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May 25, 2007

HAND DELIVERED

RECEIVED 11:30  
07 MAY 25 PM 2:06  
COMMISSION  
CLIENT

Ms. Ann Cole, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

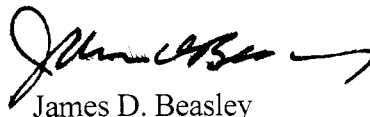
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of April 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
04350 MAY 25 07  
FPSC-COMMISSION CLIENT

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of May 2007 to the following:

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Page 3

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ATTORNEY



**ORIGINAL**

TAMPA ELECTRIC COMPANY  
DOCKET NO. 070001-EI

**TAMPA ELECTRIC COMPANY  
TABLE OF CONTENTS**

1. Schedule A1 - A9 & A12

APRIL 2007

15 Pages

DOCUMENT NUMBER-DATE

04350 MAY 25 06

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,039,299	64,256,772	1,782,527	2.8%	1,367,741	1,345,833	21,908	1.6%	4.82835	4.77450	0.05385	1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Lcsses)	(8,643)	(8,288)	(355)	4.3%	1,367,741 (a)	1,345,833 (a)	21,908	1.6%	(0.00063)	(0.00062)	(0.00002)	2.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,367,741	1,345,833 (a)	21,908	1.6%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,367,741 (a)	1,345,833 (a)	21,908	1.6%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>66,030,656</b>	<b>64,248,484</b>	<b>1,782,172</b>	<b>2.8%</b>	<b>1,367,741</b>	<b>1,345,833</b>	<b>21,908</b>	<b>1.6%</b>	<b>4.82772</b>	<b>4.77388</b>	<b>0.05383</b>	<b>1.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	3,236,613	124,300	3,112,313	2503.9%	62,996	53	62,943	118760.4%	5.13781	234.52830	(229.39049)	-97.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,436,323	11,818,000	(4,381,677)	-37.1%	116,045	203,205	(87,160)	-42.9%	6.40814	5.81580	0.59234	10.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,887,853	1,619,300	268,553	16.6%	47,691	44,016	3,675	8.3%	3.95851	3.67889	0.27962	7.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>12,560,789</b>	<b>13,561,600</b>	<b>(1,000,811)</b>	<b>-7.4%</b>	<b>226,732</b>	<b>247,274</b>	<b>(20,542)</b>	<b>-8.3%</b>	<b>5.53993</b>	<b>5.48444</b>	<b>0.05549</b>	<b>1.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,594,473</b>	<b>1,593,107</b>	<b>1,366</b>	<b>0.1%</b>	<b>0</b>			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,751	29,400	38,351	130.4%	1,706	1,403	303	21.6%	3.97250	2.09551	1.87699	89.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	293,140	343,800	(50,660)	-14.7%	7,200	7,200	0	0.0%	4.07139	4.77500	(0.70361)	-14.7%
17. Fuel Cost of Market Based Sales (A6)	445,441	39,400	406,041	1030.6%	7,885	573	7,312	1276.1%	5.64922	6.87609	(1.22687)	-17.8%
18. Gains on Market Based Sales	52,977	13,700	39,277	286.7%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>859,309</b>	<b>426,300</b>	<b>433,009</b>	<b>101.6%</b>	<b>16,791</b>	<b>9,176</b>	<b>7,615</b>	<b>83.0%</b>	<b>5.11768</b>	<b>4.64582</b>	<b>0.47186</b>	<b>10.2%</b>
20. Net Inadvertant Interchange					527	0	527	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					4,442	0	4,442	0.0%				
22. Interchange and Wheeling Losses					5,177	200	4,977	2488.5%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>77,732,136</b>	<b>77,383,784</b>	<b>348,352</b>	<b>0.5%</b>	<b>1,577,474</b>	<b>1,583,731</b>	<b>(6,257)</b>	<b>-0.4%</b>	<b>4.92763</b>	<b>4.88617</b>	<b>0.04146</b>	<b>0.8%</b>
24. Net Unbilled	621,572 (a)	540,704 (a)	80,868	15.0%	12,614	11,066	1,548	14.0%	4.92764	4.88617	0.04146	0.8%
25. Company Use	129,449 (a)	146,585 (a)	(17,136)	-11.7%	2,627	3,000	(373)	-12.4%	4.92764	4.88617	0.04147	0.8%
26. T & D Losses	3,309,103 (a)	3,661,989 (a)	(352,886)	-9.6%	67,154	74,946	(7,792)	-10.4%	4.92763	4.88617	0.04146	0.8%
27. System KWH Sales	77,732,136	77,383,784	348,352	0.5%	1,495,079	1,494,719	360	0.0%	5.19920	5.17715	0.02205	0.4%
28. Wholesale KWH Sales	(3,395,339)	(2,399,818)	(995,521)	41.5%	(65,305)	(46,354)	(18,951)	40.9%	5.19920	5.17715	0.02205	0.4%
29. Jurisdictional KWH Sales	74,336,797	74,983,966	(647,169)	-0.9%	1,429,774	1,448,365	(18,591)	-1.3%	5.19920	5.17715	0.02205	0.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	74,401,470	75,049,555	(648,085)	-0.9%	1,429,774	1,448,365	(18,591)	-1.3%	5.20372	5.18167	0.02205	0.4%
32. Other	0	0	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,483,969)	(1,276,282)	(207,687)	16.3%	1,429,774	1,448,365	(18,591)	-1.3%	(0.10379)	(0.08812)	(0.01567)	17.8%
