 1.33555    | 0.44499    | 33.32   |  |
| 43 REVENUE TAX FACTOR  | 1.00503              | 1.00503    | -          | -       | 1.00503        | 1.00503    | -          | -       |  |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)   | 0.77558              | 1.15787    | 0.38229    | 33.02   | 0.89504        | 1.34227    | 0.44723    | 33.32   |  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001  | 0.776                | 1.158      | 0.382      | 32.99   | 0.895          | 1.342      | 0.447      | 33.31   |  |

DOCUMENT NUMBER- DATE

04335 MAY 25 8

FPSC-COMMISSION CLERK

| COMPANY:<br>FLORIDA CITY GAS |  | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                    |            |         | SCHEDULE A-1R<br>(REVISED 6/08/94)<br>(Flex Down) PAGE 2 OF 11 |            |            |         |
|------------------------------|--|--|--------------------|------------|---------|--|------------|------------|---------|
| ESTIMATED FOR THE PERIOD OF: |  | JANUARY 07   |                    | Through    |         | DECEMBER 07  |            |            |         |
|                              |  | CURRENT MONTH: 04/07   |                    | DIFFERENCE |         | PERIOD TO DATE   |            | DIFFERENCE |         |
|                              |  | (A)  | (B)                | (C)        | (D)     | (E)  | (F)        | (G)        | (H)     |
| COST OF GAS PURCHASED        |  | ACTUAL   | FLEX DOWN ESTIMATE | AMOUNT     | %       | ACTUAL   | ORG. EST.  | AMOUNT     | %       |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -  | 21,655             | 21,655     | 100.00  | -  | 98,187     | 98,187     | 100.00  |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -  | -                  | -          | -       | -  | -          | -          | -       |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 2,194,776  | 2,728,366          | 533,590    | 19.56   | 11,122,953   | 12,155,562 | 1,032,609  | 8.49    |
| 5                            | DEMAND (Line 25 + Line 31 A-1 support detail)  | 608,102  | 806,869            | 198,767    | 24.63   | 3,063,449  | 3,227,477  | 164,028    | 5.08    |
| 6                            | OTHER (Line 40 A-1 support detail)   | 85,594   | 58,033             | (27,561)   | (47.49) | 228,736  | 314,649    | 85,913     | 27.30   |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |  |            |            |         |
| 7                            | COMMODITY (Pipeline)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 8                            | DEMAND   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 9                            |  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)  | 2,888,472  | 3,614,923          | 726,451    | 20.10   | 14,415,138   | 15,795,875 | 1,380,737  | 8.74    |
| 12                           | NET UNBILLED   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 13                           | COMPANY USE (Line 40 - Page 11)  | -  | (1,992)            | (1,992)    | 100.00  | (445)  | (7,690)    | (7,245)    | 94.21   |
| 14                           | TOTAL THERM SALES  | 3,547,935  | 3,612,931          | 64,996     | 1.80    | 14,866,721   | 15,788,185 | 921,464    | 5.84    |
| <b>THERMS PURCHASED</b>      |  |  |                    |            |         |  |            |            |         |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 2,970,670  | 3,595,121          | 624,451    | 17.37   | 14,682,020   | 16,306,939 | 1,624,919  | 9.96    |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -  | -                  | -          | -       | -  | -          | -          | #DIV/0! |
| 17                           | SWING SERVICE Commodity (Line 16 A-1 support detail)                                     | -  | -                  | -          | -       | -  | -          | -          | -       |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 2,726,410  | 3,595,121          | 868,711    | 24.16   | 14,345,661   | 16,306,939 | 1,961,278  | 12.03   |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 10,769,100   | 16,244,400         | 5,475,300  | 33.71   | 58,960,820   | 64,977,600 | 6,016,780  | 9.26    |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 39,563   | 35,900             | (3,663)    | (10.20) | 157,777  | 172,900    | 15,123     | 8.75    |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |  |            |            |         |
| 21                           | COMMODITY (Pipeline)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 22                           | DEMAND   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 23                           |  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 2,765,973  | 3,631,021          | 865,048    | 23.82   | 14,503,438   | 16,479,839 | 1,976,401  | 11.99   |
| 25                           | NET UNBILLED   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 26                           | COMPANY USE (Line 40 - Page 11)  | -  | (2,000)            | (2,000)    | -       | (480)  | (8,000)    | (7,520)    | 94.00   |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 3,643,750  | 3,629,021          | (14,729)   | (0.41)  | 15,813,324   | 16,471,839 | 658,515    | 4.00    |
| <b>CENTS PER THERM</b>       |  |  |                    |            |         |  |            |            |         |
| 28                           | COMMODITY (Pipeline) (1/15)  | -  | 0.00602            | 0.00602    | 100.00  | -  | 0.00602    | 0.00602    | 100.00  |
| 29                           | NO NOTICE SERVICE (2/16)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 30                           | SWING SERVICE (3/17)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 31                           | COMMODITY (Other) (4/18)   | 0.80501  | 0.75891            | (0.04610)  | (6.07)  | 0.77535  | 0.74542    | (0.02993)  | (4.02)  |
| 32                           | DEMAND (5/19)  | 0.05647  | 0.04967            | (0.00680)  | (13.69) | 0.05196  | 0.04967    | (0.00229)  | (4.61)  |
| 33                           | OTHER (6/20)   | 2.16349  | 1.61652            | (0.54697)  | (33.84) | 1.44974  | 1.81983    | 0.37009    | 20.34   |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |  |            |            |         |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 35                           | DEMAND (8/22)  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 36                           |  | -  | -                  | -          | -       | -  | -          | -          | -       |
| 37                           | TOTAL COST (11/24)   | 1.04429  | 0.99557            | (0.04872)  | (4.89)  | 0.99391  | 0.95850    | (0.03541)  | (3.69)  |
| 38                           | NET UNBILLED (12/25)   | -  | -                  | -          | -       | -  | -          | -          | -       |
| 39                           | COMPANY USE (13/26)  | -  | 0.99600            | 0.99600    | 100.00  | 0.92708  | 0.96125    | 0.03417    | 3.55    |
| 40                           | TOTAL THERM SALES (11/27)  | 0.79272  | 0.99612            | 0.20340    | 20.42   | 0.91158  | 0.95896    | 0.04738    | 4.94    |
| 41                           | TRUE-UP (E-2)  | (0.02102)  | (0.02102)          | -          | -       | (0.02102)  | (0.02102)  | -          | -       |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.77170  | 0.97510            | 0.20340    | 20.86   | 0.89056  | 0.93794    | 0.04738    | 5.05    |
| 43                           | REVENUE TAX FACTOR   | 1.00503  | 1.00503            | -          | -       | 1.00503  | 1.00503    | -          | -       |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.77558  | 0.98000            | 0.20442    | 20.86   | 0.89504  | 0.94266    | 0.04762    | 5.05    |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 0.776  | 0.980              | 0.204      | 20.82   | 0.895  | 0.943      | 0.048      | 5.09    |

