

ORIGINAL



RECEIVED PMSO  
JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC  
MAY 25 11:39

COMMISSION  
CLERK

May 24, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of April 2007. Also enclosed is Revised Schedule A1, Pages 1 and 2 for March 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/at  
Enclosures

cc: Parties of record

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

MAY 25 10:07 AM '07

RECEIVED DOCUMENT NUMBER-DATE  
COMMUNICATION CENTER

299 1<sup>st</sup> Avenue North • Post Office Box 14042 (33733) • St. Petersburg, Florida, 33701  
Phone: 727.820.5184 • Fax: 727.820.5249 • Email: john.burnett@pgnmail.com

04342 MAY 25 5


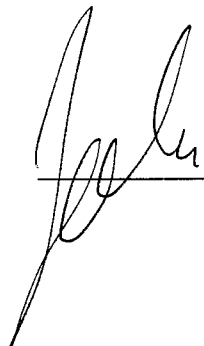
FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April 2007 and Revised Schedule A1, Pages 1 and 2 for March 2007 have been furnished to the following individuals by regular U.S. Mail this 24th day of May 2007.



---

Attorney

James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson St. NW  
8<sup>th</sup> Floor, West Tower  
Washington, DC 20007-5201

Keino Young  
Lisa Bennett, Esq.  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

Susan D. Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780

Jeffrey A. Stone  
Russell A. Badders  
Steven R. Griffin  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32591

Ms. Paula K. Brown  
Regulatory Affairs  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601-0111

Norman Horton, Jr.  
Messer, Caparello & Self, P.A.  
P.O. Box 15579  
Tallahassee, FL 32317

Joseph A. McGlothlin, Esq.  
Office of Public Counsel  
111 W. Madison St., Room 812  
Tallahassee, FL 32399

Florida Industrial Power Users Group  
c/o John W. McWhirter, Jr.  
McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602

Florida Power & Light Co.  
Bill Walker  
215 S. Mondroe Street, Suite 810  
Tallahassee, Florida 32301

Ms. Cheryl Martin  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Florida Power & Light Co.  
R. Wade Litchfield  
John T. Butler  
700 Universe Blvd.  
Juno Beach, FL 33408-0420

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
APRIL 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	112,495,999	113,801,595	(1,305,596)	(1.2)	2,680,518	2,668,001	12,517	0.5	4.1968	4.2654	(0.0686)	(1.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	537,568	528,655	8,913	1.7	568,495	562,399	6,096	1.1	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	69,951	236,817	(166,866)	(70.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,414,553	3,336,484	78,069	2.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	116,524,802	117,903,551	(1,378,749)	(1.2)	2,680,518	2,668,001	12,517	0.5	4.3471	4.4192	(0.0721)	(1.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,740,338	17,146,874	1,593,464	9.3	450,175	418,666	31,509	7.5	4.1629	4.0956	0.0673	1.6
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,499,885	5,070,392	(1,570,507)	(31.0)	52,204	56,333	(4,129)	(7.3)	6.7043	9.0007	(2.2964)	(25.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,783,136	12,800,166	(1,017,030)	(8.0)	338,171	367,079	(28,908)	(7.9)	3.4844	3.4870	(0.0026)	(0.1)
12 TOTAL COST OF PURCHASED POWER	34,023,359	35,017,432	(994,073)	(2.8)	840,549	842,078	(1,529)	(0.2)	4.0478	4.1585	(0.1107)	(2.7)
13 TOTAL AVAILABLE MWH					3,521,067	3,510,079	10,988	0.3				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,442,170)	(1,210,293)	(231,877)	19.2	(34,295)	(23,680)	(10,615)	44.8	4.2051	5.1110	(0.9059)	(17.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(202,786)	(134,477)	(68,309)	50.8	(34,295)	(23,680)	(10,615)	44.8	0.5913	0.5679	0.0234	4.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(17,477,843)	(11,707,487)	(5,770,356)	49.3	(332,276)	(242,916)	(89,358)	36.8	5.2600	4.8195	0.4405	9.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(19,122,799)	(13,052,257)	(6,070,542)	46.5	(366,572)	(266,598)	(99,974)	37.5	5.2167	4.8959	0.3208	6.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,442	0	4,442					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	131,425,362	139,868,726	(8,443,364)	(6.0)	3,158,938	3,243,481	(84,543)	(2.6)	4.1604	4.3123	(0.1519)	(3.5)
21 NET UNBILLED	2,982,487	620,671	2,361,816	380.5	(71,687)	(14,393)	(57,294)	398.1	0.1023	0.0205	0.0818	399.0
22 COMPANY USE	363,505	517,476	(153,971)	(29.8)	(8,737)	(12,000)	3,263	(27.2)	0.0125	0.0171	(0.0046)	(26.9)
23 T & D LOSSES	6,739,990	8,348,014	(1,608,024)	(19.3)	(162,002)	(193,586)	31,584	(16.3)	0.2311	0.2761	(0.0450)	(16.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	131,425,362	139,868,726	(8,443,364)	(6.0)	2,916,511	3,023,502	(106,991)	(3.5)	4.5063	4.6261	(0.1198)	(2.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,258,182)	(4,378,325)	120,144	(2.7)	(94,528)	(94,645)	117	(0.1)	4.5047	4.6261	(0.1214)	(2.8)
26 JURISDICTIONAL KWH SALES	127,167,181	135,490,401	(8,323,220)	(6.1)	2,821,984	2,928,857	(106,873)	(3.7)	4.5063	4.6261	(0.1198)	(2.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	127,363,018	136,007,974	(8,644,956)	(6.4)	2,821,984	2,928,857	(106,873)	(3.7)	4.5132	4.6437	(0.1305)	(2.8)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	2,821,984	2,928,857	(106,873)	(3.7)	(0.1373)	(0.1322)	(0.0051)	3.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,821,984	2,928,857	(106,873)	(3.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,821,984	2,928,857	(106,873)	(3.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	123,489,663	132,134,619	(8,644,956)	(6.5)	2,821,984	2,928,857	(106,873)	(3.7)	4.3759	4.5115	(0.1356)	(3.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3791	4.5147	(0.1356)	(3.0)
32 GPIF	(128,921)	(128,921)			2,821,984	2,928,857			(0.0046)	(0.0044)	(0.0002)	4.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.375	4.510	(0.136)	(3.0)

