

ORIGINAL

070001-EI

Exhibit B

REDACTED DOCUMENTS

DOCUMENT NUMBER-DATE

04416 MAY 30 6

FPSC-COMMISSION CLERK

A

B

C

CONFIDENTIAL

Rpt #	TimeCode - Type - Audit # - Audit Name	Issue Date
26-01	250168-R-26-01 :	10-Jan-06
26-02	250158-R-26-02 :	27-Jan-06
26-07	250401-R-26-07 :	31-Jan-06
26-08	250167-R-26-08 :	13-Feb-06
26-09	260501-R-26-09 :	21-Feb-06
26-10	260500-R-26-10 :	14-Mar-06
26-11	260504-R-26-11 :	30-Mar-06
26-12	260503-R-26-12 :	30-Mar-06
26-13	260106-R-26-13 :	31-Mar-06
26-14	250112-R-26-14 :	31-Mar-06
26-15	250160-R-26-15 :	31-Mar-06
26-18	260107-R-26-18 :	26-Apr-06
26-19	260502-R-26-19 :	08-May-06
26-20	260101-R-26-20 :	10-May-06
26-21	260114-R-26-21 :	07-Jun-06
26-22	260113-R-26-22 :	12-Jun-06
26-23	260112-R-26-23 :	13-Jun-06
26-25	260505-R-26-25 :	16-Jun-06
26-26	250164-R-26-26 :	16-Jun-06
26-28	260300-R-26-28 :	26-Jun-06
26-29	260510-I-26-29 :	26-Jun-06
26-30	260102-R-26-30 :	28-Jun-06
26-31	260108-R-26-31 :	30-Jun-06
26-32	260201-R-26-32 :	26-Jul-06
26-33	260513-I-26-33 :	28-Jul-06
26-34	260507-R-26-34 :	14-Aug-06
26-35	260611-R-26-35 :	24-Aug-06
26-41	260401-R-26-41 :	26-Sep-06
26-42	260110-R-26-42 :	26-Sep-06
26-43	260408-R-26-43 :	26-Sep-06
26-48	260506-R-26-48 :	03-Nov-06
26001	260301-R-26001 :	06-Nov-06
26002	260511-I-26002 :	08-Nov-06
26007	260402-I-26007 :	15-Nov-06
26010	263600-I-26010 :	22-Nov-06
26011	260410-I-26011 :	28-Nov-06

*There was no internal audit associated
w/ Capacity Clause.*

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A	B	C
26014	260516-R-26014	04-Dec-06
26015	260508-R-26015	04-Dec-06
26019	260614-R-26019	06-Dec-06
26020	260851-I-26020 :	08-Dec-06
26021	260617-R-26021	11-Dec-06
26022	262700-I-26022 :	11-Dec-06
26023	260207-R-26023	12-Dec-06
26024	260205-R-26024	12-Dec-06
26026	260618-R-26026	14-Dec-06
26028	260203-R-26028	15-Dec-06
26029	260126-R-26029	18-Dec-06
26C01	250171-C-26C01	01-Mar-06
26C02	260111-C-26C02	23-Mar-06
26I01	250515-I-26I01 :	31-Jan-06
26I03	250516-I-26I03 :	28-Feb-06
26I04	260650-I-26I04 :	01-Mar-06
26I05	250404-I-26I05 :	06-Mar-06
26I06	260403-I-26I06 :	24-May-06
26I07	260512-I-26I07 :	29-Sep-06
26I08	260125-I-26I08 :	02-Oct-06
26I09	260122-I-26I09 :	17-Jul-06

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2/28/2007

FLORIDA POWER & LIGHT
CAPACITY AUDIT NO. 12

71

Order
41-9/2

A	B	C	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
	54	200609	693,600	1,132	1,132	2,694.16	2.38
	54	200609	309,840	498	549	1,185.24	2.38
	54	200609	580,400	1,219	1,224	2,901.22	2.38
	54	200609	370,560	611	641	1,454.18	2.38
	54	200609	269,520	530	540	1,261.40	2.38
	54	200609	408,800	712	729	1,694.56	2.38
	54	200609	390,000	788	788	1,875.44	2.38
	54	200609	1,144,800	1,891	1,891	4,500.58	2.38
	54	200609	440,800	662	713	1,575.56	2.38
	54	200609	998,400	1,668	1,706	3,969.84	2.38
	54	200609	276,800	1,073	1,073	2,553.74	2.38
	54	200609	452,400	770	778	1,832.60	2.38
	54	200609	581,040	953	953	2,268.14	2.38
	54	200609	404,400	702	702	1,670.76	2.38
	54	200609	814,480	1,192	1,214	2,836.96	2.38
	54	200609	408,960	657	657	1,563.66	2.38
	54	200609	1,806,240	2,770	2,770	6,592.60	2.38
	54	200609	748,560	1,172	1,176	2,789.36	2.38
	54	200609	1,441,600	2,319	2,427	5,519.22	2.38
	54	200609	702,800	3,098	3,098	7,373.24	2.38
	54	200609	189,600	494	503	1,175.72	2.38
	54	200609	644,880	1,141	1,141	2,715.58	2.38
	54	200609	288,960	583	588	1,387.54	2.38
	54	200609	380,800	601	649	1,430.38	2.38
	54	200609	616,800	1,287	1,287	3,063.06	2.38
	54	200609	727,440	1,144	1,144	2,722.72	2.38
	54	200609	554,800	1,023	1,023	2,434.74	2.38
	54	200609	342,000	642	649	1,527.96	2.38
	54	200609	466,200	1,059	1,059	2,520.42	2.38
	54	200609	133,440	150	368	357.00	2.38
	54	200609	405,200	755	755	1,796.90	2.38
	54	200609	383,600	732	732	1,742.16	2.38
	54	200609	337,200	524	610	1,247.12	2.38
	54	200609	906,960	1,455	1,494	3,462.90	2.38
	54	200609	293,760	668	674	1,589.84	2.38
	54	200609	296,880	707	731	1,682.66	2.38
	54	200609	208,560	510	510	1,213.80	2.38
	54	200609	934,320	1,706	1,715	4,060.28	2.38
	54	200609	487,200	857	888	2,039.66	2.38
	54	200609	165,840	487	539	1,159.06	2.38
	54	200609	320,280	574	634	1,366.12	2.38
	54	200609	208,800	347	347	825.86	2.38
	54	200609	252,000	561	561	1,335.18	2.38
	54	200609	410,800	769	769	1,830.22	2.38
	54	200609	1,579,200	2,550	3,122	6,069.00	2.38
	54	200609	4,019,200	7,184	7,812	17,097.92	2.38

Rate Schedule 54 Calculation of Column (5) = Column (4) / (2)

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CONFIDENTIAL

A	B	C	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
56	200609	200609	164,280	292	292	694.96	2.38
56	200609	200609	184,680	364	406	866.32	2.38
56	200609	200609	202,440	384	384	913.92	2.38
56	200609	200609	132,600	221	222	525.98	2.38
56	200609	200609	34,320	287	292	683.06	2.38
56	200609	200609	174,480	394	403	937.72	2.38
56	200609	200609	37,800	84	91	199.92	2.38
56	200609	200609	138,000	299	299	711.62	2.38
56	200609	200609	183,480	349	349	830.62	2.38
56	200609	200609	126,480	250	305	595.00	2.38
56	200609	200609	149,600	258	271	614.04	2.38
56	200609	200609	208,320	333	367	792.54	2.38
56	200609	200609	165,120	323	323	768.74	2.38
56	200609	200609	219,360	383	383	911.54	2.38 (A)
56	200609	200609	208,200	348	351	828.24	2.38
56	200609	200609	156,540	370	370	880.60	2.38
56	200609	200609	48,480	231	238	549.78	2.38
56	200609	200609	167,760	314	314	747.32	2.38
56	200609	200609	179,160	337	337	802.06	2.38
56	200609	200609	253,440	393	393	935.34	2.38 (A)
56	200609	200609	184,800	339	339	806.82	2.38
56	200609	200609	199,980	371	371	882.98	2.38
56	200609	200609	141,120	310	324	737.80	2.38
56	200609	200609	220,560	382	382	909.16	2.38
56	200609	200609	101,280	330	330	785.40	2.38
56	200609	200609	131,760	245	266	583.10	2.38
56	200609	200609	79,200	200	200	476.00	2.38
56	200609	200609	135,000	231	231	549.78	2.38
56	200609	200609	199,680	344	421	818.72	2.38
56	200609	200609	213,600	380	435	904.40	2.38
56	200609	200609	98,160	174	174	414.12	2.38
56	200609	200609	190,400	328	329	780.64	2.38
56	200609	200609	184,080	327	358	778.26	2.38
56	200609	200609	132,000	218	219	518.84	2.38
56	200609	200609	186,960	408	408	971.04	2.38
56	200609	200609	104,880	324	330	771.12	2.38
56	200609	200609	258,000	399	399	949.62	2.38 (A)
56	200609	200609	263,400	456	456	1,085.28	2.38 (A)
56	200609	200609	154,200	419	419	997.22	2.38 (A)
56	200609	200609	149,460	278	278	661.64	2.38
56	200609	200609	155,400	276	312	656.88	2.38
56	200609	200609	72,120	204	233	485.52	2.38
56	200609	200609	215,640	361	361	859.18	2.38
56	200609	200609	136,080	218	218	518.84	2.38
56	200609	200609	229,200	482	494	1,147.16	2.38 (A)
56	200609	200609	233,160	445	445	1,059.10	2.38

Rate Schedule 56 Calculation of Column (5) = Column (4) / (2)

FPSC CAPACITY AUDIT
REQUEST NO. 12 P.3

CONFIDENTIAL
2/28/2007

CONFIDENTIAL
CAPACITY

A	B	C	(1)	(2)	(3)	(4)	CAPACITY FACTOR
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	FACTORS CALCULATION
	63	200609	1,164,800	-	2,909	6,370.71	2.19
	63	200609	1,371,120	-	2,383	5,218.77	2.19
	63	200609	904,800	-	2,248	4,923.12	2.19
	63	200609	2,172,000	-	3,662	8,019.78	2.19
	63	200609	1,436,800	-	4,107	8,994.33	2.19
	63	200609	3,998,400	-	8,098	17,734.62	2.19 (A)
	63	200609	1,194,000	-	2,976	6,517.44	2.19
	63	200609	1,293,880	-	3,169	6,940.11	2.19
	63	200609	841,600	-	2,112	4,625.28	2.19
	63	200609	4,191,600	-	9,858	21,589.02	2.19 (A)
	63	200609	1,003,600	-	2,261	4,951.59	2.19
	63	200609	5,402,880	-	8,684	19,017.96	2.19 (A)
	63	200609	1,305,600	-	2,253	4,934.07	2.19
	63	200609	1,084,400	-	1,849	4,049.31	2.19
	63	200609	743,255	-	2,467	5,402.73	2.19
	63	200609	1,176,000	-	3,280	7,183.20	2.19
	63	200609	537,600	-	1,094	2,395.86	2.19
	63	200609	1,154,400	-	1,616	3,539.04	2.19
	63	200609	3,626,000	-	5,937	13,002.03	2.19 (A)
	63	200609	1,208,800	-	2,014	4,410.66	2.19
	63	200609	1,036,000	-	1,957	4,285.83	2.19
	63	200609	33,600	-	1,238	2,711.22	2.19
	63	200609	1,407,760	-	4,524	9,907.56	2.19
	63	200609	3,449,000	-	7,279	15,941.01	2.19 (A)
	63	200609	1,244,400	-	2,352	5,150.88	2.19
	63	200609	1,029,600	-	2,012	4,406.28	2.19
	63	200609	1,238,800	-	2,099	4,596.81	2.19
	63	200609	1,110,200	-	2,680	5,869.20	2.19
	63	200609	1,234,400	-	2,246	4,918.74	2.19
	63	200609	2,221,120	-	5,537	12,126.03	2.19 (A)
	63	200609	1,461,600	-	3,231	7,075.89	2.19
	63	200609	2,692,800	-	5,931	12,988.89	2.19 (A)
	63	200609	939,840	-	1,738	3,806.22	2.19
	63	200609	883,680	-	2,033	4,452.27	2.19
	63	200609	830,240	-	2,963	6,488.97	2.19

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Rate Schedule 63 Calculation of Column (5) = Column (4) / (3)

CONFIDENTIAL
 CAPACITY

A	B	C	(1)	(2)	(3)	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW		
	65	200609	3,161,200	5,009	5,149	10,969.71	2.19 (A)
	65	200609	657,100	1,846	1,968	4,042.74	2.19
	65	200609	1,246,400	1,926	1,950	4,217.94	2.19
	65	200609	480,000	3,401	3,444	7,448.19	2.19 (D)
	65	200609	792,000	1,346	1,346	2,947.74	2.19
	65	200609	1,306,160	2,229	2,229	4,881.51	2.19
	65	200609	1,320,000	438	4,511	959.22	2.19
	65	200609	1,475,600	2,301	2,695	5,039.19	2.19
	65	200609	210,000	516	524	1,130.04	2.19
	65	200609	737,200	350	2,772	766.50	2.19
	65	200609	285,600	2,939	3,022	6,436.41	2.19
	65	200609	1,281,200	1,982	2,065	4,340.58	2.19
	65	200609	1,433,600	2,123	2,132	4,649.37	2.19
	65	200609	1,386,000	2,195	2,204	4,807.05	2.19
	65	200609	1,360,800	3,338	3,338	7,310.22	2.19 (A)
	65	200609	684,400	1,876	2,108	4,108.44	2.19 (D)
	65	200609	2,223,200	3,683	3,697	8,065.77	2.19 (D)
	65	200609	1,343,520	2,134	2,149	4,673.46	2.19
	65	200609	980,000	2,913	3,168	6,379.47	2.19
	65	200609	835,200	1,653	1,941	3,620.07	2.19
	65	200609	3,566,400	6,199	6,205	13,575.81	2.19 (A)
	65	200609	569,200	1,805	1,805	3,952.95	2.19
	65	200609	468,960	2,028	2,028	4,441.32	2.19
	65	200609	621,600	95	3,024	208.05	2.19
	65	200609	1,458,960	2,685	4,175	5,880.15	2.19
	65	200609	963,600	2,401	2,457	5,258.19	2.19
	65	200609	911,200	2,149	2,149	4,706.31	2.19

Rate Schedule 65 Calculation of Column (5) = Column (4) / (2)

<i>A</i>	<i>B</i>	<i>C</i>	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION

41-2/2

70	200609	1,680	37	37	71.78	1.94
70	200609	4,971	26	30	50.44	1.94
70	200609	2,444	18	23	34.92	1.94
70	200609	2,920	16	70	31.04	1.94
70	200609	21,961	66	67	128.04	1.94
70	200609	141,240	331	451	642.14	1.94
70	200609	13,440	83	88	161.02	1.94
70	200609	946	5	38	9.70	1.94
70	200609	3,593	23	30	44.62	1.94
70	200609	128,400	208	425	403.52	1.94
70	200609	1,722	18	27	34.92	1.94
70	200609	13,280	82	101	159.08	1.94
70	200609	60,240	221	221	428.74	1.94
70	200609	6,540	38	40	73.72	1.94
70	200609	5,880	41	41	79.54	1.94
70	200609	2,576	17	25	32.98	1.94
70	200609	111,200	396	445	768.24	1.94
70	200609	18,060	53	55	102.82	1.94
70	200609	22,200	127	127	246.38	1.94
70	200609	2,981	21	23	40.74	1.94
70	200609	13,140	95	101	184.30	1.94
70	200609	9,164	26	68	50.44	1.94
70	200609	2,520	29	49	56.26	1.94
70	200609	68,760	14	259	27.16	1.94
70	200609	444	23	23	44.62	1.94
70	200609	26,658	194	194	376.36	1.94
70	200609	14,927	44	44	85.36	1.94
70	200609	9,540	68	68	131.92	1.94
70	200609	109,200	239	239	463.66	1.94
70	200609	11,760	95	95	184.30	1.94
70	200609	25,080	76	82	147.44	1.94
70	200609	21,120	94	101	182.36	1.94
70	200609	1,511	13	21	25.22	1.94
70	200609	2,340	25	187	48.50	1.94
70	200609	1,680	14	14	27.16	1.94
70	200609	3,094	9	22	17.46	1.94
70	200609	3,231	30	33	58.20	1.94
70	200609	214,800	396	401	768.24	1.94
70	200609	17,014	133	154	258.02	1.94
70	200609	2,784	15	21	29.10	1.94
70	200609	15,480	46	80	89.24	1.94
70	200609	95,640	163	164	316.22	1.94
70	200609	3,902	17	19	32.98	1.94
70	200609	19,868	52	137	100.88	1.94
70	200609	23,520	96	121	186.24	1.94
70	200609	3,540	31	31	60.14	1.94
70	200609	20,760	66	90	128.04	1.94
70	200609	6,169	48	75	93.12	1.94
70	200609	5,160	54	64	104.76	1.94
70	200609	10,620	80	80	155.20	1.94

(A)

(A)

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PSC CAPACITY AUDIT
 REQUEST NO. 12 *26*

CONFIDENTIAL
 2/28/2007

<i>A</i>	<i>B</i>	<i>C</i>	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION

71	200609	2,335,200	-	5,426	11,882.94	2.19	<i>41-2/2</i> ⓐ
71	200609	549,720	-	1,064	2,330.16	2.19	ⓐ

71 Calculation of Column (5) = Column (4) / (3)

74	200609	298,080	647	647	1,468.69	2.27	<i>41-2/2</i>
74	200609	235,440	935	935	2,122.45	2.27	
74	200609	142,800	338	383	767.26	2.27	
74	200609	413,280	724	729	1,643.48	2.27	
74	200609	392,000	900	900	2,043.00	2.27	
74	200609	461,300	695	1,488	1,577.65	2.27	
74	200609	166,400	533	533	1,209.91	2.27	
74	200609	593,600	1,023	1,034	2,322.21	2.27	
74	200609	196,000	501	501	1,137.27	2.27	
74	200609	685,680	1,671	1,671	3,793.17	2.27	ⓐ
74	200609	302,640	572	605	1,298.44	2.27	
74	200609	346,080	556	556	1,262.12	2.27	
74	200609	329,280	592	617	1,343.84	2.27	
74	200609	627,800	983	983	2,231.41	2.27	ⓐ
74	200609	319,200	1,012	1,012	2,297.24	2.27	ⓐ
74	200609	292,560	548	548	1,243.96	2.27	

74 Calculation of Column (5) = Column (4) / (2)

90	200609	2,805,600	4,889	4,889	10,266.90	2.10	<i>41-2/2</i> ⓐ
90	200609	2,920,828	6,015	6,096	12,631.50	2.10	
90	200609	5,196,800	8,730	8,730	18,333.00	2.10	
90	200609	3,690,000	8,049	8,049	16,902.90	2.10	

Rate Schedule 90 Calculation of Column (5) = Column (4) / (2)

437929839	91	200609	139,000	-	2,876	6,039.60	2.10
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Rate Schedule 91 Calculation of Column (5) = Column (4) / (3)

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FPS CAPACITY AUDIT
REQUEST NO. 12 *P7*

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<i>A</i>	<i>B</i>	<i>C</i>	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION

41-2/2

164	200609	345,720	672	672	1,525.44	2.27
164	200609	294,480	530	530	1,203.10	2.27
164	200609	325,200	582	582	1,321.14	2.27
164	200609	271,200	495	495	1,123.65	2.27
164	200609	275,280	496	496	1,125.92	2.27
164	200609	487,800	757	764	1,718.39	2.27
164	200609	605,600	1,100	1,100	2,497.00	2.27
164	200609	1,004,400	1,552	1,552	3,523.04	2.27
164	200609	349,200	703	773	1,595.81	2.27
164	200609	625,680	983	997	2,231.41	2.27
164	200609	285,360	557	557	1,264.39	2.27
164	200609	515,760	1,155	1,165	2,621.85	2.27
164	200609	502,320	833	833	1,890.91	2.27
164	200609	474,240	934	934	2,120.18	2.27
164	200609	316,800	564	575	1,280.28	2.27
164	200609	336,400	576	633	1,307.52	2.27
164	200609	246,960	468	468	1,062.36	2.27
164	200609	276,480	487	487	1,105.49	2.27
164	200609	361,200	573	575	1,300.71	2.27
164	200609	219,120	385	385	873.95	2.27
164	200609	414,000	864	864	1,961.28	2.27
164	200609	317,520	658	658	1,493.66	2.27
164	200609	219,200	428	428	971.56	2.27
164	200609	264,120	446	460	1,012.42	2.27
164	200609	597,200	1,105	1,105	2,508.35	2.27
164	200609	315,600	599	599	1,359.73	2.27
164	200609	416,640	681	681	1,545.87	2.27
164	200609	1,058,800	1,720	1,720	3,904.40	2.27
164	200609	245,280	431	431	978.37	2.27
164	200609	868,560	1,814	1,840	4,117.78	2.27
164	200609	344,640	597	599	1,355.19	2.27
164	200609	682,800	1,323	1,323	3,003.21	2.27
164	200609	309,360	575	575	1,305.25	2.27
164	200609	335,280	601	601	1,364.27	2.27
164	200609	291,600	523	523	1,187.21	2.27
164	200609	369,600	621	621	1,409.67	2.27
164	200609	909,840	1,365	1,442	3,098.55	2.27
164	200609	367,680	726	726	1,648.02	2.27
164	200609	846,300	1,663	1,663	3,775.01	2.27
164	200609	318,480	538	538	1,221.26	2.27
164	200609	297,200	533	533	1,209.91	2.27
164	200609	456,480	816	816	1,852.32	2.27
164	200609	318,480	524	525	1,189.48	2.27
164	200609	321,120	487	487	1,105.49	2.27
164	200609	499,600	974	974	2,210.98	2.27
164	200609	293,760	559	559	1,268.93	2.27
164	200609	508,560	962	962	2,183.74	2.27
164	200609	587,520	1,053	1,053	2,390.31	2.27
164	200609	263,400	516	516	1,171.32	2.27
164	200609	776,880	1,403	1,425	3,184.81	2.27

Rate Schedule 164 Calculation of Column (5) = Column (4) / (2)

41-3

A	B	C	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
	165	200609	1,169,200	2,256	2,256	4,940.64	2.19
	165	200609	1,350,000	2,079	2,091	4,553.01	2.19
	165	200609	1,214,000	2,062	2,066	4,515.78	2.19
	165	200609	1,240,400	1,947	1,952	4,263.93	2.19
	165	200609	1,735,680	2,577	2,634	5,643.63	2.19
	165	200609	1,204,800	2,033	2,033	4,452.27	2.19
	165	200609	1,464,480	2,252	2,252	4,931.88	2.19
	165	200609	1,665,600	2,997	2,997	6,563.43	2.19
	165	200609	1,345,920	2,171	2,171	4,754.49	2.19
	165	200609	1,387,200	2,304	2,304	5,045.76	2.19
	165	200609	1,172,800	1,954	1,989	4,279.26	2.19
	165	200609	1,088,981	1,971	1,971	4,316.49	2.19
	165	200609	1,668,800	3,098	3,405	6,784.62	2.19
	165	200609	1,360,800	1,955	1,955	4,281.45	2.19
	165	200609	1,086,400	1,855	1,855	4,062.45	2.19
	165	200609	1,098,800	1,945	1,945	4,259.55	2.19
	165	200609	2,088,640	3,490	3,490	7,643.10	2.19
	165	200609	1,428,800	2,956	2,956	6,473.64	2.19
	165	200609	1,100,000	1,859	1,888	4,071.21	2.19
	165	200609	1,971,600	3,726	3,726	8,159.94	2.19
	165	200609	1,382,400	2,635	2,635	5,770.65	2.19
	165	200609	2,399,600	3,431	3,478	7,513.89	2.19
	165	200609	841,400	1,787	1,787	3,913.53	2.19
	165	200609	1,632,400	2,405	2,405	5,266.95	2.19
	165	200609	1,641,200	2,653	2,701	5,810.07	2.19
	165	200609	1,497,200	2,457	2,457	5,380.83	2.19
	165	200609	1,870,400	3,012	3,071	6,596.28	2.19
	165	200609	1,651,200	2,693	2,807	5,897.67	2.19
	165	200609	366,000	796	816	1,743.24	2.19
	165	200609	2,604,000	4,647	4,647	10,176.93	2.19
	165	200609	6,661,200	11,143	11,143	24,403.17	2.19
	165	200609	1,623,600	2,548	2,585	5,580.12	2.19
	165	200609	1,246,320	2,000	2,009	4,380.00	2.19
	165	200609	2,667,000	4,788	4,870	10,485.72	2.19
	165	200609	1,589,200	3,148	3,148	6,894.12	2.19
	165	200609	2,104,800	3,446	3,446	7,546.74	2.19
	165	200609	1,276,800	2,190	2,242	4,796.10	2.19

41-2/2

(A)

(B)

(C)

(D)

Rate Schedule 165 Calculation of Column (5) = Column (4) / (2)

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FPSC CAPACITY AUDIT
REQUEST NO. 12 79

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A ACCOUNT NO	B RATE SCHEDULE	C BILLING DATE	(1) TOTAL KWH	(2) ON- PEAK KW	(3) MAX KW	(4) CAPACITY REVENUES	(5) CAPACITY FACTOR CALCULATION
170	200609	200609	117,120	193	203	374.42	1.94
170	200609	200609	230,800	424	424	822.56	1.94 (A)
170	200609	200609	222,480	322	324	624.68	1.94
170	200609	200609	73,020	115	116	223.10	1.94
170	200609	200609	51,926	89	92	172.66	1.94
170	200609	200609	136,080	223	223	432.62	1.94
170	200609	200609	13,578	29	29	56.26	1.94
170	200609	200609	151,680	271	271	525.74	1.94
170	200609	200609	282,960	482	482	935.08	1.94 (A)
170	200609	200609	26,488	46	51	89.24	1.94
170	200609	200609	36,660	59	60	114.46	1.94
170	200609	200609	59,400	115	125	223.10	1.94
170	200609	200609	230,280	343	343	665.42	1.94
170	200609	200609	99,600	161	161	312.34	1.94
170	200609	200609	17,189	30	30	58.20	1.94 (A)
170	200609	200609	245,280	437	444	847.78	1.94 (A)
170	200609	200609	30,468	53	54	102.82	1.94
170	200609	200609	32,659	52	54	100.88	1.94
170	200609	200609	201,600	300	300	582.00	1.94
170	200609	200609	83,040	139	146	269.66	1.94
170	200609	200609	267,120	442	442	857.48	1.94 (A)
170	200609	200609	43,537	61	61	118.34	1.94
170	200609	200609	19,049	33	33	64.02	1.94
170	200609	200609	110,640	178	178	345.32	1.94
170	200609	200609	30,329	46	46	89.24	1.94
170	200609	200609	139,080	226	236	438.44	1.94
170	200609	200609	112,320	200	203	388.00	1.94
170	200609	200609	24,437	39	39	75.66	1.94
170	200609	200609	30,248	47	47	91.18	1.94
170	200609	200609	30,442	47	47	91.18	1.94
170	200609	200609	56,585	85	85	164.90	1.94
170	200609	200609	44,400	72	73	139.68	1.94
170	200609	200609	68,000	124	124	240.56	1.94
170	200609	200609	23,494	43	43	83.42	1.94
170	200609	200609	89,040	141	142	273.54	1.94
170	200609	200609	101,040	183	183	355.02	1.94
170	200609	200609	19,301	37	37	71.78	1.94
170	200609	200609	111,600	201	201	389.94	1.94
170	200609	200609	159,600	244	244	473.36	1.94
170	200609	200609	12,780	22	23	42.68	1.94
170	200609	200609	159,360	305	306	591.70	1.94
170	200609	200609	24,114	43	43	83.42	1.94
170	200609	200609	32,400	76	77	147.44	1.94
170	200609	200609	97,980	163	163	316.22	1.94
170	200609	200609	205,920	319	319	618.86	1.94
170	200609	200609	15,159	25	25	48.50	1.94
170	200609	200609	248,400	408	408	791.52	1.94
170	200609	200609	248,000	428	428	830.32	1.94 (A)

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Rate Schedule 170 Calculation of Column (5) = Column (4) / (2)

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FPSC CAPACITY AUDIT
REQUEST NO. 12 P.D

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A	B	C	(1)	(2)	(3)	(4)	(5)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	TOTAL KWH	ON-PEAK KW	MAX KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
	264	200609	30,420	67	67	152.09	2.27
	264	200609	655,200	1,230	1,273	2,792.10	2.27
	264	200609	270,480	710	779	1,611.70	2.27
	264	200609	113,520	252	328	572.04	2.27
	264	200609	153,120	330	614	749.10	2.27
	264	200609	145,920	346	463	785.42	2.27
	264	200609	351,200	702	859	1,593.54	2.27
	264	200609	164,000	325	490	737.75	2.27
	264	200609	10,560	11	577	24.97	2.27
	264	200609	98,400	214	366	485.78	2.27
	264	200609	105,600	184	279	417.68	2.27
	264	200609	265,560	692	692	1,570.84	2.27
	264	200609	228,960	469	485	1,064.63	2.27
	264	200609	207,900	530	577	1,203.10	2.27
	264	200609	142,080	256	265	581.12	2.27
	264	200609	132,720	372	424	844.44	2.27
	264	200609	97,440	223	337	506.21	2.27
	264	200609	129,120	324	521	735.48	2.27
	264	200609	1,099,200	1,732	1,768	3,931.64	2.27
	264	200609	323,040	567	608	1,287.09	2.27
	264	200609	1,320	5	9	11.35	2.27
	264	200609	139,440	428	464	971.56	2.27
	264	200609	358,800	930	1,074	2,111.10	2.27
	264	200609	71,640	146	147	331.42	2.27
	264	200609	5,280	12	42	27.24	2.27
264 Calculation of Column (5) = Column (4) / (2)							
	265	200609	138,720	362	382	792.78	2.19
	265	200609	108,000	202	448	442.38	2.19
265 Calculation of Column (5) = Column (4) / (2)							
	364	200609	550,000	724	1,350	1,643.48	2.27
	364	200609	627,200	974	1,008	2,210.98	2.27
364 Calculation of Column (5) = Column (4) / (2)							
	365	200609	655,200	1,381	1,406	3,024.39	2.19
	365	200609	163,800	334	352	731.46	2.19
	365	200609	1,157,800	1,839	1,926	4,027.41	2.19
	365	200609	110,600	203	643	444.57	2.19
Rate Schedule 365 Calculation of Column (5) = Column (4) / (2)							