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 04/07

|  | (A)                  | (B)                 | (C)                    |
|--|----------------------|---------------------|------------------------|
| COMMODITY (Pipeline)   | THERMS               | INV. AMOUNT         | COST PER THERM         |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)  | 2,971,920            | 0.00                | 0.00000                |
| 2 Commodity Pipeline - Scheduled ITS   |                      |                     |                        |
| 3 No Notice Commodity Adjustment   |                      |                     |                        |
| 4 Commodity True-up (Line 2+3 Page 10)   | (1,250)              | 0.00                | 0.00000                |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | 0                    | 0.00                | #DIV/0!                |
| 6 Commodity Adjustments  |                      |                     |                        |
| 7  |                      |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)   | 2,970,670            | 0.00                | 0.00000                |
|  | Sched A-1 Ln 15      | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE / ALERT DAY CHARGES</b>   |                      |                     |                        |
| 9 Swing Service Scheduled  |                      |                     |                        |
| 10 Alert Day Volumes - FGT (Line 18, Page 11)  | 0                    | 0.00                |                        |
| 11 Operational Flow Order Volumes - FGT  |                      |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others  |                      |                     |                        |
| 13 Operating Account Balancing   |                      |                     |                        |
| 14 Other - Net market delivery imbalance   | 0                    | 0.00                |                        |
| 15   |                      |                     |                        |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES   | 0                    | 0.00                | #DIV/0!                |
|  | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>   |                      |                     |                        |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)             | 2,970,670            | 2,301,000.59        | 0.77457                |
| 18 WSS/Hattiesburg Storage   |                      |                     |                        |
| 19 Imbalance Cashout - FGT   |                      |                     |                        |
| 20 FGT - Cash out (Line 24 Page 11)  | (244,260.00)         | (183,146.15)        |                        |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)                                    | 0                    | 77,982.01           |                        |
| 22 Other Shippers (Line 85 Page 10)  | 0.00                 | (1,060.53)          |                        |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)            | 0                    | 0.00                | #DIV/0!                |
| 24 TOTAL COMMODITY (Other)   | 2,726,410            | 2,194,775.92        | 0.80501                |
|  | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>  |                      |                     |                        |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10)   | 10,769,100           | 602,715.64          | 0.05597                |
| 26 Less Relinquished to End-Users  |                      |                     | 0.00000                |
| 27 Less Relinquished Off System  |                      |                     |                        |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)   |                      | 2,328.80            |                        |
| 29 Demand - No Notice (Line 16 Page 10)  | 0                    | 0.00                | 0.00000                |
| 30 Revenue Sharing - FGT   |                      |                     |                        |
| 31 Other - Storage Demand (Line 32 Page 11)  | 0                    | 3,057.83            |                        |
| 32 TOTAL DEMAND  | 10,769,100           | 608,102.27          | 0.05647                |
|  | Sched A-1 Line 19+16 | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>   |                      |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)                           | 39,563               | 10,032.81           | 0.25359                |
| 34 Peak Shaving  |                      |                     |                        |
| 35 Storage withdrawal  |                      |                     |                        |
| 36 Broker Fee  |                      |                     |                        |
| 37 Realized Gain/Loss (Line 22, Page 10)   |                      | 0.00                |                        |
| 38 Other   |                      | 75,561.34           |                        |
| 39 Other   |                      | 0.00                |                        |
| 40 TOTAL OTHER   | 39,563               | 85,594.15           | 2.16349                |
|  | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33   |

| COMPANY:                   |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |           |             |          | SCHEDULE A-2  |            |              |          |
|----------------------------|--|---|-----------|-------------|----------|---|------------|--------------|----------|
| FLORIDA CITY GAS           |  | FOR THE PERIOD OF:                            |           |             |          | (REVISED 6/08/94)   |            |              |          |
|                            |  | JANUARY 07                                    |           | Through     |          | DECEMBER 07   |            | PAGE 4 OF 11 |          |
|                            |  | CURRENT MONTH: 04/07                          |           | DIFFERENCE  |          | PERIOD TO DATE  |            | DIFFERENCE   |          |
|                            |  | (A)   | (B)       | (C)         | (D)      | (E)   | (F)        | (G)          | (H)      |
|                            |  | ACTUAL  | ESTIMATE  | AMOUNT      | %        | ACTUAL  | ESTIMATE   | AMOUNT       | %        |
| <b>TRUE-UP CALCULATION</b> |  |   |           |             |          |   |            |              |          |
| 1                          | PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 2,280,370                                     | 2,786,399 | 506,029     | 18.16%   | 11,351,689  | 12,470,211 | 1,118,522    | 8.97%    |
| 2                          | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 608,102                                       | 828,524   | 220,422     | 26.60%   | 3,063,449   | 3,325,664  | 262,215      | 7.88%    |
| 3                          | TOTAL  | 2,888,472                                     | 3,614,923 | 726,451     | 20.10%   | 14,415,138  | 15,795,875 | 1,380,737    | 8.74%    |
| 4                          | FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 3,547,935                                     | 3,612,931 | 64,996      | 1.80%    | 14,866,721  | 15,788,185 | 921,464      | 5.84%    |
| 5                          | TRUE-UP (COLLECTED) OR REFUNDED                                  | 74,200  | 74,200    | -           | 0.00%    | 296,800   | 296,800    | -            | 0.00%    |
| 6                          | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 3,622,135                                     | 3,687,131 | 64,996      | 1.76%    | 15,163,521  | 16,084,985 | 921,464      | 5.73%    |
| 7                          | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | 733,663                                       | 72,208    | (661,455)   | -916.04% | 748,383   | 289,110    | (459,273)    | -158.86% |
| 8                          | INTEREST PROVISION-THIS PERIOD (21)                              | 11,262  | (1,623)   | (12,885)    | 793.90%  | 39,340  | (6,399)    | (45,739)     | 714.78%  |
| 9                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 2,241,462                                     | (369,611) | (2,611,073) | 706.44%  | 2,421,264   | (359,137)  | (2,780,401)  | 774.19%  |
| 10                         | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | (74,200)                                      | (74,200)  | -           | 0.00%    | (296,800)   | (296,800)  | -            | 0.00%    |
| 10a                        | ADJUSTMENTS  | -   | -         | -           | ---      | -   | -          | -            | ---      |
| 10b                        | OSS 50% Margin Sharing (Line 39, Page 11)                        | -   | -         | -           | ---      | -   | -          | -            | ---      |
| 11                         | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a+10b)             | 2,912,187                                     | (373,226) | (3,285,413) | 880.27%  | 2,912,187   | (373,226)  | (3,285,413)  | 880.27%  |
| <b>INTEREST PROVISION</b>  |  |   |           |             |          |   |            |              |          |
| 12                         | BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9+10a)              | 2,241,462                                     | (369,611) | (2,611,073) | 706.44%  | * If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |            |              |          |
| 13                         | ENDING TRUE-UP BEFORE<br>INTEREST (12 + 10b + 7 - 5)             | 2,900,925                                     | (371,603) | (3,272,528) | 880.65%  |   |            |              |          |
| 14                         | TOTAL (12+13)  | 5,142,387                                     | (741,214) | (5,883,601) | 793.78%  |   |            |              |          |
| 15                         | AVERAGE (50% OF 14)  | 2,571,194                                     | (370,607) | (2,941,801) | 793.78%  |   |            |              |          |
| 16                         | INTEREST RATE - FIRST<br>DAY OF MONTH                            | 0.05260                                       | 0.05260   | -           | 0.00%    |   |            |              |          |
| 17                         | INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH                 | 0.05260                                       | 0.05260   | -           | 0.00%    |   |            |              |          |
| 18                         | TOTAL (16+17)  | 0.10520                                       | 0.10520   | -           | 0.00%    |   |            |              |          |
| 19                         | AVERAGE (50% OF 18)  | 0.05260                                       | 0.05260   | -           | 0.00%    |   |            |              |          |
| 20                         | MONTHLY AVERAGE (19/12 Months)                                   | 0.00438                                       | 0.00438   | -           | 0.00%    |   |            |              |          |
| 21                         | INTEREST PROVISION (15x20)                                       | 11,262  | (1,623)   | (12,885)    | 793.90%  |   |            |              |          |