DOCUMENT NUMBER-DAPP

04342 MAY 25 8

5/20/2007 11:37 AM

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	422,322,163	468,022,893	(45,700,730)	(9.8)	10,663,346	10,802,907	(139,561)	(1.3)	3.9605	4.3324	(0.3719)	(8.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,076,345	2,070,423	5,922	0.3	2,200,110	2,202,578	(2,468)	(0.1)	0.0944	0.0940	0.0004	0.4
3 COAL CAR INVESTMENT	294,287	948,809	(654,522)	(69.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	26,930	0	26,930	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	13,954,477	13,516,982	437,495	3.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	438,674,202	484,559,107	(45,884,905)	(9.5)	10,663,346	10,802,907	(139,561)	(1.3)	4.1139	4.4855	(0.3716)	(8.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	50,726,809	60,632,906	(9,906,097)	(16.3)	1,644,995	1,717,678	(72,683)	(4.2)	3.0837	3.5299	(0.4462)	(12.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,878,830	16,099,184	(4,220,354)	(26.2)	185,344	187,982	(1,638)	(0.9)	6.3747	8.5642	(2.1895)	(25.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	47,028,644	52,668,376	(5,639,734)	(10.7)	1,320,571	1,517,717	(197,146)	(13.0)	3.5612	3.4702	0.0910	2.6
12 TOTAL COST OF PURCHASED POWER	109,634,283	129,400,468	(19,766,185)	(15.3)	3,151,911	3,423,377	(271,466)	(7.9)	3.4783	3.7799	(0.3016)	(8.0)
13 TOTAL AVAILABLE MWH					13,815,257	14,226,284	(411,027)	(2.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,666,930)	(9,862,362)	2,195,432	(22.3)	(177,147)	(171,512)	(5,635)	3.3	4.3280	5.7502	(1.4222)	(24.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,619,310)	(1,095,818)	(523,492)	47.8	(177,147)	(171,512)	(5,635)	3.3	0.9141	0.6389	0.2752	43.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(48,149,128)	(39,435,505)	(8,713,623)	22.1	(1,082,489)	(821,224)	(261,265)	31.8	4.4480	4.8020	(0.3540)	(7.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(57,435,368)	(50,393,685)	(7,041,683)	14.0	(1,259,636)	(992,736)	(266,900)	26.9	4.5597	5.0762	(0.5165)	(10.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,767	0	7,767					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	490,873,117	563,565,891	(72,692,773)	(12.9)	12,563,387	13,233,548	(670,161)	(5.1)	3.9072	4.2586	(0.3514)	(8.3)
21 NET UNBILLED	10,217,645	(3,379,506)	13,597,151	(402.3)	(261,510)	63,703	(325,213)	(510.5)	0.0880	(0.0271)	0.1151	(424.7)
22 COMPANY USE	1,675,940	2,047,371	(371,431)	(18.1)	(42,894)	(48,000)	5,106	(10.6)	0.0144	0.0164	(0.0020)	(12.2)
23 T & D LOSSES	25,168,957	33,633,783	(8,464,826)	(25.2)	(644,173)	(789,615)	145,442	(18.4)	0.2187	0.2699	(0.0532)	(19.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	490,873,117	563,565,891	(72,692,773)	(12.9)	11,614,810	12,459,636	(844,826)	(6.8)	4.2263	4.5231	(0.2968)	(6.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(15,700,974)	(17,848,060)	2,147,086	(12.0)	(371,368)	(394,608)	23,242	(5.9)	4.2279	4.5230	(0.2951)	(6.5)
26 JURISDICTIONAL KWH SALES	475,172,143	545,717,830	(70,545,687)	(12.9)	11,243,444	12,065,028	(821,584)	(6.8)	4.2262	4.5231	(0.2969)	(6.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	476,156,290	547,802,472	(71,646,182)	(13.1)	11,243,444	12,065,028	(821,584)	(6.8)	4.2350	4.5404	(0.3054)	(6.7)
28 PRIOR PERIOD TRUE-UP	(15,493,419)	(15,493,420)	1	0.0	11,243,444	12,065,028	(821,584)	(6.8)	(0.1378)	(0.1284)	(0.0094)	7.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,243,444	12,065,028	(821,584)	(6.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,243,444	12,065,028	(821,584)	(6.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	460,662,871	532,309,052	(71,646,181)	(13.5)	11,243,444	12,065,028	(821,584)	(6.8)	4.0972	4.4120	(0.3148)	(7.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.1001	4.4152	(0.3150)	(7.1)
32 GPIF	(515,683)	(515,684)			11,243,444	12,065,028			(0.0046)	(0.0043)	(0.0003)	93.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.096	4.411	(0.315)	(7.2)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$112,495,999	113,801,595	(\$1,305,596)	(1.2)	\$422,322,163	\$468,022,893	(\$45,700,730)	(9.8)
1a. NUCLEAR FUEL DISPOSAL COST	537,568	528,655	8,913	1.7	2,076,345	2,070,423	5,922	0.3
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	26,930	0	26,930	100.0
1c. COAL CAR INVESTMENT	69,951	236,817	(166,866)	(70.5)	294,287	948,809	(654,522)	(69.0)
2. FUEL COST OF POWER SOLD	(1,442,170)	(1,210,293)	(231,877)	19.2	(7,666,930)	(9,862,362)	2,195,432	(22.3)
2a. GAIN ON POWER SALES	(202,786)	(134,477)	(68,309)	50.8	(1,619,310)	(1,095,818)	(523,492)	47.8
3. FUEL COST OF PURCHASED POWER	18,740,338	17,146,874	1,593,464	9.3	50,726,809	60,632,906	(9,906,097)	(16.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,783,136	12,800,166	(1,017,030)	(8.0)	47,028,644	52,668,378	(5,639,734)	(10.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,499,885	5,070,392	(1,570,507)	(31.0)	11,878,830	16,099,184	(4,220,354)	(26.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	145,488,653	148,239,729	(2,751,076)	(1.9)	525,067,769	589,484,413	(64,416,645)	(10.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(17,477,843)	(11,707,487)	(5,770,356)	49.3	(48,149,128)	(39,435,505)	(8,713,623)	22.1
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,414,553	3,336,484	78,069	2.3	13,954,477	13,516,982	437,495	3.2
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$131,425,362</b>	<b>\$139,868,726</b>	<b>(\$8,443,364)</b>	<b>(6.0)</b>	<b>\$490,873,117</b>	<b>\$563,565,891</b>	<b>(\$72,692,773)</b>	<b>(12.9)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,223	\$0	\$3,223	\$9,903	\$0	\$9,903
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,240	0	3,240	12,790	0	12,790
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)	(26,930)	0	(26,930)
TANK BOTTOM ADJUSTMENT (Grossed up)	(3,987)	0	(3,987)	14,527	0	14,527
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	359,241	276,916	82,325	1,534,787	1,107,582	427,205
HINES 2 (DEPREC & RETURN)	3,059,568	3,059,568	0	12,409,400	12,409,400	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,414,553</b>	<b>\$3,336,484</b>	<b>\$78,069</b>	<b>\$13,954,477</b>	<b>\$13,516,982</b>	<b>\$437,495</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$36,402,645 Avg tons: 541,615

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,821,983,693	2,928,857,000	(106,873,307)	(3.7)	11,243,616,751	12,065,028,000	(821,411,249)	(6.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	94,527,571	94,645,000	(117,429)	(0.1)	371,365,855	394,608,000	(23,242,145)	(5.9)
3. TOTAL SALES	2,916,511,264	3,023,502,000	(106,990,736)	(3.5)	11,614,982,606	12,459,636,000	(844,653,394)	(6.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.76	96.87	(0.11)	(0.1)	96.80	96.83	(0.03)	(0.0)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$141,372,027	\$150,193,314	(\$8,821,287)	(5.9)	\$562,083,867	\$618,700,926	(\$56,617,060)	(9.2)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	15,493,419	15,493,420	(1)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	515,683	515,684	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	145,374,302	154,195,590	(8,821,288)	(5.7)	578,092,968	634,710,030	(56,617,062)	(8.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	131,425,362	139,868,726	(8,443,364)	(6.0)	490,873,117	563,565,891	(72,692,773)	(12.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.78	96.87	(0.11)	(0.1)	96.80	96.83	(0.03)	(0.0)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	127,363,018	138,007,974	(8,644,956)	(6.4)	476,156,290	547,802,472	(71,646,182)	(13.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	18,011,284	18,187,616	(176,332)	(1.0)	101,936,678	86,907,558	15,029,120	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	684,237	490,879	193,558	39.5	2,183,608	1,525,478	658,130	43.1
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	149,149,573	104,614,933	44,534,640	42.6	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(15,493,419)	(15,493,420)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	163,971,740	119,419,873	44,551,867	37.3	163,971,740	119,419,873	44,551,867	37.3
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$163,971,740	119,419,873	44,551,867	37.3	\$163,971,740	119,419,873	44,551,867	37.3
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$149,149,573	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	163,287,503	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	312,437,076	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	156,218,538	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$684,237	N/A	--	--				

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**04-2007**  
**FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	24,352,884	35,924,637	-11,571,753	-32.2%
2	LIGHT OIL	1,912,025	834,205	1,077,820	129.2%
3	COAL	32,624,318	35,670,790	-3,046,472	-8.5%
4	GAS	51,460,105	39,291,460	12,168,645	31.0%
5	NUCLEAR	2,146,666	2,080,503	66,163	3.2%
6					
7					
8	TOTAL (\$)	112,495,999	113,801,595	-1,305,596	-1.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	305,167	421,577	-116,410	-27.6%
10	LIGHT OIL	11,019	4,605	6,414	139.3%
11	COAL	1,026,535	1,125,376	-98,841	-8.8%
12	GAS	769,301	554,044	215,257	38.9%
13	NUCLEAR	568,495	562,399	6,096	1.1%
14					
15					
16	TOTAL (MWH)	2,680,518	2,668,001	12,517	0.5%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	471,839	667,763	-195,924	-29.3%
18	LIGHT OIL (BBL)	19,890	10,150	9,740	96.0%
19	COAL (TON)	401,100	441,638	-40,538	-9.2%
20	GAS (MCF)	5,874,862	4,222,834	1,652,028	39.1%
21	NUCLEAR (MMBTU)	5,791,057	5,731,412	59,645	1.0%
22					
23					