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41-2/2

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FLORIDA POWER & LIGHT
CAPACITY AUDIT REQUEST NO. 12 *2.24*

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	ON PEAK KW	BILLING KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
[REDACTED]	55	200609	8,457	10,270	\$19,197.39	\$2.27
	55	200609	19,824	20,004	\$45,000.48	\$2.27
	55	200609	21,168	23,772	\$48,051.36	\$2.27
	55	200609	3,553	7,026	\$8,065.31	\$2.27
	55	200609	13,122	19,792	\$29,786.94	\$2.27
	55	200609	10,375	12,169	\$23,551.25	\$2.27
	55	200609	5,210	5,469	\$11,826.70	\$2.27
	55	200609	32,248	32,994	\$21,960.89	\$0.68 (a)
	55	200609	32,365	32,994	\$73,468.55	\$2.27
	55	200609	1,268	4,115	\$2,878.36	\$2.27
	55	200609	9,962	10,265	\$22,613.74	\$2.27
	55	200609	4,556	5,697	\$10,342.12	\$2.27
	55	200609	6,068	6,563	\$13,774.36	\$2.27
	55	200609	10,151	12,023	\$23,042.77	\$2.27
	55	200609	10,105	12,415	\$22,938.35	\$2.27
	55	200609	4,738	16,120	\$10,755.26	\$2.27
	55	200609	21,215	21,550	\$48,158.05	\$2.27
	55	200609	8,762	9,383	\$19,889.74	\$2.27
55	200609	42,016	44,496	\$95,376.32	\$2.27	

41-24
21

(a)

(a)

Rate Schedule 55 Calculation of Column (7) = Column (6) / (4)

- (a) Capacity charges were prorated due to account being re-routed to a different cycle day (from cycle 32,248 kW multiplied by \$2.27 capacity factor = \$73,202.96
\$73,202.96 divided by 30 service days = \$2,440.10
\$2,440.20 multiplied by 9 billing days = \$21,960.89

CONFIDENTIAL

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2.11

FLORIDA POWER & LIGHT
CAPACITY AUDIT REQUEST NO. 12 P. 25

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	ON PEAK KW	BILLING KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION
	73	200609	0	573	\$1,300.71	\$2.27
	73	200609	0	641	\$1,455.07	\$2.27
	73	200609	0	448	\$1,016.96	\$2.27
	73	200609	0	681	\$1,545.87	\$2.27
	73	200609	0	697	\$1,582.19	\$2.27
	73	200609	0	500	\$1,135.00	\$2.27
	73	200609	0	1,688	\$3,831.76	\$2.27
	73	200609	0	1,214	\$2,755.78	\$2.27
	73	200609	0	896	\$2,033.92	\$2.27
	73	200609	0	616	\$1,398.32	\$2.27
	73	200609	0	544	\$1,234.88	\$2.27
	73	200609	0	1,469	\$3,334.63	\$2.27
	73	200609	0	843	\$1,913.61	\$2.27
	73	200609	0	969	\$2,199.63	\$2.27
	73	200609	0	719	\$1,632.13	\$2.27
	73	200609	0	470	\$1,066.90	\$2.27
	73	200609	0	716	\$1,625.32	\$2.27
	73	200609	0	788	\$1,788.76	\$2.27
	73	200609	0	1,074	\$2,437.98	\$2.27
	73	200609	0	1,022	\$2,319.94	\$2.27
	73	200609	0	646	\$1,466.42	\$2.27
	73	200609	0	557	\$1,264.39	\$2.27
	73	200609	0	543	\$1,232.61	\$2.27
	73	200609	0	476	\$1,080.52	\$2.27
	73	200609	0	549	\$1,246.23	\$2.27
	73	200609	0	843	\$1,913.61	\$2.27
	73	200609	0	1,515	\$3,439.05	\$2.27
	73	200609	0	497	\$1,128.19	\$2.27
	73	200609	0	881	\$1,999.87	\$2.27
	73	200609	0	952	\$2,161.04	\$2.27
	73	200609	0	1,282	\$2,910.14	\$2.27
	73	200609	0	1,082	\$2,456.14	\$2.27
	73	200609	0	960	\$2,179.20	\$2.27
	73	200609	0	815	\$1,850.05	\$2.27
	73	200609	0	1,099	\$2,494.73	\$2.27
	73	200609	0	1,308	\$2,969.16	\$2.27
	73	200609	0	1,634	\$3,709.18	\$2.27
	73	200609	0	382	\$867.14	\$2.27
	73	200609	0	506	\$1,148.62	\$2.27
	73	200609	0	840	\$1,906.80	\$2.27
	73	200609	0	1,235	\$2,803.45	\$2.27
	73	200609	0	1,227	\$2,785.29	\$2.27
	73	200609	0	542	943.26	\$1.74 (b)
	73	200609	0	793	\$1,800.11	\$2.27
	73	200609	0	923	\$2,095.21	\$2.27
	73	200609	0	500	\$1,135.00	\$2.27
	73	200609	0	582	\$1,321.14	\$2.27
	73	200609	0	590	\$1,339.30	\$2.27

41-2/2

Rate Schedule 73 Calculation of Column (7) = Column (6) / (5)

- (b) Capacity charges were prorated due to account being final billed on 9/8/06.
- 542 kW multiplied by \$2.27 capacity factor = \$1,230.34
- \$1,230.34 divided by 30 service days = \$41.01
- \$41.01 multiplied by 23 billing days = \$943.26

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FLORIDA POWER & LIGHT
CAPACITY AUDIT NO. 12 *P.26*

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NO	RATE SCHEDULE	BILLING DATE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR CALCULATION COL (5) / COL (4)
[REDACTED]	75	200609	2,997	\$3,062.93	\$1.02 (a)
	75	200609	772	\$1,690.68	\$2.19
	75	200609	2,164	\$4,739.16	\$2.19
	75	200609	1,966	\$4,305.54	\$2.19
	75	200609	2,251	\$4,929.69	\$2.19
	75	200609	2,122	\$4,647.18	\$2.19

41-22

(a) Capacity charges were prorated - new Power Billed account as of 8/24/06.
 2,997 kW multiplied by \$2.19 capacity factor = \$6,563.43
 \$6,563.43 divided by 30 service days = \$218.78
 \$218.78 multiplied by 14 billing days = \$3,062.93

41-3

P.13

BILL DATE : 09/05/06

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

CUSTOMER NUMBER

NAME:

TYPE: SST-1 (STANDBY & SUPPLEMENTAL)

SERVICE TO : 08/27/06

1

A B C D E

CUSTOMER CHARGE _____ \$ STANDBY CHARGES _____ RATE 85

CONTRACT KW CHARGE _____ \$

DEMAND CHARGE _____ \$

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR :

B) RESERVATION DEMAND CHRGR :

CSD - MAX ON PK KW _____ \$

ON PK KWH CHARGE _____ \$

OFF PK KWH CHARGE _____ \$

TRANSFORMER RIDER CREDIT _____ \$

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL _____ \$

OFF PK FUEL _____ \$

TOTAL (BASE + FUEL) _____ \$

SUPPLEMENTAL CHARGES

ON PK KW CHARGE _____ \$

ON PK KWH CHARGE _____ \$

OFF PK KWH CHARGE _____ \$

REGULAR KWH CHARGE _____ \$

MAX DEMAND CHARGE _____ \$

TRANSFORMER RIDER CREDIT _____ \$

CURTAIL CREDIT _____ \$

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL _____ \$

OFF PK FUEL _____ \$

REGULAR FUEL _____ \$

TOTAL (BASE + FUEL) _____ \$

COMBINED CHARGES _____ \$

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 5,339,586

TOTAL FPL CHARGES: _____

TOTAL ON PK KWH: _____

TOTAL FUEL CHARGES: _____

SST-1T 85

** INCLUDES:

RATE 85

SST-1T

Total Base & Fuel Charges			
Standby			
ECCR	X		
ECRC	X		
CPRC		DDC	
			X
CSD	X		0.270000
OBC	X		
Storm Chg	X		
supplemental rate 90		GSLDT-3	
ecrc	X		
ecrc	X		
cprc	X		
Storm Chg	X		
Electric Service Amount			

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 12 P. 11

P.1 4/14

BILL DATE : 03/05/07

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F

1

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/22/06

	STANDBY CHARGES	RATE
CUSTOMER CHARGE	[REDACTED]	85
CONTRACT KW CHARGE	[REDACTED]	
DEMAND CHARGE	(GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHRG :	[REDACTED]
	B) RESERVATION DEMAND CHRG :	[REDACTED]
CSD - MAX ON PK KW	[REDACTED]	
ON PK KWH CHARGE	[REDACTED]	
OFF PK KWH CHARGE	[REDACTED]	
TRANSFORMER RIDER CREDIT	[REDACTED]	
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	[REDACTED]	
OFF PK FUEL	[REDACTED]	
TOTAL (BASE + FUEL)	[REDACTED]	

SST-IT 85

	SUPPLEMENTAL CHARGES
ON PK KW CHARGE	[REDACTED]
ON PK KWH CHARGE	[REDACTED]
OFF PK KWH CHARGE	[REDACTED]
REGULAR KWH CHARGE	[REDACTED]
MAX DEMAND CHARGE	[REDACTED]
TRANSFORMER RIDER CREDIT	[REDACTED]
CURTAIL CREDIT	[REDACTED]
FUEL CHARGES :	
ON PK FUEL	[REDACTED]
OFF PK FUEL	[REDACTED]
REGULAR FUEL	[REDACTED]
TOTAL (BASE + FUEL)	[REDACTED]

Total Base & Fuel Charges		
Standby	[REDACTED]	X
ECCR	[REDACTED]	X
ECRC	[REDACTED]	X
CPRC	[REDACTED]	
CSD	[REDACTED]	X
OBC	[REDACTED]	X
Storm Chg	[REDACTED]	X
Electric Service Amount	[REDACTED]	

TOTALS (STANDBY AND SUPPLEMENTAL)

COMBINED CHARGES \$ [REDACTED]

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: \$ [REDACTED] TOTAL ON PK KWH [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

CONFIDENTIAL FPSC CAPACITY AUDIT REQUEST NO. 12 713

P. 3
7-116

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F
CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 08/31/06 1

STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE _____ \$
CONTRACT KW CHARGE _____ \$
DEMAND CHARGE _____ \$

[REDACTED] (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGE : [REDACTED]
B) RESERVATION DEMAND CHRGE : [REDACTED]

CSD - MAX ON PK KW _____ \$
ON PK KWH CHARGE _____ \$
OFF PK KWH CHARGE _____ \$
TRANSFORMER RIDER CREDIT _____ \$

[REDACTED]

FUEL CHARGES :
ON PK FUEL _____ \$
OFF PK FUEL _____ \$

(BASED ON GSLDT-3 FUEL CHARGES)
[REDACTED]

TOTAL (BASE + FUEL) _____ \$

SUPPLEMENTAL CHARGES =====

ON PK KW CHARGE _____ \$
ON PK KWH CHARGE _____ \$
OFF PK KWH CHARGE _____ \$
REGULAR KWH CHARGE _____ \$
MAX DEMAND CHARGE _____ \$
TRANSFORMER RIDER CREDIT _____ \$
CURTAIL CREDIT _____ \$
FUEL CHARGES :
ON PK FUEL _____ \$
OFF PK FUEL _____ \$
REGULAR FUEL _____ \$

[REDACTED]

TOTAL (BASE + FUEL) _____ \$

COMBINED CHARGES _____ \$

Total Base & Fuel Charges		
Standby	[REDACTED]	X
ECCR	[REDACTED]	X
ECRC	[REDACTED]	X
CPRC	[REDACTED]	X
CSD	[REDACTED]	X
OBC	[REDACTED]	X
Storm Chg	[REDACTED]	X
Electric Service Amount	[REDACTED]	

SST-1T 85

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

CONFIDENTIAL

FPSC CAPACITY AUDIT REQUEST NO. 1274

P.4 11/14

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F
 CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 09/14/06

STANDBY CHARGES RATE 85
 CUSTOMER CHARGE \$ [REDACTED]
 CONTRACT KW CHARGE \$ [REDACTED]
 DEMAND CHARGE \$ [REDACTED] (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : [REDACTED]
 B) RESERVATION DEMAND CHR G : [REDACTED]

CSD - MAX ON PK KW \$ [REDACTED]
 ON PK KWH CHARGE \$ [REDACTED]
 OFF PK KWH CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)
 ON PK FUEL \$ [REDACTED]
 OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED] SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ [REDACTED]
 ON PK KWH CHARGE \$ [REDACTED]
 OFF PK KWH CHARGE \$ [REDACTED]
 REGULAR KWH CHARGE \$ [REDACTED]
 MAX DEMAND CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]
 CURTAIL CREDIT \$ [REDACTED]
 FUEL CHARGES :
 ON PK FUEL \$ [REDACTED]
 OFF PK FUEL \$ [REDACTED]
 REGULAR FUEL \$ [REDACTED]

85
SST-111

Total Base & Fuel Charges	
Standby	X
ECRC	X
ECRC	X
CPRC	(A)
CSD	X
OBC	X
Storm Chg	X
Electric Service Amount	

TOTAL (BASE + FUEL) \$ [REDACTED]
 COMBINED CHARGES \$ [REDACTED] TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: \$ [REDACTED]

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F

CUSTOMER NUMBER [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 09/14/06

STANDBY CHARGES RATE [REDACTED]

CUSTOMER CHARGE \$ [REDACTED]

CONTRACT KW CHARGE \$ [REDACTED]

DEMAND CHARGE \$ [REDACTED] (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR : [REDACTED]

B) RESERVATION DEMAND CHRGR : [REDACTED]

CSD - MAX ON PK KW \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

REGULAR KWH CHARGE \$ [REDACTED]

MAX DEMAND CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

CURTAIL CREDIT \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

** INCLUDES:

SST-1T1

Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
Standby	[REDACTED]	[REDACTED]	[REDACTED]
ECCR	[REDACTED]	X	[REDACTED]
ECRC	[REDACTED]	X	[REDACTED]
CPRC	[REDACTED]	[REDACTED]	[REDACTED]
CSD	[REDACTED]	X	[REDACTED]
OBC	[REDACTED]	X	[REDACTED]
Storm Chg	[REDACTED]	X	[REDACTED]
Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

CONFIDENTIAL FPSC CAPACITY AUDIT REQUEST NO. 12 P.14

PG 7-1h

85

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

CUSTOMER NUMBER : [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 09/05/06

A B C D E F 1

STANDBY CHARGES

CUSTOMER CHARGE \$ [REDACTED]
 CONTRACT KW CHARGE \$ [REDACTED]
 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : [REDACTED]

B) RESERVATION DEMAND CHRG : [REDACTED]

CSD - MAX ON PK KW \$ [REDACTED]
 ON PK KWH CHARGE \$ [REDACTED]
 OFF PK KWH CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES :

(BASED ON GSLDT-2 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]
 OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ [REDACTED]
 ON PK KWH CHARGE \$ [REDACTED]
 OFF PK KWH CHARGE \$ [REDACTED]
 REGULAR KWH CHARGE \$ [REDACTED]
 MAX DEMAND CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]
 CURTAIL CREDIT \$ [REDACTED]
 FUEL CHARGES :
 ON PK FUEL \$ [REDACTED]
 OFF PK FUEL \$ [REDACTED]
 REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

COMBINED CHARGES \$ [REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

Total Base & Fuel Charges	
Standby	[REDACTED]
ECCR	X
ECRC	X
CPRC	[REDACTED]
CSD	X
OBC	X
Storm Chg	X
Electric Service Amount	[REDACTED]

85(2)

CONFIDENTIAL

FPSC CAPACITY AUDIT REQUEST NO. 12 217

2-7 4-14

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F
 CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 09/08/06 1

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \$ [REDACTED]
 INTRACT KW CHARGE \$ [REDACTED]
 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : [REDACTED]
 B) RESERVATION DEMAND CHRG : [REDACTED]

MAX ON PK KW \$ [REDACTED]
 PK KWH CHARGE \$ [REDACTED]
 PF PK KWH CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

PK FUEL \$ [REDACTED]
 PF PK FUEL \$ [REDACTED]
 (BASE + FUEL) \$ [REDACTED]

===== SUPPLEMENTAL CHARGES =====
 PK KW CHARGE \$ [REDACTED]
 PK KWH CHARGE \$ [REDACTED]
 PF PK KWH CHARGE \$ [REDACTED]
 REGULAR KWH CHARGE \$ [REDACTED]
 MAX DEMAND CHARGE \$ [REDACTED]
 TRANSFORMER RIDER CREDIT \$ [REDACTED]
 RTAIL CREDIT \$ [REDACTED]
 FUEL CHARGES :
 PK FUEL \$ [REDACTED]
 PF PK FUEL \$ [REDACTED]
 REGULAR FUEL \$ [REDACTED]
 (BASE + FUEL) \$ [REDACTED]

** INCLUDES:

			SST-1T1
Total Base & Fuel Charges	[REDACTED]		[REDACTED]
Standby	[REDACTED]	X	[REDACTED]
ECCR	[REDACTED]	X	[REDACTED]
ECRC	[REDACTED]		[REDACTED]
CPRC	[REDACTED]		[REDACTED]
CSD	[REDACTED]	X	[REDACTED]
OBC	[REDACTED]	X	[REDACTED]
Storm Chg	[REDACTED]	X	[REDACTED]
Electric Service Ambient	[REDACTED]		[REDACTED]

85

TOTALS (STANDBY AND SUPPLEMENTAL)

PKWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

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FPSC CAPACITY AUDIT
 REQUEST NO. 12 P.19

Handwritten initials

L DATE : 09/12/06

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

A B C D E F
CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: [REDACTED] (STANDBY ONLY) SERVICE TO : 09/06/06 **1**

CUSTOMER CHARGE \$
CONTRACT KW CHARGE \$
DEMAND CHARGE \$

STANDBY CHARGES

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG :
B) RESERVATION DEMAND CHRG :

CSD - MAX ON PK KW \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
TRANSFORMER RIDER CREDIT \$

(BASED ON GSDT-1 FUEL CHARGES)

ON PK FUEL \$
OFF PK FUEL \$
TOTAL (BASE + FUEL) \$

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
REGULAR KWH CHARGE \$
MAX DEMAND CHARGE \$
TRANSFORMER RIDER CREDIT \$
CURTAIL CREDIT \$
FUEL CHARGES :
ON PK FUEL \$
OFF PK FUEL \$
REGULAR FUEL \$

TOTAL (BASE + FUEL) \$
COMBINED CHARGES \$

Total Base & Fuel Charges	
Standby	[REDACTED]
ECCR	[REDACTED] X
ECRC	[REDACTED] X
CPRC	[REDACTED]
DDC	[REDACTED] A
CSD	[REDACTED] X
OBC	[REDACTED] X
Storm Chg	[REDACTED] X
Electric Service Amount	[REDACTED] F

857

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: \$ [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

P.10 7-14

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 12 P.21

DATE : 09/28/06

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2006

CUSTOMER NUMBER :

A [REDACTED]

NAME :

B [REDACTED]

C TYPE: SST-1 (STANDBY ONLY)

D E F SERVICE TO : 09/25/06 1

CUSTOMER CHARGE \$
CONTRACT KW CHARGE \$
DEMAND CHARGE \$

STANDBY CHARGES

RATE 85

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRQ :

B) RESERVATION DEMAND CHRQ :

CSD - MAX ON PK KW \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
TRANSFORMER RIDER CREDIT \$

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$
OFF PK FUEL \$

TOTAL (BASE + FUEL) \$

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
REGULAR KWH CHARGE \$
MAX DEMAND CHARGE \$
TRANSFORMER RIDER CREDIT \$
CURTAIL CREDIT \$
FUEL CHARGES :
ON PK FUEL \$
OFF PK FUEL \$
REGULAR FUEL \$

** INCLUDES:

SST-117

Total Base & Fuel Charges		
Standby	X	
ECCR	X	
ECRC		
CPRC		
CSD	X	
OBC	X	
Storm Chg	X	
Electric Service Amount		