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/07

JANUARY 07

Through

DECEMBER 07

| DATE         | (A)<br>PURCHASED<br>FROM  | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|---------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|              |                           |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 1            | FGT                       |                         | FTS-1              |                         |                   |                           |                    |                 | 605,044.44            |                                      | 20.48                           |
| 2            | Sequent Energy Management | System Supply           | FTS                | 2,971,920               |                   | 2,971,920                 | 2,301,000.59       |                 |                       | 3,566.30                             | 77.42                           |
| 3            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 4            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 5            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 6            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 7            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 8            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 9            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 10           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 11           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 12           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 13           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 14           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 15           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 16           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 17           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 18           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 19           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 20           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| <b>TOTAL</b> |                           |                         |                    | <b>2,971,920</b>        | <b>-</b>          | <b>2,971,920</b>          | <b>2,301,001</b>   | <b>-</b>        | <b>605,044</b>        | <b>3,566</b>                         | <b>97.90</b>                    |

**NOTE:** This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:                    01/01/07                    Through                    12/31/07

CURRENT MONTH: 04/07

| (A)<br>PRODUCER/SUPPLIER |                           | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |        |
|--------------------------|---------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|--------|
| 1                        | Sequent Energy Management | Various              | 9,906                          | 9,634                        | 297,192                       | 289,019                     | 7.7425                            | 7.9614                           |        |
| 2                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 3                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 4                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 5                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 6                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 7                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 8                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 9                        |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 10                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 11                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 12                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 13                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 14                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 15                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 16                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 17                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 18                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 19                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
| 20                       |                           |                      |                                |                              |                               |                             |                                   |                                  |        |
|                          |                           | <b>TOTAL</b>         | 9,906                          | 9,634                        | 297,192                       | 289,019                     | 7.7425                            | 7.9614                           |        |
|                          |                           |                      |                                |                              |                               |                             | <b>WEIGHTED AVERAGE</b>           | 7.7425                           | 7.9614 |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