**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,106,627	4,347,135	-1,240,508	-28.5%
25	LIGHT OIL	115,419	58,849	56,570	96.1%
26	COAL	9,924,355	10,830,494	-906,139	-8.4%
27	GAS	6,018,810	4,222,834	1,795,976	42.5%
28	NUCLEAR	5,791,057	5,731,412	59,645	1.0%
29					
30					
31	TOTAL (MILLION BTU)	24,956,269	25,190,724	-234,455	-0.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	11.4	15.80	-4.4	-28.0%
33	LIGHT OIL	0.4	0.17	0.2	138.2%
34	COAL	38.3	42.18	-3.9	-9.2%
35	GAS	28.7	20.77	7.9	38.2%
36	NUCLEAR	21.2	21.08	0.1	0.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

**04-2007**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	51.61	53.80	-2.19	-4.1%
41	LIGHT OIL (\$/BBL)	96.13	82.19	13.94	17.0%
42	COAL (\$/TON)	81.34	80.77	0.57	0.7%
43	GAS (\$/MCF)	8.76	9.30	-0.55	-5.9%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.84	8.26	-0.42	-5.1%
48	LIGHT OIL	16.57	14.18	2.39	16.9%
49	COAL	3.29	3.29	-0.01	-0.2%
50	GAS	8.55	9.30	-0.75	-8.1%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.51	4.52	-0.01	-0.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,180	10,312	-132	-1.3%
56	LIGHT OIL	10,475	12,779	-2,305	-18.03%
57	COAL	9,668	9,624	44	0.5%
58	GAS	7,824	7,622	202	2.6%
59	NUCLEAR	10,187	10,191	-4	0.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,310	9,442	-132	-1.4%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

04-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	7.98	8.52	-0.54	-6.4%
64	LIGHT OIL	17.35	18.12	-0.76	-4.2%
65	COAL	3.18	3.17	0.01	0.3%
66	GAS	6.69	7.09	-0.40	-5.7%
67	NUCLEAR	0.38	0.37	0.01	2.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.20	4.27	-0.07	-1.6%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**04-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	103,824.00	29			10,075				1,046,072	8,328,431	8.022	
		103,664.31					#6	158,508	6.576	1,042,386	8,278,133	7.986	52.225
		159.69					GS	1,556	1.032	1,606	10,789	6.756	6.934
		0					#2	359	5.795	2,081	39,509	0.000	110.053
UNIT 2	507	103,296.00	28			10,164				1,049,925	8,334,825	8.069	
		103,296.00					#6	158,915	6.595	1,048,059	8,299,389	8.035	52.225
		0					#2	322	5.795	1,866	35,437	0.000	110.053
<b>Bartow</b>													
UNIT 1	121	22,012.00	25			10,425				229,474	1,757,671	7.985	
		22,012.00					#6	34,834	6.581	229,236	1,754,008	7.968	50.353
		0					#2	41	5.794	238	3,662	0.000	89.317
UNIT 2	119	3,183.00	4			10,716				34,108	260,981	8.199	
		3,183.00					#6	5,183	6.581	34,108	260,981	8.199	50.353
UNIT 3	204	74,035.00	50			10,253				759,095	5,806,521	7.843	
		73,424.75					#6	114,399	6.581	752,838	5,760,373	7.845	50.353
		610.25					GS	6,063	1.032	6,257	46,148	7.562	7.611
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	182,153.00	67			9,875				1,798,681	5,834,932	3.203	
		0					#2	859	5.779	4,964	97,152	0.000	113.099
		182,153.00					CA	73,040	24.558	1,793,716	5,737,780	3.150	78.557

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**04-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	428,263.00	82			9,688				4,149,070	14,177,783	3.311	
		0					#2	5,184	5.848	30,316	557,816	0.000	107.603
		428,263.00					CA	166,186	24.784	4,118,754	13,619,967	3.180	81.956
UNIT 5	721	422,627.00	81			9,558				4,039,371	13,772,307	3.259	
		0					#2	4,700	5.848	27,486	505,736	0.000	107.603
		422,627.00					CA	161,874	24.784	4,011,885	13,266,571	3.139	81.956
<b>TOTAL</b>	<b>3,271</b>	<b>1,339,393.00</b>				<b>9,785</b>				<b>13,105,797</b>	<b>58,273,451</b>	<b>4.351</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	568,495.00	99			10,187				5,791,254	2,146,666	0.378	
		0					NF	5,791,057	1.000	5,791,057	2,146,666	0.000	0.371
		0					#2	34	5.799	197	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>568,495.00</b>				<b>10,187</b>				<b>5,791,254</b>	<b>2,146,666</b>	<b>0.378</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	50	520.00	1			13,696				7,122	66,510	12.790	
		123.95					#2	292	5.814	1,698	24,546	19.803	84.062
		396.05					GS	5,256	1.032	5,424	41,965	10.596	7.984
Bartow Peaker	90	437.00	1			16,170				7,066	54,047	12.368	
		437.00					GS	6,847	1.032	7,066	54,047	12.368	7.894
Bayboro Peaker	177	103.00	0			17,269				1,779	27,346	26.550	
		103.00					#2	305	5.832	1,779	27,346	26.550	89.659
Debary Peaker	404	5,206.00	2			13,952				72,636	624,245	11.991	
		585.06					#2	1,399	5.835	8,163	113,121	19.335	80.858
		4,620.94					GS	62,293	1.035	64,473	511,123	11.061	8.205
Higgins Peaker	110	433.00	1			16,549				7,166	54,991	12.700	
		3.83					#2	11	5.760	63	385	10.055	35.000
		429.17					GS	6,882	1.032	7,102	54,605	12.723	7.934

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**04-2007  
FINAL**

**Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Hines Energy	1,456	598,390.00	57			7,256				4,342,048	37,124,589	6.204	
		1,554.98					#2	2,010	5.614	11,283	109,910	7.068	54.682
		596,835.02					GS	4,233,397	1.023	4,330,765	37,014,679	6.202	8.743
Intercession City Peaker	992	52,138.00	7			13,042				679,958	5,959,678	11.431	
		1,824.98					#2	4,103	5.801	23,800	378,019	20.714	92.132
		50,313.02					GS	641,405	1.023	656,157	5,581,658	11.094	8.702
Suwannee Peaker	157	10,533.00	9			5,891				62,053	1,390,529	13.202	
		65.23					#2	66	5.823	384	1,846	2.830	27.970
		10,467.77					GS	59,814	1.031	61,668	1,388,683	13.266	23.217
Tiger Bay Cogen	203	70,468.00	48			7,924				558,405	4,517,530	6.411	
		70,468.00					GS	541,090	1.032	558,405	4,517,530	6.411	8.349
Turner Peaker	86	10.00	0			110,028				1,100	15,920	159.200	
		10.00					#2	188	5.853	1,100	15,920	159.200	84.681
Univ of Florida Cogen	45	34,392.00	106			9,301				319,886	2,240,498	6.515	
		0.00					#2	0	0.000	0	1,621	0.000	0.000
		34,392.00					GS	310,259	1.031	319,886	2,238,876	6.510	7.216
<b>TOTAL</b>	<b>3,770</b>	<b>772,630.00</b>				<b>7,842</b>				<b>6,059,218</b>	<b>52,075,881</b>	<b>6.740</b>	
<b>SYSTEM TOTAL</b>	<b>7,835</b>	<b>2,680,518.00</b>				<b>9,310</b>				<b>24,956,269</b>	<b>112,495,998</b>	<b>4.197</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

