

ORIGINAL



DISTRIBUTION CENTER

07 JUN 18 AM 9:57

RECEIVED FPSC

JOHN BURNETT

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

07 JUN 18 PM 1:25

COMMISSION
CLERK

June 14, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of May 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/sc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

04871 JUN 18 5

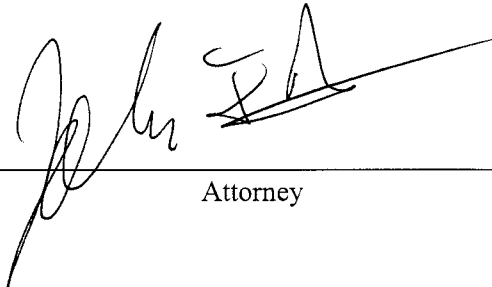
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May 2007 have been furnished to the following individuals by regular U.S. Mail this 14th day of June 2007.



Attorney

James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St. NW
8th Floor, West Tower
Washington, DC 20007-5201

Keino Young
Lisa Bennett, Esq.
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591

Ms. Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111

Norman Horton, Jr.
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399

Florida Industrial Power Users Group
c/o John W. McWhirter, Jr.
McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Ms. Cheryl Martin
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Florida Power & Light Co.
Bill Walker
215 S. Mondroe Street, Suite 810
Tallahassee, Florida 32301

Florida Power & Light Co.
R. Wade Litchfield
John T. Butler
700 Universe Blvd.
Juno Beach, FL 33408-0420