34. Other	0	0	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	0.91959	0.90779	0.01180	1.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	86,065,583	86,921,355	(855,772)	-1.0%	1,429,774	1,448,365	(18,591)	-1.3%	6.01952	6.00134	0.01818	0.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	86,127,550	86,983,938	(856,388)	-1.0%	1,429,774	1,448,365	(18,591)	-1.3%	6.02386	6.00566	0.01820	0.3%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,429,774	1,448,365	(18,591)	-1.3%	(0.00058)	(0.00057)	(0.00001)	1.3%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>86,119,234</b>	<b>86,975,622</b>	<b>(856,388)</b>	<b>-1.0%</b>	<b>1,429,774</b>	<b>1,448,365</b>	<b>(18,591)</b>	<b>-1.3%</b>	<b>6.02328</b>	<b>6.00509</b>	<b>0.01819</b>	<b>0.3%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.023</b>	<b>6.005</b>	<b>0.018</b>	<b>0.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: APRIL 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	253,387,634	269,476,330	(16,088,696)	-6.0%	5,329,643	5,478,482	(148,839)	-2.7%	4.75431	4.91881	(0.16451)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(33,969)	(33,152)	(817)	2.5%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	(0.00064)	(0.00061)	(0.00003)	5.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	5,329,643 (a)	5,478,482 (a)	(148,839)	-2.7%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>253,353,665</b>	<b>269,443,178</b>	<b>(16,089,513)</b>	<b>-6.0%</b>	<b>5,329,643</b>	<b>5,478,482</b>	<b>(148,839)</b>	<b>-2.7%</b>	<b>4.75367</b>	<b>4.91821</b>	<b>(0.16454)</b>	<b>-3.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	11,982,802	3,819,000	8,163,802	213.8%	197,786	72,728	125,058	172.0%	6.05847	5.25107	0.80740	15.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	28,181,396	34,653,200	(6,471,804)	-18.7%	469,217	576,936	(107,719)	-18.7%	6.00605	6.00642	(0.00037)	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,958,675	6,212,300	746,375	12.0%	196,728	170,381	26,347	15.5%	3.53721	3.64612	(0.10892)	-3.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>47,122,873</b>	<b>44,684,500</b>	<b>2,438,373</b>	<b>5.5%</b>	<b>863,731</b>	<b>820,045</b>	<b>43,686</b>	<b>5.3%</b>	<b>5.45573</b>	<b>5.44903</b>	<b>0.00670</b>	<b>0.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>6,193,374</b>	<b>6,298,527</b>	<b>(105,153)</b>	<b>-1.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	239,927	88,300	151,627	171.7%	6,856	4,425	2,431	54.9%	3.49952	1.99548	1.50404	75.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	1,372,191	1,418,000	(45,809)	-3.2%	28,790	28,800	(10)	0.0%	4.76621	4.92361	(0.15740)	-3.2%
17. Fuel Cost of Market Base Sales (A6)	1,857,057	482,200	1,374,857	285.1%	38,266	9,404	28,862	306.9%	4.85302	5.12761	(0.27458)	-5.4%
18. Gains on Market Based Sales	319,173	293,100	26,073	8.9%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>3,788,348</b>	<b>2,281,600</b>	<b>1,506,748</b>	<b>66.0%</b>	<b>73,912</b>	<b>42,629</b>	<b>31,283</b>	<b>73.4%</b>	<b>5.12548</b>	<b>5.35223</b>	<b>(0.22674)</b>	<b>-4.2%</b>
20. Net Inadvertent Interchange					1,027	0	1,027	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					8,393	0	8,393	0.0%				
22. Interchange and Wheeling Losses					11,370	3,200	8,170	255.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>296,688,190</b>	<b>311,846,078</b>	<b>(15,157,888)</b>	<b>-4.9%</b>	<b>6,117,512</b>	<b>6,252,698</b>	<b>(135,186)</b>	<b>-2.2%</b>	<b>4.84982</b>	<b>4.98738</b>	<b>(0.13757)</b>	<b>-2.8%</b>
24. Net Unbilled	(2,095,825) (a)	(5,821,239) (a)	3,725,414	-64.0%	(40,924)	(120,514)	79,590	-66.0%	5.12126	4.83034	0.29092	6.0%
25. Company Use	548,887 (a)	599,337 (a)	(50,450)	-8.4%	11,313	12,000	(687)	-5.7%	4.85183	4.99448	(0.14265)	-2.9%
26. T & D Losses	10,176,409 (a)	16,413,866 (a)	(6,237,457)	-38.0%	206,583	333,657	(127,074)	-38.1%	4.92606	4.91938	0.00668	0.1%
27. System KWH Sales	296,688,190	311,846,078	(15,157,888)	-4.9%	5,940,538	6,027,555	(87,017)	-1.4%	4.99430	5.17367	(0.17938)	-3.5%
28. Wholesale KWH Sales	(10,460,661)	(9,519,834)	(940,827)	9.9%	(206,256)	(183,467)	(22,789)	12.4%	5.07169	5.18885	(0.11717)	-2.3%
29. Jurisdictional KWH Sales	286,227,529	302,326,244	(16,098,715)	-5.3%	5,734,282	5,844,088	(109,806)	-1.9%	4.99151	5.17320	(0.18168)	-3.5%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	286,476,547	302,590,690	(16,114,143)	-5.3%	5,734,282	5,844,088	(109,806)	-1.9%	4.99586	5.17772	(0.18187)	-3.5%
32. Other	0	0	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(4,983,871)	(5,105,128)	121,257	-2.4%	5,734,282	5,844,088	(109,806)	-1.9%	(0.08691)	(0.08736)	0.00044	-0.5%