**04-2007**  
**FINAL**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	579,479	667,763	-88,284	-13.2%
	3	Unit Cost (\$/BBL)	50.22	53.80	-3.58	-6.6%
	4	Amount (\$)	29,102,783	35,924,637	-6,821,854	-19.0%
	5	<b>BURNED</b>				
	6	Units (BBL)	471,839	667,763	-195,924	-29.3%
	7	Unit Cost (\$/BBL)	51.61	53.80	-2.19	-4.1%
	8	Amount (\$)	24,352,884	35,924,637	-11,571,753	-32.2%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-2,599			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,003,895	1,100,000	-96,105	-8.7%
	14	Unit Cost (\$/BBL)	49.85	53.80	-3.94	-7.3%
	15	Amount (\$)	50,048,693	59,178,350	-9,129,657	-15.4%
	16					
	17	DAYS SUPPLY	63	49	14	28.6%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	990	10,150	-9,160	-90.2%
	20	Unit Cost (\$/BBL)	413.20	82.19	331.01	402.8%
	21	Amount (\$)	409,067	834,205	-425,138	-51.0%
	22	<b>BURNED</b>				
	23	Units (BBL)	19,890	10,150	9,740	96.0%
	24	Unit Cost (\$/BBL)	96.13	82.19	13.94	17.0%
	25	Amount (\$)	1,912,025	834,205	1,077,820	129.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	172			
	28	Amount (\$)	3,775			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	897,646	883,900	13,746	1.6%
	31	Unit Cost (\$/BBL)	80.64	82.19	-1.55	-1.9%
	32	Amount (\$)	72,390,506	72,647,741	-257,235	-0.4%
	33					
	34	DAYS SUPPLY	1,353	2,612	-1,259	-48.2%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	367,172	441,638	-74,466	-16.9%
	37	Unit Cost (\$/TON)	84.47	80.77	3.70	4.6%
	38	Amount (\$)	31,013,963	35,670,792	-4,656,829	-13.1%
	39	<b>BURNED</b>				
	40	Units (TON)	401,100	441,638	-40,538	-9.2%
	41	Unit Cost (\$/TON)	81.34	80.77	0.57	0.7%
	42	Amount (\$)	32,624,318	35,670,790	-3,046,472	-8.5%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-542			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	958,276	768,000	190,276	24.8%
	48	Unit Cost (\$/TON)	81.31	80.77	0.54	0.7%
	49	Amount (\$)	77,913,204	62,030,822	15,882,382	25.6%
	50					
	51	DAYS SUPPLY	71	52	19	36.5%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

04-2007  
FINAL

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,874,862	4,222,834	1,652,028	39.1%
	68	Unit Cost (\$/MCF)	8.76	9.30	-0.55	-5.9%
	69	Amount (\$)	51,460,105	39,291,460	12,168,645	31.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,791,057	5,731,412	59,645	1.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,146,666	2,080,503	66,163	3.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

APRIL 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2,598.94)	Non recoverable expense of fuel additives.
0	(\$2,598.94)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$82.71)	Non recoverable expense of fuel additives.
(3)	\$0.00	Crystal River #3 Participant's share of light oil burned.
175	\$3,857.88	Tank Bottom adjustment
172	\$3,775.17	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(541.78)	Non recoverable expense of inspection reports.
0	(\$541.78)	TOTAL

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**01-2007 Thru 04-2007**  
**FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	93,700,797	140,199,587	-46,498,790	-33.2%
2	LIGHT OIL	7,313,070	12,776,533	-5,463,463	-42.8%
3	COAL	147,433,481	152,300,111	-4,866,630	-3.2%
4	GAS	165,897,570	154,598,590	11,298,980	7.3%
5	NUCLEAR	7,977,245	8,148,072	-170,827	-2.1%
6					
7					
8	TOTAL (\$)	422,322,163	468,022,893	-45,700,730	-9.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,201,914	1,633,137	-431,223	-26.4%
10	LIGHT OIL	36,859	53,639	-16,780	-31.3%
11	COAL	4,677,431	4,876,351	-198,920	-4.1%
12	GAS	2,547,032	2,037,202	509,830	25.0%
13	NUCLEAR	2,200,110	2,202,578	-2,468	-0.1%
14					
15					
16	TOTAL (MWH)	10,663,346	10,802,907	-139,561	-1.3%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,864,099	2,612,806	-748,707	-28.7%
18	LIGHT OIL (BBL)	77,579	136,378	-58,799	-43.1%
19	COAL (TON)	1,839,283	1,913,098	-73,815	-3.9%
20	GAS (MCF)	19,653,808	16,515,682	3,138,126	19.0%
21	NUCLEAR (MMBTU)	22,424,046	22,446,482	-22,436	-0.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 04-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	12,305,444	17,009,348	-4,703,904	-27.7%
25	LIGHT OIL	411,895	790,464	-378,569	-47.9%
26	COAL	45,091,751	47,082,622	-1,990,871	-4.2%
27	GAS	20,118,133	16,515,682	3,602,451	21.8%
28	NUCLEAR	22,424,046	22,446,482	-22,436	-0.1%
29					
30					
31	TOTAL (MILLION BTU)	100,351,270	103,844,598	-3,493,328	-3.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	11.3	15.12	-3.8	-25.4%
33	LIGHT OIL	0.3	0.50	-0.2	-30.4%
34	COAL	43.9	45.14	-1.3	-2.8%
35	GAS	23.9	18.86	5.0	26.7%
36	NUCLEAR	20.6	20.39	0.2	1.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 04-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	50.27	53.66	-3.39	-6.3%
41	LIGHT OIL (\$/BBL)	94.27	93.68	0.58	0.6%
42	COAL (\$/TON)	80.16	79.61	0.55	0.7%
43	GAS (\$/MCF)	8.44	9.36	-0.92	-9.8%
44	NUCLEAR (\$/MBTU)	0.36	0.36	-0.01	-2.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.61	8.24	-0.63	-7.6%
48	LIGHT OIL	17.75	16.16	1.59	9.8%
49	COAL	3.27	3.23	0.03	1.1%
50	GAS	8.25	9.36	-1.11	-11.9%
51	NUCLEAR	0.36	0.36	-0.01	-2.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.21	4.51	-0.30	-6.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,238	10,415	-177	-1.7%
56	LIGHT OIL	11,175	14,737	-3,562	-24.17%
57	COAL	9,640	9,655	-15	-0.2%
58	GAS	7,899	8,107	-208	-2.6%
59	NUCLEAR	10,192	10,191	1	0.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,411	9,613	-202	-2.1%

Printed:  
5/18/2007 8:17:21 AM

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

01-2007 Thru 04-2007  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	7.80	8.58	-0.79	-9.2%
64	LIGHT OIL	19.84	23.82	-3.98	-16.7%
65	COAL	3.15	3.12	0.03	0.9%
66	GAS	6.51	7.59	-1.08	-14.2%
67	NUCLEAR	0.36	0.37	-0.01	-2.0%
68					
69					
70	SYSTEM (CENTS/KWH)	3.96	4.33	-0.37	-8.6%