| COMPANY : FLORIDA CITY GAS                  |                  | THERM SALES AND CUSTOMER DATA |                  |                    |   | SCHEDULE A-5<br>(REVISED 8/19/93)<br>PAGE 7 OF 11 |                  |               |  |
|---|------------------|-------------------------------|------------------|--------------------|---|---|------------------|---------------|--|
| FOR THE PERIOD OF:                          |                  | JANUARY 07 Through            |                  | DECEMBER 07        |   |   |                  |               |  |
| CURRENT MONTH: 04/07                        |                  | DIFFERENCE                    |                  | TOTAL THERMS SALES |   | DIFFERENCE  |                  |               |  |
| (A)   | (B)              | (C)                           | (D)              | (E)                | (F)   | (G)   | (H)              |               |  |
| ACTUAL                                      | ESTIMATE         | AMOUNT                        | %                | ACTUAL             | ESTIMATE                                    | AMOUNT  | %                |               |  |
| <b>THERM SALES (FIRM)</b>                   |                  |                               |                  |                    |   |   |                  |               |  |
| 1 RESIDENTIAL                               | 1,505,362        | 1,568,871                     | 63,509           | 4.22%              | 7,262,005                                   | 8,252,492   | 990,487          | 13.64%        |  |
| 2 GAS LIGHTS                                | 1,560            | 1,704                         | 144              | 9.23%              | 6,855                                       | 7,084   | 229              | 3.34%         |  |
| 3 COMMERCIAL                                | 2,075,725        | 1,912,120                     | (163,605)        | -7.88%             | 8,278,210                                   | 8,413,534   | 135,324          | 1.63%         |  |
| 4 LARGE COMMERCIAL                          | 61,103           | 45,712                        | (15,391)         | -25.19%            | 286,254                                     | 387,981   | 121,707          | 45.71%        |  |
| 5 NATURAL GAS VEHICLES                      | -                | -                             | -                | 0.00%              | -   | 300   | 300              | 0.00%         |  |
| <b>6 TOTAL FIRM</b>                         | <b>3,643,750</b> | <b>3,528,407</b>              | <b>(115,343)</b> | <b>-3.17%</b>      | <b>15,813,324</b>                           | <b>17,061,371</b>                                 | <b>1,248,047</b> | <b>7.89%</b>  |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |                  |                               |                  |                    |   |   |                  |               |  |
| 7 INTERRUPTIBLE PREFERRED                   | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 8 INTERRUPTIBLE LARGE VOLUME                | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          | -                | -                             | -                | -                  | -   | -   | -                | -             |  |
| <b>9 TOTAL INTERRUPTIBLE</b>                | <b>-</b>         | <b>-</b>                      | <b>-</b>         | <b>0.00%</b>       | <b>-</b>                                    | <b>-</b>  | <b>-</b>         | <b>0.00%</b>  |  |
| <b>THERM TRANSPORTED</b>                    |                  |                               |                  |                    |   |   |                  |               |  |
| 10 COMMERCIAL TRANSP.                       | 2,075,536        | 1,929,595                     | (145,941)        | -7.03%             | 8,220,711                                   | 7,796,292   | (424,419)        | -5.16%        |  |
| 11 SMALL COMMERCIAL TRANSP. FI              | 1,994,688        | 2,018,306                     | 23,618           | 1.18%              | 8,032,834                                   | 8,753,783   | 720,949          | 8.98%         |  |
| 12 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 13 SMALL COMMERCIAL TRANSP - N              | -                | 1,592                         | 1,592            | 0.00%              | -   | 5,780   | 5,780            | 0.00%         |  |
| 14 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 15 CONTRACT INTERRUPT. TRANSP               | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 16 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 17 CONTR. INTERR. LG. VOL. TRANSP           | 695,684          | 941,082                       | 245,398          | 35.27%             | 2,400,900                                   | 3,518,562   | 1,117,662        | 46.55%        |  |
| 18 SPECIAL CONTRACT TRANSP.                 | -                | -                             | -                | 0.00%              | 160,310                                     | 129,300   | (31,010)         | -19.34%       |  |
| <b>19 TOTAL TRANSPORTATION</b>              | <b>4,765,908</b> | <b>4,890,575</b>              | <b>124,667</b>   | <b>2.62%</b>       | <b>18,814,755</b>                           | <b>20,203,717</b>                                 | <b>1,388,962</b> | <b>7.38%</b>  |  |
| <b>TOTAL THERMS SALES &amp; TRANSP.</b>     | <b>8,409,658</b> | <b>8,418,982</b>              | <b>9,324</b>     | <b>0.11%</b>       | <b>34,628,079</b>                           | <b>37,265,088</b>                                 | <b>2,637,009</b> | <b>7.62%</b>  |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>           |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |   |                  |               |  |
| 20 RESIDENTIAL                              | 98,380           | 97,611                        | (769)            | -0.78%             | 98,298                                      | 98,015  | (283)            | -0.29%        |  |
| 21 GAS LIGHTS                               | -                | 217                           | 217              | 0.00%              | 7   | 218   | 211              | 3014.29%      |  |
| 22 COMMERCIAL                               | 4,332            | 4,137                         | (195)            | -4.50%             | 4,284                                       | 4,107   | (177)            | -4.13%        |  |
| 23 LARGE COMMERCIAL                         | 6                | 4                             | (2)              | -33.33%            | 5   | 4   | (1)              | -20.00%       |  |
| 24 NATURAL GAS VEHICLES                     | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| <b>25 TOTAL FIRM</b>                        | <b>102,718</b>   | <b>101,969</b>                | <b>(749)</b>     | <b>-0.73%</b>      | <b>102,594</b>                              | <b>102,344</b>                                    | <b>(250)</b>     | <b>-0.24%</b> |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>  |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |   |                  |               |  |
| 26 INTERRUPTIBLE PREFERRED                  | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 27 INTERRUPTIBLE LARGE VOLUME               | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| <b>28 TOTAL INTERRUPTIBLE</b>               | <b>-</b>         | <b>-</b>                      | <b>-</b>         | <b>0.00%</b>       | <b>-</b>                                    | <b>-</b>  | <b>-</b>         | <b>0.00%</b>  |  |
| <b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b> |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |   |                  |               |  |
| 29 COMMERCIAL TRANSP.                       | 71               | 75                            | 4                | 5.63%              | 71  | 73  | 2                | 2.82%         |  |
| 30 SMALL COMMERCIAL TRANSP. FI              | 1,482            | 1,505                         | 23               | 1.55%              | 1,515                                       | 1,502   | (13)             | -0.86%        |  |
| 31 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 32 SMALL COMMERCIAL TRANSP - N              | 2                | 2                             | -                | 0.00%              | 1   | 2   | 1                | 100.00%       |  |
| 33 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 34 CONTRACT INTERRUPT. TRANSP               | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 35 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 36 CONTR. INTERR. LG. VOL. TRANSP           | 7                | 9                             | 2                | 28.57%             | 7   | 8   | 1                | 14.29%        |  |
| 37 SPECIAL CONTRACT TRANSP.                 | 2                | 2                             | -                | 0.00%              | 2   | 2   | -                | 0.00%         |  |
| <b>38 TOTAL TRANSPORTATION</b>              | <b>1,564</b>     | <b>1,593</b>                  | <b>29</b>        | <b>1.85%</b>       | <b>1,596</b>                                | <b>1,587</b>                                      | <b>(9)</b>       | <b>-0.56%</b> |  |
| <b>TOTAL CUSTOMERS</b>                      | <b>104,282</b>   | <b>103,562</b>                | <b>(720)</b>     | <b>-0.69%</b>      | <b>104,190</b>                              | <b>103,931</b>                                    | <b>(259)</b>     | <b>-0.25%</b> |  |
| <b>THERM USE PER CUSTOMER</b>               |                  |                               |                  |                    |   |   |                  |               |  |
| 39 RESIDENTIAL                              | 15               | 16                            | 1                | 6.67%              | 18  | 21  | 3                | 16.67%        |  |
| 40 GAS LIGHTS                               | -                | 8                             | 8                | 0.00%              | 245   | 8   | (237)            | -96.73%       |  |
| 41 COMMERCIAL                               | 479              | 462                           | (17)             | -3.55%             | 483   | 512   | 29               | 6.00%         |  |
| 42 LARGE COMMERCIAL                         | 10,184           | 11,428                        | 1,244            | 12.22%             | 13,313                                      | 24,248  | 10,935           | 82.14%        |  |
| 43 NATURAL GAS VEHICLES                     | -                | -                             | -                | 0.00%              | #DIV/0!                                     | -   | #DIV/0!          | #DIV/0!       |  |
| 44 INTERRUPTIBLE PREFERRED                  | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 45 INTERRUPTIBLE LARGE VOLUME               | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 46 COMMERCIAL TRANSP.                       | 29,233           | 25,728                        | (3,505)          | -11.99%            | 28,946                                      | 26,700  | (2,246)          | -7.76%        |  |
| 47 SMALL COMMERCIAL TRANSP. FI              | 1,346            | 1,341                         | (5)              | -0.37%             | 1,326                                       | 1,457   | 131              | 9.88%         |  |
| 48 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 49 SMALL COMMERCIAL TRANSP - N              | -                | 796                           | 796              | 0.00%              | -   | 723   | 723              | 0.00%         |  |
| 50 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 51 CONTRACT INTERRUPT. TRANSP               | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 52 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -   | -                | 0.00%         |  |
| 53 CONTR. INTERR. LG. VOL. TRANSP           | 99,383           | 104,565                       | 5,182            | 5.21%              | 85,746                                      | 109,955   | 24,209           | 28.23%        |  |
| 54 SPECIAL CONTRACT                         | -                | -                             | -                | 0.00%              | 20,039                                      | 16,163  | (3,876)          | -19.34%       |  |