TOTAL (BASE + FUEL) \$

COMBINED CHARGES \$

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 11

TOTAL FPL CHARGES: \$

TOTAL ON PK KWH

TOTAL FUEL CHARGES

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 12 P22

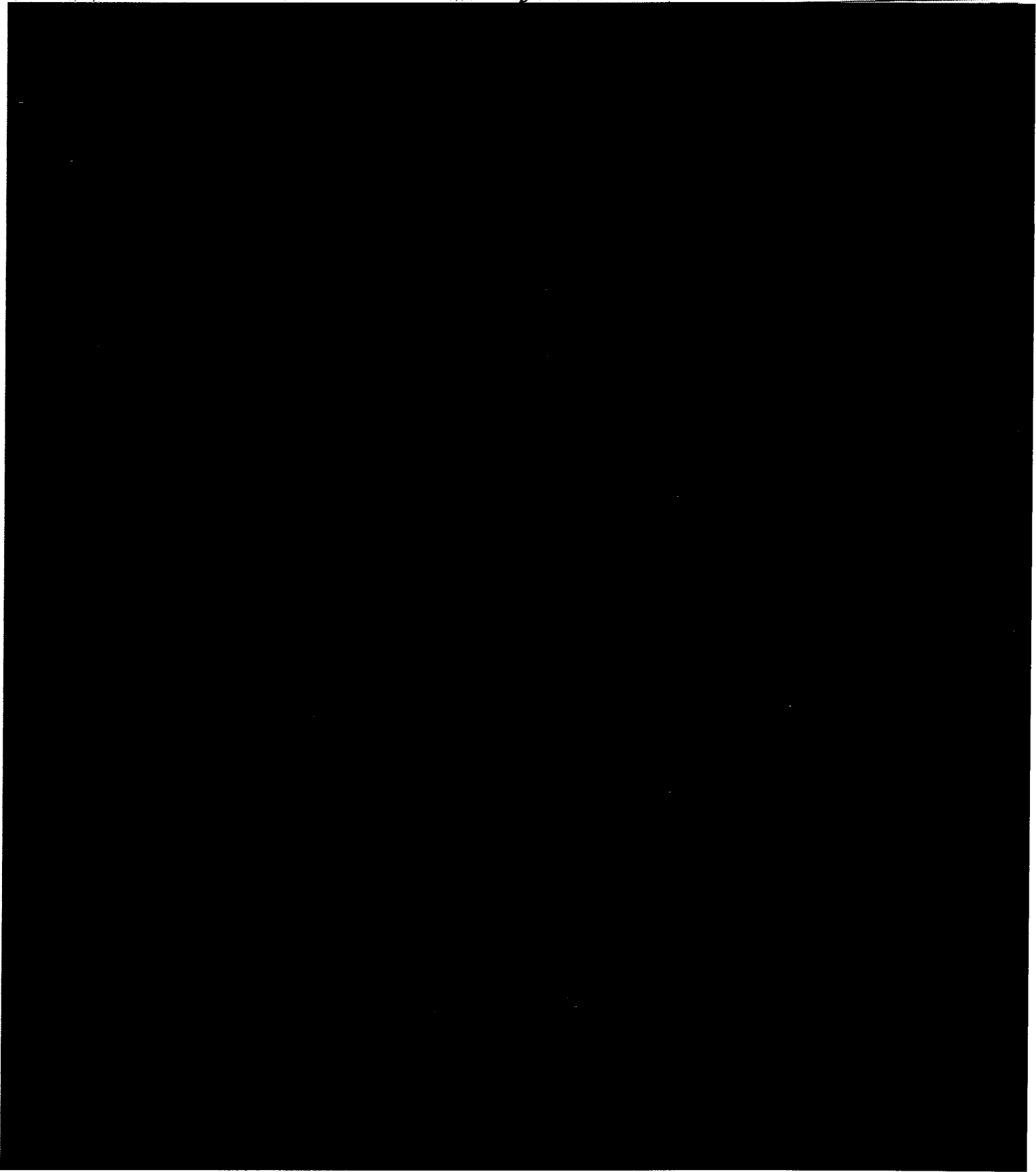
43-1

1

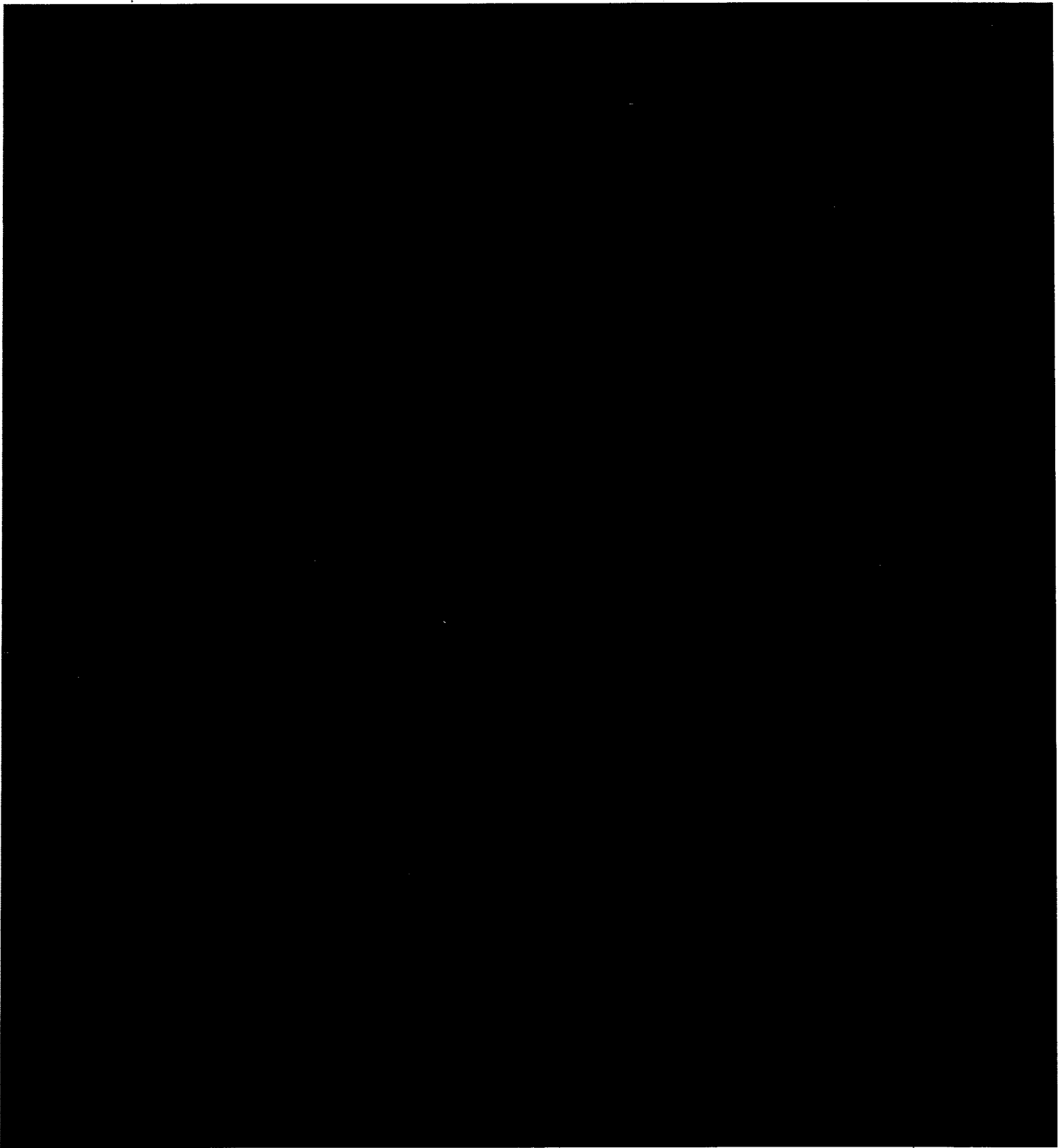
P. 3

$\frac{43-1}{2}$

P.3

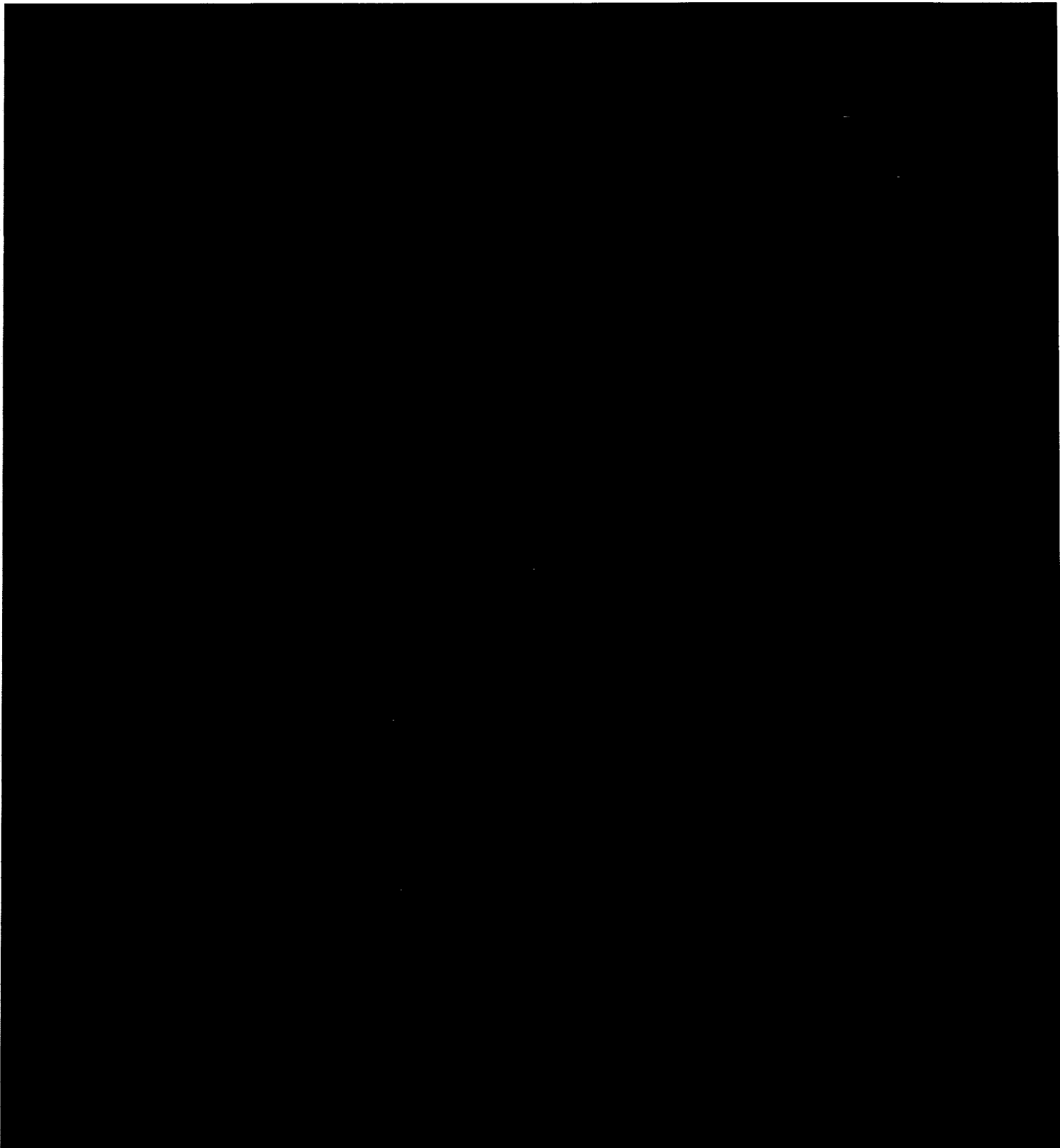


43-1
3
p.3

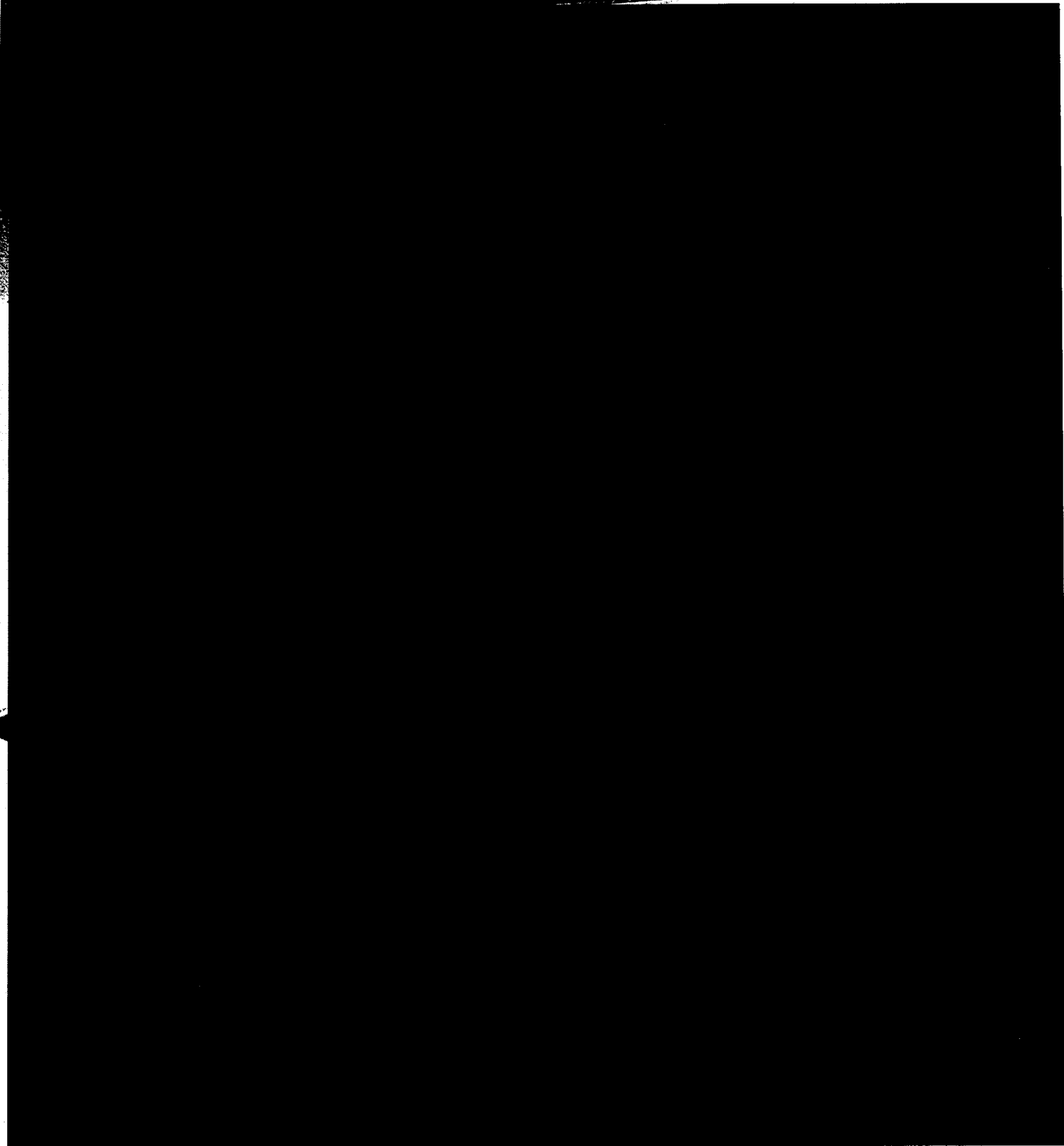


93-1
4

p.3

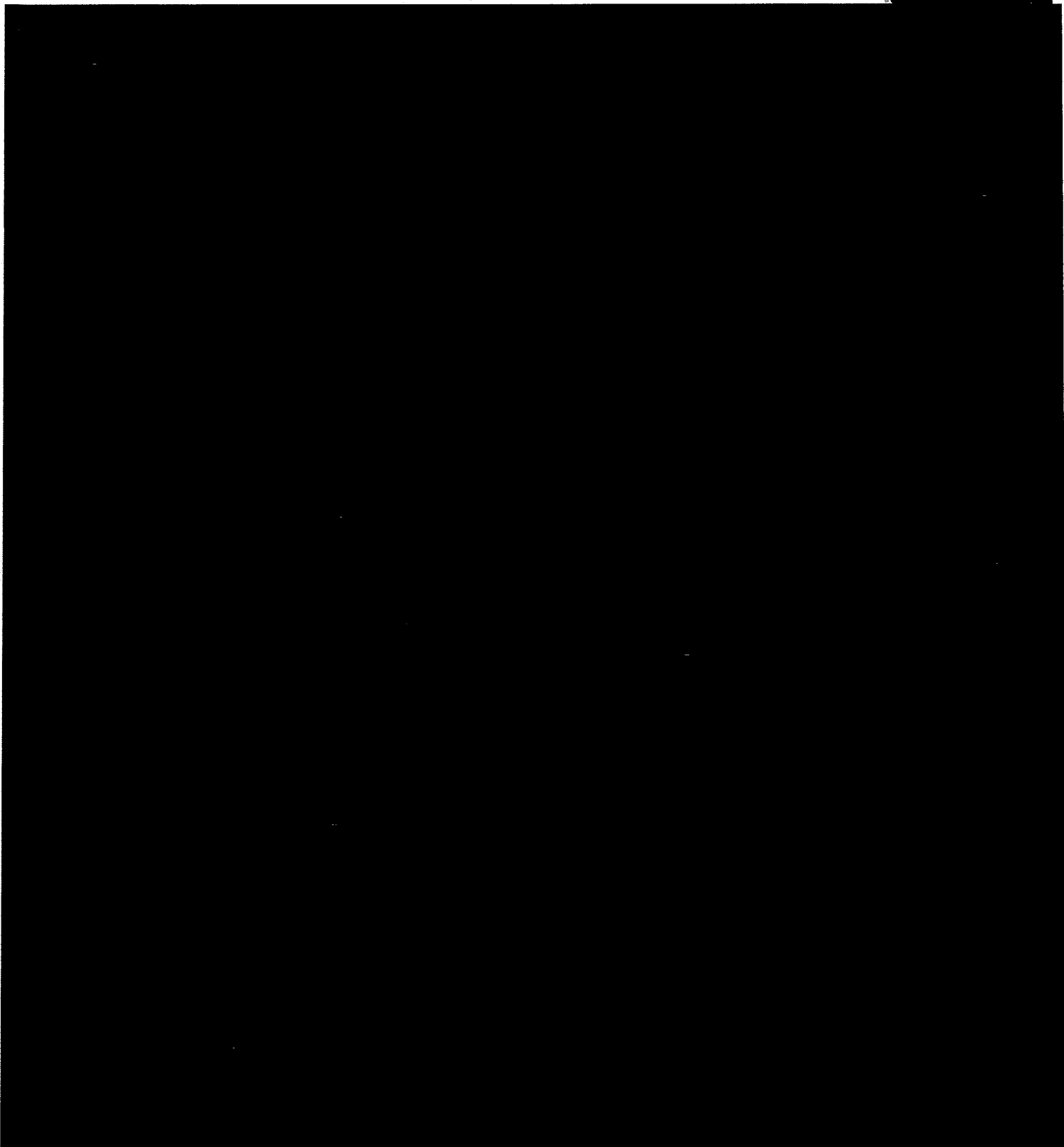


43-1
5
P. 3

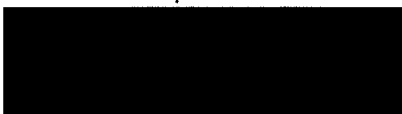


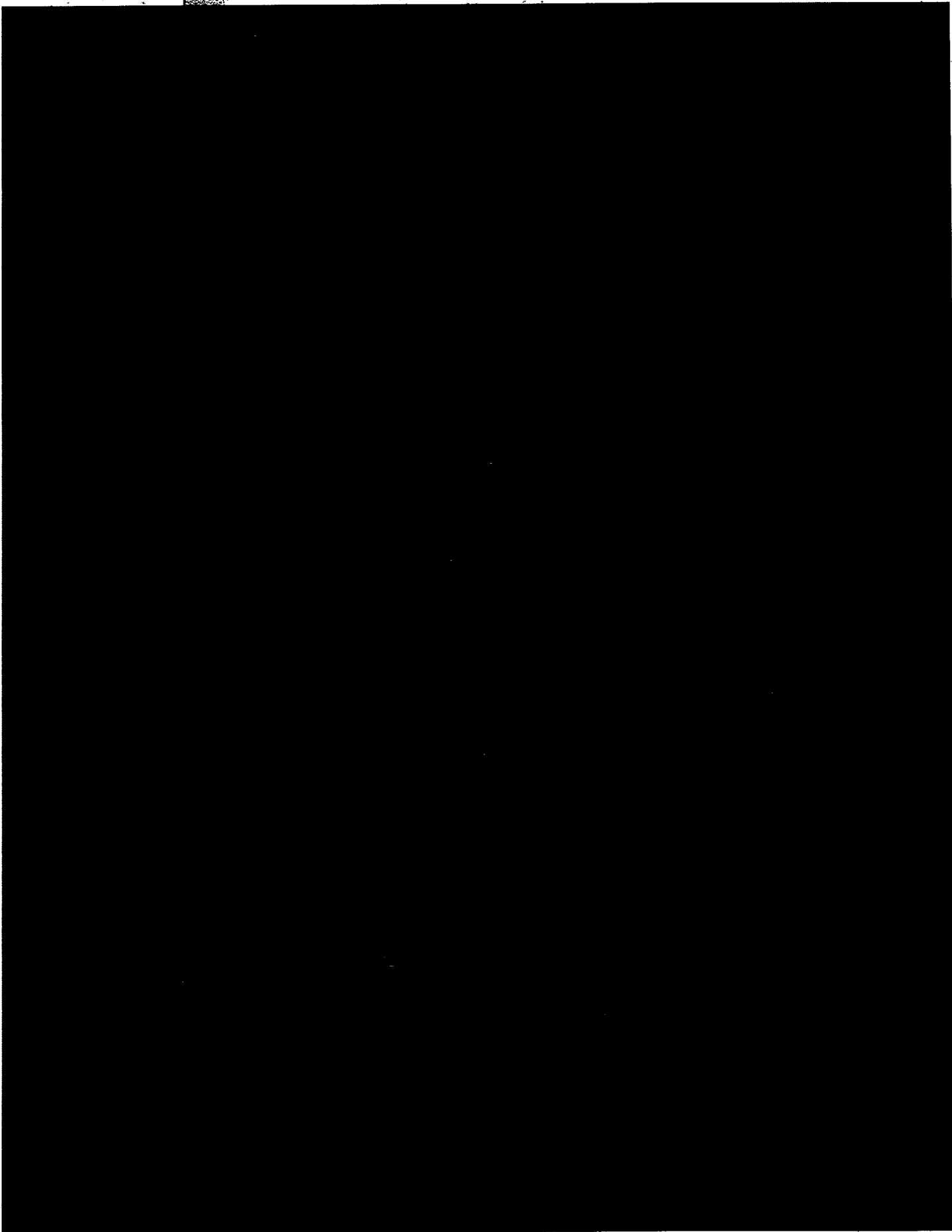
44-1
1-1

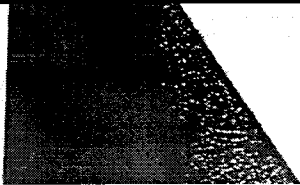
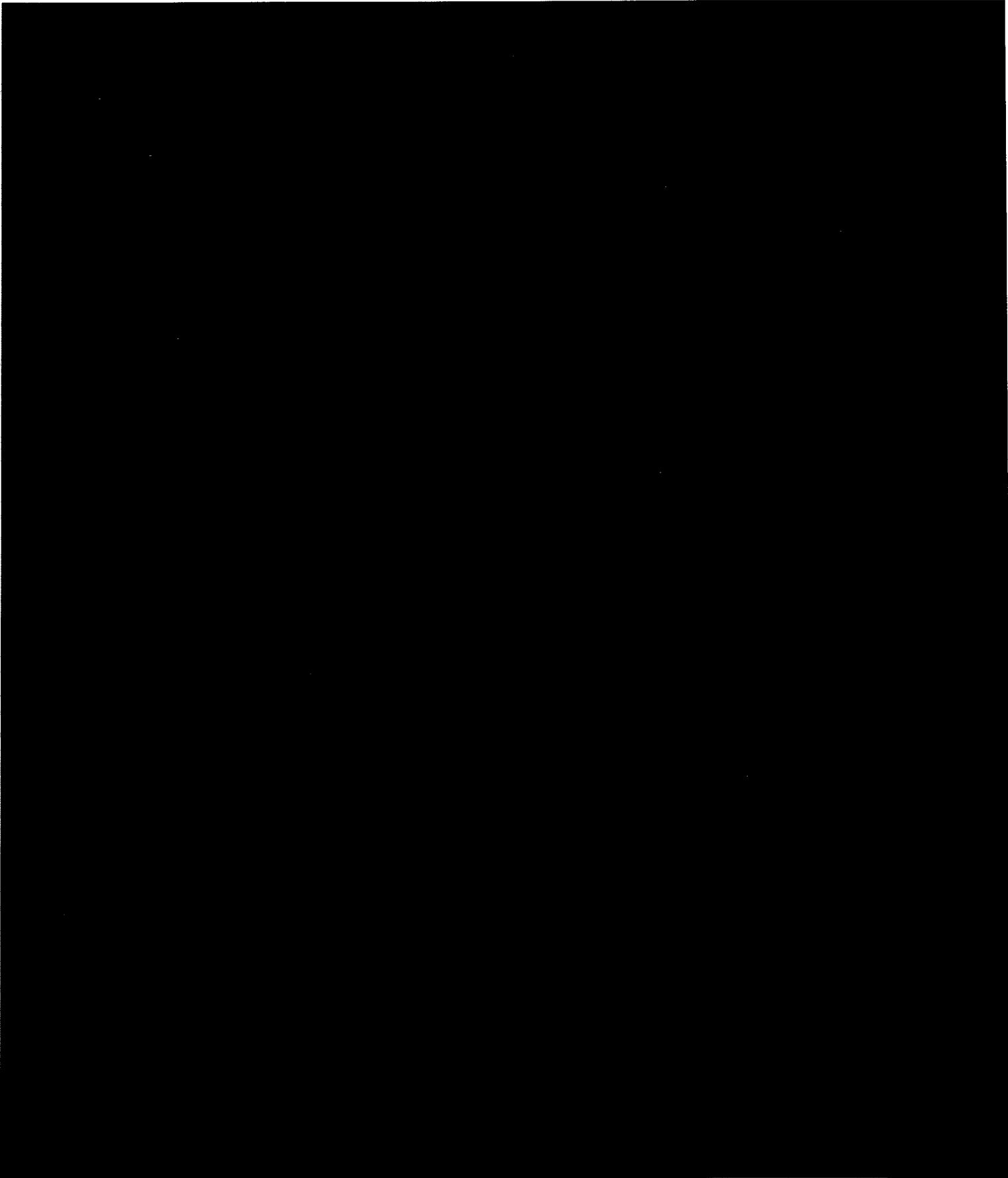




44-1
1-1







44-1
1-4

8.2

44-1
1-4

P.3

4401
1-4
P.H

44-1
2-1

CONFIDENTIAL



1
2
August 28, 2006

INVOICE # 02 - 001

3 Ms. Delia Perez-Alonso
4 Manager of Wholesale Services
5 Florida Power & Light Company
6 9250 West Flagler Street
7 Miami, Florida 33174

8 Dear Ms. Perez-Alonso

9 This is Billing Statement No. 35 for semi-annual charges due JEA for Transmission
10 Capability and Services in accordance with Section 6.17.2 of the Joint Ownership
11 Agreement. The amount due is **\$5,270,387.59** per attached schedules.

12 Please wire the amount due on September 30, 2006 to the following address:

13
14
15

BANK ACCOUNT



If there are any questions, contact Lily Wang at (904) 665-5312.

Sincerely,



Lily Wang - Financial Reporting CPA

cc: Tom McDonald, Treasury
Laurette Kessler, Financial Reporting
SJRPP Central Files - UFP ACG 12-15

44-1
2-1
FPSC CAPACITY AUDIT
REQUEST NO. 10P31

P-2

44-1/2a

$$\frac{44-1}{2-1} = 2$$

44-1/2-1

44-1
2-1
3

44-1/2

44-1
2-2

44-1
3

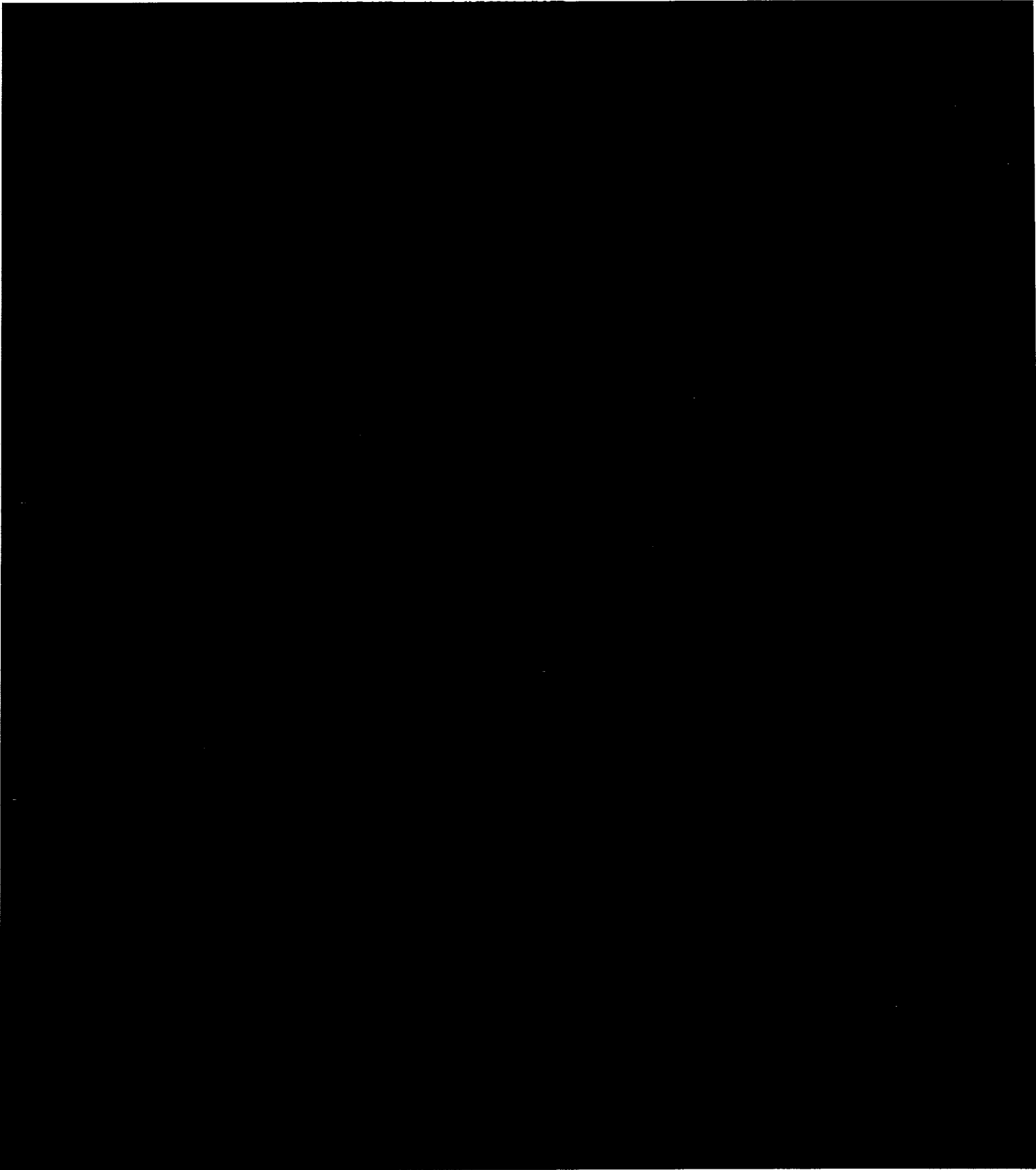
P-1

44-1

3

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44-1
3-1



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3-2

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P.L.

44-1

5-1

10/5/85

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.
For Inquiries call (305)485-6700

SAP Disbursement Account
Bank of America
Atlanta, Dekalb County, Georgia

Check Date: 11/13/2006

Check No. 1058339

64-1278
BKT
PBC

FPL

CONFIDENTIAL

1
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TWO MILLION TWO HUNDRED THIRTY-SIX THOUSAND ONE HUNDRED THIRTY-SEVEN & 26/100 DOLLARS

\$2,236,137.26

PAY TO THE ORDER OF JEA
DUVAL COUNTY TAX COLLECTOR
231 E FORSYTH STREET ROOM 301
JACKSONVILLE FL 32202-3370

FILE COPY

FLORIDA POWER & LIGHT CO.

Paul Cutler



Florida Power & Light Co.
Vendor Name: JEA

Check Date : 11/13/2006
Check Number: 1058339

Invoice Number	Invoice Date	Document Number Text	Gross Amount	Discount	Net Amount
PROPERTY TAX	11/10/2006	1900106431 2006 PROPERTY TAX- SJRPP IN LIEU OF TAX*	2,236,137.26	0.00	2,236,137.26
		Check Total.....			\$2,236,137.26 ✓ <u>44-1/5</u>

FPSC CAPACITY AUDIT
REQUEST NO. 10 P.35

44-1
5-2

CONFIDENTIAL

PBC



Don Moss
01/28/2004 10:52 AM

To: Cynthia Risavy/RAP/FPL@FPL
cc: Ozzie J Lom/RAP/FPL@FPL, Mercy Casals/RAP/FPL@FPL, Dave Huss/FNR/FPL@FPL, Tony Cuba/FNR/FPL@FPL, Scott E Brown/PGBU/FPL@FPL, Warren Hermes/FNR/FPL@FPL
Subject: SJRPP Capacity Purchase Dismantlement Accrual

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The current dismantlement accrual estimate applicable to FPL's (30%) purchase power share of SJRPP has been revised. The new estimate is consistent with the methodology and amount computed for FPL's 20% ownership share which was approved by the FPSC in Docket No. 030558-EI. Final approval and implementation effective January 2003 was granted by Order No PSC-04-0086-PAA-EI, issued January 27, 2004. Based on this final order, the annual accrual effective 1/1/03 applicable to FPL's purchased power share of SJRPP should be [REDACTED]. Therefore, the following entries need to be made:

For the month of **January 2004**, Debit Account 555.430 and Credit Account 253.280 for the amount of [REDACTED]. This entry will adjust the January through December 2003 accrual to reflect the current study amount approved for SJRPP.

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	Final Approved	As Recorded (Preliminary)	Increase (Decrease)
January - December 2003	[REDACTED]	[REDACTED]	[REDACTED]
January 2004	[REDACTED]	0	[REDACTED]
Total January 2004 Accrual	[REDACTED]		[REDACTED]

16
17
18
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20
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22

Beginning in February 2004 and each month thereafter until further advised, the monthly accrual should be:

23
24

Debit Account 555.430 [REDACTED]
Credit Account 253.280 [REDACTED]

25
26

The next scheduled review of dismantlement studies is anticipated to be filed with the Commission in 2007. Regulatory and Tax Accounting will advise you of any subsequent changes.

27
28
29

If you have any questions please contact me at 552-4330.