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	134,086,349	175,414,057	(41,327,708)	(23.6)	3,108,454	3,257,153	(148,699)	(4.6)	4.3136	5.3855	(1.0719)	(19.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,251	448,179	105,072	23.4	585,079	476,786	108,293	22.7	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	68,453	229,857	(161,404)	(70.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,375,424	3,334,419	41,005	1.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	138,090,209	179,426,512	(41,336,303)	(23.0)	3,108,454	3,257,153	(148,699)	(4.6)	4.4424	5.5087	(1.0663)	(19.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,728,681	27,146,686	(4,420,005)	(16.3)	533,005	571,424	(38,419)	(6.7)	4.2639	4.7507	(0.4868)	(10.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,887,686	5,081,605	(2,193,919)	(43.2)	43,862	61,474	(17,612)	(28.7)	6.5835	8.2663	(1.6828)	(20.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,856,860	13,260,576	596,284	4.5	370,735	379,011	(8,276)	(2.2)	3.7377	3.4987	0.2390	6.8
12 TOTAL COST OF PURCHASED POWER	39,471,227	45,488,867	(6,017,640)	(13.2)	947,603	1,011,909	(64,306)	(6.4)	4.1654	4.4954	(0.3300)	(7.3)
13 TOTAL AVAILABLE MWH					4,056,057	4,269,062	(213,005)	(5.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,015,554)	(471,047)	(544,507)	115.6	(23,804)	(10,248)	(13,556)	132.3	4.2663	4.5965	(0.3302)	(7.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(157,885)	(52,339)	(105,546)	201.7	(23,804)	(10,248)	(13,556)	132.3	0.6633	0.5107	0.1526	29.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(15,327,694)	(13,095,878)	(2,231,816)	17.0	(356,126)	(255,008)	(101,118)	39.7	4.3040	5.1355	(0.8315)	(18.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,501,133)	(13,619,264)	(2,881,869)	21.2	(379,930)	(265,256)	(114,674)	43.2	4.3432	5.1344	(0.7912)	(15.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,561	0	2,561					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	161,060,303	211,296,115	(50,235,812)	(23.8)	3,678,688	4,003,806	(325,118)	(8.1)	4.3782	5.2774	(0.8992)	(17.0)
21 NET UNBILLED	15,403,163	26,970,707	(11,567,544)	(42.9)	(351,815)	(511,062)	159,247	(31.2)	0.4947	0.8318	(0.3371)	(40.5)
22 COMPANY USE	416,394	633,286	(216,892)	(34.3)	(9,511)	(12,000)	2,489	(20.7)	0.0134	0.0195	(0.0061)	(31.3)
23 T & D LOSSES	8,929,557	12,584,164	(3,654,607)	(29.0)	(203,955)	(238,455)	34,500	(14.5)	0.2868	0.3881	(0.1013)	(26.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	161,060,303	211,296,115	(50,235,812)	(23.8)	3,113,407	3,242,289	(128,882)	(4.0)	5.1731	6.5169	(1.3438)	(20.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,831,809)	(6,573,904)	1,742,095	(26.5)	(93,478)	(100,875)	7,397	(7.3)	5.1689	6.5169	(1.3480)	(20.7)
26 JURISDICTIONAL KWH SALES	156,228,494	204,722,212	(48,493,717)	(23.7)	3,019,929	3,141,414	(121,485)	(3.9)	5.1733	6.5169	(1.3436)	(20.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	156,469,086	205,504,250	(49,035,164)	(23.9)	3,019,929	3,141,414	(121,485)	(3.9)	5.1812	6.5418	(1.3606)	(20.8)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	3,019,929	3,141,414	(121,485)	(3.9)	(0.1283)	(0.1233)	(0.0050)	4.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,019,929	3,141,414	(121,485)	(3.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,019,929	3,141,414	(121,485)	(3.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	152,595,731	201,630,895	(49,035,164)	(24.3)	3,019,929	3,141,414	(121,485)	(3.9)	5.0529	6.4185	(1.3656)	(21.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0565	6.4231	(1.3666)	(21.3)
32 GPIF	(128,921)	(128,921)			3,019,929	3,141,414			(0.0043)	(0.0041)	(0.0002)	4.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.052	6.419	(1.367)	(21.3)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	556,408,512	643,436,950	(87,028,438)	(13.5)	13,771,800	14,060,060	(288,260)	(2.1)	4.0402	4.5763	(0.5361)	(11.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,629,596	2,518,602	110,994	4.4	2,785,189	2,679,364	105,825	4.0	0.0944	0.0940	0.0004	0.4
3 COAL CAR INVESTMENT	362,740	1,178,666	(815,926)	(69.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	33,663	0	33,663	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	17,329,901	16,851,401	478,500	2.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	576,764,411	663,985,619	(87,221,208)	(13.1)	13,771,800	14,060,060	(288,260)	(2.1)	4.1880	4.7225	(0.5345)	(11.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	73,453,490	87,779,592	(14,326,102)	(16.3)	2,178,001	2,289,102	(111,101)	(4.9)	3.3725	3.8347	(0.4622)	(12.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,766,516	21,180,789	(6,414,273)	(30.3)	230,207	249,456	(19,249)	(7.7)	5.4145	8.4008	(2.9863)	(24.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	60,885,504	65,928,954	(5,043,450)	(7.7)	1,691,306	1,896,728	(205,422)	(10.8)	3.5999	3.4759	0.1240	3.6