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**01-2007 Thru 04-2007  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	498	487,051.00	34			10,109				4,923,718	37,427,467	7.685	
		486,790.33					#6	745,584	6.589	4,912,539	37,245,204	7.651	49.954
		260.67					GS	2,549	1.032	2,631	18,879	7.242	7.406
		0					#2	1,475	5.795	8,548	163,384	0.000	110.769
UNIT 2	507	427,527.00	29			10,235				4,375,920	33,308,799	7.791	
		426,565.61					#6	657,230	6.630	4,357,325	33,064,096	7.751	50.308
		961.39					GS	9,516	1.032	9,821	76,853	7.994	8.076
		0					#2	1,514	5.795	8,774	167,850	0.000	110.865
Bartow													
UNIT 1	121	61,027.00	18			10,805				659,398	5,259,798	8.619	
		61,027.00					#6	99,879	6.581	657,285	5,227,519	8.566	52.339
		0					#2	362	5.839	2,114	32,279	0.000	89.169
UNIT 2	119	20,102.00	6			10,815				217,410	1,646,490	8.191	
		20,102.00					#6	33,037	6.581	217,410	1,646,490	8.191	49.838
UNIT 3	204	212,496.00	36			10,309				2,190,629	16,693,305	7.856	
		207,224.30					#6	324,623	6.581	2,136,283	16,302,900	7.867	50.221
		5,271.70					GS	52,661	1.032	54,346	390,405	7.406	7.414
Crystal River 1 & 2													
UNIT 1	379	479,884.00	44			10,124				4,858,142	15,954,522	3.325	
		0					#2	4,425	5.794	25,637	522,352	0.000	118.046
		479,884.00					CA	196,994	24.531	4,832,506	15,432,170	3.216	78.338
UNIT 2	491	696,371.00	49			9,783				6,812,335	21,810,158	3.132	
		0					#2	1,668	5.784	9,648	201,009	0.000	120.509
		696,371.00					CA	277,464	24.517	6,802,687	21,609,148	3.103	77.881

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2007 Thru 04-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	1,769,763.00	85			9,519				16,847,078	56,585,113	3.197	
		0					#2	10,904	5.843	63,710	1,204,763	0.000	110.488
		1,769,763.00					CA	684,621	24.515	16,783,367	55,380,350	3.129	80.892
UNIT 5	721	1,747,363.00	84			9,574				16,728,900	56,062,774	3.208	
		0					#2	9,533	5.844	55,710	1,050,961	0.000	110.245
		1,747,363.00					CA	680,204	24.512	16,673,191	55,011,813	3.148	80.875
<b>Suwannee Plant</b>													
UNIT 1	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
UNIT 2	31	1,955.00	2			12,737				24,900	218,708	11.187	
		1,955.00					#6	3,746	6.567	24,602	214,587	10.976	57.284
		0					#2	51	5.851	298	4,121	0.000	80.804
UNIT 3	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
<b>TOTAL</b>	<b>3,271</b>	<b>5,903,539.00</b>				<b>9,763</b>				<b>57,638,431</b>	<b>244,967,134</b>	<b>4.149</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	2,200,110.00	96			10,193				22,424,903	7,977,245	0.363	
		0					NF	22,424,046	1.000	22,424,046	7,977,245	0.000	0.356
		0					#2	147	5.828	857	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>2,200,110.00</b>				<b>10,193</b>				<b>22,424,903</b>	<b>7,977,245</b>	<b>0.363</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	45	2,237.00	2			16,960				37,939	346,178	15.475	
		456.39					#2	1,330	5.820	7,740	111,742	24.484	84.017
		1,780.61					GS	29,262	1.032	30,198	234,437	13.166	8.012
Bartow Peaker	173	1,923.00	0			18,704				35,969	357,589	18.595	



**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2007 Thru 04-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		719.43					#2	2,289	5.879	13,457	203,731	28.318	89.004
		1,203.57					GS	21,814	1.032	22,512	153,858	12.783	7.053
Bayboro Peaker	183	1,492.00	0			14,141				21,098	330,787	22.171	
		1,492.00					#2	3,622	5.825	21,098	330,787	22.171	91.327
Debary Peaker	475	15,094.00	1			13,963				210,752	1,778,999	11.786	
		1,888.52					#2	4,520	5.834	26,369	364,552	19.304	80.653
		13,205.48					GS	178,148	1.035	184,383	1,414,447	10.711	7.940
Higgins Peaker	101	967.00	0			18,135				17,536	132,367	13.688	
		27.00					#2	85	5.760	490	2,978	11.030	35.035
		940.00					GS	16,518	1.032	17,047	129,388	13.765	7.833
Hines Energy	1,602	1,961,483.00	43			7,228				14,177,409	119,704,314	6.103	
		3,337.22					#2	4,304	5.604	24,121	235,351	7.052	54.682
		1,958,145.78					GS	13,860,539	1.021	14,153,288	119,468,963	6.101	8.619
Intercession City Peaker	969	157,233.00	6			13,036				2,049,728	18,045,840	11.477	
		8,395.00					#2	18,864	5.801	109,439	1,626,217	19.371	86.207
		148,838.00					GS	1,891,009	1.026	1,940,289	16,419,623	11.032	8.683
Rio Pinar Peaker	15	12.00	0			18,450				221	3,127	26.058	
		12.00					#2	38	5.826	221	3,127	26.058	82.289
Suwannee Peaker	162	21,724.00	5			13,953				303,122	2,669,219	12.287	
		1,592.50					#2	3,793	5.858	22,221	301,910	18.958	79.597
		20,131.50					GS	272,455	1.031	280,901	2,367,309	11.759	8.689
Tiger Bay Cogen	206	289,420.00	49			8,124				2,351,136	18,335,972	6.335	
		289,420.00					GS	2,280,544	1.031	2,351,136	18,335,972	6.335	8.040
Turner Peaker	148	706.00	0			16,210				11,444	165,147	23.392	
		706.00					#2	1,958	5.845	11,444	165,147	23.392	84.345
Univ of Florida Cogen	47	107,406.00	80			9,977				1,071,582	7,508,247	6.991	
		0.00					#2	0	0.000	0	620,809	0.000	0.000
		107,406.00					GS	1,038,793	1.032	1,071,582	6,887,437	6.413	6.630
<b>TOTAL</b>	<b>4,123</b>	<b>2,559,697.00</b>				<b>7,926</b>				<b>20,287,936</b>	<b>169,377,784</b>	<b>6.617</b>	
<b>SYSTEM TOTAL</b>	<b>8,188</b>	<b>10,663,346.00</b>				<b>9,411</b>				<b>100,351,270</b>	<b>422,322,163</b>	<b>3.961</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>			
	2	1,865,861	2,612,806	-746,945	-28.6%
	3	52.14	53.66	-1.52	-2.8%
	4	97,288,578	140,199,587	-42,911,009	-30.6%
	5	<b>BURNED</b>			
	6	1,864,099	2,612,806	-748,707	-28.7%
	7	50.27	53.66	-3.39	-6.3%
	8	93,700,797	140,199,587	-46,498,790	-33.2%
	9	<b>ADJUSTMENTS</b>			
	10	0			
	11	-4,606			
	12	<b>ENDING INVENTORY</b>			
	13	1,003,895	1,100,000	-96,105	-8.7%
	14	49.85	53.80	-3.94	-7.3%
	15	50,048,693	59,178,350	-9,129,657	-15.4%
	16				
	17	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>			
	19	26,226	136,378	-110,152	-80.8%
	20	131.59	93.68	37.90	40.5%
	21	3,450,953	12,776,533	-9,325,580	-73.0%
	22	<b>BURNED</b>			
	23	77,579	136,378	-58,799	-43.1%
	24	94.27	93.68	0.58	0.6%
	25	7,313,070	12,776,533	-5,463,463	-42.8%
	26	<b>ADJUSTMENTS</b>			
	27	3,113			
	28	-14,260			
	29	<b>ENDING INVENTORY</b>			
	30	897,646	883,900	13,746	1.6%
	31	80.64	82.19	-1.55	-1.9%
	32	72,390,506	72,647,741	-257,235	-0.4%
	33				
	34	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	19,653,808	16,515,682	3,138,126	19.0%
	68	Unit Cost (\$/MCF)	8.44	9.36	-0.92	-9.8%
	69	Amount (\$)	165,897,570	154,598,590	11,298,980	7.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	22,424,046	22,446,482	-22,436	-0.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	-0.01	-2.0%
	73	Amount (\$)	7,977,245	8,148,072	-170,827	-2.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		23,680		23,680	5.111	5.679	1,210,293.00	1,344,770.00	134,477.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	MR1	57		57	12.067	9.475	6,878.19	5,400.51	(1,477.68)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,337.60	8,337.60	0.00
City of New Smyrna Beach, FL	Schedule OS	550		550	11.512	9.503	63,318.35	52,267.05	(11,051.30)
City of Tallahassee, FL	CR-1	50		50	11.562	5.935	5,781.00	2,967.50	(2,813.50)
Cobb Electric Membership Corp.	EEI	5,980		5,980	3.323	4.175	198,695.75	249,653.10	50,957.35
Florida Municipal Power Agency	CR-1	1,200		1,200	6.447	8.067	77,368.00	96,808.00	18,440.00
Fortice Energy Management	Schedule OS	1,250		1,250	3.322	4.303	41,522.50	53,791.00	12,268.50
Pennsylvania-New Jersey-Maryland Int.	MR1	6,200		6,200	4.358	5.417	270,193.30	335,844.44	65,651.14
Reedy Creek Improvement District	Schedule OS	165		165	7.219	8.432	11,911.35	13,913.25	2,001.90
Seminole Electric Cooperative, Inc	CR-1	3,800		3,800	3.348	4.024	127,231.35	152,697.50	25,466.15
Seminole Electric Cooperative, Inc	Contract	800		800	5.181	3.940	41,448.00	31,520.00	(9,928.00)
Seminole Electric Cooperative, Inc.	Load Following	88		88	20.861	20.861	18,437.95	18,437.95	0.00
Tampa Electric Company	CR-1	7,830		7,830	4.101	4.523	321,078.25	354,178.30	33,100.05
Tampa Electric Company	EEI	475		475	4.158	4.764	19,749.50	22,627.25	2,877.75
Tampa Electric Company	Schedule J	2,400		2,400	3.731	4.486	69,552.00	107,172.00	17,620.00
Tennessee Valley Authority	MR1	100		100	5.349	6.203	5,348.79	6,202.90	854.11
The Energy Authority, Inc.	Contract	3,249		3,249	3.928	4.230	127,616.75	137,420.04	9,803.29
The Energy Authority, Inc.	Schedule OS	101		101	7.525	11.134	7,700.87	11,244.84	3,543.97
City of Lakeland, FL	Schedule OS	50		50	0.000	5.000	0.00	2,500.00	2,500.00
Fortice Energy Management	Schedule OS	(50)		(50)	0.000	5.000	0.00	(2,500.00)	(2,500.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(15,728.10)	(15,728.10)
<b>Subtotal - Gain on Other Power Sales</b>		<b>34,295</b>		<b>34,295</b>	<b>4.205</b>	<b>4.796</b>	<b>1,442,169.50</b>	<b>1,644,955.13</b>	<b>202,785.63</b>
<b>CURRENT MONTH TOTAL</b>		<b>34,295</b>		<b>34,295</b>	<b>4.205</b>	<b>4.796</b>	<b>1,442,169.50</b>	<b>1,644,955.13</b>	<b>202,785.63</b>
<b>DIFFERENCE</b>		<b>10,615</b>		<b>10,615</b>	<b>(0.906)</b>	<b>(0.883)</b>	<b>231,876.50</b>	<b>300,185.13</b>	<b>68,308.63</b>
<b>DIFFERENCE %</b>		<b>44.83</b>		<b>44.83</b>	<b>(17.72)</b>	<b>(15.54)</b>	<b>19.16</b>	<b>22.32</b>	<b>50.80</b>
<b>CUMULATIVE ACTUAL</b>		<b>177,147</b>		<b>177,147</b>	<b>4.328</b>	<b>5.242</b>	<b>7,666,930.39</b>	<b>9,286,240.08</b>	<b>1,619,309.69</b>
<b>CUMULATIVE ESTIMATED</b>		<b>171,512</b>		<b>171,512</b>	<b>5.750</b>	<b>6.389</b>	<b>9,862,362.00</b>	<b>10,958,180.00</b>	<b>1,095,819.00</b>
<b>DIFFERENCE</b>		<b>5,635</b>		<b>5,635</b>	<b>(1.422)</b>	<b>(1.147)</b>	<b>(2,195,431.61)</b>	<b>(1,671,939.92)</b>	<b>523,481.69</b>
<b>DIFFERENCE %</b>		<b>3.29</b>		<b>3.29</b>	<b>(24.73)</b>	<b>(17.65)</b>	<b>(22.26)</b>	<b>(15.26)</b>	<b>47.77</b>