34. Other	0	0	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	52,592,328	52,592,328	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	0.91716	0.89992	0.01723	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	334,085,004	350,077,890	(15,992,886)	-4.6%	5,734,282	5,844,088	(109,806)	-1.9%	5.82610	5.99029	(0.16419)	-2.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	334,325,545	350,329,946	(16,004,401)	-4.6%	5,734,282	5,844,088	(109,806)	-1.9%	5.83029	5.99460	(0.16431)	-2.7%
39. GPIF * (Already Adjusted for Taxes)	(33,264)	(33,264)	0	0.0%	5,734,282	5,844,088	(109,806)	-1.9%	(0.00058)	(0.00057)	(0.00001)	1.9%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>334,292,281</b>	<b>350,296,682</b>	<b>(16,004,401)</b>	<b>-4.6%</b>	<b>5,734,282</b>	<b>5,844,088</b>	<b>(109,806)</b>	<b>-1.9%</b>	<b>5.82971</b>	<b>5.99403</b>	<b>(0.16432)</b>	<b>-2.7%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.830</b>	<b>5.994</b>	<b>(0.164)</b>	<b>-2.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	66,039,299	64,256,772	1,782,527	2.8%	253,387,634	269,476,330	(16,088,696)	-6.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	806,332	412,600	393,732	95.4%	3,469,175	1,988,500	1,480,675	74.5%
2a. GAINS FROM MARKET BASED SALES	52,977	13,700	39,277	286.7%	319,173	293,100	26,073	8.9%
3. FUEL COST OF PURCHASED POWER	3,236,613	124,300	3,112,313	2503.9%	11,982,802	3,819,000	8,163,802	213.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,887,853	1,619,300	268,553	16.6%	6,958,675	6,212,300	746,375	12.0%
4. ENERGY COST OF ECONOMY PURCHASES	7,436,323	11,818,000	(4,381,677)	-37.1%	28,181,396	34,653,200	(6,471,804)	-18.7%
5. TOTAL FUEL & NET POWER TRANSACTION	77,740,779	77,392,072	348,707	0.5%	296,722,159	311,879,230	(15,157,071)	-4.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,643)	(8,288)	(355)	4.3%	(33,969)	(33,152)	(817)	2.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	77,732,136	77,383,784	348,352	0.5%	296,688,190	311,846,078	(15,157,888)	-4.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,429,774	1,448,365	(18,591)	-1.3%	5,734,282	5,844,088	(109,806)	-1.9%
2. NONJURISDICTIONAL SALES	65,305	46,354	18,951	40.9%	206,256	183,467	22,789	12.4%
3. TOTAL SALES	1,495,079	1,494,719	360	0.0%	5,940,538	6,027,555	(87,017)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9563200	0.9689881	(0.0126681)	-1.3%	0.9652799	0.9695620	(0.0042821)	-0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	83,520,142	85,304,581	(1,784,439)	-2.1%	334,551,741	344,230,155	(9,678,414)	-2.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(52,592,328)	(52,592,328)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	33,264	33,264	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,483,969	1,276,282	207,687	16.3%	4,983,871	5,105,128	(121,257)	-2.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,864,345	73,441,097	(1,576,752)	-2.1%	286,976,548	296,776,219	(9,799,671)	-3.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	77,732,136	77,383,784	348,352	0.5%	296,688,190	311,846,078	(15,157,888)	-4.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9563200	0.9689881	(0.0126681)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	74,336,797	74,983,966	(647,169)	-0.9%	286,227,529	302,326,244	(16,098,715)	-5.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	74,401,470	75,049,555	(648,085)	-0.9%	286,476,547	302,590,690	(16,114,143)	-5.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	74,401,470	75,049,555	(648,085)	-0.9%	286,476,547	302,590,690	(16,114,143)	-5.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(2,537,125)	(1,608,458)	(928,667)	57.7%	500,001	(5,814,471)	6,314,472	-108.6%
8. INTEREST PROVISION FOR THE MONTH	(499,448)	(593,951)	94,503	-15.9%	(2,279,051)	(2,615,138)	336,087	-12.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(119,334,726)	(124,559,933)	5,225,207	-4.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(109,223,217)	(113,614,260)	4,391,043	-3.9%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(119,334,726)	(124,559,933)	5,225,207	-4.2%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(108,723,769)	(113,020,309)	4,296,540	-3.8%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(228,058,495)	(237,580,242)	9,521,747	-4.0%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(114,029,248)	(118,790,121)	4,760,873	-4.0%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.260	6.000	(0.740)	-12.3%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.260	6.000	(0.740)	-12.3%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(499,448)	(593,951)	94,503	-15.9%					NOT APPLICABLE