**FLORIDA CITY GAS**  
**Gas invoices for the month of 04/07**

|  |   |                |                   |               | <b>Actual</b>       |            |
|--|---|----------------|-------------------|---------------|---------------------|------------|
| <b>FGT FTS - Contract 5034</b>                       | <b>MCF</b>  | <b>THERMS</b>  | <b>RATE</b>       | <b>AMOUNT</b> | <b>Checked:</b>     |            |
| 1  | <b>Commodity costs</b>                                |                |                   |               |                     |            |
| 2  | Contract #5034  | FTS 1          | 2,971,920         | 0.00000       | 0.00                |            |
| 3  | Contract #3608, 5338, 5364, 5381                      | FTS 2          | 0                 | 0.00000       | 0.00                |            |
| 3A   | Back to Back / No Notice                              |                |                   | n/a           | n/a                 |            |
| 4  | <b>Total Firm:</b>                                    |                | <b>2,971,920</b>  |               | <b>0.00</b>         | <b>( )</b> |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |   |                |                   |               |                     |            |
| 5  | FTS-1 Demand - System supply                          | Miami          | 4,418,100         | 0.04055       | 179,153.96          | <b>( )</b> |
| 6  | " Capacity release                                    |                | 0                 | ---           | 0.00                |            |
| 7  | " System supply                                       | Treasure Coast | 359,700           | 0.04055       | 14,585.84           | <b>( )</b> |
| 8  | " System supply                                       | Brevard        | 1,423,800         | 0.04055       | 57,735.09           | <b>( )</b> |
| 9  | " " "   | Merritt Sq.    | 0                 | 0.04055       | 0.00                | <b>( )</b> |
| 10   | <b>Total FTS-1 demand</b>                             |                | <b>6,201,600</b>  |               | <b>251,474.89</b>   |            |
| 11   |   |                |                   |               |                     |            |
| 12   | FTS-2 Demand - System supply                          | Miami          | 4,567,500         | 0.07690       | 351,240.75          | <b>( )</b> |
| 13   | FTS-2 Demand - Capacity release                       |                | 0                 | ---           | 0.00                |            |
| 14   |   |                |                   |               |                     |            |
| 15   | <b>Total FTS-2 demand</b>                             |                | <b>4,567,500</b>  |               | <b>351,240.75</b>   |            |
| 16   |   |                |                   |               |                     |            |
| 17   |   |                |                   |               |                     |            |
| 18   | FGT Fuel Surcharge                                    |                |                   |               | 2,328.80            |            |
| 19   |   |                |                   |               |                     |            |
| 20   | <b>Total fixed charges</b>                            |                | <b>10,769,100</b> |               | <b>605,044.44</b>   | <b>( )</b> |
| 21   |   |                |                   |               |                     |            |
| 22   |   |                |                   |               |                     |            |
| 23   | <b>OTHER SUPPLIERS:</b>                               |                |                   |               |                     |            |
| 24   |   |                | <b>THERMS</b>     |               | <b>AMOUNT</b>       |            |
| 25   | Sequent Energy Management                             |                | 2,971,920         |               | 2,301,000.59        | <b>( )</b> |
| 26   |   |                |                   |               |                     |            |
| 27   |   |                |                   |               |                     |            |
| 28   |   |                |                   |               |                     |            |
| 29   |   |                |                   |               |                     |            |
| 30   |   |                |                   |               |                     |            |
| 31   |   |                |                   |               |                     |            |
| 32   |   |                |                   |               |                     |            |
| 33   |   |                |                   |               |                     |            |
| 34   |   |                |                   |               |                     |            |
| 35   |   |                |                   |               |                     |            |
| 36   |   |                |                   |               |                     |            |
| 37   |   |                |                   |               |                     |            |
| 38   |   |                |                   |               |                     |            |
| 39   |   |                |                   |               |                     |            |
| 40   |   |                |                   |               |                     |            |
| 41   |   |                |                   |               |                     |            |
| 42   |   |                |                   |               |                     |            |
| 43   |   |                |                   |               |                     |            |
| 44   |   |                |                   |               |                     |            |
| 45   | <b>Total costs:</b>                                   |                | <b>2,971,920</b>  |               | <b>2,301,000.59</b> |            |
| 46   |   |                |                   |               |                     |            |
| 47   | <b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b> |                |                   |               | <b>2,906,045.03</b> |            |

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/07

| FGT - | Gross<br>therms<br>billed                   | Net<br>therms<br>received | Amount        |              | Net Activity   | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|-------|---|---------------------------|---------------|--------------|----------------|----------------------|----------------|-----------------|
|       |   |                           | Payments      | Accruals     |                |                      |                |                 |
| 1     | FTS-1 & FTS-2 Commod. (Mia.Br,TC) 03/07     |                           | 2,971,920.0   |              | -              |                      |                |                 |
| 2     | Reverse FTS-1 & FTS-2 Commod accr 02/07     |                           | (4,009,370.0) |              | -              |                      |                |                 |
| 3     | FTS-1 & FTS-2 Commodity 02/07               |                           | 4,008,120.0   |              | -              |                      |                |                 |
| 4     |   |                           | 2,970,670.0   |              | -              |                      |                |                 |
| 5     |   |                           |               |              |                |                      |                |                 |
| 6     | FTS-1 & FTS-2 Demand (Mia.Br,TC) 03/07      | 10,769,100.0              |               | 605,044.44   | 605,044.44     |                      |                |                 |
| 7     | Reverse FTS-1 & FTS-2 Demand accr 02/07     | (18,785,880.0)            |               | (842,493.02) | (842,493.02)   |                      |                |                 |
| 8     | FTS-1 & FTS-2 Demand 02/07                  | 18,785,880.0              |               | 840,164.22   | 840,164.22     | B1 (1)               |                |                 |
| 9     |   |                           |               |              | -              |                      |                |                 |
| 10    | TOTAL FGT DEMAND                            | 10,769,100.0              |               |              | 602,715.64     |                      |                |                 |
| 11    | No-Notice Demand                            |                           |               |              | -              |                      |                |                 |
| 12    |   |                           |               |              | -              |                      |                |                 |
| 13    |   |                           |               |              | -              |                      |                |                 |
| 14    |   |                           |               |              | -              |                      |                |                 |
| 15    |   |                           |               |              | -              |                      |                |                 |
| 16    | TOTAL NO-NOTICE DEMAND                      |                           |               |              | -              |                      |                |                 |
| 17    |   |                           |               |              | -              |                      |                |                 |
| 18    |   |                           |               |              | -              |                      |                |                 |
| 19    | FGT - Special Fuel Surcharge - 02/07        |                           |               | 2,328.80     | 2,328.80       | B1 (1)               |                |                 |
| 20    |   |                           |               |              | -              |                      |                |                 |
| 21    | TECO - Peoples Gas - Feb'07                 |                           | 7,172.0       | 10,032.81    | 10,032.81      | B2, B3               |                |                 |
| 22    | TECO - Peoples Gas -                        |                           | -             | 0.00         | -              |                      |                |                 |
| 23    | TECO - Peoples Gas - Miramar Hosp. - Feb'07 |                           | 32,391.1      | 75,561.34    | 75,561.34      | B4                   |                |                 |
| 24    | Reverse Sequent - 02/07                     | (4,009,370.0)             |               |              | (3,085,444.58) |                      |                |                 |
| 25    |   |                           |               |              | -              |                      |                |                 |
| 26    | Sequent - 02/07                             | 4,132,590.0               |               | 3,084,384.05 | 3,084,384.05   | B1 (2)               |                |                 |
| 27    |   |                           |               |              | -              |                      |                |                 |
| 28    |   |                           |               |              | -              |                      |                |                 |
| 29    |   |                           |               |              | -              |                      |                |                 |
| 30    |   |                           |               |              | -              |                      |                |                 |
| 31    |   |                           |               |              | -              |                      |                |                 |
| 32    |   |                           |               |              | -              |                      |                |                 |
| 33    |   |                           |               |              | -              |                      |                |                 |
| 34    |   |                           |               |              | -              |                      |                |                 |
| 35    |   |                           |               |              | -              |                      |                |                 |
| 36    |   |                           |               |              | -              |                      |                |                 |
| 37    |   |                           |               |              | -              |                      |                |                 |
| 38    |   |                           |               |              | -              |                      |                |                 |
| 39    |   |                           |               |              | -              |                      |                |                 |
| 40    |   |                           |               |              | -              |                      |                |                 |
| 41    |   |                           |               |              | -              |                      |                |                 |
| 42    |   |                           |               |              | -              |                      |                |                 |
| 43    |   |                           |               |              | -              |                      |                |                 |
| 44    |   |                           |               |              | -              |                      |                |                 |
| 45    |   |                           |               |              | -              |                      |                |                 |
| 46    |   |                           |               |              | -              |                      |                |                 |
| 47    |   |                           |               |              | -              |                      |                |                 |
| 48    |   |                           |               |              | -              |                      |                |                 |
| 49    |   |                           |               |              | -              |                      |                |                 |
| 50    |   |                           |               |              | -              |                      |                |                 |
| 51    |   |                           |               |              | -              |                      |                |                 |
| 52    |   |                           |               |              | -              |                      |                |                 |
| 53    |   |                           |               |              | -              |                      |                |                 |
| 54    |   |                           |               |              | -              |                      |                |                 |
| 55    |   |                           |               |              | -              |                      |                |                 |
| 56    |   |                           |               |              | -              |                      |                |                 |
| 57    |   |                           |               |              | -              |                      |                |                 |
| 58    |   |                           |               |              | -              |                      |                |                 |
| 59    |   |                           |               |              | -              |                      |                |                 |
| 60    |   |                           |               |              | -              |                      |                |                 |
| 61    |   |                           |               |              | -              |                      |                |                 |
| 62    |   |                           |               |              | -              |                      |                |                 |
| 63    |   |                           |               |              | -              |                      |                |                 |
| 64    |   |                           |               |              | -              |                      |                |                 |
| 65    |   |                           |               |              | -              |                      |                |                 |
| 66    |   |                           |               |              | -              |                      |                |                 |
| 67    |   |                           |               |              | -              |                      |                |                 |
| 68    |   |                           |               |              | -              |                      |                |                 |
| 69    |   |                           |               |              | -              |                      |                |                 |
| 70    |   |                           |               |              | -              |                      |                |                 |
| 71    |   |                           |               |              | -              |                      |                |                 |
| 72    |   |                           |               |              | -              |                      |                |                 |
| 73    |   |                           |               |              | -              |                      |                |                 |
| 74    |   |                           |               |              | -              |                      |                |                 |
| 75    |   |                           |               |              | -              |                      |                |                 |
| 76    |   |                           |               |              | -              |                      |                |                 |
| 77    |   |                           |               |              | -              |                      |                |                 |
| 78    |   |                           |               |              | -              |                      |                |                 |
| 79    |   |                           |               |              | -              |                      |                |                 |
| 80    |   |                           |               |              | -              |                      |                |                 |
| 81    |   |                           |               |              | -              |                      |                |                 |
| 82    |   |                           |               |              | -              |                      |                |                 |
| 83    |   |                           |               |              | -              |                      |                |                 |
| 84    |   |                           |               |              | -              |                      |                |                 |
| 85    | Net Activity                                | 123,220.00                |               |              | (1,060.53)     |                      |                |                 |
| 86    |   |                           |               |              | -              |                      |                |                 |
| 87    | CURRENT MTH ACCRUALS(Page 9 Ln 45) :        | 2,971,920.0               |               | 2,301,000.59 | 2,301,000.59   |                      |                |                 |
| 88    |   |                           |               |              | -              |                      |                |                 |
| 89    | Total purchases & accruals -                |                           | 3,010,233.1   | 4,012,471.22 | (1,021,892.57) | 2,990,578.65         |                |                 |