12 TOTAL COST OF PURCHASED POWER	149,105,510	174,889,335	(25,783,825)	(14.7)	4,099,514	4,435,286	(335,772)	(7.6)	3.6372	3.9431	(0.3059)	(7.8)
13 TOTAL AVAILABLE MWH					17,871,314	18,495,346	(624,032)	(3.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,682,484)	(10,333,409)	1,650,925	(16.0)	(200,951)	(181,760)	(19,191)	10.6	4.3207	5.6852	(1.3645)	(24.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,777,195)	(1,148,157)	(629,038)	54.8	(200,951)	(181,760)	(19,191)	10.6	0.8844	0.6317	0.2527	40.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(63,476,822)	(52,531,362)	(10,945,440)	20.8	(1,438,615)	(1,076,232)	(362,383)	33.7	4.4124	4.8810	(0.4686)	(9.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(73,936,501)	(64,012,948)	(9,923,552)	15.5	(1,639,566)	(1,257,992)	(381,574)	30.3	4.5095	5.0885	(0.5790)	(11.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,327	0	10,327					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	651,933,421	774,862,006	(122,928,585)	(15.9)	16,242,075	17,237,354	(995,279)	(5.8)	4.0139	4.4952	(0.4813)	(10.7)
21 NET UNBILLED	24,617,979	23,591,201	1,026,778	4.4	(613,325)	(447,359)	(165,966)	37.1	0.1671	0.1502	0.0169	11.3
22 COMPANY USE	2,103,443	2,680,657	(577,214)	(21.5)	(52,405)	(60,000)	7,595	(12.7)	0.0143	0.0171	(0.0028)	(16.4)
23 T & D LOSSES	34,042,644	46,217,947	(12,175,303)	(26.3)	(848,128)	(1,028,070)	179,942	(17.5)	0.2311	0.2943	(0.0632)	(21.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	651,933,421	774,862,006	(122,928,585)	(15.9)	14,728,217	15,701,925	(973,708)	(6.2)	4.4264	4.9348	(0.5084)	(10.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(20,532,784)	(24,421,964)	3,889,180	(15.9)	(464,844)	(495,483)	30,639	(6.2)	4.4171	4.9289	(0.5118)	(10.4)
26 JURISDICTIONAL KWH SALES	631,400,637	750,440,042	(119,039,405)	(15.9)	14,263,373	15,206,442	(943,069)	(6.2)	4.4267	4.9350	(0.5083)	(10.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	632,625,377	753,306,723	(120,681,346)	(16.0)	14,263,373	15,206,442	(943,069)	(6.2)	4.4353	4.9539	(0.5186)	(10.5)
28 PRIOR PERIOD TRUE-UP	(19,366,774)	(19,366,775)	1	0.0	14,263,373	15,206,442	(943,069)	(6.2)	(0.1358)	(0.1274)	(0.0084)	6.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,263,373	15,206,442	(943,069)	(6.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,263,373	15,206,442	(943,069)	(6.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	613,258,603	733,939,948	(120,681,345)	(16.4)	14,263,373	15,206,442	(943,069)	(6.2)	4.2995	4.8265	(0.5270)	(10.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3026	4.8300	(0.5274)	(10.9)
32 GPIF	(644,603)	(644,605)			14,263,373	15,206,442			(0.0045)	(0.0042)	(0.0003)	93.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.298	4.826	(0.528)	(10.9)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$134,086,349	175,414,057	(\$41,327,708)	(23.6)	\$556,408,512	\$643,436,950	(\$87,028,438)	(13.5)
1a. NUCLEAR FUEL DISPOSAL COST	553,251	448,179	105,072	23.4	2,629,596	2,518,602	110,994	4.4
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	33,663	0	33,663	100.0
1c. COAL CAR INVESTMENT	68,453	229,857	(161,404)	(70.2)	362,740	1,178,666	(815,926)	(69.2)
2. FUEL COST OF POWER SOLD	(1,015,554)	(471,047)	(544,507)	115.6	(8,682,484)	(10,333,409)	1,650,925	(16.0)
2a. GAIN ON POWER SALES	(157,885)	(52,339)	(105,546)	201.7	(1,777,195)	(1,148,157)	(629,038)	54.8
3. FUEL COST OF PURCHASED POWER	22,726,681	27,146,686	(4,420,005)	(16.3)	73,453,490	87,779,592	(14,326,102)	(16.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,856,860	13,260,576	596,284	4.5	60,885,504	65,928,954	(5,043,450)	(7.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,887,686	5,081,605	(2,193,919)	(43.2)	14,766,516	21,180,789	(6,414,273)	(30.3)
5. TOTAL FUEL & NET POWER TRANSACTIONS	173,012,573	221,057,574	(48,045,001)	(21.7)	698,080,342	810,541,987	(112,461,645)	(13.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(15,327,694)	(13,095,878)	(2,231,816)	17.0	(63,476,822)	(52,531,382)	(10,945,440)	20.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,375,424	3,334,419	41,005	1.2	17,329,901	16,851,401	478,500	2.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$161,060,303	\$211,296,115	(\$50,235,812)	(23.8)	\$651,933,421	\$774,862,006	(\$122,928,585)	(15.9)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,486	\$0	\$2,486		\$12,389	\$0	\$12,389
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,000	0	3,000		15,790	0	15,790
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)		(33,663)	0	(33,663)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		14,527	0	14,527
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	319,141	276,889	42,252		1,853,928	1,384,471	469,457
HINES 2 (DEPREC & RETURN)	3,057,530	3,057,530	0		15,466,930	15,466,930	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,375,424	\$3,334,419	\$41,005		\$17,329,901	\$16,851,401	\$478,500