07

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	146,928	14,239	132,689	931.9%	729,742	77,433	652,309	842.4%
2 LIGHT OIL	342,274	453,802	(111,528)	-24.6%	1,589,871	2,450,031	(860,160)	-35.1%
3 COAL	18,342,073	19,329,953	(987,880)	-5.1%	79,172,208	85,432,982	(6,260,774)	-7.3%
4 NATURAL GAS	47,208,024	44,458,778	2,749,246	6.2%	171,895,813	181,515,884	(9,620,071)	-5.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,039,299	64,256,772	1,782,527	2.8%	253,387,634	269,476,330	(16,088,696)	-6.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,437	141	1,296	919.1%	7,389	795	6,594	829.4%
9 LIGHT OIL	1,582	3,085	(1,503)	-48.7%	10,149	16,396	(6,247)	-38.1%
10 COAL	672,993	706,511	(33,518)	-4.7%	2,934,702	3,156,846	(222,144)	-7.0%
11 NATURAL GAS	691,729	636,096	55,633	8.7%	2,377,403	2,304,445	72,958	3.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,367,741	1,345,833	21,908	1.6%	5,329,643	5,478,482	(148,839)	-2.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,427	219	2,208	1008.2%	12,103	1,232	10,871	882.4%
16 LIGHT OIL (BBL)	4,008	8,338	(4,330)	-51.9%	18,896	40,399	(21,503)	-53.2%
17 COAL (TON)	304,170	313,712	(9,542)	-3.0%	1,328,145	1,398,201	(70,056)	-5.0%
18 NATURAL GAS (MCF)	4,970,364	4,568,763	401,601	8.8%	17,042,526	16,548,291	494,235	3.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	15,223	1,372	13,851	1009.5%	75,927	7,740	68,187	881.0%
22 LIGHT OIL	19,873	32,701	(12,828)	-39.2%	103,735	175,728	(71,993)	-41.0%
23 COAL	6,741,680	7,505,601	(763,921)	-10.2%	31,368,350	33,548,686	(2,180,336)	-6.5%
24 NATURAL GAS	5,129,416	4,696,435	432,981	9.2%	17,578,509	17,011,235	567,274	3.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,906,192	12,236,109	(329,917)	-2.7%	49,126,521	50,743,389	(1,616,868)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.01%	-	0.1%	0.14%	0.01%	-	0.1%
29 LIGHT OIL	0.12%	0.23%	-	-0.1%	0.19%	0.30%	-	-0.1%
30 COAL	49.20%	52.50%	-	-3.3%	55.06%	57.62%	-	-2.6%
31 NATURAL GAS	50.57%	47.26%	-	3.3%	44.61%	42.06%	-	2.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	60.54	65.02	(4.48)	-6.9%	60.29	62.85	(2.56)	-4.1%
36 LIGHT OIL (\$/BBL)	85.40	54.43	30.97	56.9%	84.14	60.65	23.49	38.7%
37 COAL (\$/TON)	60.30	61.62	(1.31)	-2.1%	59.61	61.10	(1.49)	-2.4%
38 NATURAL GAS (\$/MCF)	9.50	9.73	(0.23)	-2.4%	10.09	10.97	(0.88)	-8.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.65	10.38	(0.73)	-7.0%	9.61	10.00	(0.39)	-3.9%
42 LIGHT OIL	17.22	13.88	3.35	24.1%	15.33	13.94	1.38	9.9%
43 COAL	2.72	2.58	0.15	5.6%	2.52	2.55	(0.02)	-0.9%
44 NATURAL GAS	9.20	9.47	(0.26)	-2.8%	9.78	10.67	(0.89)	-8.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.55	5.25	0.30	5.6%	5.16	5.31	(0.15)	-2.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,594	9,730	864	8.9%	10,276	9,736	540	5.5%
49 LIGHT OIL	12,562	10,600	1,962	18.5%	10,221	10,718	(497)	-4.6%
50 COAL	10,017	10,623	(606)	-5.7%	10,689	10,627	62	0.6%
51 NATURAL GAS	7,415	7,383	32	0.4%	7,394	7,382	12	0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,705	9,092	(387)	-4.3%	9,218	9,262	(44)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.22	10.10	0.12	1.2%	9.88	9.74	0.14	1.4%
56 LIGHT OIL	21.64	14.71	6.93	47.1%	15.67	14.94	0.73	4.9%
57 COAL	2.73	2.74	(0.01)	-0.4%	2.70	2.71	(0.01)	-0.4%
58 NATURAL GAS	6.82	6.99	(0.17)	-2.4%	7.23	7.88	(0.65)	-8.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.83	4.77	0.06	1.3%	4.75	4.92	(0.17)	-3.5%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	253,678	90.2	89.9	94.2	10,617	COAL	119,583 <sup>3</sup>	23,078,180	2,797,887.2 <sup>3</sup>	6,884,261	2.71	57.57