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/07

| FGT -                                  | Gross<br>therms<br>billed | Net<br>therms<br>received | ----- Amount ----- |              | Net Activity   | Invoice<br>Reference | Invoice<br>due         | Invoice<br>paid |
|--|---------------------------|---------------------------|--------------------|--------------|----------------|----------------------|------------------------|-----------------|
|  |                           |                           | Payments           | Accruals     |                |                      |                        |                 |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b> |                           |                           |                    |              |                |                      |                        |                 |
| 1                                      |                           |                           |                    |              | -              |                      |                        |                 |
| 2                                      |                           |                           | 77,982.01          |              | 77,982.01      | B5                   |                        |                 |
| 3                                      |                           |                           |                    | (3,770.30)   | (3,770.30)     |                      |                        |                 |
| 4                                      |                           |                           | 3,770.30           |              | 3,770.30       | B6                   |                        |                 |
| 5                                      |                           |                           |                    | (2,967.90)   | (2,967.90)     |                      |                        |                 |
| 6                                      |                           |                           |                    | 2,967.90     | 2,967.90       |                      |                        |                 |
| 7                                      |                           |                           |                    |              | -              |                      |                        |                 |
| 8                                      |                           |                           |                    |              | -              |                      |                        |                 |
| 9                                      |                           |                           |                    | (1,005.63)   | (1,005.63)     |                      |                        |                 |
| 10                                     |                           |                           |                    | 1,005.63     | 1,005.63       |                      |                        |                 |
| 11                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 12                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 13                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 14                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 15                                     |                           |                           |                    | (11,240.93)  | (11,240.93)    |                      |                        |                 |
| 16                                     |                           |                           |                    | 11,240.93    | 11,240.93      |                      |                        |                 |
| 17                                     |                           |                           |                    | 441.44       | 441.44         |                      |                        |                 |
| 18                                     |                           |                           | (441.44)           |              | (441.44)       |                      |                        |                 |
| 19                                     |                           |                           |                    | (3,770.30)   | (3,770.30)     |                      |                        |                 |
| 20                                     |                           |                           | 3,770.30           |              | 3,770.30       |                      |                        |                 |
| 21                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 22                                     |                           | 0.0                       | 0.0                | 85,081.17    | (7,099.16)     | 77,982.01            |                        |                 |
| <b>BOOK-OUT TRANSACTIONS</b>           |                           |                           |                    |              |                |                      |                        |                 |
| 24                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 25                                     |                           | (244,260.0)               | (183,146.15)       |              | (183,146.15)   | B1 (3)               |                        |                 |
| 26                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 27                                     |                           |                           |                    |              | -              |                      |                        |                 |
| 28                                     |                           | 0.0                       | (244,260.0)        | (183,146.15) | (183,146.15)   |                      |                        |                 |
| <b>STORAGE TRANSACTIONS</b>            |                           |                           |                    |              |                |                      |                        |                 |
| 29                                     |                           |                           |                    |              |                |                      |                        |                 |
| 30                                     |                           | 0.0                       |                    | 3,057.83     | 3,057.83       | B7                   |                        |                 |
| 31                                     |                           |                           |                    |              |                |                      |                        |                 |
| 32                                     |                           |                           |                    |              |                |                      |                        |                 |
| 33                                     |                           |                           |                    |              |                |                      |                        |                 |
| 34                                     |                           |                           |                    |              |                |                      |                        |                 |
| 35                                     |                           |                           |                    |              |                |                      |                        |                 |
| 36                                     |                           | 0.0                       | 0.00               | 3,057.83     | 3,057.83       |                      |                        |                 |
| 37                                     |                           |                           |                    |              |                |                      |                        |                 |
| 38                                     |                           |                           | 2,765,973.1        | 3,914,406.24 | (1,025,933.90) | 2,888,472.34         |                        |                 |
| 39                                     |                           |                           |                    | (a)          | (b)            |                      |                        |                 |
| 40                                     |                           |                           |                    |              |                |                      |                        |                 |
| 41                                     |                           |                           |                    | 2,888,472.34 |                |                      |                        |                 |
| 42                                     |                           |                           |                    | 0.00         |                |                      |                        |                 |
| 43                                     |                           |                           |                    |              |                |                      | (For information only) |                 |
| 44                                     |                           |                           | 0.0                | 0.00         |                |                      |                        |                 |
| 45                                     |                           |                           | 0.0                | 0.00         |                |                      |                        |                 |
| 46                                     |                           |                           |                    |              |                |                      |                        |                 |
| 47                                     |                           |                           | 2,765,973.10       | 2,888,472.34 |                |                      |                        |                 |

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
  
 Houston, TX 77002-4374  
  
 Contact: Dorcas Huang  
 Phone: 832.397.3864  
 Fax: 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
  
 Atlanta, GA 30302  
  
 Contact: Gena Corbett  
 Phone: 404.584.4297  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 Wachovia, N.A.  
  