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$32,349,899 Avg tons: 479,952

B. KWH SALES								
1. JURISDICTIONAL SALES	3,019,929,096	3,141,414,000	(121,484,904)	(3.9)	14,263,545,847	15,206,442,000	(942,896,153)	(6.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	93,478,217	100,875,000	(7,396,783)	(7.3)	464,844,072	495,483,000	(30,638,928)	(6.2)
3. TOTAL SALES	3,113,407,313	3,242,289,000	(128,881,687)	(4.0)	14,728,389,919	15,701,925,000	(973,535,081)	(6.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.00	96.89	0.11	0.1	96.84	96.84	0.00	0.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$152,903,793	\$161,093,348	(\$8,189,555)	(5.1)	\$714,987,659	\$779,794,274	(\$64,806,615)	(8.3)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	19,366,774	19,366,775	(1)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	644,603	644,605	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	156,906,068	165,095,624	(8,189,556)	(5.0)	734,999,036	799,805,654	(64,806,618)	(8.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	161,060,303	211,296,115	(50,235,812)	(23.8)	651,933,421	774,862,006	(122,928,585)	(15.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.00	96.89	0.11	0.1	96.84	96.84	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	156,469,086	205,504,250	(49,035,164)	(23.9)	632,625,377	753,306,723	(120,681,346)	(16.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	436,982	(40,408,627)	40,845,609	(101.1)	102,373,660	46,498,931	55,874,728	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	710,671	427,054	283,617	66.4	2,894,279	1,952,532	941,747	48.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	163,971,740	119,419,873	44,551,867	37.3	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(19,366,774)	(19,366,775)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	161,246,038	75,564,946	85,681,092	113.4	161,246,038	75,564,946	85,681,092	113.4
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$161,246,038	75,564,946	85,681,092	113.4	\$161,246,038	75,564,946	85,681,092	113.4
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$163,971,740	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	160,535,367	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	324,507,107	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	162,253,553	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$710,671	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	36,552,150	41,775,952	-5,223,802	-12.5%
2	LIGHT OIL	2,440,996	21,906,212	-19,465,216	-88.9%
3	COAL	38,803,695	39,404,410	-600,715	-1.5%
4	GAS	54,072,407	70,534,442	-16,462,035	-23.3%
5	NUCLEAR	2,217,100	1,793,041	424,059	23.7%
6					
7					
8	TOTAL (\$)	134,086,349	175,414,057	-41,327,708	-23.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	444,733	469,947	-25,214	-5.4%
10	LIGHT OIL	13,247	83,526	-70,279	-84.1%
11	COAL	1,214,013	1,226,375	-12,362	-1.0%
12	GAS	851,383	1,000,519	-149,136	-14.9%
13	NUCLEAR	585,079	476,786	108,293	22.7%
14					
15					
16	TOTAL (MWH)	3,108,454	3,257,153	-148,699	-4.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	712,155	762,850	-50,695	-6.6%
18	LIGHT OIL (BBL)	27,139	224,727	-197,588	-87.9%
19	COAL (TON)	471,717	490,201	-18,484	-3.8%
20	GAS (MCF)	6,432,984	7,792,170	-1,359,186	-17.4%
21	NUCLEAR (MMBTU)	5,981,097	4,939,507	1,041,590	21.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,704,526	4,966,147	-261,621	-5.3%
25	LIGHT OIL	157,639	1,302,512	-1,144,873	-87.9%
26	COAL	11,668,852	12,013,980	-345,128	-2.9%
27	GAS	6,573,011	7,792,170	-1,219,159	-15.6%
28	NUCLEAR	5,981,097	4,939,507	1,041,590	21.1%
29					
30					
31	TOTAL (MILLION BTU)	29,085,124	31,014,316	-1,929,192	-6.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.3	14.43	-0.1	-0.8%
33	LIGHT OIL	0.4	2.56	-2.1	-83.4%
34	COAL	39.1	37.65	1.4	3.7%
35	GAS	27.4	30.72	-3.3	-10.8%
36	NUCLEAR	18.8	14.64	4.2	28.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	51.33	54.76	-3.44	-6.3%
41	LIGHT OIL (\$/BBL)	89.94	97.48	-7.54	-7.7%
42	COAL (\$/TON)	82.26	80.38	1.88	2.3%
43	GAS (\$/MCF)	8.41	9.05	-0.65	-7.1%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.77	8.41	-0.64	-7.6%
48	LIGHT OIL	15.48	16.82	-1.33	-7.9%
49	COAL	3.33	3.28	0.05	1.4%
50	GAS	8.23	9.05	-0.83	-9.1%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.61	5.66	-1.05	-18.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,578	10,567	11	0.1%
56	LIGHT OIL	11,900	15,594	-3,694	-23.69%
57	COAL	9,612	9,796	-185	-1.9%
58	GAS	7,720	7,788	-68	-0.9%
59	NUCLEAR	10,223	10,360	-137	-1.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,357	9,522	-165	-1.7%