B.B.#2	391	244,253	86.9	87.8	88.5	10,593	COAL	105,461 <sup>3</sup>	23,931,060	2,472,031.1 <sup>3</sup>	6,071,273	2.49	57.57
B.B.#3	414	156,262	52.5	54.3	76.1	10,736	COAL	71,121 <sup>3</sup>	23,150,700	1,667,762.9 <sup>3</sup>	4,094,358	2.62	57.57
B.B.#4	447	(15,790)	0.0	0.0	0.0	0	COAL	(8,141) <sup>3</sup>	24,050,000	(308,766.9) <sup>3</sup>	(468,668)	2.97	57.57
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,484	5,804,754	37,636.3	545,633	-	84.15
B.B. STATION	1,643	638,403	54.0	56.0	62.6	10,904	-	-	-	-	17,126,857 <sup>3</sup>	2.68	-
SEB-PHIL.#1(HVY OIL)	17	814	6.7	84.6	74.1	0	HVY.OIL	1,375	6,273,540	8,624.7	72,260	8.88	52.55
SEB-PHIL.#2(HVY OIL)	17	623	5.1	62.0	76.1	10,593	HVY.OIL	1,052	6,273,540	6,598.0	55,285	8.87	52.55
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	150	5,804,754	869.8	19,383	-	129.22
SEB-PHILLIPS TOTAL	34	1,437	5.9	73.3	75.1	0	-	-	-	-	146,928	10.22	-
POLK #1 GASIFIER	255	34,590	-	-	-	11,890	COAL	16,146	25,472,000	112,765.4	1,215,216	3.51	75.26
POLK #1 CT (OIL)	225	1,582	-	-	-	12,561	LGT.OIL	4,008	5,770,288	19,873.5	342,274	21.64	85.40
POLK #1 TOTAL	255	36,172	19.7	47.5	87.8	11,920	-	-	-	132,638.9	1,557,490	4.31	-
POLK #2 CT (GAS)	150	2,480	-	-	-	11,889	GAS	28,570	1,032,000	29,484.0	556,197	22.43	19.47
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	2,480	2.2	100.0	74.3	11,889	-	-	-	29,484.0	556,197	22.43	-
POLK #3 CT (GAS)	150	4,879	-	-	-	11,567	GAS	54,687	1,032,000	56,437.0	571,875	11.72	10.46
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	4,879	4.3	100.0	75.9	11,567	-	-	-	56,437.0	571,875	11.72	-
POLK #4 (GAS)	150	4,706	4.4	98.1	89.1	13,456	GAS	61,362	1,032,000	63,326.0	134,763	2.86	2.20
POLK #5 (GAS)**	150	6,240	5.8	100.0	0.0	11,140	GAS	67,356	1,032,000	69,511.0	622,116	9.97	9.24
POLK STATION TOTAL	868	54,477	8.7	84.3	68.3	11,930	-	-	-	351,396.9	3,442,441	6.32	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	14	0.7	76.1	71.2	12,275	GAS	169	1,032,000	174.4	1,640	11.71	9.70
COT 2	3	77	3.6	100.0	78.5	12,275	GAS	913	1,032,000	942.6	8,857	11.50	9.70
CITY OF TAMPA TOTAL	6	91	2.1	88.1	74.8	12,275	GAS	1,082	1,032,000	1,117.0	10,497	11.54	9.70
BAYSIDE ST 1	234	101,018	60.0	100.0	60.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	61,958	55.2	100.0	81.4	11,086	GAS	665,571	1,032,000	686,869.0	6,336,261	10.23	9.52
BAYSIDE CT1B	156	70,261	62.6	98.7	85.6	11,338	GAS	771,929	1,032,000	796,631.0	7,348,793	10.46	9.52
BAYSIDE CT1C	156	60,427	53.9	97.6	87.7	10,721	GAS	627,757	1,032,000	647,845.0	5,976,271	9.89	9.52
BAYSIDE UNIT 1 TOTAL	702	293,664	58.2	99.2	76.6	7,258	GAS	2,065,257	1,032,000	2,131,345.0	19,661,325	6.70	9.52
BAYSIDE ST 2	306	129,872	59.0	99.6	59.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	69,251	61.7	100.0	86.0	11,098	GAS	744,746	1,032,000	768,578.0	7,096,327	10.25	9.53
BAYSIDE CT2B	156	58,301	52.0	98.1	81.6	10,861	GAS	613,595	1,032,000	633,230.0	5,846,652	10.03	9.53
BAYSIDE CT2C	156	62,056	55.3	97.4	85.7	11,265	GAS	677,395	1,032,000	699,072.0	6,454,571	10.40	9.53
BAYSIDE CT2D	156	60,189	53.7	99.4	80.1	11,253	GAS	656,314	1,032,000	677,316.0	6,253,701	10.39	9.53
BAYSIDE UNIT 2 TOTAL	930	379,669	56.8	99.0	75.4	7,317	GAS	2,692,050	1,032,000	2,778,196.0	25,651,251	6.76	9.53
BAYSIDE STATION TOTAL	1,632	673,333	57.4	99.1	75.9	7,291	GAS	4,757,307	1,032,000	4,909,541.0	45,312,576	6.73	9.52
SYSTEM	4,300	1,367,741	44.2	79.4	67.2	9,166	-	-	-	11,906,191.9 <sup>3</sup>	66,039,299 <sup>3</sup>	4.83	-