ⓐ 1,440,672 / 12 = 120,056 ⓑ

Approved accrual per Order PSC 04-0086-PAA-EI is \$960,630. This amount represents FPL's share of SJRPP of 20%.

$$\frac{\$969,630}{20\%} = \$4,803,150 \times 30\% \rightarrow (37.5\% \text{ Purchase of } 80\%)$$

$$= \$1,440,945$$

ⓐ (1,440,672) difference

FPSC CAPACITY AUDIT
REQUEST NO. 10 P-36
44-1
6

CONFIDENTIAL

PBC

REPORT: ST23-106-021307

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT:	555.440	-	555.441	LEDGER DATE:	200607	-	200607
CHG LOCN:		-		SOURCE:		-	
EAC:		-		AMOUNT:		-	
JV MONTH:		-		JV NUMBER:		-	
PAGE NUMBER:		-		INTERFACE ID:		-	
WORKSHEET:		-					

COMMENTS:

DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
200607	555.441	0611	65000	0709G 001	DESOTO CAPACITY	0001	7604-92-441.970-611	710		45-2/10	[REDACTED]
200607	555.441	0611	65000	0709G 001	INDIAN RIVER CAPACIT	0001	9610-92-441.970-611	710	45-2/2		
200607	555.441	0611	65000	0709G 001	OLEANDER CAPACITY	0001	7704-92-441.970-611	710	45-2/3		
200607	555.441	0611	65000	0709G 001	PROGRESS VENTURES CA	0001	0002-93-441.970-611	710	45-2/4		
200607	555.441	0611	65000	0709G 001	RESI CAPACITY	0001	7804-92-441.970-611	710	45-2/5		
200607	555.441	0611	65000	0709G 001	WILLIAMS POWER CAPAC	0001	9835-92-441.970-611	710	45-2/6		

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*LOCN 0611

13,796,520.00

**GL ACCT 555.441

13,796,520.00

***DATE 200607

13,796,520.00

****GRAND TOTAL

(A)

13,796,520.00

45-1

FPSC CAPACITY AUDIT
REQUEST NO. 3 P2

45-2



CONFIDENTIAL



INVOICE

Desoto County Generating Company LLC
Tolling Agreement

Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

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INVOICE DATE: 1-Aug-2006
DUE DATE: 16-Aug-2006

MONTH: July-06

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Pursuant to Section 10 of the Tolling Agreement with DeSoto County Generating Company LLC, effective June 1, 2005, listed below are the charges that are due for the month shown above. If you have any questions, please contact Stephen Holmes at 404.506.0477

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Charges

Capacity
Start-up
VOM Gas
VOM Oil \$0.00
Test Energy \$0.00
Heat Rate \$0.00
Replacement Energy \$0.00

45-2
452/172

Total Charges MW Hours

13,131
0
0

13
14
15
16
17
18
19
20

Total:

45-2/1-1

13,131

(B1) = (B2) + (B3)

21

Please remit wire payment to:

[Redacted bank information]

4400001834
ENTERED BY: JUDITH STEFFEN DATE: 8/8/06

PHONE: 561-625-7089 COMPANY CODE 1001

AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105025710

ACCT NUMBER: 242-130-611-790 Capacity

Michael Olwin 8/8/06
Manager, Power & Fuels Accounting

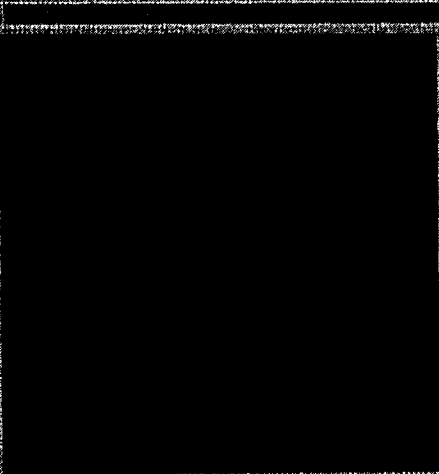
242-130-611-790 Starts
242-130-611-790 VOM

FPSC CAPACITY AUDIT
REQUEST NO. 3 P.3

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Material	Description	Quantity	Unit of Measure	Unit Price	Total Price	Material	Description	Quantity	Unit of Measure	Unit Price	Total Price
200606		5400000000	RS	0.18	972000000.00	200607	DES010	5400000000	RS	0.18	972000000.00
200607	DES010	5400000000	RS	0.18	972000000.00	200608		5400000000	RS	0.18	972000000.00
200608		5400000000	RS	0.18	972000000.00	200609		5400000000	RS	0.18	972000000.00
200609		5400000000	RS	0.18	972000000.00	200610	TOULLING	5400000000	RS	0.18	972000000.00
200610	TOULLING	5400000000	RS	0.18	972000000.00	200611		5400000000	RS	0.18	972000000.00
200611		5400000000	RS	0.18	972000000.00	200612		5400000000	RS	0.18	972000000.00
200612		5400000000	RS	0.18	972000000.00						



Date	Event	Value
21/07/2007	TERMS AND METHOD CHANGED	WIRE DUE
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		
21/07/2007		

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2006071000000000000

442
1-1
P/B





A

CONFIDENTIAL

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D

PURCHASE STATEMENT

Invoice Number: 65337

Invoice Month: 07/ 2006

Invoice Date: February 16, 2007

Invoice Due Date: August 07, 2006

Invoice Amount: [REDACTED]

Invoice For:

Desoto County Generating Company, LLC

Attn: Michael Maroney

P. O. Box 1551; m/s PEB 9A

Raleigh NC 27602-1551 US

919-546-3019

919-546-2645 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing: Judith Steffen

Inquires: 561-625-7089

561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES 11620 CAPCTY	[REDACTED]	161 MW		[REDACTED]	[REDACTED]	USD
112134 POWER	[REDACTED]	6,614 MW		[REDACTED]	[REDACTED]	
(PURCHASES) SUB TOTAL		6,775 MW			[REDACTED]	
TOTAL Volume:		6,775 MW		TOTAL:	[REDACTED]	

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Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Desoto County Generating Company,

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ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Desoto County Generating Company,

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Comments:

Σ (A) = [REDACTED] 45-2/1

Σ (B) = [REDACTED] 45-2/1

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FPSC CAPACITY AUDIT
REQUEST NO. 3 P.4

45-2
1-2
P.1



A

CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 65336
Invoice Date: February 16, 2007
Invoice Amount: [REDACTED]

Invoice Month: 07/ 2006
Invoice Due Date: August 07, 2006

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Invoice For:
Desoto County Generating Company, LLC
Attn: Michael Maroney
P. O. Box 1551; m/s PEB 9A
Raleigh NC 27602-1551 US
919-546-3019
919-546-2645 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
11604	CAPCTY	159 MW	[REDACTED]	[REDACTED]	USD
19462	MISC	MW	\$0.000000	[REDACTED]	USD
19463	MISC	MW	\$0.000000	[REDACTED]	
19465	MISC	MW	\$0.000000	[REDACTED]	USD
112110	POWER	6,517 MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		6,676 MW		[REDACTED]	
TOTAL Volume:		6,676 MW	TOTAL:	[REDACTED]	

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1-2
P.2



4400006345 **CONFIDENTIAL**

Reliant Energy Services, Inc.

ENTERED BY: JUDITH STEFFEN

DATE: 8/22/06

P.O. Box 4455

PHONE: 581-625-7089

COMPANY CODE

1001

Houston, TX 77210-4455

AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

PBC

SAP DOCUMENT #(S): 5105027275

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

ACCT NUMBER: 242.130.611.790 Capacity
242.130.611.790 Energy
242.130.611.790 Test Energy
242.130.611.790 Starts

Invoice No: 200607-2
Invoice Date: August 15, 2006
Terms: August 25, 2006

INVOICE- Indian River

Billing for

July-06

Capacity Payment

569 MW

\$ [REDACTED] 45-2/2
45-2/9-1

Fixed Payment Adjustment

Delivered Energy Payment and Variable O&M

36,840 mw/hr

July 2006 Testing Energy

517 mw/hr

Start Charge - Unit 1

5 starts

Start Charge - Unit 2

7 starts

Start Charge - Unit 3

13 starts

Manatee Protection Program

- MW

Fixed Charge Power - OS Power

- MW

Total Due

\$ [REDACTED] 45-2/3A2

Michael Olwin 8/22/06

Michael Olwin
Manager, Power & Fuels Accounting

If you have any questions concerning this invoice, please contact Derik Truong at 713-497-6240

WIRE PAYMENT TO:

[REDACTED] Bank
Pittsburgh PA
[REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 3 P.1

45-2
2
P.1



A

B
CONFIDENTIAL

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D

PURCHASE STATEMENT

Invoice Number: 59339
Invoice Date: August 22, 2006
Invoice Amount: [REDACTED]

Invoice Month: 07/ 2006
Invoice Due Date: August 20, 2006

Invoice For:
Reliant Energy Services, Inc.
Attn: Power Accounting
1000 Main
Houston TX 77002 US
713 207-3573
713 207-9975 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
12360	CAPCTY	569 MW	[REDACTED]	\$1,820,800.00	USD (C)
				45-2/2	
19679	MISC	MW	\$0.000000	[REDACTED]	USD
138105	POWER	36,840 MW	[REDACTED]	[REDACTED]	USD
183368	POWER	24 MW	[REDACTED]	[REDACTED]	USD
183369	POWER	25 MW	[REDACTED]	[REDACTED]	USD
183467	POWER	39 MW	[REDACTED]	[REDACTED]	USD
183813	POWER	48 MW	[REDACTED]	[REDACTED]	USD
185864	POWER	39 MW	[REDACTED]	[REDACTED]	USD
185865	POWER	24 MW	[REDACTED]	[REDACTED]	USD
185866	POWER	97 MW	[REDACTED]	[REDACTED]	USD
185867	POWER	18 MW	[REDACTED]	[REDACTED]	USD
185868	POWER	69 MW	[REDACTED]	[REDACTED]	USD
185869	POWER	30 MW	[REDACTED]	[REDACTED]	USD



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CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 59339
Invoice Date: August 22, 2006
Invoice Amount: \$6,000,708.69

Invoice Month: 07/2006

PURCHASES			
185870	POWER	40 MW	
185871	POWER	40 MW	
185911	POWER	24 MW	
(PURCHASES) SUB TOTAL		37,926 MW	
TOTAL Volume:		37,926 MW	TOTAL: 21

Wiring Information:

Wire City/State: Pittsburgh, PA
Wire Addr. Code: Reliant Energy Services, Inc.
Account Name: Reliant Energy Services, Inc.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Reliant Energy Services, Inc.

Comments:

FPSC CAPACITY AUDIT
REQUEST NO. 3 p.9

45-2
2-1

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CONFIDENTIAL



INVOICE

Oleander Power Project, LP
Energy Services Agreement

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Starts



INVOICE DATE: August 4, 2006 MONTH: July 2006

DUE DATE: August 25, 2006

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Mike Hutchins at 404.506.0328.

Fixed Payment	445-2	[REDACTED]	(D)
Variable Payment	445-2/3-1	\$0.00	
Start Up Payment		[REDACTED]	
Test Energy		\$0.00	
Test Fuel		\$0.00	
Heat Rate Bonus/Penalty		\$0.00	
Interconnection Costs		\$0.00	
Gas Imbalance		\$0.00	
Start of Non-Dedicated Unit		[REDACTED]	
Miscellaneous Adjustment		\$0.00	
TOTAL AMOUNT DUE	(D)	[REDACTED]	(P2)

4400000848

ENTERED BY: JUDITH STEFFEN DATE: 8/18/06
 PHONE: 561-625-7089 COMPANY CODE 1001
 AUTHORIZED BY: [REDACTED]
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 510502592-1
 ACCT NUMBER: 242-130-611-190 Capacity
 242-130-611-190 Starts =

NOTE: (1) Unit generation for this month = 18,782 Generation on gas
 Z Generation on oil
 18,789 Total Generation

Please remit wire payment to:
 Bank of America
 [REDACTED]
 [REDACTED]
 REF: Oleander Power Project

FPSC CAPACITY AUDIT
REQUEST NO. 3

45-2
3

Michael Olwin 8/8/06
 Manager, Power & Fuels Accounting
 DR.3
 P.13

CONFIDENTIAL

Line Items Edit Goto Settings Environment System Help

Display Vendor Line Items: Basic List

SAP

Line Item	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit
200605	5100127106	ZP	05719706	067	0672572006			
200606	5100127106	ZP	05719706	067	0672572006			
200607	5100127106	ZP	05719706	067	0672572006			
200608	5100127106	ZP	05719706	067	0672572006			
200609	5100127106	ZP	05719706	067	0672572006			
200610	5100127106	ZP	05719706	067	0672572006			
200611	5100127106	ZP	05719706	067	0672572006			
200612	5100127106	ZP	05719706	067	0672572006			
200613	5100127106	ZP	05719706	067	0672572006			
200614	5100127106	ZP	05719706	067	0672572006			
200615	5100127106	ZP	05719706	067	0672572006			
200616	5100127106	ZP	05719706	067	0672572006			
200617	5100127106	ZP	05719706	067	0672572006			
200618	5100127106	ZP	05719706	067	0672572006			
200619	5100127106	ZP	05719706	067	0672572006			
200620	5100127106	ZP	05719706	067	0672572006			
200621	5100127106	ZP	05719706	067	0672572006			
200622	5100127106	ZP	05719706	067	0672572006			
200623	5100127106	ZP	05719706	067	0672572006			
200624	5100127106	ZP	05719706	067	0672572006			
200625	5100127106	ZP	05719706	067	0672572006			
200626	5100127106	ZP	05719706	067	0672572006			
200627	5100127106	ZP	05719706	067	0672572006			
200628	5100127106	ZP	05719706	067	0672572006			
200629	5100127106	ZP	05719706	067	0672572006			
200630	5100127106	ZP	05719706	067	0672572006			

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200605-06-30

2-2

DR3
P.16

4/2
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CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 58998
Invoice Date: August 07, 2006
Invoice Amount [REDACTED]

Invoice Month: 07/2006
Invoice Due Date: August 14, 2006

Invoice For:
 Oleander Power Project, L.P.
 Attn: Dale Linaweaver
 111 Market Place
 Suite 200
 Baltimore MD 00000 US
 410-230-4971
 410-230-4975 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
 561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
11586	CAPCTY	155 MW	[REDACTED]	45.2/3	[REDACTED]
19460	MISC	MW	\$0.000000	[REDACTED]	[REDACTED]
19461	MISC	MW	\$0.000000	\$263,806.85	USD
(PURCHASES) SUB TOTAL		155 MW		[REDACTED]	
TOTAL Volume:		155 MW	TOTAL:	[REDACTED]	

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

Comments:

FPSC CAPACITY AUDIT
 REQUEST NO. 3 P.14
 45-2
 3-1



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CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 58995
Invoice Date: August 07, 2006
Invoice Amount: [REDACTED]

Invoice Month: 07/2006
Invoice Due Date:

Invoice For:
 Progress Ventures, Inc.
 Attn: Merchant Back Office
 410 S. Wilmington Street (PEB 9A)
 P. O. Box 1551
 Raleigh NC 27601 US
 919-546-4618
 919-546-4719 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Judith Steffen
 561-625-7089
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
13367	CAPCTY [REDACTED]	28	MW	[REDACTED]	[REDACTED]	
(PURCHASES) SUB TOTAL		28	MW		[REDACTED]	
TOTAL Volume:		28	MW	TOTAL:	[REDACTED]	(E)

Wiring Information:

Wire Bank: Wachovia Bank, N.A.
 [REDACTED]
 Wire City/State:
 Wire Addr. Code:
 Account Name: Progress Ventures, Inc.

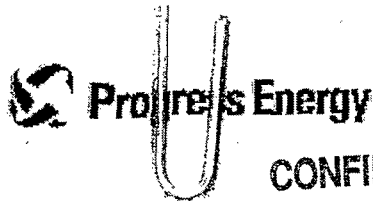
ACH Information:

ACH Bank:
 ABA Number:
 Account Number:
 ACH City/State:
 ACH Addr. Code:
 Account Name: Progress Ventures, Inc.

Comments:

FPSC CAPACITY AUDIT
 REQUEST NO. 371

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 4
 P.1




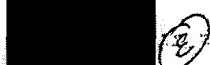
CONFIDENTIAL

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

A
Invoice Number: 00MTG
Invoice Date: 01-Aug-2006

To: Florida Power and Light Company
Address: 11770 U.S. Highway One
East Tower 4th Floor
North Palm Beach, FL 33408

Counterparty Contact: Karen Demos
Phone: 561-691-7563
E-Mail: Karen_Demos@fpl.com
Fax: 561-625-7199

Sales Deal #	Description	Volume	Price	Total Charges
AVR943	Capacity Payment from Sale #AVR943 From 01-Jul-2006 Through 31-Jul-2006			 USD
	Subtotals:			
	Totals:			

PLEASE REMIT PAYMENT BY: 21-Aug-2006
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Emily E. Gibson
at: 919-546-6838
Fax: 919-546-4719
E-Mail: Emily.Gibson@pgnmail.com


Payable to: Progress Energy Ventures, Inc.
Wells Fargo Bank NA



4400001082
ENTERED BY: JUDITH STEFFEN DATE: 8/8/06
PHONE: 561-625-7089 COMPANY CODE 1001
AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105025923

ACCT NUMBER: 242.130.611.790 Capacity 



Michael Olowin
Manager, Power & Fuels Accounting

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CONFIDENTIAL

Line Items Edit Goto Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Item	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit
00LSS3	51000022005	RS	05/08/06	05/23/2006								
00MDW	51000025534	RS	05/08/06	05/23/2006								
00M94	51000027053	RS	05/07/06	06/20/2006								
00M9J	51000027053	RS	05/07/06	06/20/2006								
00MNR	51000027053	RS	05/05/06	06/20/2006								
00MHS	51000022005	RS	05/08/06	06/23/2006								
00MUZ	51000026184	RS	07/05/06	07/20/2006								
00MBZ	51000026184	RS	07/05/06	07/07/2006								
00MNE	51000025477	RS	07/20/06	07/20/2006								
00MXR	51000021286	RS	07/05/06	07/25/2006								
00NAV	51000025606	RS	08/24/06	08/24/2006								
00N6V	51000023010	RS	08/24/06	08/24/2006								
00NDZ	51000023010	RS	08/24/06	08/24/2006								
00NSZ	51000024944	RS	09/05/06	09/20/2006								
00N3J	51000021111	RS	09/17/06	09/20/2006								
00N4J	51000025477	RS	09/05/06	09/20/2006								
00P4M	51000020028	RS	09/14/06	09/25/2006								

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DR 3

P 12

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P. 3



CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4455

Houston, TX 77210-4455

4400000345

ENTERED BY: JUDITH STEFFEN

DATE: 8/19/06

PHONE: 561-625-7089

COMPANY CODE

1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105027125

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

ACCT NUMBER: 242.130.611.790 Capacity
242.130.611.790 VOM
242.130.611.790 Start
242.140.611.790 Transmission

Invoice No: 072001-2006

Invoice Date: August 10, 2006

August 25, 2006

INVOICE- SHADY HILLS

July 2006

Firm Capacity	469	MW	\$		\$	
Firm Transmission	474	MW	\$		\$	
Variable O&M Charge - Gas	35,325	mw/hr	\$		\$	
Variable O&M Charge - Fuel Oil	-	mw/hr	\$		\$	
Heat Rate Adjustment Payment - Gas						
Heat Rate Adjustment Payment - Oil						
Start Charge - Unit 1	12	starts			\$	
Start Charge - Unit 2	11	starts			\$	
Start Charge - Unit 3	12	starts			\$	

Netting of Non-PPA Energy

Total Due

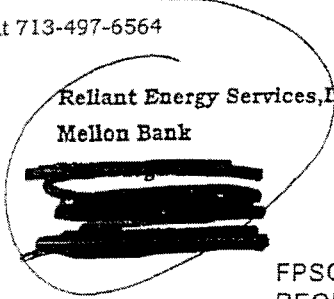
Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this invoice during which the Facility was operating under automatic generation control. Reliant and FPL are currently discussing how this calculation should be made in light of the implementation of automatic generation control at the facility. Reliant reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

If you have any questions concerning this invoice, please contact Chad Monroe at 713-497-6564

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
Mellon Bank

Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting



452
5

FPSC CAPACITY AUDIT
REQUEST NO. 3 p.19



A

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CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 59276

Invoice Month: 07/2006

Invoice Date: August 18, 2006

Invoice Due Date: August 08, 2006

Invoice Amount [REDACTED]

Invoice For:

Reliant Energy Services, Inc.
Attn: Penny Featherston
P.O. Box 61867
Houston TX 77208 US
713-207-7465
713-207-0116 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
10473	CAPCTY	469 MW	[REDACTED]	[REDACTED]	(E)
19603	MISC	MW	\$0.000000	[REDACTED]	USD
19607	MISC	MW	\$0.000000	[REDACTED]	USD
77091	POWER ShadyHills YEARLY Power Purchase # 77091 From 01-JUN-06 Through 31-AUG-06. REF:UPP	35,325 MW	[REDACTED]	[REDACTED]	USD
29773	TRANS YEARLY Transmission Purchase # 29773 From 01-JUL-06 Through 31-AUG-06. REF:UPP	352,656 MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		388,450 MW		[REDACTED]	
TOTAL Volume:		388,450 MW	TOTAL:	[REDACTED]	(F1)

FPSC CAPACITY AUDIT
REQUEST NO. 3 P.20

45-2
5

P.2

CONFIDENTIAL

Line Items Edit Goto Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Item	Material	Quantity	Unit	Plant	Storage	Material	Quantity	Unit	Plant	Storage	Material	Quantity	Unit	Plant	Storage	Material	Quantity	Unit	Plant	Storage	
200601	2006	50000	1	201		05/20/06	07/25/06				05/23/2006										
PP		200000	1536			05/20/06	07/25/06				05/23/2006										
200604	2	50000	1	201		05/24/06	05/24/2006				05/24/2006										
PP		200000	2197			05/24/06	05/24/2006				05/24/2006										
042006	3006	50000	2000			05/09/06	05/23/2006				05/24/2006										
PP		200000	0257			05/23/06	06/23/2006				06/23/2006										
052006	12006	50000	1	201		05/16/06	05/16/2006				05/20/2006										
200605	11	50000	5386			05/16/06	06/16/2006				05/23/2006										
PP		200000	1172			05/16/06	07/25/2006				07/25/2006										
062001	12006	50000	0237			05/16/06	07/25/2006				07/25/2006										
PP		200000	2507			05/16/06	07/25/2006				07/25/2006										
200606	11	50000	4923			07/26/06	05/04/2006				06/04/2006										
PP		200000	35210			05/24/06	05/24/2006				05/24/2006										
200607	2	50000	5435			08/21/06	08/21/2006				08/24/2006										
PP		200000	3000			08/25/06	08/25/2006				08/25/2006										
072001	2006	50000	15940			08/15/06	08/25/2006				08/25/2006										
PP		200000	1357			09/26/06	08/26/2006				08/26/2006										
082006	1	50000	5000			09/11/06	09/25/2006				09/25/2006										
200609	1	50000	0000			09/11/06	09/23/2006				09/26/2006										
PP		200000	70006			10/24/06	10/24/2006				10/24/2006										
092008	1	50000	5525			10/09/06	10/24/2006				10/24/2006										
PP		200000	12144			10/25/06	10/25/2006				10/25/2006										
200609	2	50000	7216			10/10/06	10/24/2006				10/25/2006										
PP		200000	3470			11/21/06	11/21/2006				11/21/2006										
200610	1	50000	0390			11/21/06	11/21/2006				11/21/2006										
PP		200000	13774			11/27/06	11/27/2006				11/27/2006										
052006	2	50000	0205			12/20/06	12/20/2006				12/20/2006										
PP		200000	2006																		

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45/2
5

CONFIDENTIAL



B

**Williams Power Company
Invoice**

Counterparty: Florida Power & Light
 Attn: Judith Steffen
 Phone: (561)625-7089
 Fax: (561)625-7199

Date: September 8, 2006
 Due Date: September 20, 2006
 Transaction Month: Aug-06
 Reason: Capacity with Heat-Rate Call Option

	Volume	Dollar Amount
Call Option Premium	56 MWH	\$ [REDACTED]
Capacity	56 MWH	\$ [REDACTED]

Due WPCI

\$ [REDACTED] (G)
 (45-2)

For further information, call Craig E. Nikel @ 918-573-3160

Wire Instructions
 Williams Power Company, Inc
 JPMorganChase Bank, NA Chicago, IL

[REDACTED]
 [REDACTED]
 [REDACTED]

4400000834

ENTERED BY: JUDITH STEFFEN DATE: 9/8/06
 PHONE: 561-625-7089 COMPANY CODE: 1001
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105029232

ACCT NUMBER: 242.130.611.190 Capacity [REDACTED]

Michael Olowin 9/8/06
 Michael Olowin
 Manager, Power & Fuels Accounting

45-2
 6
 FPSC CAPACITY AUDIT
 REQUEST NO. 3 p.22



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CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 60156
Invoice Date: September 08, 2006
Invoice Amount: [REDACTED]

Invoice Month: 08/2006
Invoice Due Date:

Invoice For:
Williams Power Company, Inc.
One Williams Center
P.O. Box 2848
Tulsa OK 74101-2848 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
13247	CAPCTY [REDACTED]	56	MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		56	MW		[REDACTED]	
TOTAL Volume:		56	MW	TOTAL:	[REDACTED]	(5)

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Williams Power Company, Inc.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Williams Power Company, Inc.

Comments:

FPSC CAPACITY AUDIT
REQUEST NO. 3 P.23

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6

P.2

CONFIDENTIAL

Line Items Edit Goto Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Item	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit
221798	5100027336	RS	05/12/06	05/12/06								
CAP200604	5100027336	RS	05/12/06	05/12/06								
221798	5100027336	RS	05/12/06	05/12/06								
221798	5100027336	RS	05/12/06	05/12/06								
200506	5100027336	RS	05/12/06	05/12/06								
FP	2000038264	RP	05/20/06	05/20/06								
221798	5100027336	RS	05/12/06	05/12/06								
221847	5100041355	RS	05/15/06	05/15/06								
47852	5100032968	RS	05/09/06	05/26/06								
221798	5100027336	RS	05/12/06	05/12/06								
120112229	5100029334	RS	05/22/06	05/22/06								
221798	5100027336	RS	05/12/06	05/12/06								
052006	5100027336	RS	05/10/06	05/20/06								
FP	2000038264	RP	05/20/06	05/20/06								
47906	5100020595	RS	05/11/06	05/11/06								
FP	2000038264	RP	05/20/06	05/20/06								
200608CAP	5100045301	RS	05/17/06	05/17/06								
200608PPA	5100045301	RS	05/17/06	05/17/06								
200608PPA	5100045301	RS	05/17/06	05/17/06								
FP	2000038264	RP	05/20/06	05/20/06								
12011226001	5100046484	RS	05/10/06	05/25/06								
221798	5100027336	RS	05/12/06	05/12/06								
222108	5100023557	RS	05/08/06	05/19/06								
222108	5100023557	RS	05/08/06	05/19/06								
FP	2000038264	RP	05/20/06	05/20/06								
052006	5100027336	RS	05/10/06	05/20/06								
052006	5100027336	RS	05/10/06	05/20/06								

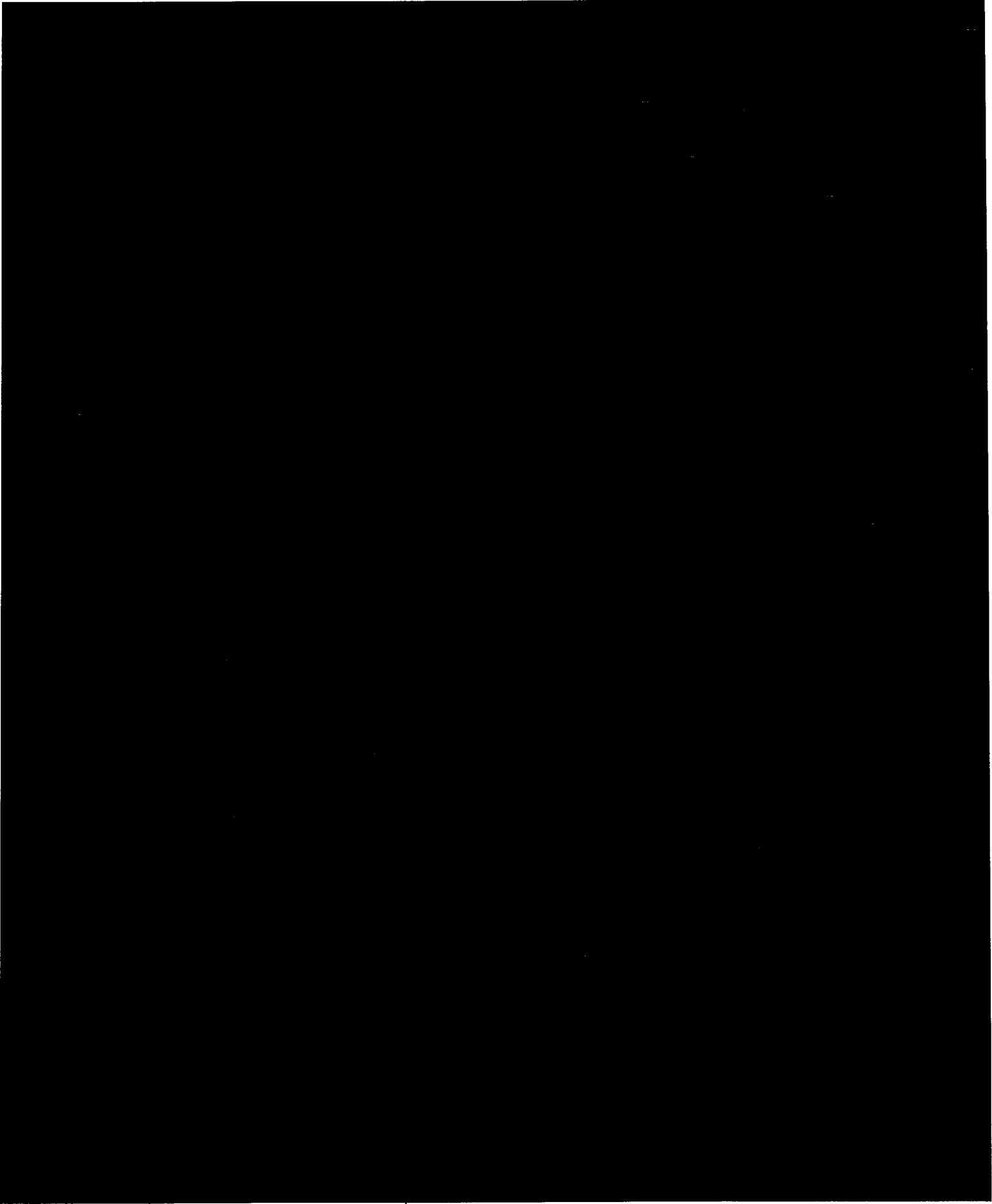
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47-1
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REPORT: 5T23-106-021207

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PBC

A

SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT: 447.120 - 447.128	LEDGER DATE: 200601 - 200601
CHG LOCN: -	SOURCE: -
EAC: -	AMOUNT: -
JV MONTH: -	JV NUMBER: -
PAGE NUMBER: -	INTERFACE ID: -
WORKSHEET: -	

CONFIDENTIAL

COMMENTS:

DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
200601	447.120	0015	65000	0109G	001 CAPACITY CLAUSE-OS	0001	4096	92-120.000-611	955		48-1 48-1/1-1	(A)
					*LOCN 0015							
					**GL ACCT 447.120							
200601	447.121	0015	65000	0131	014 FPSC PORTION SJRPF	0014	0000	00-000.000-000	710		See P-2	(E)
					*LOCN 0015							
					**GL ACCT 447.121							
200601	447.122	0015	65000	0109G	001 POWER SALES-EST TRAN	0001	4096	92-122.000-611	955		48-1 48-1/1-2	(B)
					*LOCN 0015							
					**GL ACCT 447.122							
200601	447.123	0015	65000	0109H	001 POWER SALES-TRANS SV	0001	4096	92-123.000-611	955		48-1/13 48-1	(C)
					*LOCN 0015							
					**GL ACCT 447.123							
200601	447.124	0015	65000	0109H	001 POWER SALES TRANS SV	0001	4096	92-124.000-611	955		48-1	(D)
					*LOCN 0015							
					**GL ACCT 447.124							
200601	447.125	0015	65000	0109H	001 SCHED SYS CONT DISP	0001	4096	92-125.000-611	955		48-1	(E)
					*LOCN 0015							
					**GL ACCT 447.125							

22/11
P-2
48-1
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P-1

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

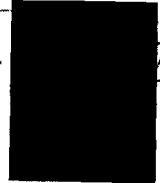
A

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DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
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200601	447.126	0015	65000	0109H 001	REACTIVE SVC-NON FUE	0001	4096-92-126.000-611	955			
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48-1
48-1/1-3