Printed:
6/14/2007 10:00:56 AM

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	8.22	8.89	-0.67	-7.5%
64	LIGHT OIL	18.43	26.23	-7.80	-29.7%
65	COAL	3.20	3.21	-0.02	-0.5%
66	GAS	6.35	7.05	-0.70	-9.9%
67	NUCLEAR	0.38	0.38	0.00	0.8%
68					
69					
70	SYSTEM (CENTS/KWH)	4.31	5.39	-1.07	-19.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

05-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	159,338.00	43			10,439				1,663,321	13,000,544	8.159	
		157,490.91					#6	247,652	6.628	1,641,422	12,803,852	8.130	51.701
		1,847.09					GS	18,654	1.032	19,251	149,094	8.072	7.993
		0					#2	457	5.795	2,649	47,599	0.000	104.155
UNIT 2	507	141,995.00	38			10,353				1,470,020	11,533,047	8.122	
		141,926.66					#6	221,810	6.609	1,465,988	11,467,795	8.080	51.701
		68.34					GS	684	1.032	706	5,467	8.000	7.993
		0					#2	574	5.795	3,327	59,785	0.000	104.155
Bartow													
UNIT 1	121	25,627.00	28			11,778				301,838	2,324,525	9.071	
		25,627.00					#6	45,795	6.581	301,368	2,317,272	9.042	50.601
		0					#2	81	5.794	469	7,253	0.000	89.543
UNIT 2	119	38,991.00	44			11,883				463,335	3,562,663	9.137	
		38,991.00					#6	70,407	6.581	463,335	3,562,663	9.137	50.601
UNIT 3	204	81,309.00	54			10,238				832,413	6,400,039	7.871	
		81,309.00					#6	126,491	6.581	832,413	6,400,569	7.872	50.601
		0.00					GS	0	0.000	0	-530	0.000	
Crystal River 1 & 2													
UNIT 1	379	197,836.00	70			10,048				1,987,886	6,424,453	3.247	
		0					#2	602	5.779	3,479	64,293	0.000	106.799
		197,836.00					CA	80,191	24.746	1,984,406	6,360,159	3.215	79.313
UNIT 2	491	88,069.00	24			10,430				918,527	3,067,617	3.483	
		0					#2	1,401	5.779	8,097	149,626	0.000	106.799
		88,069.00					CA	36,791	24.746	910,430	2,917,991	3.313	79.313