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil. <sup>3</sup> Includes Jan. & Feb. '07 adjustments to Big Bend Station of (9,379) tons in consumption and (\$533,296) in fuel cost and (630,706) in MM BTU.

LEGEND: \* Station Service only \*\* Polk 5 began commercial operation April 20, 2007. Unit ran for testing.  
B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS  
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	219	(219)	-100.0%	6,721	1,232	5,489	445.5%
3 UNIT COST (\$/BBL)	0.00	52.33	(52.33)	-100.0%	48.21	53.85	(5.64)	-10.5%
4 AMOUNT (\$)	0	11,460	(11,460)	-100.0%	324,012	66,339	257,673	388.4%
5 BURNED:								
6 UNITS (BBL)	2,427	219	2,208	1008.2%	12,103	1,232	10,871	882.4%
7 UNIT COST (\$/BBL)	60.54	65.02	(4.48)	-6.9%	60.29	62.85	(2.56)	-4.1%
8 AMOUNT (\$)	146,928	14,239	132,689	931.9%	729,742	77,433	652,309	842.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,626	17,570	(8,944)	-50.9%	8,626	17,570	(8,944)	-50.9%
11 UNIT COST (\$/BBL)	55.65	58.31	(2.66)	-4.6%	55.65	58.31	(2.66)	-4.6%
12 AMOUNT (\$)	480,007	1,024,421	(544,414)	-53.1%	480,007	1,024,421	(544,414)	-53.1%
13								
14 DAYS SUPPLY:	164	335	(171)	-50.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	22,768	8,338	14,430	173.1%	50,609	40,399	10,210	25.3%
17 UNIT COST (\$/BBL)	92.82	79.56	13.26	16.7%	83.97	81.34	2.63	3.2%
18 AMOUNT (\$)	2,113,291	663,366	1,449,925	218.6%	4,249,590	3,285,972	963,618	29.3%
19 BURNED:								
20 UNITS (BBL)	4,008	8,338	(4,330)	-51.9%	18,896	40,399	(21,503)	-53.2%
21 UNIT COST (\$/BBL)	85.40	54.43	30.97	56.9%	84.14	60.65	23.49	38.7%
22 AMOUNT (\$)	342,274	453,802	(111,528)	-24.6%	1,589,871	2,450,031	(860,160)	-35.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,464	104,852	(7,388)	-7.0%	97,464	104,852	(7,388)	-7.0%
25 UNIT COST (\$/BBL)	84.74	81.84	2.91	3.5%	84.74	81.84	2.91	3.5%
26 AMOUNT (\$)	8,259,573	8,581,048	(321,475)	-3.7%	8,259,573	8,581,048	(321,475)	-3.7%
27								
28 DAYS SUPPLY: NORMAL	272	292	(20)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-7.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	441,176	342,100	99,076	29.0%	1,456,147	1,538,900	(82,753)	-5.4%
32 UNIT COST (\$/TON)	57.31	60.75	(3.44)	-5.7%	59.11	60.61	(1.50)	-2.5%
33 AMOUNT (\$)	25,285,853	20,782,954	4,502,899	21.7%	86,068,649	93,270,451	(7,201,802)	-7.7%
34 BURNED:								
35 UNITS (TONS) (NOTE 1)	304,170	313,712	(9,542)	-3.0%	1,328,145	1,398,201	(70,056)	-5.0%
36 UNIT COST (\$/TON)	60.30	61.62	(1.31)	-2.1%	59.61	61.10	(1.49)	-2.4%
37 AMOUNT (\$) (NOTE 2)	18,342,073	19,329,953	(987,880)	-5.1%	79,172,208	85,432,982	(6,260,774)	-7.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	533,960	797,163	(263,203)	-33.0%	533,960	797,163	(263,203)	-33.0%
40 UNIT COST (\$/TON)	57.23	60.46	(3.23)	-5.3%	57.23	60.46	(3.23)	-5.3%
41 AMOUNT (\$)	30,559,018	48,200,140	(17,641,122)	-36.6%	30,559,018	48,200,140	(17,641,122)	-36.6%
42								
43 DAYS SUPPLY:	41	61	(20)	-30.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	5,100,164	4,568,763	531,401	11.6%	17,064,033	16,548,291	515,742	3.1%
46 UNIT COST (\$/MCF)	9.47	9.73	(0.26)	-2.7%	10.09	10.97	(0.88)	-8.1%
47 AMOUNT (\$)	48,281,994	44,458,778	3,823,216	8.6%	172,092,548	181,515,883	(9,423,335)	-5.2%
48 BURNED:								
49 UNITS (MCF)	4,970,364	4,568,763	401,601	8.8%	17,042,526	16,548,291	494,235	3.0%
50 UNIT COST (\$/MCF)	9.50	9.73	(0.23)	-2.4%	10.09	10.97	(0.88)	-8.0%
51 AMOUNT (\$)	47,208,024	44,458,778	2,749,246	6.2%	171,895,813	181,515,884	(9,620,071)	-5.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	198,172	0	198,172	0.0%	198,172	0	198,172	0.0%
54 UNIT COST (\$/MCF)	7.99	0.00	7.99	0.0%	7.99	0.00	7.99	0.0%
55 AMOUNT (\$)	1,584,097	0	1,584,097	0.0%	1,584,097	0	1,584,097	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(NOTE 1): INCLUDES JAN. & FEB. '07 ADJUSTMENTS OF (9,379) TONS.

(NOTE 2): INCLUDES JAN. & FEB. '07 ADJUSTMENTS OF (\$533,296).