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF  
APRIL, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		418,666			418,666	4.096	4.096	17,146,874.00	17,146,874.00
<b>ACTUAL</b>									
Central Power & Line	NonEconomy	44,103			44,103	3.232	3.232	1,425,406.96	1,425,406.96
Glades	Firm	20			20	9.485	9.485	1,886.82	1,886.82
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	0.00	0.00
Shady Hills Power Company, LLC	TOLL	83,170			83,170	10.568	10.568	8,788,751.81	8,788,751.81
Southern Company Services, Inc	Southern UPS	289,541			289,541	1.934	1.934	5,599,722.94	5,599,722.94
Tampa Electric Company	TECO AR1	33,530			33,530	5.778	5.778	1,938,786.70	1,938,786.70
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	2,752.00	2,752.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	30,343.54	30,343.54
Southern Company Services, Inc	Southern UPS	-199			-199	-504.599	-504.599	953,892.86	953,892.86
<b>CURRENT MONTH TOTAL</b>		450,175			450,175	4.183	4.183	18,740,337.73	18,740,337.73
<b>DIFFERENCE</b>		31,509			31,509	0.087	0.087	1,593,463.73	1,593,463.73
<b>DIFFERENCE %</b>		7.5			7.5	1.6	1.6	9.3	9.3
<b>CUMULATIVE ACTUAL</b>		1,644,965			1,644,965	3.084	3.084	60,726,808.64	60,726,808.64
<b>CUMULATIVE ESTIMATED</b>		1,717,678			1,717,678	3.530	3.530	60,632,906.00	60,632,906.00
<b>DIFFERENCE</b>		-72,683			-72,683	(0.446)	(0.446)	(9,906,097.36)	(9,906,097.36)
<b>DIFFERENCE %</b>		(4.2)			(4.2)	(12.6)	(12.6)	(16.3)	(16.3)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/MWH	(8) TOTAL COST C/MWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		367,076	0	0	367,076	3.487	3.487	12,800,166.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,270			3,270	4.775	4.775	156,130.08
ADJ		0			0			(8,601.63)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,068			6,068	2.516	2.516	152,696.04
ADJ		0			0			(44.82)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,762			40,762	3.934	3.934	1,603,567.31
ADJ		0			0			(80,985.23)
Bay County (BAYCOUNT)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	3,826			3,826	2.526	2.526	99,170.78
ADJ		0			0			22,327.06
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	3			3	3.297	3.297	102.21
ADJ		3			3			89.24
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,682			7,682	2.568	2.568	197,273.78
ADJ		0			0			(96.84)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,917			35,917	4.630	4.630	1,682,957.10
ADJ		0			0			111,242.41
Metro-Dade County (METRDADE)	CO-GEN	26,562			26,562	3.665	3.665	973,497.30
ADJ		0			0			(77,551.42)
Metro-Dade County (METRDDAS)	CO-GEN	455			455	2.958	2.958	13,456.90
ADJ		0			0			(228.81)
Orange Cogen (ORANGEAS)	CO-GEN	4,089			4,089	4.189	4.189	170,470.41
ADJ		0			0			(70,998.74)
Orange Cogen (ORANGECO)	CO-GEN	29,738			29,738	3.075	3.075	883,683.50
ADJ		0			0			(11,475.94)
Orlando Cogen Limited (ORLACDGL)	CO-GEN	48,885			48,885	4.091	4.091	1,999,885.35
ADJ		0			0			(40,128.30)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,162			1,162	3.585	3.585	41,773.90
ADJ		0			0			(23,334.59)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	35,755			35,755	3.244	3.244	1,159,892.20
ADJ		0			0			(21,796.05)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,873			17,873	2.568	2.568	456,978.64
ADJ		0			0			(186.15)
PCS Phosphate (OCSWFCRK)	CO-GEN	48			48	3.625	3.625	1,755.95
ADJ		-19			-19			(967.15)
PCS Phosphate (OCWMSPRS)	CO-GEN	43			43	4.487	4.487	1,917.24
ADJ		10			10			108.28
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	24,385			24,385	2.568	2.568	626,450.65
ADJ		0			0			(100.79)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,210			28,210	2.795	2.795	732,573.97
ADJ		0			0			75,784.65
Polk Power partners, L.P. (ROYSTER)	CO-GEN	10,193			10,193	2.712	2.712	276,428.82
ADJ		0			0			31,940.11
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telegis LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U S Agr-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,160			16,160	4.203	4.203	679,204.80
ADJ		-10			-10			(11,785.57)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	4.026	4.026	0.00
ADJ		0			0			(2,010.73)
CURRENT MONTH TOTAL		338,171			338,171	3.484	3.484	11,783,136.00
DIFFERENCE		-28,906			-28,906	(0.003)	(0.003)	(1,017,030.00)
DIFFERENCE %		(7.9)			(7.9)	(0.1)	(0.1)	(7.9)
CUMULATIVE ACTUAL		1,320,571			1,320,571	3.561	3.561	47,028,643.74
CUMULATIVE ESTIMATED		1,517,717			1,517,717	3.470	3.470	52,666,378.00
CUMULATIVE DIFFERENCE		-197,146			-197,146	0.081	0.081	(5,638,734.26)
CUMULATIVE DIFFERENCE %		(13.0)			(13.0)	2.8	2.6	(10.7)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
APRIL, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		56,333	6.001	5,070,392.00	16.869	9,559,062.00	4,488,690.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sopa	Hydro	3,995	5.653	225,821.93	5.653	225,821.93	0.00
Seminole	Load Following	5,402	5.481	296,056.02	5.481	296,056.02	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	1,902	5.757	109,489.00	7.026	133,037.87	24,148.87
Cargill Power Markets, LLC	EEl	882	6.178	54,488.00	8.288	73,100.26	18,614.26
Cargill Power Markets, LLC	MR1	1,025	6.237	63,925.00	9.259	94,903.50	30,978.50
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,474.00	0.000	0.00	(1,474.00)
Cobb Electric Membership Corp.	EEl	21,754	6.247	1,380,774.00	8.967	1,950,744.72	569,970.72
Duke Electric Transmission	Transmission Purchase	0	0.000	12,129.00	0.000	0.00	(12,129.00)
Florida Power & Light Company	Schedule OS	1,725	6.839	117,975.00	10.418	179,716.75	61,741.75
Florida Power & Light Company	Transmission Purchase	0	0.000	20,347.92	0.000	0.00	(20,347.92)
Fortice Energy Management	Schedule OS	900	7.033	63,300.00	8.412	75,709.00	12,409.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	683.58	0.000	0.00	(683.58)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	162,146.64	0.000	0.00	(162,146.64)
Rainbow Energy Marketing Corporation	EEl	48	7.600	3,648.00	8.404	4,033.92	385.92
Reedy Creek Improvement District	Schedule OS	140	6.376	8,930.00	7.629	10,660.05	1,750.05
Railant Energy Services, Inc	Schedule OS	43	7.000	3,010.00	8.036	3,455.48	445.48
Seminole Electric Cooperative, Inc	Contract	875	6.486	53,235.00	7.818	78,225.40	12,990.40
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	17,700.10	0.000	0.00	(17,700.10)
Southern Company Services, Inc	MR1	6,198	6.558	406,462.00	9.171	568,362.22	161,930.22
Southern Company Services, Inc	Transmission Purchase	0	0.000	22,412.32	0.000	0.00	(22,412.32)
Southern Company Services, Inc	Contract	175	4.829	8,450.00	6.984	12,222.77	3,772.77
Tampa Electric Company	EEl	3,270	6.962	227,645.00	8.539	279,231.20	51,586.20
The Energy Authority, Inc	EEl	1,767	5.904	104,323.00	8.358	147,684.10	43,361.10
The Energy Authority, Inc	Contract	1,579	5.731	90,497.00	7.957	125,634.83	35,137.83
Williams Energy Marketing Trading Company	EEl	424	5.274	22,360.00	8.016	36,533.87	14,173.87
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	12,499.55	0.000	0.00	(12,499.55)
Fortice Energy Management	Schedule OS	0	0.000	9.00	0.000	0.00	(9.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(39.56)	0.000	0.00	39.56
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	196.29	0.000	0.00	(196.29)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(40.86)	0.000	0.00	40.86
<b>SubTotal - Energy Purchases (Non-Broker)</b>		52,204	6.704	3,469,884.91	8.225	4,293,783.89	793,898.98
<b>CURRENT MONTH TOTAL</b>		52,204	6.704	3,469,884.91	8.225	4,293,783.89	793,898.98
<b>DIFFERENCE</b>		-4,129	(2.297)	(1,570,507.09)	(8.744)	(5,265,298.11)	(3,694,791.02)
<b>DIFFERENCE %</b>		(7.3)	(25.5)	(31.0)	(61.5)	(55.1)	(82.3)
<b>CUMULATIVE ACTUAL</b>		188,344	6.375	11,878,830.49	8.767	12,610,833.66	732,003.17
<b>CUMULATIVE ESTIMATED</b>		187,982	6.564	16,099,184.00	15.594	29,313,162.00	13,213,978.00
<b>DIFFERENCE</b>		-1,638	(2.190)	(4,220,353.51)	(8.826)	(16,702,328.34)	(12,481,974.83)
<b>DIFFERENCE %</b>		(0.9)	(25.6)	(28.2)	(56.6)	(57.0)	(94.46)