117,388.39-

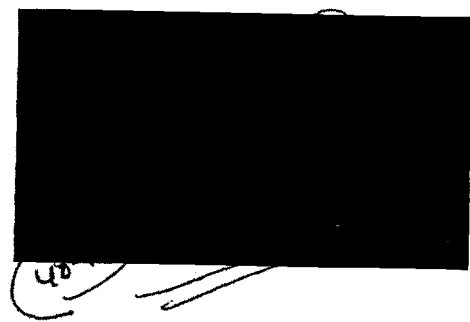
*LOCN 0015

**GL ACCT 447.126

***DATE 200601

*****GRAND TOTAL

117,388.39- (H)



DR 11
P.3

48-1
1

P.2

A

FLORIDA POWER & LIGHT
TRANSMISSION RECAP
ESTIMATE

FPSC CAPACITY AUDIT
REQUEST NO. 11

ESTIMATE

1/31/2006

I:\TACT\2005\Transmission\12\December Transmission Recap and JV 09E & 09F.xls]JAN 06 EST

Provider

[REDACTED]

Southern Company-Scherer
Prior Period Adjustment

[REDACTED]

Jacksonville Electric Authority

[REDACTED]

Jacksonville Electric Authority

[REDACTED]

Shady Hills / Reliant PPA Utilized Purchases - 565-130-7803-92-131-97-0-611 PPA
Shady Hills
Florida Power Corporation
Reliant Energy Services

[REDACTED]

Florida Power Corporation
Reliant Energy Services

[REDACTED]

Jacksonville Electric Authority
Georgia Transmission Corp

Total

Transmission Purchases - 242,140 LOC

611

955

By Counter Party - Loc 611

- Georgia Transmission Corp
- Jacksonville Electric Authority
- LG&E
- Reliant Energy Services
- Seminole Electric Co-Op
- Southern Company
- Tallahassee, City of
- Tampa Electric Company

PBC

CONFIDENTIAL

6-111

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P.6
P.1

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COMPANY : 01

LEDGER	DATE	JV#	PAGE#	SRC	STATUS	POSTED	DATE	CYC	ACCRUAL	REVERSE	SCHEDULED INFORMATION	START DATE	STOP DATE	FREQUENCY
	200601	09E	0001	65000	COMPLETED					NO				(NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2006-02-02	10.29	JUDITH STEFFEN			0009		0098

REMARKS: TO RECORD TRANSMISSION PURCHASE EST FOR JANUARY 2006

-----NOTE: THIS IS A PSEUDO TRANSLATION-----

-ACCOUNT-						FAX		BUCS TRANSLATION									
SEL	D/C	WO	ER	CMP	SEC/U	LOC	DESCRIPTION	GL	ACCT	WO	ER	LOC	PL	ACCT	EAC	PERCNT	TYPE
***>	D	04858	092	000	0000	0927	TRANS SERVICE-SCHERER	565.000	00000	000	0927	000.0000	***	100.00			OPER
***>	C	00000	000	242	1400	0955	TRANS SERVICE-SCHERER										
***>	D	00000	000	565	1300	0611	200601 JEA LT FPL PURCH										
***>	C	00000	000	242	1400	0611	200601 JEA LT FPL PURCH										
***>	D	00000	000	565	1200	0611	200601 JEA LT UNUTILIZED										
***>	C	00000	000	242	1400	0611	200601 JEA LT UNUTILIZED										
***>	D	07803	092	121	9700	0611	200601 UNUT SHADY HILLS	565.121	00000	000	0611	000.0000	***	100.00			OPER
***>	C	00000	000	242	1400	0611	200601 UNUT SHADY HILLS										
***>	D	07803	092	131	9700	0611	200601 UTIL SHADY HILLS	565.131	00000	000	0611	000.0000	***	100.00			OPER
***>	C	00000	000	242	1400	0611	200601 UTIL SHADY HILLS										
***>	D	04096	092	000	9700	0611	200601 FPL SALES	565.120	00000	000	0611	000.0000	***	100.00			OPER
***>	C	00000	000	242	1400	0611	200601 FPL SALES										

BATCH TOTAL: 1,763,182.77 TOTAL ENTRIES: 12

Jeff A. Harbert
 Date: 2-2-06
 Director, Accounting & Planning
 FPL Energy Marketing & Trading

487
 1-1
 PZ

Michael Olwin
 Michael Olwin
 Manager, Power & Fuels Accounting

DRP.7

REPORT: 5T23-106-021307

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE



PAGE 1

A

REPORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT:	565.120	-	565.121	LEDGER DATE:	200605	-	200605
CHG LOCN:	-			SOURCE:		-	
EAC:	-			AMOUNT:		-	
JV MONTH:	-			JV NUMBER:		-	
PAGE NUMBER:	-			INTERFACE ID:		-	
WORKSHEET:	-						

COMMENTS:

DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
200605	565.120	0611	65000	0509E	001 INDIAN RIVER UNUTILI	0001	0000	00-000.000-000	711			
200605	565.120	0611	65000	0509E	001 JEA LT UNUTILIZED	0001	6894	92-120.970-611	711			
200605	565.120	0611	65000	0509F	001 JEA LT UNUTILIZED	0001	6894	92-120.970-611	711			

*LOCN 0611

**GL ACCT 565.120

200605	565.121	0611	65000	0509E	001 UNUT SHADY HILLS	0001	7803	92-121.970-611	711			
200605	565.121	0611	65000	0509F	001 UNUTIL SHADY HILLS	0001	7803	92-121.970-611	711			

*LOCN 0611

**GL ACCT 565.121

***DATE 200605

****GRAND TOTAL

49-1/1-1 (B)
1
49-1/1-3 (D)
49-1/1-1 (E)
49-1/1-3 (F)



(A) 982,560.00
49-1

49-1
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CONFIDENTIAL

A B C D E F

Actual

May 2006 EMT Transmission

Corrected

Counterparty & Portfolio Totals					
Estimate \$'s	Actual \$'s	Difference	Volume	CtrPrty	Portfolio
\$0.00	\$0.00	\$0.00			
\$4,408.09	\$5,201.87	-\$793.77			
\$5,418.83	\$5,418.83	\$0.00			
\$0.00	\$0.00	\$0.00			
\$47,465.05	\$48,019.60	-\$554.55			
\$61,596.88	\$61,596.88	\$0.00			
\$18,225.06	\$20,130.11	-\$1,905.06			
\$30,343.34	\$31,486.38	-\$1,143.03			
				RCI	FPL Sales
					(49-11)
\$98,416.08	\$94,416.63	\$3,999.45			
\$265,873.32	\$266,270.29	-\$396.97	115,320		

Transmission Provider Bills			
Provider	Estimate \$'s	Actual \$'s	Difference
FPC	\$0.00	\$0.00	\$0.00
GTC	\$0.00		
JEA	\$265,873.32	\$0.00	\$265,873.32
OUC			
Total	\$265,873.32	\$0.00	\$265,873.32

Portfolio Totals			
Estimate \$'s	Actual \$'s	Difference	Portfolio
\$0.00	\$0.00	\$0.00	
\$167,457.25	(B2) \$171,853.66	\$4,396.41	
(E) \$98,416.08	(C1) \$94,416.63	-\$3,999.45	
\$513,342.00	\$513,342.00	\$0.00	
\$405.88	\$405.88	\$0.00	
\$441,840.10	\$441,840.10	\$0.00	
		\$0.00	
\$1,221,461.30	\$1,221,858.27	\$396.97	

(49-10) \$34,042.74	(E) \$35,278.87	\$1,236.13	
\$479,299.26	(E) \$478,063.13	(\$1,236.13)	
\$405.88	\$405.88	\$0.00	
\$33,470.50	\$33,470.50	\$0.00	(B2)
\$408,369.60	\$408,369.60	\$0.00	(B1)
\$265,873.32	\$266,270.29	\$396.97	
\$994,757.00	\$1,040,556.00	\$45,799.00	
\$2,216,218.30	\$2,262,414.27	\$46,195.97	Total

PBC

(B) = (B1) + (B2) = 441,840.10 49-1/1-1/1

(C3) = (C1) + (C2) = 266,270.29 49-1/1-2

(E2) = (E) + (E1) = 513,342 49-1/1-4



A

CONFIDENTIAL

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PURCHASE STATEMENT

Invoice Number: 57067
Invoice Date: June 16, 2006
Invoice Amount [REDACTED]

Invoice Month: 05/ 2006
Invoice Due Date:

Invoice For:
 Orlando Utilities Commission
 P.O. Box 3193
 Orlando FL 32802 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
 561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
45855	TRANS [REDACTED]	257,424 MW	[REDACTED]	[REDACTED]	USD
46330	TRANS [REDACTED]	74,400 MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		331,824 MW		[REDACTED]	
TOTAL Volume:		331,824 MW	TOTAL:	[REDACTED]	

49-111-1 (B)

Wiring Information:

Wire Bank: _____ Wire City/State: _____
 ABA Number: _____ Account Name: Orlando Utilities Commissio
 Account Number: _____

Comments:

See attache

49-1
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FPSC CAPACITY AUDIT
 REQUEST NO. 9 P.4



CONFIDENTIAL



INVOICE

Invoice Number: 57066
Invoice Date: June 16, 2006
Invoice Amount \$0.10

Invoice Month: 05/2006
Invoice Due Date:

Invoice For:
Orlando Utilities Commission
Attn: Lanna Vaughan
P.O. Box 3193
Orlando FL 32802 US
407 426-9100 x2776
407 426-9179 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
18812	MISC ROUNING for Purchase # 18812 From 01-MAY-06 Through 31-MAY-06 Charge - \$0.10000. REF:UPP		MW	\$0.000000	\$0.10	USD
(PURCHASES) SUB TOTAL			MW		\$0.10	
TOTAL Volume:		0	MW	TOTAL:	\$0.10	(63)

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Wiring Information:

Wire Bank: Bank of America
Wire City/State: Dallas, TX
Account Name: Florida Power & Light Comp.

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Comments:

The total purchase amount was [REDACTED] FPL paid \$0.10 extra. This statement was the reimbursement of \$0.10 to FPL.

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49-1
1-1
2



Date: 06/14/2006
Account: 52551
Page: 1

A

Billing Address:
Florida Power & Light
Attn: Frank Bonam EMT/JB
700 Universe Blvd
North Palm Beach FL 33408-2683

Customer Address:
Florida Power & Light
Attn: Frank Bonam EMT/JB
700 Universe Blvd
North Palm Beach FL 33408-2683

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
06/14/2006	8328	Invoice	001	08/24/2006	May 2006 Transmission	[REDACTED]
Total Amount Invoiced						[REDACTED]
Balance Due						\$ [REDACTED] (B4)

4400000201

ENTERED BY: JUDITH STEFFEN DATE: 6/16/06
PHONE: 561-825-7089 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

B4 = (B) - (B3)

SAP DOCUMENT #(S): 5105019500
ACCT NUMBER: 222.140.611.790 Trans for Indian River

Michael Olwin 6/21/06

Michael Olwin
Manager, Power & Fuels Accounting

*** Return this portion of the invoice with your payment ***

[REDACTED]

Florida Power & Light
Account Number: 52551

Total Amount Due: \$ [REDACTED]
Due Date: 08/24/2006
Invoice Number: 8328

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If you have any billing inquiries, please contact Accounts Receivable at 407.423.9100, Ext. 2065.

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Line Items Edit Goto Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Item	Material	Plant	Quantity	Unit	Material	Plant	Quantity	Unit	Description
1	044719	2000	1	EA	044719	2000	1	EA	
2	047257	2000	1	EA	047257	2000	1	EA	
3	051157	2000	1	EA	051157	2000	1	EA	
4	051157	2000	1	EA	051157	2000	1	EA	
5	051157	2000	1	EA	051157	2000	1	EA	
6	051157	2000	1	EA	051157	2000	1	EA	
7	051157	2000	1	EA	051157	2000	1	EA	
8	051157	2000	1	EA	051157	2000	1	EA	
9	051157	2000	1	EA	051157	2000	1	EA	
10	051157	2000	1	EA	051157	2000	1	EA	
11	051157	2000	1	EA	051157	2000	1	EA	
12	051157	2000	1	EA	051157	2000	1	EA	
13	051157	2000	1	EA	051157	2000	1	EA	
14	051157	2000	1	EA	051157	2000	1	EA	
15	051157	2000	1	EA	051157	2000	1	EA	
16	051157	2000	1	EA	051157	2000	1	EA	
17	051157	2000	1	EA	051157	2000	1	EA	
18	051157	2000	1	EA	051157	2000	1	EA	
19	051157	2000	1	EA	051157	2000	1	EA	
20	051157	2000	1	EA	051157	2000	1	EA	
21	051157	2000	1	EA	051157	2000	1	EA	
22	051157	2000	1	EA	051157	2000	1	EA	
23	051157	2000	1	EA	051157	2000	1	EA	
24	051157	2000	1	EA	051157	2000	1	EA	
25	051157	2000	1	EA	051157	2000	1	EA	
26	051157	2000	1	EA	051157	2000	1	EA	
27	051157	2000	1	EA	051157	2000	1	EA	
28	051157	2000	1	EA	051157	2000	1	EA	
29	051157	2000	1	EA	051157	2000	1	EA	

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Estimate		Days in month		JACKSONVILLE ELECTRIC MAY '06									
Beginning Date	Reservation Number	Type	Price	Total Reservat	Flow Amount	Est. TS	Est. ANC	Est. LOSSES	Est. TOTAL	CTRPARTY	PORTFOLIO		
Pricing information. This is not part of the reconciliation	Hourly Non Firm		3.84			Res *Price	Res * 0.19	0.77					
	Daily Non Firm		60.00				60.00	3.05	6.00				
	hr		2.50					0.126250	0.77				
	Weekly Non Firm		310.00		168	310.00	15.16	0.00					
	hr		1.85					0.0902380952	0.77				
	Monthly Firm		1,330.00		74,400	133,000.00	6,668.00		139,568.00				
	Per Mwh/Hour		1.79					0.0882795699					
	Total per hour		178.76				8.83						
Yearly		15,980.00		40,320	73,150.00	3,612.40		76,762.40					
Per Mwh/Hour		1.79					0.0882795699						
Total per hour		98.32				4.86							
Hourly													
Daily													
Weekly													
Monthly													
5/1/2006	830128	Monthly	1.79	100	100	\$178.76	\$8.83	\$77.00	\$264.59				
5/1/2006	830128	Monthly	1.79	100	100	\$178.76	\$8.83	\$77.00	\$264.59				
5/1/2006	830128	Monthly	1.79	100	100	\$178.76	\$8.83	\$77.00	\$264.59				
5/1/2006	830128	Monthly	1.79	2100	0	\$3,754.03	\$186.39	\$0.00	\$3,939.42				
5/2/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46				
5/2/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/3/2006	830128	Monthly	1.79	2400	0	\$4,290.32	\$211.87	\$0.00	\$4,502.19				
5/4/2006	830128	Monthly	1.79	166	166	\$296.75	\$14.65	\$127.82	\$439.22				
5/4/2006	830128	Monthly	1.79	85	85	\$151.95	\$7.50	\$0.00	\$159.45				
5/4/2006	830128	Monthly	1.79	47	47	\$84.02	\$4.15	\$0.00	\$88.17				
5/4/2006	830128	Monthly	1.79	2102	0	\$3,757.61	\$185.56	\$0.00	\$3,943.17				
5/5/2006	830128	Monthly	1.79	1060	1060	\$1,894.89	\$93.58	\$816.20	\$2,804.67				
5/5/2006	830128	Monthly	1.79	540	540	\$965.32	\$47.67	\$415.80	\$1,428.79				
5/5/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/6/2006	830128	Monthly	1.79	1000	1000	\$1,787.63	\$88.28	\$770.00	\$2,645.91				
5/6/2006	830128	Monthly	1.79	600	600	\$1,072.58	\$52.97	\$462.00	\$1,587.55				
5/6/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/7/2006	830128	Monthly	1.79	1000	1000	\$1,787.63	\$88.28	\$770.00	\$2,645.91				
5/7/2006	830128	Monthly	1.79	550	550	\$983.20	\$48.55	\$423.50	\$1,455.25				
5/7/2006	830128	Monthly	1.79	850	0	\$1,519.49	\$75.04	\$0.00	\$1,594.53				
5/8/2006	830128	Monthly	1.79	691	691	\$1,235.26	\$61.00	\$532.07	\$1,828.33				
5/8/2006	830128	Monthly	1.79	1709	0	\$3,055.07	\$150.87	\$0.00	\$3,205.94				
5/9/2006	830128	Monthly	1.79	800	800	\$1,430.11	\$70.62	\$616.00	\$2,116.73				
5/9/2006	830128	Monthly	1.79	800	800	\$1,430.11	\$70.62	\$616.00	\$2,116.73				
5/9/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/10/2006	830128	Monthly	1.79	1216	1216	\$2,173.76	\$107.35	\$936.32	\$3,217.43				
5/10/2006	830128	Monthly	1.79	384	384	\$686.45	\$33.90	\$295.68	\$1,016.03				
5/10/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/11/2006	830128	Monthly	1.79	940	940	\$1,680.36	\$82.98	\$723.80	\$2,487.16				
5/11/2006	830128	Monthly	1.79	660	660	\$1,179.84	\$58.26	\$508.20	\$1,746.30				
5/11/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/12/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46				
5/12/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73				
5/13/2006	830128	Monthly	1.79	594	594	\$1,061.85	\$52.44	\$457.38	\$1,571.67				



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13/2006	830128	Monthly	1.79	548	548	\$979.62	\$48.38	\$421.96	\$1,449.96
13/2006	830128	Monthly	1.79	33	33	\$58.99	\$2.91	\$25.41	\$87.32
13/2006	830128	Monthly	1.79	31	31	\$55.42	\$2.74	\$23.87	\$82.02
13/2006	830128	Monthly	1.79	165	165	\$294.98	\$14.57	\$127.05	\$436.58
13/2006	830128	Monthly	1.79	48	48	\$85.81	\$4.24	\$38.98	\$127.00
13/2006	830128	Monthly	1.79	191	191	\$341.44	\$16.86	\$147.07	\$505.37
14/2006	830128	Monthly	1.79	790	0	\$1,412.23	\$69.74	\$0.00	\$1,481.97
14/2006	830128	Monthly	1.79	922	922	\$1,648.20	\$81.39	\$709.94	\$2,439.53
14/2006	830128	Monthly	1.79	512	512	\$915.27	\$45.20	\$394.24	\$1,354.71
14/2006	830128	Monthly	1.79	18	18	\$32.18	\$1.59	\$13.86	\$47.63
14/2006	830128	Monthly	1.79	18	18	\$32.18	\$1.59	\$13.86	\$47.63
14/2006	830128	Monthly	1.79	11	11	\$19.66	\$0.97	\$8.47	\$29.11
14/2006	830128	Monthly	1.79	11	11	\$19.66	\$0.97	\$8.47	\$29.11
14/2006	830128	Monthly	1.79	11	11	\$19.66	\$0.97	\$8.47	\$29.11
14/2006	830128	Monthly	1.79	18	18	\$32.18	\$1.59	\$13.86	\$47.63
14/2006	830128	Monthly	1.79	879	0	\$1,571.33	\$77.60	\$0.00	\$1,648.93
15/2006	830128	Monthly	1.79	922	922	\$1,648.20	\$81.39	\$709.94	\$2,439.53
15/2006	830128	Monthly	1.79	678	678	\$1,212.02	\$59.85	\$522.06	\$1,793.93
16/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
16/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
17/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
17/2006	830128	Monthly	1.79	702	702	\$1,254.92	\$61.97	\$540.54	\$1,857.43
17/2006	830128	Monthly	1.79	640	640	\$1,144.09	\$56.50	\$492.80	\$1,693.38
17/2006	830128	Monthly	1.79	14	14	\$25.03	\$1.24	\$10.78	\$37.04
17/2006	830128	Monthly	1.79	98	98	\$175.19	\$8.65	\$75.46	\$259.30
18/2006	830128	Monthly	1.79	946	0	\$1,691.10	\$83.51	\$0.00	\$1,774.61
18/2006	830128	Monthly	1.79	640	640	\$1,144.09	\$56.50	\$492.80	\$1,693.38
18/2006	830128	Monthly	1.79	204	204	\$364.68	\$18.01	\$157.08	\$539.77
18/2006	830128	Monthly	1.79	160	160	\$286.02	\$14.12	\$123.20	\$423.35
18/2006	830128	Monthly	1.79	196	196	\$350.38	\$17.30	\$150.92	\$518.60
18/2006	830128	Monthly	1.79	400	400	\$715.05	\$35.31	\$308.00	\$1,058.37
19/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
19/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
20/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
20/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
21/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
21/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
22/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
23/2006	830128	Monthly	1.79	2400	0	\$4,290.32	\$211.87	\$0.00	\$4,502.19
24/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
24/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
25/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
25/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
26/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
26/2006	830128	Monthly	1.79	2400	0	\$4,290.32	\$211.87	\$0.00	\$4,502.19
27/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
27/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
28/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
28/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
29/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
29/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
30/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
30/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73
31/2006	830128	Monthly	1.79	1600	1600	\$2,860.22	\$141.25	\$1,232.00	\$4,233.46
31/2006	830128	Monthly	1.79	800	0	\$1,430.11	\$70.62	\$0.00	\$1,500.73

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				74,400	41,024	\$133,000.00	\$6,568.00	\$31,486.84	\$171,054.84		

						Yearly			
5/1/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/1/2006	840281	Yearly	1.79	28	28	\$50.05	\$2.47	\$21.56	\$74.09
5/1/2006	840281	Yearly	1.79	28	28	\$50.05	\$2.47	\$21.56	\$74.09
5/1/2006	840281	Yearly	1.79	832	0	\$1,487.31	\$73.45	\$0.00	\$1,560.76
5/2/2006	840281	Yearly	1.79	448	448	\$800.86	\$39.55	\$344.96	\$1,185.37
5/2/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/2/2006	840281	Yearly	1.79	440	0	\$786.56	\$38.84	\$0.00	\$825.40
5/3/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/3/2006	840281	Yearly	1.79	888	0	\$1,587.42	\$78.39	\$0.00	\$1,665.81
5/4/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/4/2006	840281	Yearly	1.79	888	0	\$1,587.42	\$78.39	\$0.00	\$1,665.81
5/5/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/5/2006	840281	Yearly	1.79	28	28	\$50.05	\$2.47	\$21.56	\$74.09
5/5/2006	840281	Yearly	1.79	28	28	\$50.05	\$2.47	\$21.56	\$74.09
5/5/2006	840281	Yearly	1.79	832	0	\$1,487.31	\$73.45	\$0.00	\$1,560.76
5/6/2006	840281	Yearly	1.79	80	80	\$143.01	\$7.06	\$61.60	\$211.67
5/6/2006	840281	Yearly	1.79	368	368	\$657.85	\$32.49	\$283.36	\$973.70
5/6/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/6/2006	840281	Yearly	1.79	440	0	\$786.56	\$38.84	\$0.00	\$825.40
5/7/2006	840281	Yearly	1.79	80	80	\$143.01	\$7.06	\$61.60	\$211.67
5/7/2006	840281	Yearly	1.79	99	99	\$176.98	\$8.74	\$76.23	\$261.85
5/7/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/7/2006	840281	Yearly	1.79	253	253	\$452.27	\$22.33	\$194.81	\$669.42
5/8/2006	840281	Yearly	1.79	456	0	\$815.16	\$40.26	\$0.00	\$855.42
5/8/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/8/2006	840281	Yearly	1.79	112	112	\$200.22	\$9.89	\$86.24	\$286.34
5/9/2006	840281	Yearly	1.79	776	0	\$1,387.20	\$68.50	\$0.00	\$1,455.71
5/9/2006	840281	Yearly	1.79	256	256	\$457.63	\$22.60	\$197.12	\$677.35
5/9/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/9/2006	840281	Yearly	1.79	120	120	\$214.62	\$10.59	\$92.40	\$317.51
5/9/2006	840281	Yearly	1.79	12	12	\$21.45	\$1.06	\$9.24	\$31.75
5/9/2006	840281	Yearly	1.79	12	12	\$21.45	\$1.06	\$9.24	\$31.75
5/9/2006	840281	Yearly	1.79	12	12	\$21.45	\$1.06	\$9.24	\$31.75
5/9/2006	840281	Yearly	1.79	476	0	\$850.91	\$42.02	\$0.00	\$892.94
5/10/2006	840281	Yearly	1.79	336	336	\$600.65	\$29.66	\$258.72	\$889.03
5/10/2006	840281	Yearly	1.79	112	112	\$200.22	\$9.89	\$86.24	\$296.34
5/10/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/10/2006	840281	Yearly	1.79	440	0	\$786.56	\$38.84	\$0.00	\$825.40
5/11/2006	840281	Yearly	1.79	80	80	\$143.01	\$7.06	\$61.60	\$211.67
5/11/2006	840281	Yearly	1.79	368	368	\$657.85	\$32.49	\$283.36	\$973.70
5/11/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/11/2006	840281	Yearly	1.79	440	0	\$786.56	\$38.84	\$0.00	\$825.40
5/12/2006	840281	Yearly	1.79	448	448	\$800.86	\$39.55	\$344.96	\$1,185.37
5/12/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/12/2006	840281	Yearly	1.79	440	0	\$786.56	\$38.84	\$0.00	\$825.40
5/13/2006	840281	Yearly	1.79	81	81	\$144.80	\$7.15	\$62.37	\$214.32
5/13/2006	840281	Yearly	1.79	304	304	\$543.44	\$26.84	\$234.08	\$804.36
5/13/2006	840281	Yearly	1.79	432	432	\$772.26	\$38.14	\$332.64	\$1,143.03
5/13/2006	840281	Yearly	1.79	503	0	\$899.18	\$44.40	\$0.00	\$943.58

Handwritten notes: "1-2" and "5/11-12"

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Est	Volume	Tx \$'s	COUNTERPARTY	PORTFOLIO	MONTHLY CONTRACT
MONTHLY CONTRACT					
Est	Volume	Tx \$'s	COUNTERPARTY	PORTFOLIO	
1,754	1,800	\$4,640.93			
-	1,600	\$4,233.46			
\$0.00	-	\$0.00			
15,104	18,400	\$39,862.24			
18,400	4,000	\$48,684.82			
4,000	166	\$10,583.66			
33,376	166	\$439.22			
74,400	33,376	\$62,610.50			
YEARLY CONTRACT					
Est	Tx \$'s	COUNTERPARTY	PORTFOLIO		
40,920	\$95,215.45	Total Transmission			
TOTAL CONTRACTED					
Est					
0	\$0.00				
212	\$560.93				
448	\$1,185.37				
3,083	\$8,157.35				
4,880	\$12,912.06				
3,608	\$9,546.46				
11,734	\$31,047.15				
16,955	\$31,806.12				

115320 64989 \$ 206,150.00 \$ 10,180.40 \$ 49,939.89 \$ 266,270.29

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									Tx \$'s	COUNTERPARTY	PORTFOLIO
									\$0.00	CGE	FPL Purchases
								1,966	\$5,201.87	COBB	FPL Purchases
								2,048	\$5,418.83	CRGL	FPL Purchases
								-	\$0.00	MLC	FPL Purchases
								18,187	\$48,019.60	PEV	FPL Purchases
								23,280	\$61,596.88	SCS	FPL Purchases
								7,608	\$20,130.11	TEA	FPL Purchases
								11,900	\$31,486.38	WEMT	FPL Purchases
								50,331	\$94,416.63	Unutilized	
								115,320	\$266,270.29	Total Transmission	

(23)

P1


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1/2

CONFIDENTIAL

Line Items Edit Goto Settings Environment System Help

SAP

Display Vendor Line Items: Basic List



Material	Plant	Vendor	Material	Plant	Material	Plant	Material	Plant	Material	Plant
00014055608200	5100000055	RS	0271192006	0370972006	006	0370972006				
00014055608200	5100000055	RS	040872006	040872006	007	040872006				
00014055608200	5100000055	RS	052072006	052072006	008	052072006				
00014055608200	5100000055	RS	0570047006	0571172006	009	0571172006				
00014055608200	5100000055	RS	0571172006	0571172006	010	0571172006				
00014055608200	5100000055	RS	0572162006	0572162006	011	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	012	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	013	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	014	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	015	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	016	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	017	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	018	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	019	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	020	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	021	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	022	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	023	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	024	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	025	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	026	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	027	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	028	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	029	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	030	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	031	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	032	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	033	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	034	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	035	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	036	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	037	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	038	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	039	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	040	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	041	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	042	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	043	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	044	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	045	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	046	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	047	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	048	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	049	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	050	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	051	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	052	0572162006				
00014055608200	5100000055	RS	0572162006	0572162006	053	0572162006				

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CONFIDENTIAL

A B C D E F

Actual

April 2006 EMT Transmission

Counterparty & Portfolio Totals							
Estimate \$'s	Actual \$'s	Difference	Volume	Correct Vol	Vol Diff	CtrPrty	Portfolio
	\$0.00	\$0.00					
	\$0.00	\$0.00					
\$1,706.32	\$1,706.32	\$0.00	880	880			
\$11,746.52	\$11,746.52	\$0.00	4337	4337			
\$27,305.35	\$29,134.74	\$1,829.39	13704	10757	2947		
\$1,256.72	\$1,256.72	\$0.00	164	164			
\$44,960.18	\$45,198.52	\$238.34	2092	1658	434		
\$25,697.72	\$25,697.72	\$0.00	695	698	-3		
\$4,452.68	\$4,307.15	-\$145.53	900	736	164		
\$27,477.17	\$30,001.44	\$2,524.27	1134	1507	373		
\$140.00	\$140.00	\$0.00	125	125			
\$113,154.50	\$109,551.19	-\$3,603.31	218	515	297		
\$257,897.17	\$258,740.32	\$843.15	1618	1536	82		

Transmission Provider Bills			
Provider	Estimate \$'s	Actual \$'s	Difference
FPC	\$0.00	\$0.00	\$0.00
GTC	\$0.00	\$0.00	\$0.00
JEA	\$257,757.17	\$259,361.99	(\$1,604.82)
OUC	\$140.00	\$140.00	\$0.00
Total	\$257,897.17	\$259,501.99	-\$1,604.82

Portfolio Totals			
Estimate \$'s	Actual \$'s	Difference	Portfolio
\$140.00	\$140.00	\$0.00	
\$144,602.67	\$149,049.13	\$4,446.46	
\$113,154.50	\$109,551.19	-\$3,603.31	
(D1)	(D2)	\$0.00	(D)
		(19-11)	
\$257,897.17	\$258,740.32	\$843.15	

\$57,061.05	\$56,982.68	(\$78.37)			
\$456,280.95	\$456,359.32	\$78.37	(F)	(F)	
\$990.46	\$339.30	(\$651.16)			
\$257,897.17	\$258,740.32	\$843.15			
\$994,757.00	\$994,757.00	\$0.00			
\$1,766,986.63	\$1,767,178.62	\$191.99			Total

(D1) - (D2) = (D) (April True-up)

(F1) - (F2) = (F) (78.37) (April True-up)

PBC

P.1
1-3
49-1

A

B

REDACTED CONFIDENTIAL



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

ENTERED BY: JUDITH STEFFEN DATE: 6/20/06
PHONE: 561-625-7089 COMPANY CODE: 1001

AUTHORIZED BY _____

REQUIRED IF UNDER \$2500



SAP DOCUMENT #(S): 5105020682

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

ACCT NUMBER: 242-130-611-790 Capacity
" " " " Cap. Escalation for 04/06
" " " " O&M
" " " " Starts
242-140-611-790 Trans

Invoice No: 052001-2006
Invoice Date: June 9, 2006
Terms: June 24, 2006

INVOICE- SHADY HILLS

May 2006

Firm Capacity	469	MW	\$	[REDACTED]	\$	[REDACTED]
Firm Capacity (April Adjustment)	2	MW	\$	[REDACTED]	\$	[REDACTED]
Firm Transmission	474	MW	\$	[REDACTED]	\$	[REDACTED] (32)
Variable O&M Charge - Gas	23,410.00	mw/hr	\$	[REDACTED]	\$	[REDACTED]
Variable O&M Charge - Fuel Oil	-	mw/hr	\$	[REDACTED]	\$	[REDACTED]
Heat Rate Adjustment Payment - Gas					\$	
Heat Rate Adjustment Payment - Oil					\$	
Start Charge - Unit 1	9	starts		[REDACTED]	\$	[REDACTED]
Start Charge - Unit 2	7	starts		[REDACTED]	\$	[REDACTED]
Start Charge - Unit 3	10	starts		[REDACTED]	\$	[REDACTED]

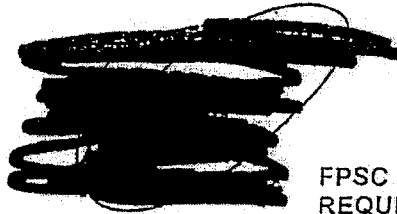
Netting of Non-PPA Energy

Total Due

Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this invoice during which the Facility was operating under automatic generation control. Reliant and FPL are currently discussing how this calculation should be made in light of the implementation of automatic generation control at the facility. Reliant reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

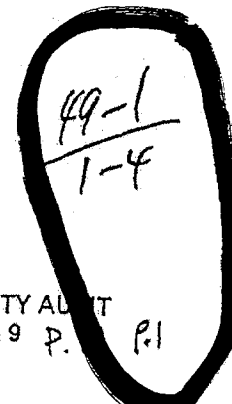
If you have any questions concerning this invoice, please contact Reggie Holiday at 713-497-1153

WIRE PAYMENT TO:



Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting

FPSC CAPACITY ADJUST
REQUEST NO. 9 P. 1





A

CONFIDENTIAL

B

C

D

PURCHASE STATEMENT

Invoice Number: 57076

Invoice Month: 05/ 2006

Invoice Date: June 16, 2006

Invoice Due Date: June 08, 2006

Invoice Amount [REDACTED]

Invoice For:

Reliant Energy Services, Inc.