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,538
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>12,538</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,633)	(558,171)
OTHER USAGE	(517)	(43,462)
<b>TOTAL</b>	<b>(7,150)</b>	<b>(601,633)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	42,024
IGNITION #2 OIL	545,633
IGNITION PROPANE	4,354
AERIAL SURVEY ADJ.	0
ADDITIVES	38,994
GREEN FUEL	0
<b>TOTAL</b>	<b>631,005</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,403.0	0.0	1,403.0	2.096	2.708	29,400.00	38,000.00	
VARIOUS	JURISDIC. SCH. - MB	573.0	0.0	573.0	6.876	8.098	39,400.00	46,400.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,200.0	0.0	7,200.0	4.775	5.539	343,800.00	398,800.00	
<b>TOTAL</b>		<b>9,176.0</b>	<b>0.0</b>	<b>9,176.0</b>	<b>4.497</b>	<b>5.266</b>	<b>412,800.00</b>	<b>483,200.00</b>	<b>13,700.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	841.9	0.0	841.9	4.367	4.593	36,766.32	38,671.01	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	863.6	0.0	863.6	3.580	3.781	30,913.57	32,656.79	
PROGRESS ENERGY FLORIDA	SCH. - MA	3,270.0	0.0	3,270.0	5.714	6.621	186,652.69	216,515.60	18,839.21
FLA. PWR. & LIGHT	SCH. - MA	905.0	0.0	905.0	5.492	6.414	49,706.50	58,048.79	5,346.74
CITY OF LAKELAND	SCH. - MA	50.0	0.0	50.0	5.858	6.658	2,934.00	3,329.06	229.56
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	2,767.0	0.0	2,767.0	5.979	7.169	165,435.34	198,357.23	23,856.12
THE ENERGY AUTHORITY	SCH. - MA	393.0	0.0	393.0	5.761	7.054	22,639.49	27,722.53	3,782.21
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	350.0	0.0	350.0	2.490	3.099	8,714.37	10,847.53	1,797.16
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	150.0	0.0	150.0	6.106	7.156	9,159.00	10,733.84	1,078.34
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(77.09)	(77.09)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,200.0	0.0	7,200.0	4.802	5.402	345,744.00	388,944.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	MAR. 2007 SCH. - D	(791.1)	0.0	(791.1)	4.173	4.424	(33,012.66)	(34,995.93)	
SEMINOLE ELEC. PRECO-1	MAR. 2007 SCH. - D	791.1	0.0	791.1	4.182	4.433	33,083.46	35,070.13	
CALPEA	MAR. 2007 SCH. - MA	(5,406.0)	0.0	(5,406.0)	5.410	6.660	(292,488.99)	(360,063.52)	(50,815.93)
CALPEA	MAR. 2007 SCH. - MA	5,406.0	0.0	5,406.0	5.410	6.626	292,488.99	358,188.52	48,940.93
NEW SMYRNA BEACH	MAR. 2007 SCH. - D	(7,430.0)	0.0	(7,430.0)	5.510	6.110	(409,393.00)	(453,973.00)	
NEW SMYRNA BEACH	MAR. 2007 SCH. - D	7,430.0	0.0	7,430.0	4.802	5.402	356,788.60	401,368.60	
SUB-TOTAL SCHEDULE D POWER SALES		7,200.0	0.0	7,200.0	4.071	4.671	293,139.60	336,339.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,705.5	0.0	1,705.5	3.972	4.187	67,750.69	71,402.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,885.0	0.0	7,885.0	5.649	6.640	445,441.39	523,602.49	52,977.25
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>16,790.5</b>	<b>0.0</b>	<b>16,790.5</b>	<b>4.802</b>	<b>5.547</b>	<b>806,331.68</b>	<b>931,344.09</b>	<b>52,977.25</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		7,614.5	0.0	7,614.5	0.305	0.281	393,731.68	448,144.09	39,277.25
DIFFERENCE %		83.0%	0.0%	83.0%	6.8%	5.3%	95.4%	92.7%	266.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		73,912.0	0.0	73,912.0	4.694	5.524	3,469,174.42	4,082,548.52	319,173.58
ESTIMATED		42,629.0	0.0	42,629.0	4.665	5.946	1,986,500.00	2,534,900.00	293,100.00
DIFFERENCE		31,283.0	0.0	31,283.0	0.029	(0.422)	1,480,674.42	1,547,648.52	26,073.58
DIFFERENCE %		73.4%	0.0%	73.4%	0.6%	-7.1%	74.5%	61.1%	8.9%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2007.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	37.0	0.0	0.0	37.0	331.351	331.351	122,600.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	16.0	0.0	0.0	16.0	10.625	10.625	1,700.00
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>53.0</b>	<b>0.0</b>	<b>0.0</b>	<b>53.0</b>	<b>234.528</b>	<b>234.528</b>	<b>124,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	1,727.0	0.0	0.0	1,727.0	25.739	25.739	444,508.94
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	49,350.0	0.0	0.0	49,350.0	3.600	3.600	1,776,600.00
CALPINE	SCH. - D	10,357.0	0.0	0.0	10,357.0	10.926	10.926	1,131,586.54
CALPINE	OATT	1,562.0	0.0	0.0	1,562.0	4.489	4.489	70,117.10
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	MAR. 2007 IPP	(24,598.0)	0.0	0.0	(24,598.0)	9.915	9.915	(2,438,899.79)
HARDEE PWR. PART.-NATIVE	MAR. 2007 IPP	24,598.0	0.0	0.0	24,598.0	9.143	9.143	2,249,055.01
PROGRESS ENERGY FLORIDA	MAR. 2007 SCH. - D	(36,450.0)	0.0	0.0	(36,450.0)	3.590	3.590	(1,308,555.00)
PROGRESS ENERGY FLORIDA	MAR. 2007 SCH. - D	36,450.0	0.0	0.0	36,450.0	3.600	3.600	1,312,200.00
<b>SUB-TOTAL OF ADJUSTMENTS:</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(186,199.78)</b>
<b>TOTAL</b>		<b>62,996.0</b>	<b>0.0</b>	<b>0.0</b>	<b>62,996.0</b>	<b>5.138</b>	<b>5.138</b>	<b>3,236,612.80</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		62,943.0	0.0	0.0	62,943.0	(229.390)	(229.390)	3,112,312.80
DIFFERENCE %		118760.4%	0.0%	0.0%	118760.4%	-97.8%	-97.8%	2503.9%
<b>PERIOD TO DATE:</b>								
ACTUAL		197,786.0	0.0	0.0	197,786.0	6.058	6.058	11,982,801.45
ESTIMATED		72,728.0	0.0	0.0	72,728.0	5.251	5.251	3,819,000.00
DIFFERENCE		125,058.0	0.0	0.0	125,058.0	0.807	0.807	8,163,801.45
DIFFERENCE %		172.0%	0.0%	0.0%	172.0%	15.4%	15.4%	213.8%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	44,016.0	0.0	0.0	44,016.0	3.679	3.679	1,619,300.00