 ABA #:  
 Acct #

  
 Netted Invoice  
 Invoice #: 268311  
 Invoice Date: 4/15/2007  
 Due Date: 4/25/2007  
 Delivery Period: Mar-07

**REDACTED**

| Description                | Buy/Sell | Trader   | Pipeline                         | Location | Start Date | End Date | Price (\$) | Transfer Pt | Volume  | Amount (\$) |                        |             |
|----------------------------|----------|----------|----------------------------------|----------|------------|----------|------------|-------------|---|-------------|------------------------|-------------|
| <b>COMMODITY PURCHASES</b> |          |          |                                  |          |            |          |            |             |   |             |                        |             |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.4000   | FGT Z1      | 251,986   | FOM         | \$ 1,864,696.40        | 1           |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.5700   | FGT Z2      | 260   | FOM         | \$ 1,968.20            | 2           |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.7300   | FGT Z3      | 3,448   | FOM         | \$ 26,653.04           | 3           |
|                            |          |          |                                  |          |            |          |            |             | <b>255,694</b>                                    |             | <b>\$ 1,893,317.64</b> |             |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.6958   | FGT Z1      | 63,802  | GDA/FP      | \$ 491,008.44          | 4           |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.1544   | FGT Z2      | 18,300  | GDA/FP      | \$ 130,924.82          | 5           |
| COMM-PHYS-Commodity        | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.3078   | FGT Z3      | 75,578  | GDA/FP      | \$ 552,308.53          | 6           |
|                            |          |          |                                  |          |            |          |            |             | <b>157,680</b>                                    |             | <b>\$ 1,174,241.78</b> |             |
| COMM-PHYS-Commodity        | Buy      | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$7.5930   | FGT Z1      | (115)   | Turnback    | \$ (873.20)            | 7           |
| COMM-PHYS-Commodity        | Buy      | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0000   | FGT Z2      | -   | Turnback    | \$ -                   | 8           |
| COMM-PHYS-Commodity        | Buy      | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0000   | FGT Z3      | -   | Turnback    | \$ -                   | 9           |
|                            |          |          |                                  |          |            |          |            |             | <b>(115)</b>                                      |             | <b>\$ (873.20)</b>     |             |
|                            |          |          |                                  |          |            |          |            |             | <b>Total Commodity Purchases</b>                  |             | <b>\$ 3,066,686.22</b> |             |
| <b>TRANSPORTATION</b>      |          |          |                                  |          |            |          |            |             |   |             |                        |             |
| COMM-PHYS-Transportation   | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0515   | FTS-1       | 140,950   | FOM         | \$ 7,258.93            | 10          |
| COMM-PHYS-Transportation   | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0240   | FTS-2       | 107,054   | FOM         | \$ 2,569.30            | 11          |
|                            |          |          |                                  |          |            |          |            |             | 248,004   |             | \$ 9,828.22            |             |
| COMM-PHYS-Transportation   | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0515   | FTS-1       | 152,923   | GDA/FP      | \$ 7,875.53            | 12          |
| COMM-PHYS-Transportation   | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0000   | FTS-2       | -   | GDA/FP      | \$ -                   | 13          |
|                            |          |          |                                  |          |            |          |            |             | 152,923   |             | \$ 7,875.53            |             |
| COMM-PHYS-Transportation   | Buy      | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0515   | FTS-1       | (115)   | Turnback    | \$ (5.92)              | 14          |
| COMM-PHYS-Transportation   | Buy      | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       | \$0.0000   | FTS-2       | -   | Turnback    | \$ -                   | 15          |
|                            |          |          |                                  |          |            |          |            |             | <b>(115)</b>                                      |             | <b>\$ (5.92)</b>       |             |
|                            |          |          |                                  |          |            |          |            |             | <b>Total Transportation Charges</b>               |             | <b>\$ 17,697.83</b>    |             |
|                            |          |          |                                  |          |            |          |            |             | <b>Sub Total Florida Gas Transmission Company</b> |             | <b>\$ 3,084,384.05</b> | B1(2) I/C   |
| <b>DEMAND CHARGES</b>      |          |          |                                  |          |            |          |            |             |   |             |                        |             |
| COMM-PHYS-Demand           | Sell     | ksanders | Florida Gas Transmission Company | FGT      | 1          | 31       |            |             |   |             | \$ 842,493.02          | 16 B1(1) PT |
| <b>MISCELLANEOUS</b>       |          |          |                                  |          |            |          |            |             |   |             |                        |             |
| Cashout FGT - Feb07        | Sell     | ksanders | Florida Gas Transmission Company | FGT      |            |          | \$7.4980   |             | (24,426)  |             | \$ (183,146.15)        | 17 B1(3) PT |
| Imbalance trade            | Sell     | ksanders | Florida Gas Transmission Company | FGT      |            |          |            |             |   |             | \$ -                   | 18 I/C      |
|                            |          |          |                                  |          |            |          |            |             | <b>Sub Total "Other Charges"</b>                  |             | <b>\$ 659,346.87</b>   |             |
|                            |          |          |                                  |          |            |          |            |             | <b>Total Due</b>                                  |             | <b>\$ 3,743,730.92</b> |             |

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

4,459.50

STATEMENT DATE

04/02/07

PAYABLE UPON RECEIPT

010122 00648097 000445950

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180-2107

1-877-332-6747

AMOUNT NOW DUE

4,459.50

THIS MONTH'S CHARGE  
DUE BEFORE

04/23/07

ACCOUNT NUMBER

00648097

AVERAGE DAILY  
THERM USAGE

MAR 07 102.6  
MAR 06 95.6

NEXT SCHEDULED  
READ DATE

04/30/07

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

| TO       | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 03/31/07 | 31             | 04/02/07       |

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

| METER NUMBER   | METER READS PRES - PREV | CCF  | -----FACTORS----- X BTU X CONVER | THERMS USED |
|----------------|-------------------------|------|----------------------------------|-------------|
| ZTQ74899       | 98185 95167             | 3018 | 1.0510 1.00250                   | 3179.8      |
| TOTAL THERMS = |                         |      |                                  | 3179.8      |

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

|                         |                               |
|-------------------------|-------------------------------|
| WHOLESALE SERVICE (WHS) |                               |
| PREVIOUS BALANCE        | 3767.85                       |
| PAYMENT                 | 3767.85-                      |
| CUSTOMER CHARGE         |                               |
| DISTRIBUTION            | 3179.8 THMS @ 0.14782 470.04  |
| PGA                     | 3179.8 THMS @ 1.22318 3889.46 |
| TOTAL GAS CHARGES       | 4459.50                       |
| TAXES AND FEES          |                               |
| FRANCHISE FEE           |                               |
| LOCAL TAX               |                               |
| STATE TAX               |                               |
| GROSS RECEIPTS TAX      |                               |
| TOTAL TAXES AND FEES    | 0.00                          |
| THIS MONTH'S CHARGE     | 4459.50                       |

TOTAL BALANCE DUE 4459.50

BU: G/L 53  
Acc. 191000/0303

Reg: Rosic Abreu  
FL City Gas  
Dep. 0359

B2

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%.