Attn: Penny Featherston

P.O. Box 61867

Houston TX 77208 US

713-207-7465

713-207-0116 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing Judith Steffen

Inquires: 561-625-7089

561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
10472	CAPCTY	467	MW	[REDACTED]	[REDACTED]	USD ✓
18813	MISC		MW	\$0.000000	[REDACTED]	USD
18814	MISC		MW	\$0.000000	[REDACTED]	USD ✓
18815	MISC		MW	\$0.000000	[REDACTED]	USD ✓
18816	MISC		MW	\$0.000000	[REDACTED]	USD -1.17
77087	POWER	23,410	MW	[REDACTED]	[REDACTED]	USD ✓
29771	TRANS	352,656	MW	[REDACTED]	[REDACTED]	
(PURCHASES) SUB TOTAL		376,533	MW		[REDACTED]	
TOTAL Volume:		376,533	MW	TOTAL:	[REDACTED]	(9)

Wiring Information:

[REDACTED]	Wire City/State: Houston, TX
[REDACTED]	Account Name: Reliant Energy Services, Inc

Comments:

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1-4

P.2

CONFIDENTIAL

SAP

Display Vendor Line Items: Basic List

Item	Quantity	Unit	Material	Plant	Storage Location	Item	Quantity	Unit	Material	Plant	Storage Location	Item	Quantity	Unit	Material	Plant	Storage Location
0220014-2006	5100009510	RS	02714706	0272472006													
0220014-2006	2000005587	RS	03720706	0372072006													
0220014-2006	5100005215	RS	03723706	0372372006													
200602-2	5100005215	RS	03723706	0372372006													
PP	200003557	ZP	04725706	0472572006													
200602-1	51000021200	RS	04725706	0472572006													
032001-2006	5100001206	RS	04725706	0472572006													
PP	2000001596	ZP	05723706	0572372006													
200602-2	5100002229	RS	05723706	0572372006													
PP	2000002197	ZP	05723706	0572372006													
042101-2006	51000027009	RS	05723706	0572372006													
PP	2000000257	ZP	06723706	0672372006													
052001-2006	51000033000	RS	06723706	0672372006													
200605-1	51000035386	RS	06723706	0672372006													
PP	2000001922	ZP	07725706	0772572006													
062001-2006	5100000852	RS	07725706	0772572006													
200602-1	51000020056	ZP	08723706	0872372006													
200608-1A	51000043325	RS	08723706	0872372006													
PP	20000016710	ZP	08723706	0872372006													
200607-2	5100003475	RS	08723706	0872372006													
PP	20000037009	ZP	08723706	0872372006													
072001-2006	5100005946	RS	08723706	0872372006													
PP	2000005455	ZP	09725706	0972572006													
082000	51000050055	RS	09725706	0972572006													
200608-1	51000050023	RS	09725706	0972572006													
PP	20000070995	ZP	10724706	1072472006													
092000	51000055625	RS	10724706	1072472006													
PP	20000071113	ZP	10724706	1072472006													

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NUCLEAR MATERIALS & SUPPLIES

CONFIDENTIAL

ITEM #	DATE	GL ACCT	LOGN	SRC	AMOUNT	STRM	SYMBOL	DESCRIPTION	ATTRIBUTES				
									1	2	3	4	
1	200601	524.220	914	19000	29,610.41	0		PWO 9919-69	X	X	X	X	1
2	200601	524.220	914	11800	24,663.20	957	PTN	SENSOR:INFRARED	X	X	X	X	2
3	200601	524.220	914	11800	10,165.00	957	PTN	CABLE, COPPER, CONTR	X	X	X	X	3
4	200601	524.220	914	19000	8,807.24	0		PWO 9902-69	X	X	X	X	4
5	200601	524.220	914	11800	2,635.00	957	PTN	TRANSCEIVER:MICROWAV	X	X	X	X	5
6	200602	524.220	914	11800	33,040.00	957	PTN	CAMERA:CCTV,DI5000,5	X	X	X	X	6
7	200602	524.220	914	11800	16,087.50	957	PTN	CABLE,FIBER OPTIC, 6	X	X	X	X	7
8	200602	524.220	914	11800	8,436.34	957	PTN	WIRE, COPPER, POWER,	X	X	X	X	8
9	200602	524.220	929	11800	7,009.30	972	PSL	CONNECTOR:UNICAM ST	X	X	X	X	9
10	200602	524.220	914	11800	3,332.00	957	PTN	SENSOR UNIT, TYPE "A	X	X	X	X	10
11	200603	524.220	914	11800	17,805.00	957	PTN	SENSOR:INFRARED	X	X	X	X	11
12	200603	524.220	914	11800	16,480.00	957	PTN	SENSOR, INFRARED, 10	X	X	X	X	12
13	200603	524.220	914	19000	3,042.97	0		FM 9902-69	X	X	X	X	13
14	200603	524.220	914	19000	2,650.82	0		FM 9892-69	X	X	X	X	14
15	200603	524.220	914	19000	2,427.82	0		FM 9919-69	X	X	X	X	15
16	200604	524.220	929	11800	21,300.00	972	PSL	CABLE,FIBER OPTIC:12	X	X	X	X	16
17	200604	524.220	914	19000	7,909.58	0		SECUPGRADE FR BASE T	X	X	X	X	17
18	200604	524.220	929	11800	4,519.76	972	PSL	CABLE,FIBER OPTIC:12	X	X	X	X	18
19	200605	524.220	929	11800	6,182.00	972	PSL	BODY,CONDUIT OUTLET:	X	X	X	X	19
20	200605	524.220	914	12800	-36,900.00	957	PTN	CAMERA:CCTV,DI5000,1	X	X	X	X	20
21	200606	524.220	914	11800	5,666.00	957	PTN	TRANSCEIVER:MICROWAV	X	X	X	X	21
22	200609	524.220	914	11800	2,396.25	957	PTN	MODULE:EXTERNAL SYNC	X	X	X	X	22

TOTAL SAMPLE 197,266.19
 TOTAL ACCOUNT 257,238.53
 PERCENT TESTED 76.69%

SOURCE: Incremental Security.xls

SOURCE DR 5/5/14

Title: *Michael M S*

Florida Power & Light
 Capacity Cost Recovery
 RCA: #07-022-4-3 DKT: 070001-EI
 TYE 12/31/06

Kw 5/30/13 12/29/10

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52-3 P

Florida Power & Light
Capacity Cost Recovery
RCA: #07-022-4-3 DKT: 070001-EI
TYE 12/31/06

7
CONFIDENTIAL

YN 8
5/1/07

ITEM #	DATE	ACCOUNT	LOCN	AMOU	Title: <i>Journal Voucher</i>	DESCRIPTION	DESCRIPTION	ATTRIBUTES				
								1	2	3	4	
1	200601	524.22	10	\$ (80,147.63)	65000	771 01/06 HIGHTENED SECURITY	Reversal of heightened security accrual (32,756 +47382.07). 52-4/4	X	X	X	X	1
2	200602	524.22	914	\$ 42,592.00	60000	895 NRC LICENSE FEES - FEB 06	Nuclear regulary payment for Turkey Pt. Units 3 & 4.	X	X	X	X	2
3	200602	524.22	10	\$ (76,847.92)	65000	771 02/06 HIGHTENED SECURITY	Reversal of heightened security accrual (31,416.59 + 45,431.33). 52-4/4	X	X	X	X	3
4	200604	524.22	929	\$ 142,576.00	69000	750 PTN WCOMP TO HIEGH SEC CL	Wackenhut workman comp & administrative expense (Turkey Pt.).	X	X	X	X	4
5	200604	524.22	914	\$ 121,452.00	69000	750 PSL WCOMP TO HEIGH SEC CL	Wackenhut workman comp & administrative expense (St. Lucie).	X	X	X	X	5
6	200605	524.22	10	\$ (74,732.14)	65000	771 05/06 HIGHTENED SECURITY	Reversal of heightened security accrual (30,551.63 + 44,180.51). 52-4/4	X	X	X	X	6
7	200605	524.22	914	\$ 44,905.00	65000	750 WRP-UP AMR-1-5/06-PSL SEC	Workman comp wrap-up 1/05 to 5/05 [REDACTED]	X	X	X	X	7
8	200605	524.22	914	\$ 42,592.00	60000	895 NRC LICENSE FEES MAY 2006	Nuclear regulary payment for Turkey Pt. Units 3 & 4.	X	X	X	X	8
9	200605	524.22	929	\$ 39,535.00	65000	750 WRP-UP AMR-1-5/06-PTN SEC	Workman comp wrap-up 1/05 to 5/05 [REDACTED]	X	X	X	X	9
10	200605	524.22	914	\$ 27,970.00	65000	750 WRP-UP ADM EXP-1-5/06-PSL	Workman comp wrap-up adm. Exp. 1/05 to 5/05 [REDACTED]	X	X	X	X	10
11	200605	524.22	929	\$ 24,625.00	65000	750 WRP-UP ADM EXP-1-5/06-PTN	Workman comp wrap-up adm. Exp. 1/05 to 5/05 [REDACTED]	X	X	X	X	11
12	200606	524.22	914	\$ 42,592.00	60000	895 NRC LICENSE FEE JUNE 06	Nuclear regulary payment for Turkey Pt. Units 3 & 4.	X	X	X	X	12
13	200606	524.22	914	\$ 8,981.00	65000	750 WRKR COMP-WRAP-UP-PSL	Workman comp wrap-up 6/05.	X	X	X	X	13
14	200606	524.22	929	\$ 7,907.00	65000	750 WRKR COMP-WRAP-UP-PTN	Workman comp wrap-up 6/05.	X	X	X	X	14
15	200606	524.22	914	\$ 5,594.00	65000	750 WRP-UP ADM EXP-PSL	Workman comp wrap-up adm. Exp. 6/05.	X	X	X	X	15
16	200606	524.22	929	\$ 4,925.00	65000	750 WRP-UP ADM EXP-PTN	Workman comp wrap-up adm. Exp. 6/05.	X	X	X	X	16
17	200606	524.22	914	\$ (170,406.00)	65000	750 WRP-UP ADJ-YTD JUN 06	Reversal of Wrap-up allocation between Type 1 & 5 through 6/06 (105,651.72 + 64,754.28).	X	X	X	X	17
18	200606	524.22	929	\$ (175,843.00)	65000	750 WRP-UP ADJ-YTD JUN 06	Reversal of Wrap-up allocation between Type 1 & 5 through 6/06 (109,022.66 + 66,820.34).	X	X	X	X	18
19	200607	524.22	929	\$ 16,534.00	65000	750 WRKR COMP-WRAP-UP	Workman comp wrap-up 7/05.	X	X	X	X	19
20	200607	524.22	914	\$ 14,555.00	65000	750 WRKR COMP-WRAP-UP	Workman comp wrap-up 7/05.	X	X	X	X	20
21	200607	524.22	929	\$ 5,328.00	65000	750 WRP-UP ADM EXP	Workman comp wrap-up adm. Exp. 7/05.	X	X	X	X	21
22	200607	524.22	914	\$ 4,693.00	65000	750 WRP-UP ADM EXP	Workman comp wrap-up adm. Exp. 7/05.	X	X	X	X	22

WP 52-4 P.1

SOURCE DRG 15

SOURCE: Incremental Security.xls

ⓐ Paid to Wackenhut

KW
5/1/07

ITEM #	DATE	ACCOUNT	LOCN	AMOUNT	SRC	EAC	DESCRIPTION	DESCRIPTION	ATTRIBUTES				
									1	2	3	4	
23	200607	524.22	10	\$ (110,759.06)	65000	771 07/06	HIGHTENED SECURITY	Reversal of heightened security accrual (45,279.98 + 65,479.08). 52-4/4	X	X	X	X	37
24	200609	524.22	914	\$ 64,212.00	60000	895	RECORD SEPT NRC LIC FEES	Nuclear regulary payment for Turkey Pt. Units 3 & 4.	X	X	X	X	38
25	200609	524.22	929	\$ (4,551.84)	65030	684 710243	01400 ARM-MISC	Relocation payment for new hire employee (closing cost). Robert Sanford - St. Lucie Planner Coordinator (52-5).					39
26	200609	524.22	10	\$ (60,002.25)	65000	771 09/06	HIGHTENED SECURITY	Reversal of heightened security accrual (24,529.83 +35,472.42). 52-4/4	X	X	X	X	40
27	200611	524.22	929	\$ 3,351.32	60000	662	CYBER SECURITY - UTILITY	megawatts for fleet. 50/50 for St. Lucie & Turkey Pt.	X	X	X	X	41
28	200611	524.22	10	\$ (72,536.38)	65000	771 10/06	HIGHTENED SECURITY	Reversal of heightened security accrual (29,653.97 + 42,882.41). 52-4/4	X	X	X	X	42
29	200612	524.22	929	\$ 12,890.08	65000	662	NSSC/PO63024/RL42/BALANCE	[REDACTED]	X	X	X	X	43
								[REDACTED]					44
								[REDACTED]					45
								[REDACTED]					46
								[REDACTED]					47
								[REDACTED]					48
								[REDACTED]					49
								[REDACTED]					50
								[REDACTED]					51
								[REDACTED]					52
								[REDACTED]					53
								[REDACTED]					54
								[REDACTED]					55
								[REDACTED]					56
30	200612	524.22	914	\$ 7,617.67	60000	662	CYBER SECURITY CONTRACTOR	Allocation of occasional use vehicles for St. Lucie & Turkey Pt. (52-4/3).	X	X	X	X	57
31	200612	524.22	929	\$ 7,617.67	60000	662	CYBER SECURITY CONTRACTOR	Reversal of heightened security accrual (33,967.85 + 49,120.68). 52-4/4	X	X	X	X	58
32	200612	524.22	10	\$ (83,088.53)	65000	771 12/06	HIGHTENED SECURITY		X	X	X	X	59
				\$ (215,870.01)				See Wrap Up Contract on 52-4/5.					60
													61

IV. Insurance Coverage Provided by FPL (Wrap-Up Insurance) (cont'd)

WORKERS' COMPENSATION & EMPLOYER'S LIABILITY:

FPL will provide the following insurance coverage to enrolled Contractors and enrolled Subcontractors, subject to the terms and conditions of the actual policy forms, with the limits of insurance applying separately to each enrolled Contractor or Subcontractor:

Part One:	Workers' Compensation: State:	Statutory Limits Florida
Part Two:	Employer's Liability: Bodily Injury by Accident: Bodily Injury by Disease: Bodily Injury by Disease:	Annual Limits per Insured [REDACTED]

Copies of policy declaration page and rating sheets will be furnished to the Wrap-Up Administrator with the enrollment form for an Enrolled Contractor or Subcontractor. Coverage applies only to Work performed at the Project Sites listed in the Project Directory (Section 2). Deductible credits or Self-Insured Retention credits are not allowed in lieu of loss funding negotiations. FPL will provide first dollar coverage under this program.

DESIGNATED WORKPLACE EXCLUSION

Since FPL will be providing Workers' Compensation and Employer's Liability coverage through the Wrap-Up, Enrolled Contractors and Subcontractors may wish to have their regular policies endorsed to recognize the Owner's insurance. The following endorsement may be used for that purpose. Such policy endorsements will assist your insurance company in properly adjusting your policy cost.

DESIGNATED WORKPLACES EXCLUSION ENDORSEMENT - [REDACTED]

The policy does not cover work insured under the Florida Power & Light Wrap-Up Insurance Program.

In addition to the above, it is suggested that you have the Employer's Liability coverage provided by the FPL Wrap-Up scheduled under your current Umbrella or Excess Coverage.

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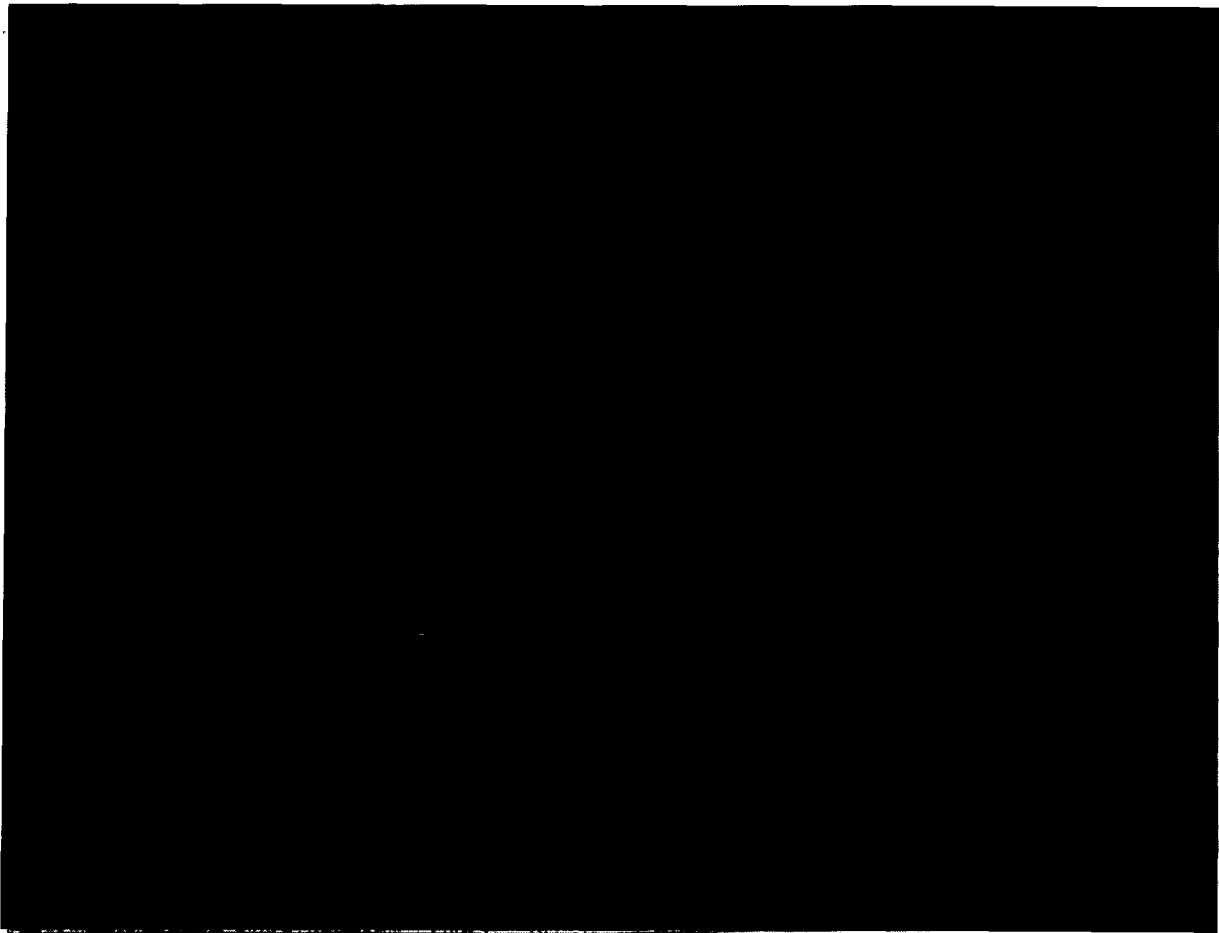
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V. Contractor & Subcontractor Ins. Requirements and Indemnity

Below are the insurance and indemnity requirements which are incorporated in the request for proposal and Contract. We urge you to take this package and a copy of the request for proposal or the Contract to your insurance agent for review and completion of a certificate of insurance. Should you have more than one insurance agent involved, please provide each agent with a copy of these instructions.

INSURANCE REQUIREMENTS: Contractor and each Subcontractor of every tier shall procure and maintain at its own expense, the following minimum insurance coverage, unless otherwise specified in the contract, covering all operations required to complete the Work. Contractor shall provide evidence of the minimum insurance coverage by providing an ACORD or other Certificate of Insurance in forms and with insurance companies acceptable to the FPL Risk Management Department before beginning any Work under the Contract.



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V. Contractor & Subcontractor Ins. Requirements and Indemnity (cont'd)

Unless otherwise specified in the contract, purchase order, or in the supplemental conditions. [REDACTED]

If Contractor is insured for liability with limit [REDACTED] for claims arising from a single occurrence, Contractor's indemnity obligation shall extend up to but shall not exceed the higher limits of that insurance.

The limits of Contractor's indemnity obligation above shall not apply to or limit Contractor's responsibility for attorneys' fee and costs under the contract.

The limits of Contractor's indemnity obligation contained in the contract shall not apply to Contractor's indemnity obligations pursuant to Final Payment, Taxes, Patent or Copyright Infringement, and Compliance with Laws, Rules and Regulations.

Any questions relating to insurance shall be addressed directly to Florida Power & Light Company, Risk Management Department, PO Box 14000, North Palm Beach, FL 33408, telephone (561) 691-3037 or (561) 691-3032 (you will be forwarded to the appropriate person in the department), facsimile (561) 691-3042 or call the appropriate procurement agent.

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ITEM #	DATE	GL ACCT	LOCN	SRC	AMOUNT	B-WO	DESCRIPTION	PAYEE NAME	DATE	DESCRIPTION	1	2	3	4
24	200601	524.22	929	52455	3,632.80	8191 00050247	COKES STATIONERS INCPS20160619	COKES STATIONERS INC	1/5/2006		X	X	X	X
25	200602	524.22	914	52455	101,859.20	8196 00081049	CUBIC DEFENSE APPLICPS10164161	CUBIC DEFENSE APPLIC	2/22/2006		X	X	X	X
26	200602	524.22	929	52455	101,859.20	8196 00081049	CUBIC DEFENSE APPLICPS10164161	CUBIC DEFENSE APPLIC	2/22/2006	Same as # 25. Costs were split 50/50 to St. Lucie & Turkey Pt. Nuclear Plants.	X	X	X	X
27	200612	524.22	929	52455	5,247.28	9605 00098921 001	DAVES COMMUNICATIONSPS20173136	DAVES COMMUNICATIONS	12/3/2006	Motorola portable radios, earpiece, & knobs for volume & channel for St. Lucie Nuclear Plant. PO 00098921.	X	X	X	X
28	200601	524.22	914	51450	147,482.12	7185 00000000000000206904	DAY & ZIMMERMANN NPS5000012850	DAY & ZIMMERMANN NPS	1/24/2006	CCTV Thermal camera for perimeter intrusion detection. Costs included material & labor	X	X	X	X
29	200601	524.22	914	51450	119,154.86	7185 00000000000000206904	DAY & ZIMMERMANN NPS5000013977	DAY & ZIMMERMANN NPS	1/27/2006	CCTV Thermal camera for perimeter intrusion detection. Costs included material & labor	X	X	X	X
30	200601	524.22	914	51450	117,781.84	7185 00000000000000206904	DAY & ZIMMERMANN NPS5000007061	DAY & ZIMMERMANN NPS	1/13/2006	CCTV Thermal camera for perimeter intrusion detection. Costs included material & labor	X	X	X	X
31	200601	524.22	914	51450	71,977.96	7185 000000000000003235	DAY & ZIMMERMANN NPS5000000270	DAY & ZIMMERMANN NPS	12/29/2005	DBT (Design Basic Threat) Mods	X	X	X	X
32	200601	524.22	914	51450	60,405.87	7185 000000000000003235	DAY & ZIMMERMANN NPS5000004040	DAY & ZIMMERMANN NPS	1/9/2006	DBT Mods	X	X	X	X
33	200602	524.22	914	51450	111,189.35	7185 00000000000000206904	DAY & ZIMMERMANN NPS5000017972	DAY & ZIMMERMANN NPS	2/3/2006	CCTV Thermal camera for perimeter intrusion detection. Costs included material & labor	X	X	X	X
34	200602	524.22	914	51450	92,784.61	7185 DAY & ZIMMERMANN NPSDAY & ZIMMERMANN NPS5000024341	DAY & ZIMMERMANN NPS	2/15/2006	Interior fencing & CCTV/perimeter intrusion detection	X	X	X	X	
35	200602	524.22	914	51450	78,470.01	7185 00000000000000206904	DAY & ZIMMERMANN NPS5000026228	DAY & ZIMMERMANN NPS	2/20/2006	CCTV/perimeter intrusion detection	X	X	X	X
36	200604	524.22	929	51450	70,253.25	9214 DAY & ZIMMERMANN NPSDAY & ZIMMERMANN NPS5000056285	DAY & ZIMMERMANN NPS	4/18/2006	Security Upgrade - FO cable to Sec. Door. St. Lucie week ended 4/9/07.	X	X	X	X	
37	200604	524.22	929	51450	65,115.11	9214 DAY & ZIMMERMANN NPSDAY & ZIMMERMANN NPS5000053241	DAY & ZIMMERMANN NPS	4/12/2006	Security Upgrade - FO cable to Sec. Door. St. Lucie week ended 4/2/07.	X	X	X	X	
38	200611	524.22	929	51450	7,294.04	9214 Dell Precision WorksDELL MARKETING LP 5000157178	DELL MARKETING LP	11/27/2006	Purchase Dell computer equipment for security upgrade	X	X	X	X	
39	200605	524.22	914	52455	3,339.87	7185 00086241 002	E C S I EAG INTERNATPS10167747	E C S I EAG INTERNAT	5/15/2006	Technician on Turkey Pt. site (3 days) to evaluate, inspect, & test Zones 7 & 8. Costs included travel and lodging expenses. PO 00086241.	X	X	X	X
40	200601	524.22	929	52455	18,000.00	8191 00090270	ELMER ARMS LLC PS20160637	ELMER ARMS LLC	1/10/2006	PO 00090270 for St. Lucie & Turkey Pt.	X	X	X	X
41	200601	524.22	929	52455	2,250.00	8191 00090282	ELMER ARMS LLC PS20160514	ELMER ARMS LLC	1/10/2006	B27FS Target PO 00090282 for St. Lucie & Turkey Pt.	X	X	X	X
42	200610	524.22	914	52455	11,685.00	7185 00054871 023 004	ENERCON SERVICES INCPS10171345	ENERCON SERVICES INC	2/28/2006	Provide on-site services to support the design & implementation & necessary to meet the NRC's revised design basis threat requirements. PO 00054871.	X	X	X	X
43	200605	524.22	914	51450	4,765.90	7185 PTN D661509	ENTERPRISE LEASING C5000074121	ENTERPRISE LEASING C	5/23/2006	Rental of pickup trucks to transport equipment & people to various locations to complete fencing mods, camera upgrades, fire range modifications, etc.. Could be distances from of a couple of miles from warehouse to project locations	X	X	X	X
44	200607	524.22	914	52450	5,720.83	7299 Fletcher - Exps	FLETCHER S L 1900064754	FLETCHER S L	7/10/2006	Force on Force exercise expense to support Composite Adversary Force (CAF) exercises for Turkey Pt. Nuclear Plant	X	X	X	X
45	200601	524.22	929	51450	24,218.00	8191 PSL RADIOS	FLORIDA RADIO RENTAL5000004092	FLORIDA RADIO RENTAL	1/9/2006	As part of DBT requirement, the NRC required backup radio communication. This purchase was for backup communication.	X	X	X	X
46	200605	524.22	914	51450	75,479.60	9005 80 RADIOS	FLORIDA RADIO RENTAL5000080313	FLORIDA RADIO RENTAL	6/5/2006	As part of DBT requirement, the NRC required backup radio communication. This purchase was for backup communication.	X	X	X	X
47	200602	524.22	929	52455	6,427.00	7300 00080418 002	FLUOR ENTERPRISES INPS30004046	FLUOR ENTERPRISES IN	2/20/2006	Costs for nuclear headquarters staff support. PO 00080418	X	X	X	X
48	200601	524.22	929	52455	5,472.60	8191 00088837	GREENLINE DATA INC PS20159798	GREENLINE DATA INC	12/14/2005	Expandable weapons rack security weapons storage system & security stackable weapons rack. PO 00088837.	X	X	X	X