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

05-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	463,569.00	86			9,426				4,369,661	14,856,143	3.205	
		0					#2	1,997	5.848	11,679	191,044	0.000	95.665
		463,569.00					CA	176,194	24.734	4,357,982	14,665,099	3.164	83.233
UNIT 5	721	468,326.00	87			9,458				4,429,519	15,081,051	3.220	
		0					#2	2,306	5.848	13,486	220,605	0.000	95.666
		468,326.00					CA	178,541	24.734	4,416,033	14,860,446	3.173	83.233
TOTAL	3,762	1,665,060.00				9,871				16,436,520	76,250,082	4.579	
Nuclear													
Crystal River 3													
UNIT 3	794	585,079.00	99			10,223				5,981,266	2,217,100	0.379	
		0					NF	5,981,097	1.000	5,981,097	2,217,100	0.000	0.371
		0					#2	29	5.817	169	0	0.000	0.000
TOTAL	794	585,079.00				10,223				5,981,266	2,217,100	0.379	
Gas Turbine													
Avon Park Peaker	50	229.00	1			18,588				4,257	32,415	14.155	
		0.31					#2	1	5.852	6	85	27.001	85.000
		228.69					GS	4,119	1.032	4,251	32,330	14.137	7.849
Bartow Peaker	133	509.00	1			14,854				7,561	108,819	21.379	
		459.46					#2	1,161	5.879	6,825	103,720	22.574	89.337
		49.54					GS	713	1.032	736	5,099	10.294	7.151
Bayboro Peaker	177	2,615.00	2			13,885				36,309	557,670	21.326	
		2,615.00					#2	6,220	5.838	36,309	557,670	21.326	89.658
Debary Peaker	541	7,071.00	2			13,940				98,569	829,629	11.733	
		836.23					#2	1,995	5.843	11,657	161,383	19.299	80.894
		6,234.77					GS	83,973	1.035	86,912	668,246	10.718	7.958
Higgins Peaker	110	1,839.00	2			18,185				33,442	254,945	13.863	
		119.74					#2	378	5.760	2,177	13,244	11.061	35.037

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

05-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		1,719.26					GS	30,295	1.032	31,264	241,701	14.058	7.978
Hines Energy	1,456	646,004.00	60			7,202				4,652,472	38,073,785	5.894	
		961.99					#2	1,238	5.596	6,928	67,699	7.037	54.684
		645,042.01					GS	4,563,403	1.018	4,645,544	38,006,086	5.892	8.328
Intercession City Peaker	992	40,238.00	5			12,936				520,499	5,108,080	12.695	
		3,615.40					#2	8,081	5.787	46,767	744,556	20.594	92.137
		36,622.60					GS	462,629	1.024	473,732	4,363,524	11.915	9.432
Rio Pinar Peaker	13	15.00	0			16,676				250	3,587	23.913	
		15.00					#2	43	5.817	250	3,587	23.913	83.419
Suwannee Peaker	106	9,761.00	12			14,476				141,301	1,871,994	19.178	
		9,761.00					GS	137,052	1.031	141,301	1,871,994	19.178	13.659
Tiger Bay Cogen	203	115,061.00	76			7,391				850,453	6,544,978	5.688	
		115,061.00					GS	822,488	1.034	850,453	6,544,978	5.688	7.958
Turner Peaker	150	227.00	0			14,823				3,365	48,694	21.451	
		227.00					#2	575	5.852	3,365	48,694	21.451	84.685
Univ of Florida Cogen	45	34,746.00	104			9,177				318,861	2,184,570	6.287	
		0.00					#2	0	0.000	0	153	0.000	0.000
		34,746.00					GS	308,974	1.032	318,861	2,184,418	6.287	7.070
TOTAL	3,976	858,315.00				7,768				6,667,339	55,619,166	6.480	
SYSTEM TOTAL	8,532	3,108,454.00				9,357				29,085,124	134,086,349	4.314	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