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	0	0	0	0	0	0	0	0	2,279,360
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	0	0	0	0	0	0	0	0	10,719,714
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	0	0	0	0	0	0	0	0	2,220,600
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	0	0	0	0	0	0	0	0	2,137,410
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,884,651	2,834,217	2,799,434	2,799,434	0	0	0	0	0	0	0	0	11,197,735
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	989,880	1,091,340	1,040,600	1,040,600	0	0	0	0	0	0	0	0	4,162,400
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	0	0	0	0	0	0	0	0	9,559,010
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	0	0	0	0	0	0	0	0	8,547,291
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	0	0	0	0	0	0	0	0	13,303,778
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	0	0	0	0	0	0	0	0	3,855,720
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	0	0	0	0	0	0	0	0	9,178,290
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	0	0	0	0	0	0	0	0	11,669,309
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/8/09	1,057,309	1,165,562	1,111,436	1,111,436	0	0	0	0	0	0	0	0	4,445,743
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	0	3,203,783
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	0	0	0	0	0	0	0	0	17,766,442
19 Incremental Security				13,977	72,049	42,116	302,628	0	0	0	0	0	0	0	0	430,770
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	2,639,068
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	0	0	0	0	0	0	0	0	(364,825)
<b>SUBTOTAL</b>				<b>28,719,698</b>	<b>30,552,106</b>	<b>27,965,677</b>	<b>29,714,116</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>116,951,596</b>

Confidential Capacity Contracts (As aggregated):

<b>TOTAL</b>				<b>32,361,467</b>	<b>34,193,456</b>	<b>30,545,810</b>	<b>32,293,264</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>129,393,996</b>
--------------	--	--	--	-------------------	-------------------	-------------------	-------------------	----------	----------	----------	----------	----------	----------	----------	----------	--------------------