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49	200611	524.22	929	52455	11,418.50	8178 00095821	HAGEMEYER NORTH AMERPS20172059	HAGEMEYER NORTH AMER	10/28/2006	Gas Masks PO 00095821	X	X	X	X
51	200603	524.22	929	52455	24,827.70	8178 00089395 002	LOUS GUNSHOP & POLICPS20163217	LOUS GUNSHOP & POLIC	3/2/2006	Gas Masks, gas pouches, & gas mask canister PO 00089395.	X	X	X	X
52	200601	524.22	929	52455	19,204.00	8191 00090279	MADDOX JOINES INC PS20160749	MADDOX JOINES INC	1/10/2006	Security golf cart PO. 00090279	X	X	X	X
53	200607	524.22	914	51450	37,550.93	9005 QUANTAR REPEATER	MOTOROLA INC 5000101247	MOTOROLA INC	7/20/2006	2 Motorola Quantar repeater w/ 30" indoor cabinet, duplexer, battery revert option frequency451.7450MHZ w/accessories & extended warranty.	X	X	X	X
54	200605	524.22	914	52455	2,274.59	7185 00093948	NESTLE WATERS NORTH PS10167185	NESTLE WATERS NORTH	7/28/2005	Water dispensers & five gallon water bottles on an as needed basis for the Security Upgrade Project @ Turkey Pt. Nuclear Plant. PO00093948	X	X	X	X
55	200601	524.22	914	52450	39,000.00	8195 NUCLEAR ENERGY INST	NUCLEAR ENERGY INST1900007774	NUCLEAR ENERGY INSTI	11/28/2005	Composite Adversary Force Cost. Cost was split 50/50 between St. Lucie & Turkey Pt.	X	X	X	X
56	200601	524.22	929	52450	39,000.00	8195 NUCLEAR ENERGY INST	NUCLEAR ENERGY INST1900007774	NUCLEAR ENERGY INSTI	11/28/2005	Composite Adversary Force Cost. Cost was split 50/50 between St. Lucie & Turkey Pt.	X	X	X	X
57	200610	524.22	914	52455	40,129.39	7299 00097937	NUCLEAR ENERGY INSTIPS10171754	NUCLEAR ENERGY INSTI	8/14/2006	Force on Force exercise expense to support Composite Adversary Force (CAF) exercises for Turkey Pt. Nuclear Plant. PO 00097937.	X	X	X	X
58	200605	524.22	929	52455	88,756.08	9214 00092548 002	NUCLEAR SECURITY SERPS20166944	NUCLEAR SECURITY SER	5/1/2006	Provide labor & supervision for the installation of Security Computer System @ St. Lucie Nuclear Plant. PO. 00092548 Total PO cost [redacted] (52-6/2).	X	X	X	X
59	200605	524.22	929	52455	78,317.88	9214 00092548 002	NUCLEAR SECURITY SERPS20166943	NUCLEAR SECURITY SER	5/1/2006	Same as #58	X	X	X	X
60	200605	524.22	929	52455	77,622.65	9214 00092548 002	NUCLEAR SECURITY SERPS20166945	NUCLEAR SECURITY SER	5/1/2006	Same as #58	X	X	X	X
61	200605	524.22	929	52455	74,301.80	9214 00092548 002	NUCLEAR SECURITY SERPS20166946	NUCLEAR SECURITY SER	5/1/2006	Same as #58	X	X	X	X
62	200606	524.22	929	52455	64,045.78	9214 00092548 002	NUCLEAR SECURITY SERPS20167585	NUCLEAR SECURITY SER	5/17/2006	Same as #58	X	X	X	X
63	200607	524.22	929	52455	72,795.75	9214 00092548 003	NUCLEAR SECURITY SERPS20168892	NUCLEAR SECURITY SER	6/26/2006	Same as #58. Total PO cost [redacted] is \$30,000 increased.	X	X	X	X
64	200608	524.22	914	52455	245,012.92	7299 00094385 001	NUCLEAR SECURITY SERPS10169402	NUCLEAR SECURITY SER	7/5/2006	8 weeks to support the NRC evaluated force on force security exercises @ Turkey Pt. Nuclear Plant. Costs included labor, travel, & lodging. PO 00094385.	X	X	X	X
65	200608	524.22	929	52455	104,884.00	9214 00080841 002	NUCLEAR SECURITY SERPS20169477	NUCLEAR SECURITY SER	3/29/2006	Provide labor & supervision for the installation of Security Computer System [redacted] PO cost was [redacted] (52-6/3).	X	X	X	X
66	200608	524.22	929	52455	74,445.15	9214 00080841 002	NUCLEAR SECURITY SERPS20169478	NUCLEAR SECURITY SER	5/4/2006	Same as #65.	X	X	X	X
67	200604	524.22	929	52455	127,771.52	8191 00090204	POR TA TARGET INC PS20164924	POR TA TARGET INC	12/30/2005	Modular live fire shooting house - rifle grade (St. Lucie). PO 00090204.	X	X	X	X
68	200604	524.22	929	52455	85,248.02	9214 00063024 042 006	PROTOPOWER CORPORATIPS20164768	PROTOPOWER CORPORATI	12/30/2005	Engineering services - plant computer system upgrade for St. Lucie Nuclear Plant. Costs included labor, travel, & lodging. PO. 00063024	X	X	X	X
69	200605	524.22	929	52455	62,887.17	9214 00063024 042 007	PROTOPOWER CORPORATIPS20168416	PROTOPOWER CORPORATI	4/28/2006	Same as #68 w/ additional funding of \$250,000 was required to support field and home office CRN activities. Total PO cost [redacted]	X	X	X	X
70	200607	524.22	929	52455	60,544.77	9214 00063024 042 007	PROTOPOWER CORPORATIPS20169201	PROTOPOWER CORPORATI	5/26/2006	Same as #68.	X	X	X	X
71	200604	524.22	914	52455	6,357.82	7185 00067282 023	RACE LLC PS10166428	RACE LLC	3/29/2006	[redacted] Container of dirt for security project which required disposal. PO. 00067282.	X	X	X	X
72	200601	524.22	914	52455	9,685.40	7185 00077460 005	RING POWER CORP PS10162573	RING POWER CORP	11/11/2005	Excavation vacuum truck rental debris collector for security upgrade system. PO 00077460.	X	X	X	X

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ITEM #	DATE	GL ACCT	LCN	SRC	AMOUNT	B-WO	DESCRIPTION	PAYEE NAME	DATE	DESCRIPTION	1	2	3	4
73	200608	524.22	914	52455	7,502.75	7185 00089340 004	ROCKBESTOS SURPRENANPS10169758	ROCKBESTOS SURPRENAN	8/16/2006	Revision of PO 00089340. [redacted] for the cable based on the estimated cost. The actual cost was [redacted]	X	X	X	X
74	200602	524.22	914	52459	2,407.30	8014 Mmatuszewa-021206-70	SAMICO PROFESSIONAL TL00109322	SAMICO PROFESSIONAL	2/12/2006	NRC required project for fleet. Cost was split 50/50 between St. Lucie & PTN.	X	X	X	X
75	200606	524.22	929	52450	9,016.67	9002	SANDFORD ROBERT/RELOSANDFORD R J 1900057915	SANDFORD R J	6/16/2006	Engineering services - plant computer system upgrade for St. Lucie Nuclear Plant. Costs included labor, travel, & lodging. PO. 00063024 [redacted] <i>52-615</i>				
76	200608	524.22	914	52455	10,300.39	9033 00079551 050	SARGENT & LUNDY LLC PS20169755	SARGENT & LUNDY LLC	8/6/2006	Engineering & licensing support for interim compensator measure B.5.B., phase 2. Reviewed & evaluated the practicality of identified ER/NEI methods, & select the methods that are candidates for implementation. Cost split 50/50 between St. Lucie & PTN Nuclear Plants. PO 00079551	X	X	X	X
77	200605	524.22	914	52455	7,000.00	7185 00085431 005	SOUTHWEST MICROWAVE PS10167758	SOUTHWEST MICROWAVE	1/16/2006	Provide on-site technical representative & required equipment to set up & adjust Micropoint Cable Intrepid perimeter security system. This was the revision since additional work was needed to support the security upgrade project. PO 00085431.	X	X	X	X
78	200606	524.22	914	52455	41,374.10	8185 00093382	SRT SUPPLY INC PS10167821	SRT SUPPLY INC	5/2/2006	[redacted] Cost was split 50/50 to St. Lucie & Turkey Pt. Nuclear plants. PO 00093382.	X	X	X	X
79	200601	524.22	929	52455	106,410.10	5804 00068003 003	THE WACKENHUT CORPORPS20161249	THE WACKENHUT CORPOR	12/4/2005	Security services for the week ended 12/4/05	X	X	X	X
80	200603	524.22	929	52455	140,909.87	5804 00068003 009	THE WACKENHUT CORPORPS20164130	THE WACKENHUT CORPOR	1/30/2006	Correction of Wackenhut group insurance for the period April to November 2005 (52-64).	X	X	X	X
81	200608	524.22	914	52455	58,103.84	7299 00067986 012	THE WACKENHUT CORPORPS10169561	THE WACKENHUT CORPOR	7/16/2006	Bonus for Force on Force exercise Turkey Pt.	X	X	X	X
82	200609	524.22	929	52455	110,465.52	5804 00068003 009	THE WACKENHUT CORPORPS20171250	THE WACKENHUT CORPOR	9/3/2006	St. Lucie security service for week ended 9/3/06.	X	X	X	X
83	200610	524.22	929	52455	103,950.96	5804 00068003 009	THE WACKENHUT CORPORPS20171849	THE WACKENHUT CORPOR	9/10/2006	St. Lucie security service for week ended 9/10/06.	X	X	X	X
84	200611	524.22	914	52455	301,234.40	7299 00067986 011	THE WACKENHUT CORPORPS20173137	THE WACKENHUT CORPOR	6/25/2006	Site evaluation of defensive strategy and force on force prep conducted by Energy Consulting Service.	X	X	X	X
85	200611	524.22	929	52455	115,048.82	5804 00068003 009	THE WACKENHUT CORPORPS20173119	THE WACKENHUT CORPOR	11/6/2006	Security services for St. Lucie Nuclear Power Plant week ended 11/6/06. [redacted] Costs higher than item 86 was due to overtime. PO 68003	X	X	X	X
86	200611	524.22	929	52455	104,734.51	5804 00068003 009	THE WACKENHUT CORPORPS20173120	THE WACKENHUT CORPOR	10/29/2006	Security services for St. Lucie Nuclear Power Plant week ended 10/29/06. PO 68003	X	X	X	X
87	200611	524.22	929	52455	104,288.93	5804 00068003 009	THE WACKENHUT CORPORPS20173123	THE WACKENHUT CORPOR	10/22/2006	Security services for St. Lucie Nuclear Power Plant week ended 10/22/06. PO 68003	X	X	X	X
88	200611	524.22	929	52455	103,001.81	5804 00068003 009	THE WACKENHUT CORPORPS20173144	THE WACKENHUT CORPOR	10/31/2006	Security services for St. Lucie Nuclear Power Plant month ended 10/06. PO 68003	X	X	X	X
89	200612	524.22	929	52455	162,485.05	5804 00068003 009	THE WACKENHUT CORPORPS20173898	THE WACKENHUT CORPOR	12/3/2006	Security services for St. Lucie Nuclear Power Plant week ended 12/3/06. Costs included 11 staffs, 3 supervisions, 85 officers, & 8 trainees. PO 68003	X	X	X	X
90	200612	524.22	929	52455	125,925.76	5804 00068003 009	THE WACKENHUT CORPORPS20173821	THE WACKENHUT CORPOR	11/26/2006	Security services for St. Lucie Nuclear Power Plant week ended 11/26/06. Costs included 9 staffs, 3 supervisions, 85 officers, & 8 trainees. PO 68003	X	X	X	X

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See Wackenhut Contract on 52-611. Wackenhut comprised the majority of the security expense.

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changes and substitutions, payment terms, or any other technical or commercial term can only be approved by a duly authorized FPL purchasing agent. Failure to receive such approval could result in delays in payment or accepting liability for incorrect deliverables.

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INSURANCE

It is understood and agreed the Contractor is not covered by any Owner-Provided Insurance Program. The attached Florida Power & Light Company Insurance and Indemnity Requirements Form 2-20 Rev. 3/05 is herein incorporated by this reference and made a part of this purchase order. In lieu of the address and telephone number provided at the bottom of the Form, questions related to insurance and Certificates of Insurance should be addressed directly to FPL Group, Risk Management Services, P.O. Box 14000, Juno Beach, Florida 33408-0420, Telephone (561) 691-3036, Fax (561) 691-3042.

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SCHEDULE OF COSTS

The total amount shown on this PO is an estimate only for FPL budgetary purposes.

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Contractor agrees to notify FPL upon reaching 80% of the total estimated cost and not proceeding without receiving further approval from FPL.

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For work performed under this Purchase Order FPL agrees to provide compensation in accordance with the following rate schedule.

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ST OT DTD

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Project Superintendent	[Redacted]
Supervisor(SME)	[Redacted]
Supervisor(SME) 2nd Shift	[Redacted]
Technician	[Redacted]
Technician 2nd Shift	[Redacted]
NSSC Project Eng	[Redacted]
NSSC Systems Project Eng	[Redacted]
Superintendent Expense	[Redacted]

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Lodging & Car Rental charged at cost per diem per person - NSSC staff onsite.

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P-4

Purchase Order : 00092548
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FPSC CAPACITY AUDIT
REQUEST NO. 14

P.149

Job Trailer [REDACTED]
Toilets (2) [REDACTED]
Truck [REDACTED]

Mobilization/Demobilization [REDACTED]

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INVOICE INSTRUCTIONS

Mail invoice to:
Florida Power & Light Company
St. Lucie Plant
6451 St. Ocean Drive
Jensen Beach, FL 34957
ATTN: Invoice Processing Department

Altered invoices will not be processed by FPL.

Billing questions shall be addressed to the St. Lucie Accounts
Payable Supervisor Ms. Gailya Delancy at 772-467-7770.

Original invoice and duplicate shall be submitted and shall refer to
this Purchase Order Number.

Invoices for work completed on a time and materials basis must
itemize charges with supporting documentation for all applicable
billing rates and any other costs authorized by this Purchase Order.

If services or materials are provided by subcontractors or suppliers, the
attached Affidavit as to Payment, FPL Form 539, and release of
liens must be submitted by contractor before any partial or final
payments.

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SALES TAX INSTRUCTIONS

Sales tax should not be billed to FPL. FPL will accrue sales tax and
remit the amount directly to the State. A copy of FPL's Direct
Payment Authority Certificate (DPA Certificate Number TPP-0001) is
available upon request. FPL's sales tax registration number is
80-33-002234-84 (Effective 7/1/02; expires 6/30/07).

ATTACHMENTS:

General Conditions for Contract Work, Rev. 6/10/05
Nuclear Appendix, Rev 7/05
St. Lucie Site Specific Requirements, Rev 16
Insurance 2-20 Form, Rev 3/05
Affidavit as to Payment, FPL Form 539

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P.S.

Purchase Order : 00092548
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FPSC CAPACITY AUDIT
REQUEST NO. 14

P. 150

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CC: D Dodge

Purchase Order Acknowledgement
You are required to sign and submit an acknowledgement copy of this
Purchase Order. Failure to return this acknowledgement may prevent
processing of your invoices.

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As a duly authorized representative, the undersigned acknowledges and
accepts the terms of this document, its attachments, and references.

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Accepted By:

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Company Name:

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Print name of Authorized Representative:

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Signature of Authorized Representative:

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Title of Authorized Representative:

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Date:

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Return via Fax, email or mail.

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Florida Power & Light Company

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6501 S Ocean Drive

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Jensen Beach, FL 34957

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Fax 772-467-7140

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Email: Stephen.undersc@peck@fpl.com

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PO Instructions

REVISION 001 REVISED THE FPL SITE
TECHNICAL REP TO DAN DODGE.

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REVISION 002 INCORPORATES THE REVISED
BILLING RATES APPROVED BY FPL FOR I&C
TECHS AND NSSC LABOR AS SHOWN BELOW.
ALL OTHER TERMS AND CONDITIONS REMAIN
UNCHANGED.

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CC: D. DODGE

Line	Qty	UP	Item Description	Unit Price	Extension
1	1	EA	NSSC-I&C SUPPORT FOR PSL SECURITY COMPUT ER SYSTEM. REQUEST 16 I&C TECHNICIANS AND 1 SUPER- VISOR TO SUPPORT THE PSL IMPLEMENTATION		32 33 34 35 36 37

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PH

Purchase Order : 00080841
Revision No. : 002
Blanket Release:

Page Number: 2

FPSC CAPACITY AUDIT
REQUEST NO. 14

P. 174

Title of Authorized Representative:

Date:

Return via fax, email or mail.
Florida Power & Light Company
6501 S Ocean Drive
Jensen Beach, FL 34957
Fax 772-467-7140
Email: Stephen(underscore)M(underscore)Peck@FPL.com

PO Instructions

REVISION 001 IS AN ADMINISTRATIVE
REVISING THE FPL SITE TECH REP TO
DAN DODGE.

ALL OTHER TERMS AND CONDITIONS REMAIN
UNCHANGED.

CC: D. DODGE

REVISION 002

THIS REVISION ADDS LINE ITEMS 3 AND 4
TO COVER SCOPE CHNGE REQUESTS 5001 TO
5012.

ALL ADDITIONAL WORK SHALL BE PERFORMED
ACCORDING TO THE TERMS AND CONDITIONS
OF THE ORIGINAL PO.

CC: D. DODGE

PRS 247525 AND 251089

Line	Qty	UP	Item Description	Unit Price	Extension
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001 1 EA

PLANT SECURITY COMPUTER SYSTEM REPLACEME
NT - SPEC-IC-038
NSSC TO PROVIDE REPLACEMENT FOR HOST
COMPUTER, ALARM STATION SOFTWARE,
INTELLIGENT MULTIPLEXERS, DOOR
CONTROLLERS, CARD READERS, HAND READERS,
BADGING STATIONS, AND ASSOCIATED
EQUIPMENT PER FPL SPECIFICATION NO.
SPEC IC 038, REV. 0.
REIMBURSEMENT SHALL BE MADE AT THE TOTAL
FIXED PRICE AMOUNT SHOWN ON THIS LINE
ITEM. THE DETAILS OF THE ITEMS TO
BE FURNISHED UNDER THIS LINE ITEM ARE
CONTAINED IN THE DOCUMENT TITLED "FP&L-
ST. LUCIE NUCLEAR STATION FP&L PURCHASE
ORDER NO. 80841, LINE 1 SECURITY

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P.2

Purchase Order : 00080841
 Revision No. : 002
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Page Number: 3

FPSC CAPACITY AUDIT
 REQUEST NO. 14

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line	Qty	UP	Item Description	Unit Price	Extension
			COMPUTER REPLACEMENT PROJECT - BILL OF MATERIAL" CONSISTING OF FIVE(5) PAGES NUMBERED 1 THROUGH 5.		4
			IN THE EVENT FPL REQUIRES SPARE PARTS, THE RECOMMENDED SPARE PARTS AND PRICES ARE CONTAINED IN THE DOCUMENT TITLED "FP&L-ST. LUCIE NUCLEAR - PURCHASE ORDER # 80841 SECURITY COMPUTER SYSTEM - RECOMMENDED SPARE PARTS AND STARTUP OPERATION HARDWARE".		5
			DELIVERY OF THIS SYSTEM SHALL BE MADE IN ACCORDANCE WITH THE MILESTONE SCHEDULE DETAILED IN THE SCOPE OF WORK ABOVE.		6
			PAYMENTS SHALL BE DUE ACCORDING TO THE FOLLOWING PAYMENT SCHEDULE INCLUDED IN THE SCOPE OF WORK ABOVE.		7
			Delivery Date: 11/01/05		8

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line	Qty	UP	Item Description	Unit Price	Extension
02	1	EA	CARD READERS, DATA CONVERTERS, PHASE 2 OF SECURITY PROJECT NSSC TO FURNISH CUSTOM MADE CONTACTLESS SMART CARD READERS AS SHOWN ON THE ATTACHED SHEET TITLED FPL - ST. LUCIE CARD READER, DATED 2/10/05.		23
			Standards and Procedures Text		24
			NON-NUCLEAR SAFETY RELATED (PC-4)		25
			Delivery Date: 06/30/05		26

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line	Qty	UP	Item Description	Unit Price	Extension
03	1	EA	NSSC PO # 80841 - SCOPE CHANGE REQUESTS NUMBERS 5001 THRU 5005 SCOPE CHANGE REQUEST 5001: THE PLANT SECURITY COMPUTER SYSTEM DESIGN HAS BEEN REVISED TO REQUIRE THE FOLLOWING CHANGES TO THE BILL-OF-MAT'LS INCLUDED IN THE ORIGINAL PO.		34
			- ITEM 24, INCREASE QUANTITY BY 4 (NEW TOTAL IS [REDACTED])		35
			- ITEM 13, INCREASE QUANTITY BY 8 (NEW TOTAL IS [REDACTED])		36
			- ADD ITEM 12A (AIO POWER SUPPLIES) QUANTITY OF 8 (NEW TOTAL IS [REDACTED])		37
			- ADD ITEM 12B (AIO MOUNTING HDW)		38

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Purchase Order : 00080841

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Blanket Release:

FPSC CAPACITY AUDIT
REQUEST NO. 14

P. I. T. D.

line	Qty	UP	Item Description	Unit Price	Extension
			QUANTITY OF 8 (NEW TOTAL IS		4
			- ITEM 26, CHANGE MODEL NO		5
			TO AIM-4SL.....		6
			- ITEM 55, CHANGE MODEL NO		7
			TO AIM-4SL.....		8
			*		9
			SCOPE CHANGE REQUEST 5002:		10
			THE IMPLEMENTATION REQUIREMENTS FOR		11
			SUPPORTING EXISTING EQUIPMENT ON THE		12
			NEW POWER SUPPLIES REQUIRED A DESIGN		13
			CHANGE. THIS REQUIRES THE FOLLOWING		14
			CHANGES TO THE BILL-OF-MATERIALS		15
			INCLUDED IN THE ORIGINAL PURCHASE ORDER.		16
			- ITEM 16, CHANGE MODEL NO &		17
			PART NO TO HSP-28-36R.....		18
			- ITEM 17, CHANGE MODEL NO &		19
			PART NO TO RA 60.....		20
			THIS ALSO REQUIRES THE FOLLOWING CHANGES		21
			TO THE SPARE PARTS BILL-OF-MATERIALS		22
			INCLUDED IN THE ORIGINAL PURCHASE ORDER		23
			- ITEM 8, CHANGE MODEL NO &		24
			PART NO TO HSP-28-36R.....		25
			- ITEM 9, CHANGE MODEL NO &		26
			PART NO TO RA 60.....		27
			*		28
			SCOPE CHANGE REQUEST 5003:		29
			THE SITE HAS ELECTED TO PURCHASE SURGE		30
			SUPPRESSION EQUIPMENT AND RELATED		31
			SERVICES. THIS REQUIRES THE FOLLOWING		32
			CHANGE TO THE BILL-OF-MATERIALS INCLUDED		33
			IN THE ORIGINAL PURCHASE ORDER.		34
			- ADD ITEM 13A (SURGE SUPPRESSOR)		35
			QUANTITY OF		36
			*		37
			SCOPE CHANGE REQUEST 5004:		38
			THE SITE HAS ELECTED TO REPLACE EXISTING		39
			TERMINATION PANELS PREVIOUSLY IDENTIFIED		40
			AS BEING RETAINED FOR THIS PROJECT.		41
			THIS REQUIRES THE FOLLOWING CHANGES TO		42
			THE BILL-OF-MATERIALS INCLUDED IN THE		43
			ORIGINAL PURCHASE ORDER.		44
			- ADD ITEM 13B (D37 TERMINAL		45
			BLOCK) QUANTITY OF		46
			- ADD ITEM 13C (CUSTOM		47
			TERMINATION PANEL) QUANTITY		48
			OF		49
			- ADD ITEM 13D (CUSTOM		50
			DISTRIBUTION PANEL) QUANTITY		
			OF		

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Purchase Order : 00080841 Page Number: 5
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FPSC CAPACITY AUDIT
 REQUEST NO. 14

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Line	Qty	UP	Item Description	Unit Price	Extension
			* SCOPE CHANGE REQUEST 5005: SYSTEM FUNCTIONALITY WAS NOT INCLUDED IN THE PROJECT SPECIFICATION. SUPPORT FOR THIS FUNCTIONALITY REQUIRES THE FOLLOWING CHANGES TO THE BILL-OF-MAT'LS INCLUDED IN THE ORIGINAL PURCHASE ORDER. - ADD ITEM 41A (INTERCOM SOFTWARE) QUANTITY OF [REDACTED]		4 5 6 7 8 9 10 11 12
			* STR IS RICHARD CLINE @ 3104		13

Standards and Procedures Text
 NON-NUCLEAR SAFETY RELATED (PC-4)

Delivery Date: 05/05/06

Line	Qty	UP	Item Description	Unit Price	Extension
04	1	EA	NSSC PO#80841 - SCOPE CHANGE REQUESTS NUMBERS 5006 THROUGH 5012 SCOPE CHANGE 5006: REPLACE EXISTING TERMINATION PANELS PREVIOUSLY IDENTIFIED AS BEING RETAINED. - ADD ITEM 13E (CUSTOM AC DISTRIBUTION PANEL) QUANTITY OF [REDACTED]	[REDACTED]	17 18 19 20 21 22 23 24 25 26
			* SCOPE CHANGE 5007: ADDITIONAL SURGE SUPPRESSION REQUIREMENT FOR IMUX REPLACEMENT - ADD ITEM 14A (ETHERNET SURGE SUPPRESSOR PANEL) QUANTITY OF [REDACTED] - ADD ITEM 19 (ETHERNET SURGE SUPPRESSOR MODULE) QUANTITY OF [REDACTED]		27 28 29 30 31 32 33 34 35
			* SCOPE CHANGE 5008: COMPLETE ENGINEERING WORK IN THE FORM OF DRAWING REVIEW, CREATION, AND/OR REVISION. - ADD ITEM 33A (REPLACEMENT DRAWINGS) QUANTITY OF [REDACTED] - ADD ITEM 33B (REVISED DRAWINGS) QUANTITY OF [REDACTED]		36 37 38 39 40 41 42 43
			* SCOPE CHANGE 5009: ADD TURNSTILE ACCESS CONTROL		44 45

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Line	Qty	UP	Item Description	Unit Price	Extension
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TOTAL ADD..... [REDACTED]

SCOPE CHANGE 5010:

REPLACE CAT5 CABLE LENGTHS TO DOOR
CONTROLLER BOXES THAT EXCEED [REDACTED] IN
LENGTH. [REDACTED] DOORS EXCEED THE
MAXIMUM LENGTH OF TRANSMISSION. FIBER
WAS DETERMINED THE BEST SOLUTION TO
REPLACE CAT5 CAUSING MODIFICATION TO
NSSC DRAWINGS, DOOR CONTROLLER PLATES
AND IMUX EQUIPMENT.

TOTAL ADD..... [REDACTED]

SCOPE CHANGE 5011:

DESIGN TO TEMP SYSTEM TO PROVIDE VISUAL
INDICATOR (GREEN LIGHT) AAT TURNSTILE
DUAL CARD READERS.

