

ORIGINAL

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June 6, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Cole:

RE: Docket No. 070232-EQ

Enclosed for official filing are an original and fifteen copies of Gulf Power Company's revised tariff sheet no. 9.89. A coded copy of the tariff sheet has been provided to show the changes to the existing tariff sheet.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

*Susan D. Ritenour (lw)*

CMP \_\_\_\_\_

COM \_\_\_\_\_ lw

CTR \_\_\_\_\_  
Enclosures

ECR all \_\_\_\_\_

GCL \_\_\_\_\_

cc: Beggs & Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

OPC \_\_\_\_\_

RCA \_\_\_\_\_

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

04591 JUN-7 8

FPSC-COMMISSION CLERK

# Tariff Sheet

DOCUMENT NUMBER - DATE

04591 JUN-78

FPSC-COMMISSION CLERK

PAGE	EFFECTIVE DATE
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(Continued from Schedule REF-1, Sheet No. 9.88)

NDC = Net Dependable Capacity  
NMC modified for ambient limitations.

NMC = Capacity a unit can sustain over a specified period when not restricted by ambient conditions or equipment deratings, minus the losses associated with station service or auxiliary loads.

PH = Period Hours  
Number of hours a unit was in the active state. A unit generally enters the active state on its commercial date.

RSH = Reserve Shutdown Hours  
Total number of hours the unit was available for service but not electrically connected to the transmission system for economic reasons.

SH = Service Hours  
Total number of hours a unit was electrically connected to the transmission system.

A. Capacity Repayment Calculation

The following conditions will determine the amount of the Facility's Capacity Repayment obligation:

1. If EAF is greater than or equal to 89%, then;

$$\text{Capacity Repayment (CR)} = 0$$

2. If EAF is less than 89% but equal to or greater than 60%, then;

$$\text{CR} = [\text{Monthly Capacity Rate (MCR)} \times \text{Committed Capacity (CC)} \times \text{Months in Performance Period (MPP)} \times ((89 - \text{EAF}) / 89)]$$

3. If EAF is less than 60%, then;

$$\text{CR} = \text{MCR} \times \text{CC} \times \text{MPP}$$

B. Additional Performance Criteria

1. The Facility shall provide monthly generation estimates by October 1 for the next calendar year; and
2. The Facility shall promptly update its yearly generation schedule when any changes are determined necessary; and

## **Legislative Format**

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2. If EAF is less than 89% but equal to or greater than 60%, then;  
CR = [Monthly Capacity Rate (MCR) X Committed Capacity (CC) X Months in Performance Period (MPP) X  $\frac{1 - ((89 - EAF)/89)}{1}$ ]
3. If EAF is less than 60%, then;  
CR = MCR X CC X MPP

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2. The Facility shall promptly update its yearly generation schedule when any changes are determined necessary; and