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MARCH 2007

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,850,518	112,532,609	(4,682,091)	(4.2)	2,743,129	2,644,926	98,203	3.7	3.9317	4.2547	(0.3230)	(7.6)
2	SPENT NUCLEAR FUEL DISPOSAL COST	553,682	550,015	3,667	0.7	587,087	585,122	1,965	0.3	0.0943	0.0940	0.0003	0.3
3	COAL CAR INVESTMENT	72,046	237,852	(165,806)	(68.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,382,783	3,346,650	36,133	1.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	111,865,762	116,667,126	(4,801,364)	(4.1)	2,743,129	2,644,926	98,203	3.7	4.0780	4.4110	(0.3330)	(7.6)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,393,412	15,662,042	(5,268,630)	(33.6)	404,544	458,847	(54,303)	(11.8)	2.5692	3.4133	(0.8441)	(24.7)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,241,110	4,170,697	(1,929,587)	(46.3)	42,485	46,177	(3,692)	(8.0)	5.2750	9.0320	(3.7570)	(41.6)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,352,754	14,057,593	(2,704,839)	(19.2)	305,367	405,702	(100,335)	(24.7)	3.7177	3.4650	0.2527	7.3
12	TOTAL COST OF PURCHASED POWER	23,987,275	33,890,332	(9,903,057)	(29.2)	752,397	910,726	(158,329)	(17.4)	3.1881	3.7212	(0.5331)	(14.3)
13	TOTAL AVAILABLE MWH					3,495,526	3,555,652	(60,126)	(1.7)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,278,396)	(1,855,816)	577,420	(31.1)	(37,265)	(39,482)	2,217	(5.6)	3.4306	4.7004	(1.2698)	(27.0)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(289,272)	(206,201)	(83,071)	40.3	(37,265)	(39,482)	2,217	(5.6)	0.7763	0.5223	0.2540	48.6
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(12,053,807)	(9,123,861)	(2,929,926)	32.1	(299,058)	(181,112)	(117,946)	65.1	4.0306	5.0377	(1.0071)	(20.0)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(13,621,475)	(11,185,898)	(2,435,577)	21.8	(336,322)	(220,594)	(115,728)	52.5	4.0501	5.0708	(1.0207)	(20.1)
19	NET INADVERTENT AND WHEELED INTERCHANGE					970	0	970					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	122,231,562	139,371,559	(17,139,998)	(12.3)	3,160,173	3,335,058	(174,885)	(5.2)	3.8679	4.1790	(0.3111)	(7.4)
21	NET UNBILLED	7,036,554	6,713,760	322,794	4.8	(181,923)	(160,655)	(21,268)	13.2	0.2456	0.2264	0.0192	8.5
22	COMPANY USE	131,033	501,478	(370,445)	(73.9)	(3,388)	(12,000)	8,612	(71.8)	0.0046	0.0169	(0.0123)	(72.8)
23	T & D LOSSES	4,254,856	8,214,325	(3,959,469)	(48.2)	(110,005)	(196,563)	86,558	(44.0)	0.1485	0.2770	(0.1285)	(46.4)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	122,231,562	139,371,559	(17,139,998)	(12.3)	2,864,858	2,965,840	(100,982)	(3.4)	4.2666	4.6992	(0.4326)	(9.2)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,874,741)	(4,491,756)	617,016	(13.7)	(90,694)	(95,585)	4,891	(5.1)	4.2723	4.6992	(0.4269)	(9.1)
26	JURISDICTIONAL KWH SALES	118,356,821	134,879,803	(16,522,982)	(12.3)	2,774,163	2,870,255	(96,092)	(3.4)	4.2664	4.6992	(0.4328)	(9.2)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	118,539,091	135,395,044	(16,855,953)	(12.5)	2,774,163	2,870,255	(96,092)	(3.4)	4.2730	4.7172	(0.4442)	(9.4)
28	PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	2,774,163	2,870,255	(96,092)	(3.4)	(0.1396)	(0.1349)	(0.0047)	3.5
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,774,163	2,870,255	(96,092)	(3.4)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,774,163	2,870,255	(96,092)	(3.4)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	114,665,736	131,521,689	(16,855,953)	(12.8)	2,774,163	2,870,255	(96,092)	(3.4)	4.1334	4.5823	(0.4489)	(9.8)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.1364	4.5856	(0.4492)	(9.8)
32	GPIF	(128,921)	(128,921)			2,774,163	2,870,255			(0.0046)	(0.0045)	(0.0001)	2.2
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.132	4.581	(0.449)	(9.8)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MARCH 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	309,826,165	354,221,298	(44,395,133)	(12.5)	7,982,828	8,134,906	(152,078)	(1.9)	3.8812	4.3543	(0.4731)	(10.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,538,777	1,541,768	(2,991)	(0.2)	1,631,615	1,640,179	(8,564)	(0.5)	0.0943	0.0940	0.0003	0.3
3 COAL CAR INVESTMENT	224,337	711,992	(487,655)	(68.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	20,198	0	20,198	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,539,924	10,180,498	359,426	3.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	322,149,400	366,655,556	(44,506,156)	(12.1)	7,982,828	8,134,906	(152,078)	(1.9)	4.0355	4.5072	(0.4717)	(10.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	31,986,471	43,486,032	(11,499,561)	(26.4)	1,194,820	1,299,012	(104,192)	(8.0)	2.6771	3.3476	(0.6705)	(20.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,378,946	11,028,792	(2,649,846)	(24.0)	134,141	131,649	2,492	1.9	6.2464	8.3774	(2.1310)	(25.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	35,245,508	39,868,212	(4,622,704)	(11.6)	982,400	1,150,638	(168,238)	(14.6)	3.5877	3.4649	0.1228	3.5
12 TOTAL COST OF PURCHASED POWER	75,610,924	94,383,036	(18,772,112)	(19.9)	2,311,361	2,581,299	(269,938)	(10.5)	3.2713	3.6564	(0.3851)	(10.5)
13 TOTAL AVAILABLE MWH					10,294,189	10,716,205	(422,016)	(3.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,224,761)	(8,652,069)	2,427,308	(28.1)	(142,852)	(147,832)	4,980	(3.4)	4.3575	5.8526	(1.4951)	(25.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,416,524)	(961,341)	(455,183)	47.4	(142,852)	(147,832)	4,980	(3.4)	0.9916	0.6503	0.3413	52.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(30,671,284)	(27,728,018)	(2,943,267)	10.6	(750,213)	(578,306)	(171,907)	29.7	4.0883	4.7947	(0.7064)	(14.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(38,312,569)	(37,341,428)	(971,142)	2.6	(893,065)	(726,138)	(166,927)	23.0	4.2900	5.1425	(0.8525)	(16.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,325	0	3,325					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	359,447,755	423,697,165	(64,249,409)	(15.2)	9,404,449	9,990,067	(585,618)	(5.9)	3.8221	4.2412	(0.4191)	(9.9)
21 NET UNBILLED	7,255,231	(4,000,177)	11,255,408	(281.4)	(189,823)	78,096	(267,919)	(343.1)	0.0834	(0.0424)	0.1258	(296.7)
22 COMPANY USE	1,305,506	1,529,895	(224,389)	(14.7)	(34,157)	(36,000)	1,843	(5.1)	0.0150	0.0162	(0.0012)	(7.4)
23 T & D LOSSES	18,425,900	25,285,769	(6,859,869)	(27.1)	(482,088)	(596,029)	113,941	(19.1)	0.2118	0.2680	(0.0562)	(21.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	359,447,755	423,697,165	(64,249,409)	(15.2)	8,698,382	9,436,134	(737,752)	(7.8)	4.1324	4.4902	(0.3578)	(8.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,442,793)	(13,469,735)	2,026,942	(15.1)	(276,838)	(299,963)	23,125	(7.7)	4.1334	4.4905	(0.3571)	(8.0)
26 JURISDICTIONAL KWH SALES	348,004,962	410,227,430	(62,222,467)	(15.2)	8,421,543	9,136,171	(714,628)	(7.8)	4.1323	4.4901	(0.3578)	(8.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	348,793,272	411,794,499	(63,001,226)	(15.3)	8,421,543	9,136,171	(714,628)	(7.8)	4.1417	4.5073	(0.3656)	(8.1)
28 PRIOR PERIOD TRUE-UP	(11,620,064)	(11,620,065)	1	0.0	8,421,543	9,136,171	(714,628)	(7.8)	(0.1380)	(0.1272)	(0.0108)	8.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,421,543	9,136,171	(714,628)	(7.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,421,543	9,136,171	(714,628)	(7.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	337,173,208	400,174,434	(63,001,225)	(15.7)	8,421,543	9,136,171	(714,628)	(7.8)	4.0037	4.3801	(0.3764)	(8.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0066	4.3833	(0.3767)	(8.6)
32 GPIF	(386,762)	(386,763)			8,421,543	9,136,171			(0.0046)	(0.0042)	(0.0004)	91.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.002	4.379	(0.377)	(8.6)