TOTAL ADD..... [REDACTED]

SCOPE CHANGE 5012:

REPLACE CAT 5 CABLE LENGTHS TO DOOR
CONTROLLER BOXES THAT EXCEED [REDACTED] IN
LENGTH. [REDACTED] DOORS EXCEED THE
MAXIMUM LENGTH OF TRANSMISSION. FIBER
WAS DETERMINED THE BEST SOLUTION TO
REPLACE CAT5 CAUSING MODIFICATIONS TO
NSSC ENGINEERING DRAWINGS, DOOR
CONTROLLER PLATES AND IMUX EQUIPMENT.

TOTAL ADD..... [REDACTED]

STR IS RICHARD CLINE AT EXT. 3104

Standards and Procedures Text

NON-NUCLEAR SAFETY RELATED (PC-4)

Delivery Date: 05/22/07

PO Previous Total : [REDACTED]

Revision Net Change: [REDACTED]

Authorized Signature

Order Not to Exceed: [REDACTED]

*** End of Purchase Order ***

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Wackenhut

CONTRACT FOR NUCLEAR SECURITY SERVICES

BETWEEN

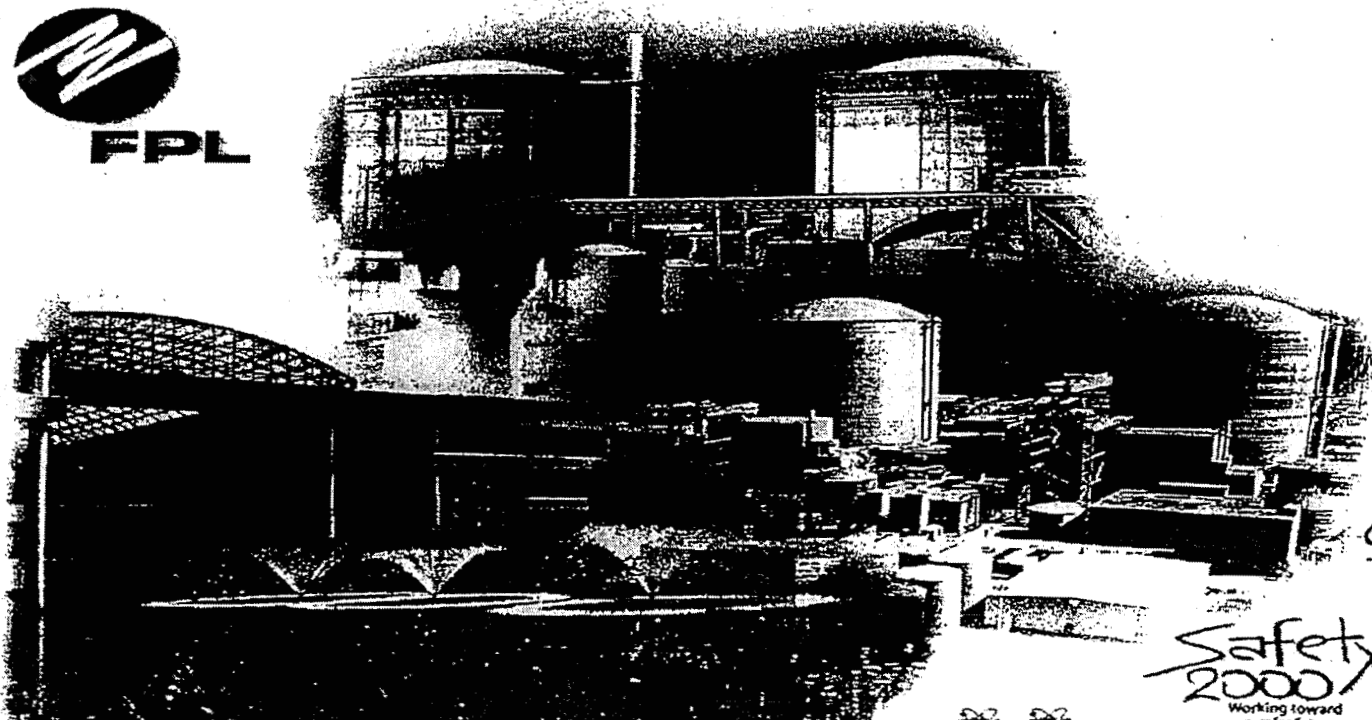
FLORIDA POWER & LIGHT COMPANY

AND

THE WACKENHUT CORPORATION

52-6P-4

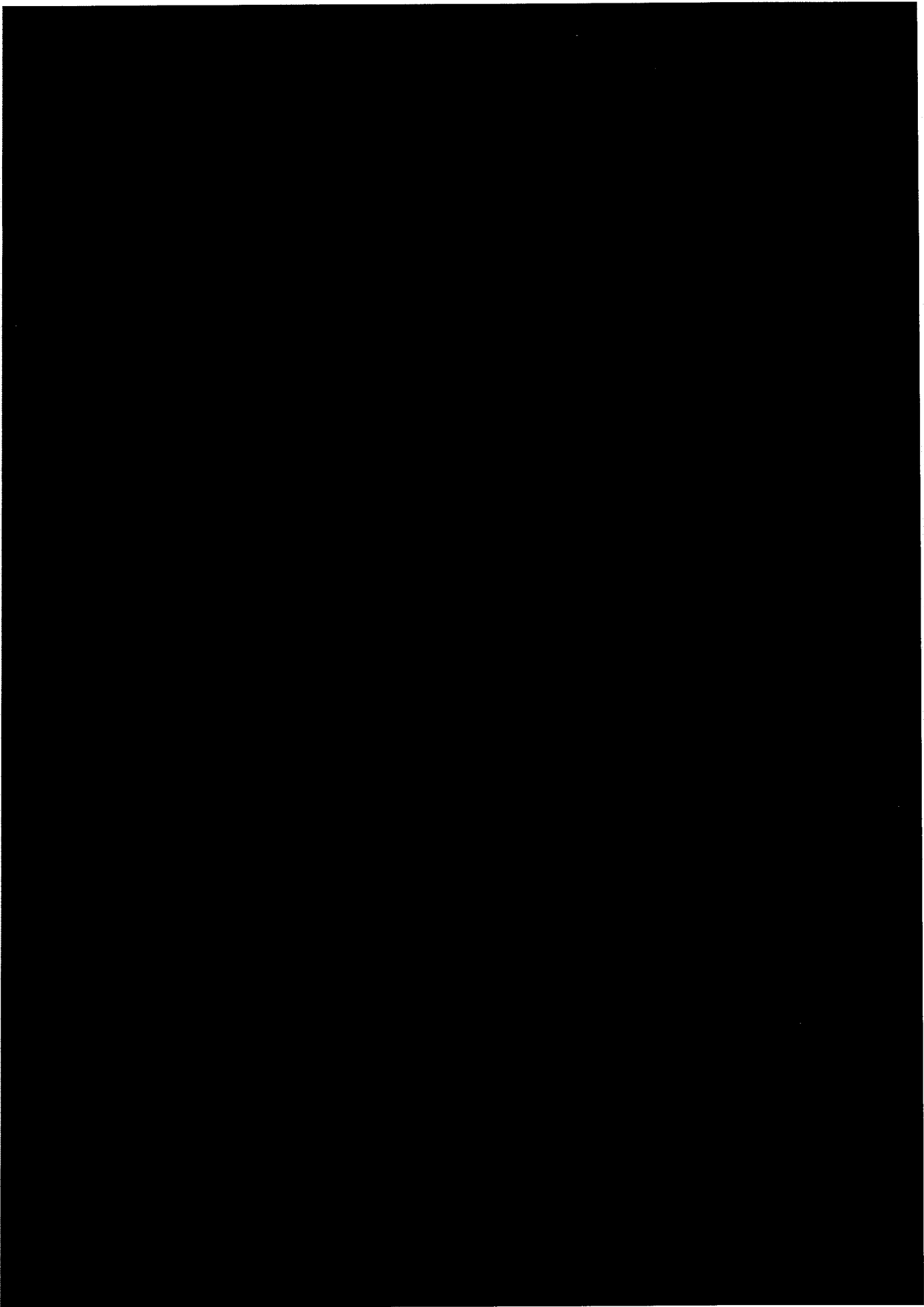
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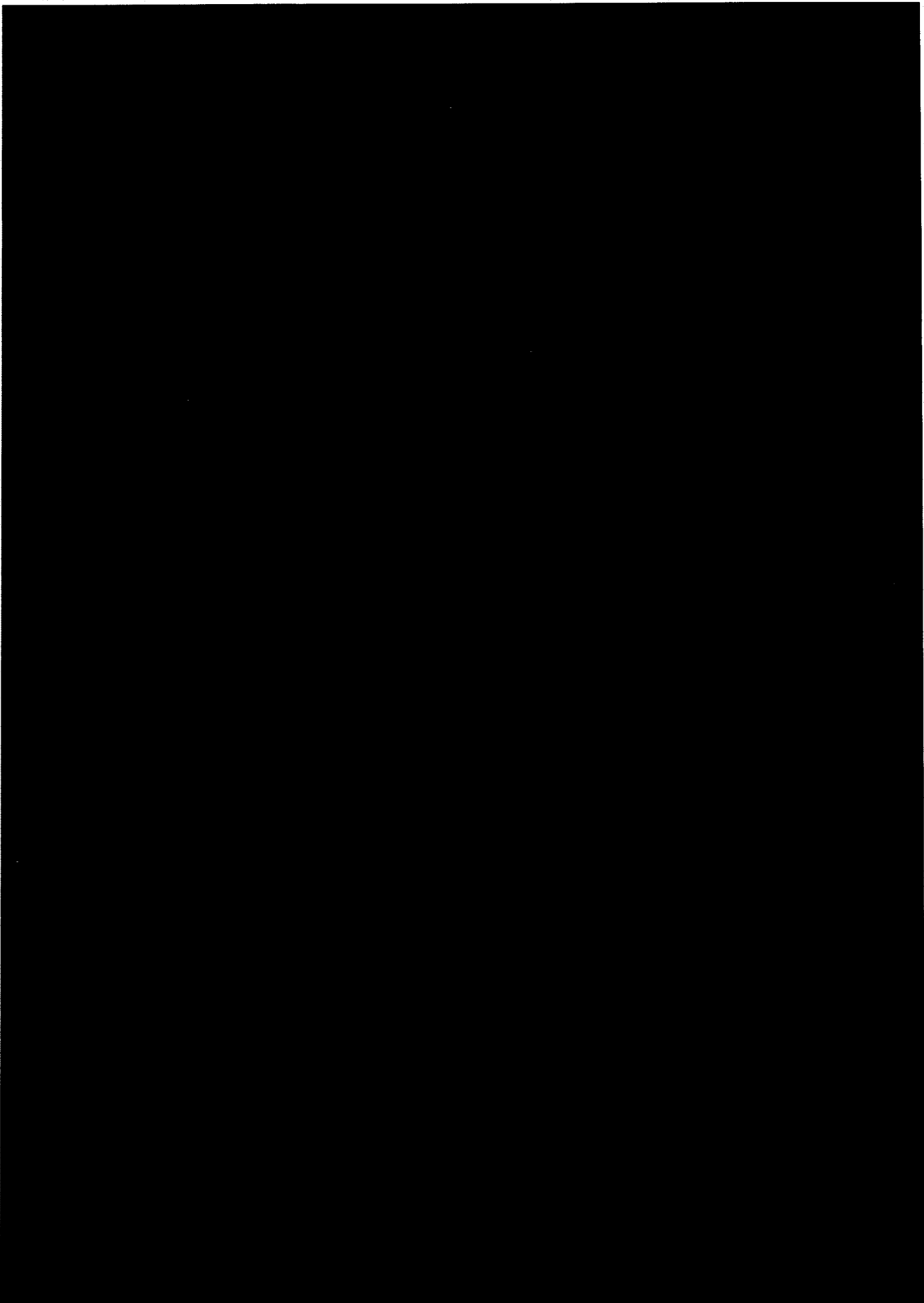
Safety
2000
Working toward
a safer future.

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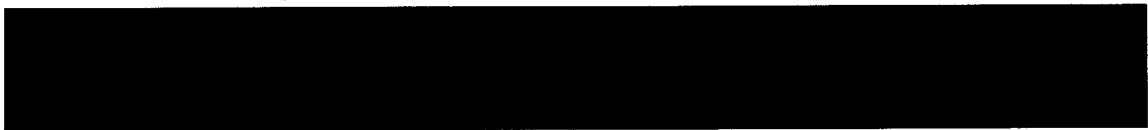
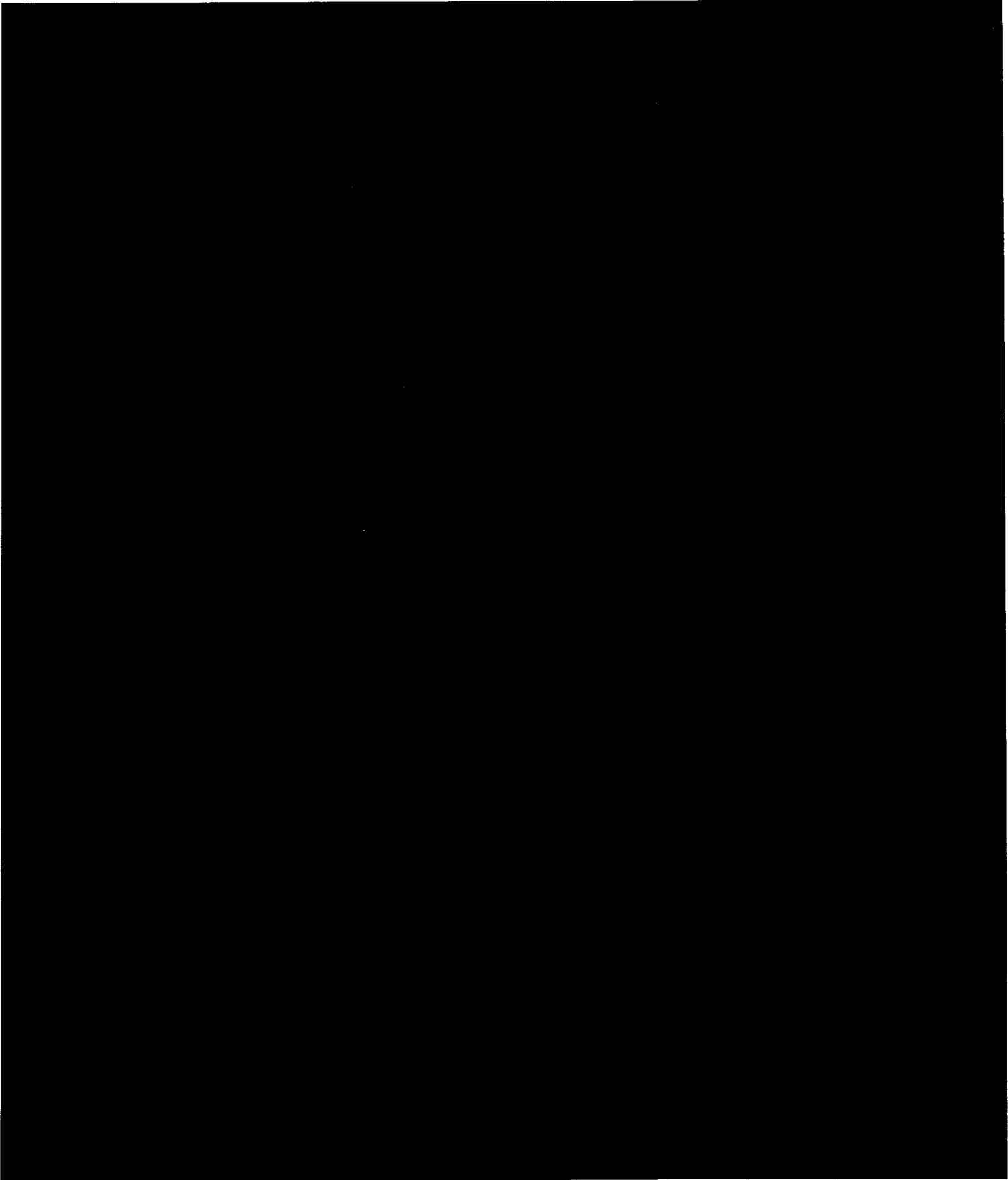


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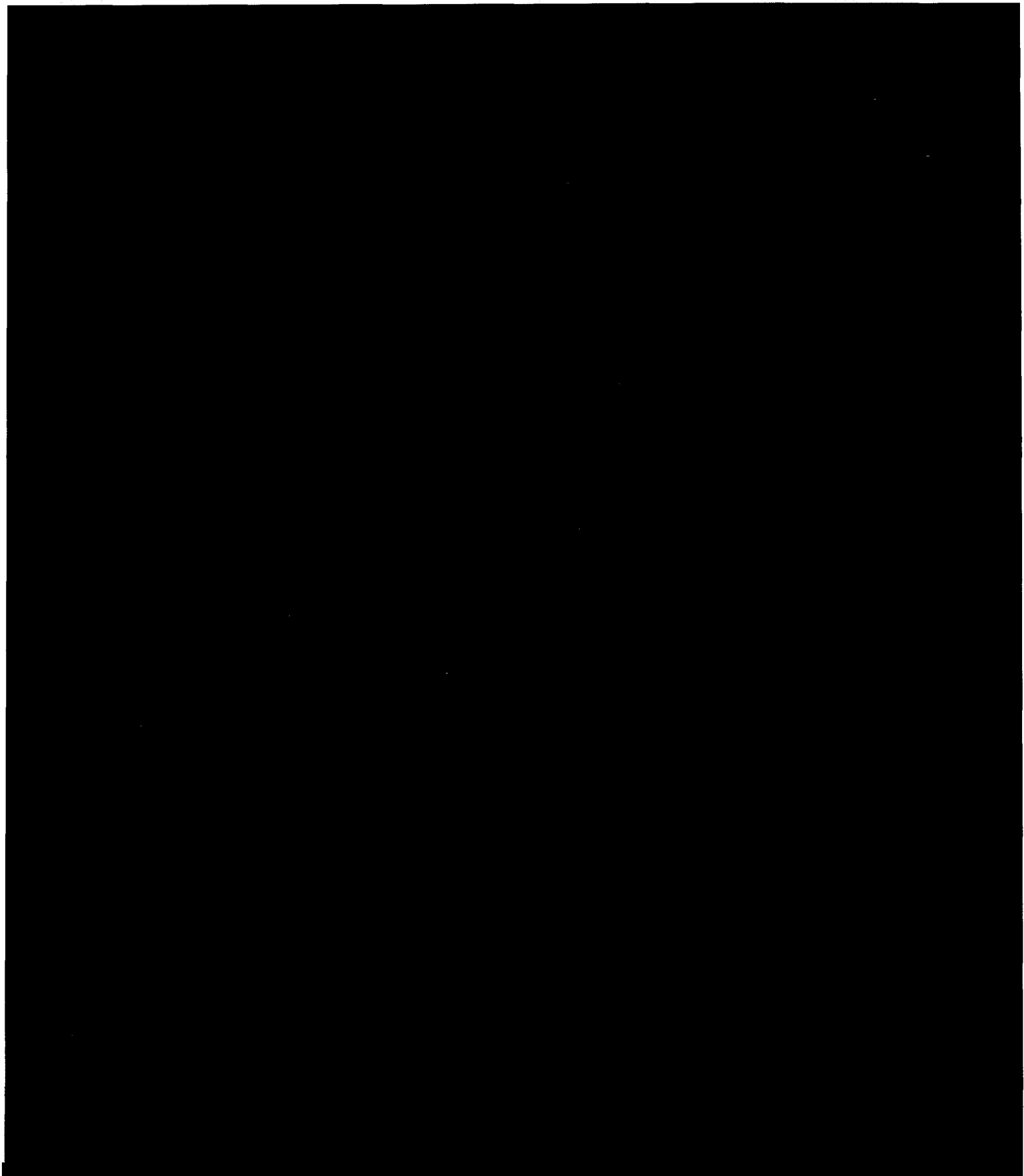
82



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14.1.2 Company Radiation Protection Policy: Contractor personnel shall be qualified to meet the requirements of each Site Specific Radiation Protection Requirements prior to conducting any Work in the radiological controlled areas.

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15. Insurance Requirement for Notice to Company of All Workers' Claims for Bodily Injury Allegedly Caused by Nuclear Energy Hazard

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15.1 The Contractor shall promptly inform Company in writing of every employee's workers compensation or tort liability claim for bodily injury allegedly caused by the nuclear energy hazard arising out of or in the course of escort duties related to transportation of nuclear material on the job-site.

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15.2 The Contractor's written notice shall provide the following information:

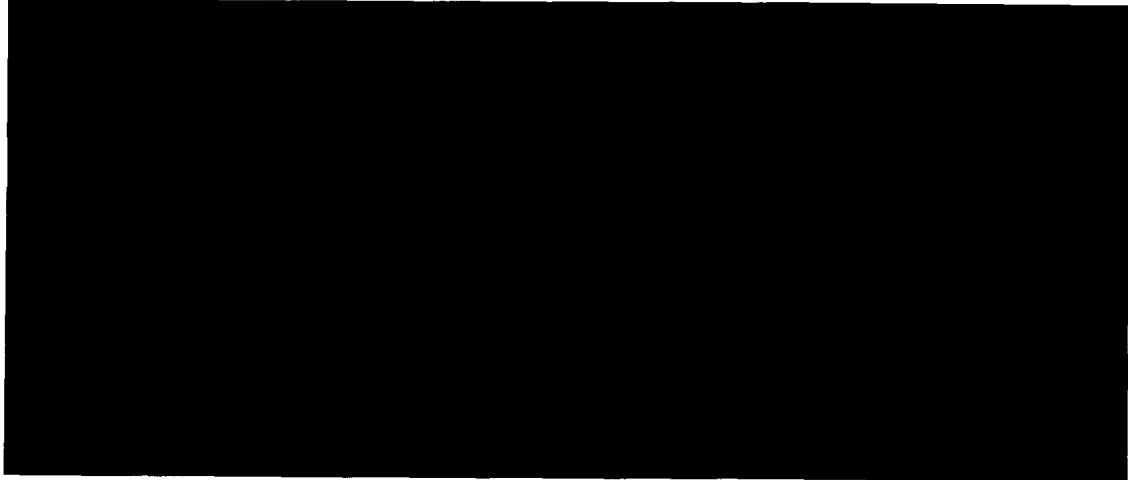
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- Name and address of claimant and his or her employer.
 - Time and place of alleged exposure to nuclear energy hazard, if known.
 - Description of alleged bodily injury.
 - The notice is to be addressed to the Buyer identified on the face of the Purchase Order.

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17. Subcontractors

Contractor shall impose on each of their suppliers and subcontractors the complete requirements of this specification. Contractor shall be directly responsible for the Supplier's and subcontractor's complete awareness of all these requirements and ensure that they abide thereby.

Prior to start of work, Contractor shall submit and obtain Company approval of all subcontractors. In the performance of all work hereunder, Contractor shall not employ any person or subcontractor objectionable to Company; shall protect all property in the proximity of the work from damage in connection with the operation under this order; and shall comply with the instructions of Company in respect to advertisements, fire safety or trespass.

18. Labor Relations

Contractor's labor must be compatible with all other labor at the job site. Labor harmony is the sole responsibility of the Contractor. Any potential labor disputes must be promptly brought to the attention of the appropriate Security Manager.

19. Budget Requirements

19.1 The Budget for the each respective calendar year, for the applicable term of this Contract, must be submitted no later than July of the previous year with the exception of the first year in which a budget will be submitted in September 2003.

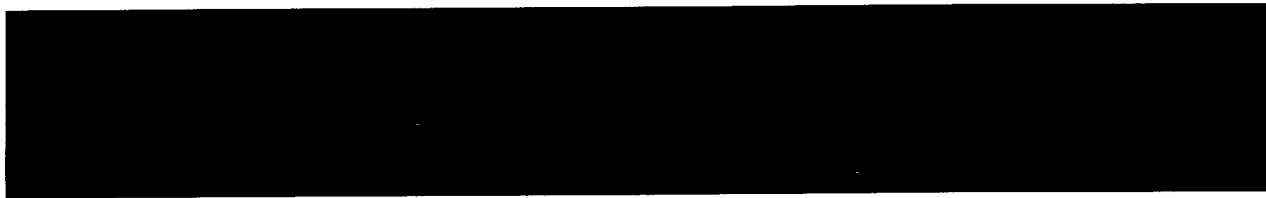
19.2 Budget reports, must be submitted for each month, indicating the budget status. Variances shall be addressed and substantiated, accordingly. Compliance is expected for overtime identified within the budget for training and benefit replacement hourly charges.

19.3 Budget reports, shall also be submitted on a quarterly basis to determine the appropriate profit incentive as more particularly described in Appendix B, Profit Incentive for Nuclear Security Services.

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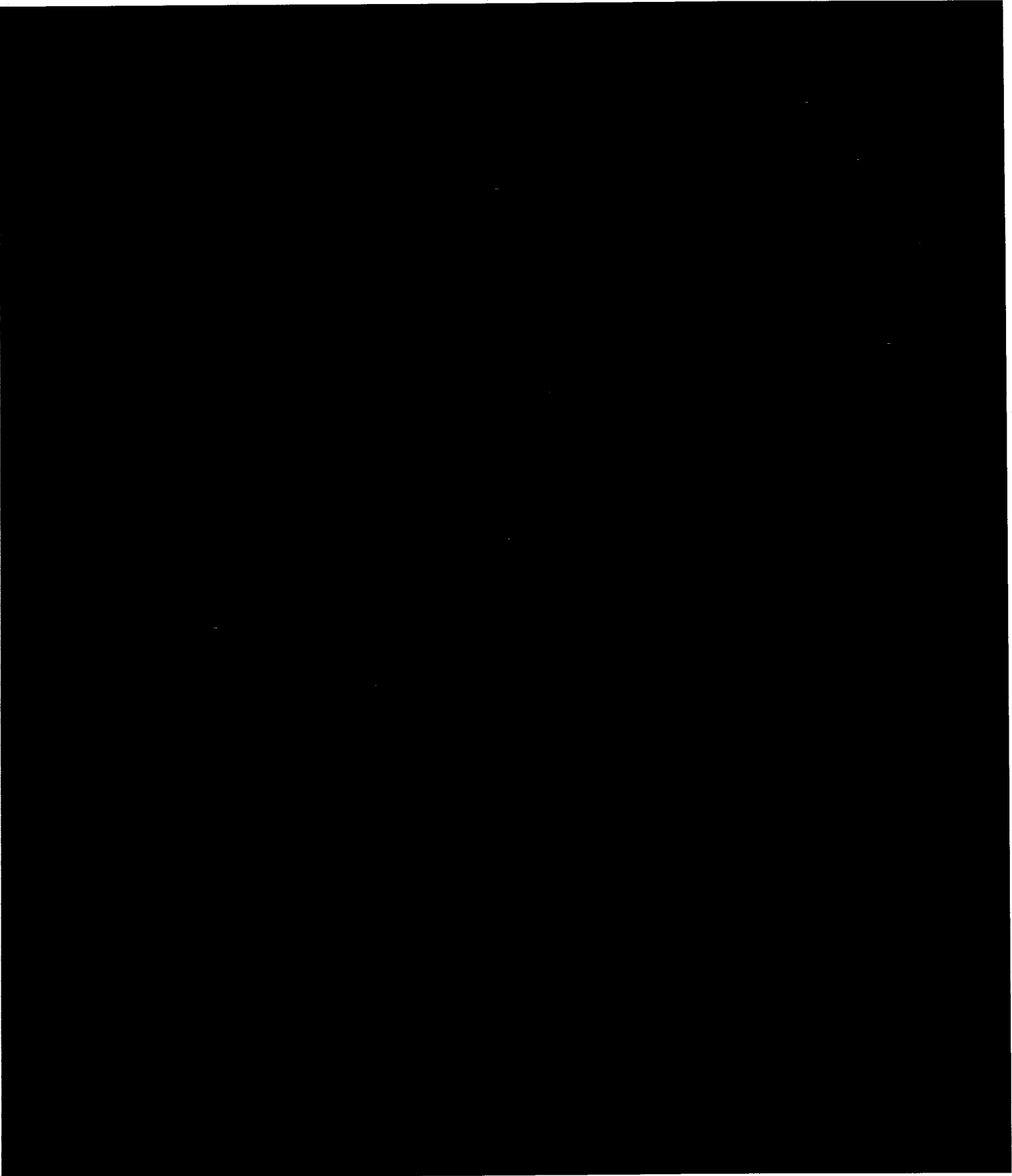
19.4 In the event of a Contract change that results in an impact to the budget, Contractor will be required to rebase line the balance of the annual budget to reflect the respective impact.



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Purchase Order : 00067986 Page Number: 2
Revision No. :
Blanket Release: 000

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Location of Work or Service: Florida Power & Light Company, Turkey
Point Nuclear Plant, 9760 SW 344th Street, Florida City, FL 33035,
Units 3 and 4.

REPRESENTATIVES

The FPL Site Representative is Bill Johns, telephone number (305)
246-6605; fax number 305-246-6783.

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The supplier's representative for this Purchase Order is Frank Finch,
telephone number (800)683-6853; fax number (561)691-6795.

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INVOICE INSTRUCTIONS

Mail Invoice to:
Florida Power & Light Company
Turkey Point Nuclear Plant
9760 SW 344th Street
Florida City, FL 33035
ATTN: Invoice Processing, Pam Robertson

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Altered invoices will not be processed by FPL.

Original invoice and duplicate shall be submitted and shall refer to
this Purchase Order Number and applicable Release Number.

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WAGE RATES PER COLLECTIVE BARGAINING AGREEMENT

Eff. 10/4/04

Eff 4/4/05

Eff 4/3/06

23

CONFIDENTIAL

Start

1 Year

2 Year

3 Year

4 Year

Unarmed Office



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Authorized Signature

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Order Not to Exceed:



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(A) Wage was verified w/ Cash
Voucher sample WP 52-6

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