3 D

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
5,573.31

STATEMENT DATE  
04/02/07

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000557331  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 03/31/07 31 04/02/07

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 93280 89491 3789 1.0510 1.00250 3992.2  
TOTAL THERMS = 3992.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 5205.48  
PAYMENT 5205.48-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3992.2 THMS @ 0.14782 590.13  
PGA 3992.2 THMS @ 1.22318 4883.18  
TOTAL GAS CHARGES 5573.31  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 5573.31  
TOTAL BALANCE DUE 5573.31

B3

AMOUNT NOW DUE  
5,573.31

THIS MONTH'S CHARGE  
DUE BEFORE  
04/23/07

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE  
MAR 07 128.8  
MAR 06 132.6

NEXT SCHEDULED  
READ DATE  
04/30/07

Bu: 6/L 53  
Ace 191000/0303

Ref: Rosie Abreu  
FL City Gas  
Dep. 0359

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



15791056

114,835.21 03/29/07



J. Box 31017  
TAMPA, FL 33631-3017  
010120 15791056 011483521

PAYABLE UPON RECEIPT



PIVOTAL UTILITY HOLDINGS, INC  
FLORIDA CITY GAS ATTN: ROSIE ABREU  
955 E 25TH ST  
HIALEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENCE NUMBERS LISTED ON THE BACK. THANK YOU!

POST OFFICE BOX 31017

010120 15791056 011483521

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

114,835.21

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE LAST DUE DATE.

| TO       | NUMBER OF DAYS | ADDRESS | STATEMENT DATE |
|----------|----------------|---------|----------------|
| 03/27/07 | 29             |         | 03/29/07       |



| METER NUMBER | METER PRES | METER READS PREV | CCF  | FACTORS X | RTU X    | CONVER | THERMS USED |
|--------------|------------|------------------|------|-----------|----------|--------|-------------|
| 00           | 25011      | 22732            | 3079 | 1.0520    | 10.00000 |        | 32391.1     |
| TOTAL THERMS |            |                  |      |           |          |        | 32391.1     |



MAR 07 1116.4

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 317603.87  
PAYMENT 0.00  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 32391.1 THERMS @ 0.14782 4788.06  
PGA 32391.1 THERMS @ 1.09827 35574.17

TOTAL GAS CHARGES 40462.23

TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

THIS MONTH'S CHARGE 40462.23

DEPOSIT CHARGE ADJ 24430.00

LATE PAYMENT FEE 1099.11

TOTAL BALANCE DUE 114835.21

73273.87 WAS PAID DUE ON 03/21/07

THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

04/26/07

PAYMENT:

→ +40,462.23  
→ +34,000.00 Deposit  
→ +1,099.11

Due: \$ 75,561.34

Bu: G/L 53  
Acc 191000/0303

Req:  
Rosie Abreu  
FL City GAS  
Dep. 0359

(B4)



**Florida City Gas - Cash outs - Feb'07**

|            |                  |
|------------|------------------|
| MX Energy  | (1,236.38)       |
| Infinite   | (701.49)         |
| FPL        | 14,062.40        |
| Mirabito   | (72.57)          |
| FPU        | 3,488.68         |
| Penninsula | (7,376.64)       |
| Interconn  | 69,305.87        |
| Pacific    | 512.14           |
|            | <hr/>            |
|            | <b>77,982.01</b> |

B5

## Transportation Contract Balancing Adjustment

Month: 12/1/05

LDC:

End-Users, Inc.

291-0001160-001

### Imbalance Calculation

|   |            |
|---|------------|
| Previous Balance                            | 0          |
| Adjustments                                 |            |
| Dth's confirmed by Pipeline                 | 5,565      |
| Gas available for transport<br>ADDQ (5,239) | 5,565      |
| Amount to Allocate                          | 326        |
| Burner Tip Consumption                      | 0          |
| Fuel Retention                              | 0          |
| City Gate Consumption                       | 0          |
| <b>Balance</b>                              | <b>326</b> |
| Marketer Aggregate Standby                  | 0          |
| <b>Cash Out Balance</b>                     | <b>326</b> |

| Cash Out/Standby Calculation |            |                |                 |           |             |
|------------------------------|------------|----------------|-----------------|-----------|-------------|
|                              | 0 X        | 11.38000       | Tier 1 Dollars  | \$        | 0.00        |
|                              | 0 X        | 10.24200       | Tier 2 Dollars  | \$        | 0.00        |
|                              | 326 X      | 9.10400        | Tier 3 Dollars  | \$        | 2,967.90    |
|                              | <u>0 X</u> | <u>0.00000</u> | Standby Dollars | <u>\$</u> | <u>0.00</u> |
|                              | 326        |                |                 | \$        | 2,967.90    |

| <u>TPS Charges</u>         |  |    |        |
|----------------------------|--|----|--------|
| TPS Monthly Service Charge |  | \$ | 400.00 |
| TPS Customer Fee 76 x 5.92 |  | \$ | 449.92 |
|                            |  | \$ | 849.92 |

| <u>Adjustment - Credit</u>   |            |                |                 |           |             |
|--|------------|----------------|-----------------|-----------|-------------|
| Adjustment due to supply not showing in GOS for volume of 3810 in October, 2005. Changed Cashout position from -3440 to 370. |            |                |                 |           |             |
| Cash Out Adjustment Calculation  | 0 X        | 11.38000       | Tier 1 Dollars  | \$        | 0.00        |
|  | 0 X        | 10.24200       | Tier 2 Dollars  | \$        | 0.00        |
|  | 370 X      | 10.19000       | Tier 3 Dollars  | \$        | 3,770.30    |
| 0.00   | <u>0 X</u> | <u>0.00000</u> | Standby Dollars | <u>\$</u> | <u>0.00</u> |
|  | 370        |                |                 | \$        | 3,770.30    |

*o.k. CCB 12/25/05*

Grand Total: \$ (2,920.38)

Effective November 1, 2005

**Distribution:**

|            |             |
|------------|-------------|
| K. Chu     | D. Rojek    |
| A. Hwang   | T. Kaufmann |
| R. Abreu   | L. Willey   |
| G. Corbett | K. Bingaman |

Original Issue Date: 11/1/2005  
 Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2007**

|                    |                    |                        | Elizabethtown - Hattiesburg |                   |                |                    | Grand Total        |
|--------------------|--------------------|------------------------|-----------------------------|-------------------|----------------|--------------------|--------------------|
|                    |                    |                        | D1                          | D2                |                | Total              | Grand Total        |
| Monthly Fixed Cost |                    |                        | \$5,800.00                  | \$20,500.00       |                | \$26,300.00        | \$26,300.00        |
|                    | Annual Firm Sales* | Allocation Percentage* | D1 volumes                  |                   | D2 volumes     |                    |                    |
| Elizabethtown Gas  | 33,576             | 86.08%                 | 8,736                       | \$4,992.71        | 87,360         | \$17,646.66        | \$22,639.37        |
| Florida City Gas   | 4,535              | 11.63%                 | 1,039                       | \$674.35          | 10,390         | \$2,383.48         | \$3,057.83         |
| Elkton Gas         | 894                | 2.29%                  | 225                         | \$132.94          | 2,250          | \$469.86           | \$602.80           |
| <b>Grand Total</b> | <b>39,005</b>      | <b>100.0%</b>          | <b>10,000</b>               | <b>\$5,800.00</b> | <b>100,000</b> | <b>\$20,500.00</b> | <b>\$26,300.00</b> |

(B7)

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

(B7)