<b>TOTAL</b>		<b>44,016.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,016.0</b>	<b>3.679</b>	<b>3.679</b>	<b>1,619,300.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	12,163.0	0.0	0.0	12,163.0	2.755	2.755	335,115.75
McKAY BAY REFUSE	COGEN.	13,793.0	0.0	0.0	13,793.0	3.450	3.450	475,926.50
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.562	2.562	194,458.47
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,032.0	0.0	0.0	1,032.0	4.553	4.553	46,989.84
CF INDUSTRIES INC.	COGEN.	2,800.0	0.0	0.0	2,800.0	5.402	5.402	151,255.71
IMC-AGRICO-NEW WALES	COGEN.	835.0	0.0	0.0	835.0	5.634	5.634	47,041.31
IMC-AGRICO-S. PIERCE	COGEN.	8,492.0	0.0	0.0	8,492.0	5.274	5.274	447,856.45
AUBURNDALE POWER PARTNERS	COGEN.	986.0	0.0	0.0	986.0	5.151	5.151	50,786.77
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL FOR APRIL 2007</b>		<b>47,691.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,691.0</b>	<b>3.668</b>	<b>3.668</b>	<b>1,749,430.80</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2007</b>								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,614.0)	0.0	0.0	(12,614.0)	2.237	2.237	(282,120.42)
		12,614.0	0.0	0.0	12,614.0	3.334	3.334	420,542.29
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>138,421.87</b>
<b>TOTAL</b>		<b>47,691.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,691.0</b>	<b>3.959</b>	<b>3.959</b>	<b>1,887,852.67</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		3,675.0	0.0	0.0	3,675.0	0.280	0.280	268,552.67
DIFFERENCE %		8.3%	0.0%	0.0%	8.3%	7.6%	7.6%	16.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		196,728.0	0.0	0.0	196,728.0	3.537	3.537	6,958,674.00
ESTIMATED		170,381.0	0.0	0.0	170,381.0	3.646	3.646	6,212,300.00
DIFFERENCE		26,347.0	0.0	0.0	26,347.0	(0.109)	(0.109)	746,374.00
DIFFERENCE %		15.5%	0.0%	0.0%	15.5%	-3.0%	-3.0%	12.0%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J / MB	203,210.0	5.0	203,205.0	5.816	11,818,000.00	5.816	11,818,000.00	0.00
<b>TOTAL</b>		<b>203,210.0</b>	<b>5.0</b>	<b>203,205.0</b>	<b>5.816</b>	<b>11,818,000.00</b>	<b>5.816</b>	<b>11,818,000.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	10,705.0	0.0	10,705.0	4.724	505,730.00	6.892	737,813.05	232,083.05
FLA. POWER & LIGHT	SCH. - J	16,242.0	0.0	16,242.0	7.128	1,157,765.00	9.287	1,505,186.08	347,421.08
CITY OF LAKE LAND	SCH. - J	238.0	0.0	238.0	7.279	17,324.00	9.175	21,836.29	4,512.29
ORLANDO UTIL. COMM.	SCH. - J	75.0	0.0	75.0	10.000	7,500.00	11.217	8,413.00	913.00
THE ENERGY AUTHORITY	SCH. - J	14,114.0	0.0	14,114.0	6.579	928,513.00	8.198	1,148,546.65	220,033.65
OKEELANTA	SCH. - J	9,798.0	0.0	9,798.0	3.100	303,738.00	3.100	303,738.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,866.0	0.0	6,866.0	6.464	445,141.00	8.034	553,204.39	108,063.39
CARGILL ALLIANT	SCH. - J	36,759.0	0.0	36,759.0	6.762	2,485,751.00	6.842	2,515,222.42	29,471.42
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,026.0	0.0	7,026.0	4.172	293,139.60	4.172	293,139.60	0.00
RELIANT	SCH. - J	13,994.0	0.0	13,994.0	9.113	1,275,296.02	9.113	1,275,296.02	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	190.0	0.0	190.0	7.600	14,440.00	9.032	17,160.50	2,720.50
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	18.0	0.0	18.0	9.000	1,620.00	9.828	1,769.04	149.04
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>SUBTOTAL</b>		<b>116,045.0</b>	<b>0.0</b>	<b>116,045.0</b>	<b>6.408</b>	<b>7,436,057.62</b>	<b>7.223</b>	<b>8,381,425.04</b>	<b>945,367.42</b>
<b>PRIOR MONTH ADJUSTMENTS</b>									
RELIANT	MAR. 2007 SCH. - J	(1,896.0)	0.0	(1,896.0)	8.468	(160,546.96)	8.468	(160,546.96)	0.00
RELIANT	MAR. 2007 SCH. - J	1,896.0	0.0	1,896.0	8.482	160,812.40	8.482	160,812.40	0.00
<b>SUB-TOTAL OF ADJUSTMENTS:</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>265.44</b>	<b>0.000</b>	<b>265.44</b>	<b>0.00</b>
<b>TOTAL</b>		<b>116,045.0</b>	<b>0.0</b>	<b>116,045.0</b>	<b>6.408</b>	<b>7,436,323.06</b>	<b>7.223</b>	<b>8,381,690.48</b>	<b>945,367.42</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(87,165.0)	(5.0)	(87,160.0)	0.592	(4,381,676.94)	1.407	(3,436,309.52)	945,367.42
DIFFERENCE %		-42.9%	-100.0%	-42.9%	10.2%	-37.1%	24.2%	-29.1%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		469,217.0	0.0	469,217.0	6.006	28,181,397.09	7.034	33,007,058.85	4,825,661.76
ESTIMATED		577,020.0	84.0	576,936.0	6.006	34,653,200.00	6.006	34,653,200.00	0.00
DIFFERENCE		(107,803.0)	(84.0)	(107,719.0)	0.001	(6,471,802.91)	1.029	(1,646,141.15)	4,825,661.76
DIFFERENCE %		-18.7%	-100.0%	-18.7%	0.0%	-18.7%	17.1%	-4.8%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2007

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	10/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY  
LT = LONG TERM  
ST = SHORT-TERM

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0								
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0								
CALPINE	170.0	170.0	170.0	170.0								
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1								

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660									1,110,640
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170									3,568,680
ORANGE COGEN LP	770,960	770,960	770,960	770,960									3,083,840
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,763,160
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,835,548
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,598,708

15