05-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES			
	2	581,372	762,850	-181,478	-23.8%
	3	52.25	54.76	-2.51	-4.6%
	4	30,376,607	41,775,952	-11,399,345	-27.3%
	5	BURNED			
	6	712,155	762,850	-50,695	-6.6%
	7	51.33	54.76	-3.44	-6.3%
	8	36,552,150	41,775,952	-5,223,802	-12.5%
	9	ADJUSTMENTS			
	10	0			
	11	-1,934			
	12	ENDING INVENTORY			
	13	873,114	1,100,000	-226,886	-20.6%
	14	50.25	54.76	-4.52	-8.2%
	15	43,871,215	60,239,300	-16,368,085	-27.2%
	16				
	17	38	43	-5	-11.6%
LIGHT OIL	18	PURCHASES			
	19	16,219	224,727	-208,508	-92.8%
	20	92.60	97.48	-4.88	-5.0%
	21	1,501,948	21,906,212	-20,404,264	-93.1%
	22	BURNED			
	23	27,139	224,727	-197,588	-87.9%
	24	89.94	97.48	-7.54	-7.7%
	25	2,440,996	21,906,212	-19,465,216	-88.9%
	26	ADJUSTMENTS			
	27	-3			
	28	-70			
	29	ENDING INVENTORY			
	30	886,726	883,900	2,826	0.3%
	31	80.58	97.48	-16.90	-17.3%
	32	71,451,388	86,162,572	-14,711,184	-17.1%
	33				
	34	1,012	117	895	765.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

05-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	534,650	490,201	44,449	9.1%
	37 Unit Cost (\$/TON)	81.83	80.38	1.45	1.8%
	38 Amount (\$)	43,752,300	39,404,415	4,347,885	11.0%
	39 BURNED				
	40 Units (TON)	471,717	490,201	-18,484	-3.8%
	41 Unit Cost (\$/TON)	82.26	80.38	1.88	2.3%
	42 Amount (\$)	38,803,695	39,404,410	-600,715	-1.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-482			
	46 ENDING INVENTORY				
	47 Units (TON)	1,021,209	768,000	253,209	33.0%
	48 Unit Cost (\$/TON)	81.14	80.38	0.76	0.9%
	49 Amount (\$)	82,861,327	61,735,066	21,126,261	34.2%
	50				
	51 DAYS SUPPLY	67	47	20	42.6%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	6,432,984	7,792,170	-1,359,186	-17.4%
	68	Unit Cost (\$/MCF)	8.41	9.05	-0.65	-7.1%
	69	Amount (\$)	54,072,407	70,534,442	-16,462,035	-23.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,981,097	4,939,507	1,041,590	21.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,217,100	1,793,041	424,059	23.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

MAY 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,934.36)	Non recoverable expense of fuel additives.
0	(\$1,934.36)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$69.56) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(3)	(\$69.56)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(482.25)	Non recoverable expense of inspection reports.
0	(\$482.25)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	130,252,947	181,975,539	-51,722,592	-28.4%
2	LIGHT OIL	9,754,066	34,682,745	-24,928,679	-71.9%
3	COAL	186,237,176	191,704,521	-5,467,345	-2.9%
4	GAS	219,969,977	225,133,032	-5,163,055	-2.3%
5	NUCLEAR	10,194,346	9,941,113	253,233	2.5%
6					
7					
8	TOTAL (\$)	556,408,512	643,436,950	-87,028,438	-13.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,646,647	2,103,084	-456,437	-21.7%
10	LIGHT OIL	50,106	137,165	-87,059	-63.5%
11	COAL	5,891,444	6,102,726	-211,282	-3.5%
12	GAS	3,398,414	3,037,721	360,693	11.9%
13	NUCLEAR	2,785,189	2,679,364	105,825	3.9%
14					
15					
16	TOTAL (MWH)	13,771,800	14,060,060	-288,260	-2.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,576,254	3,375,656	-799,402	-23.7%
18	LIGHT OIL (BBL)	104,718	361,105	-256,387	-71.0%
19	COAL (TON)	2,311,000	2,403,299	-92,299	-3.8%
20	GAS (MCF)	26,086,792	24,307,852	1,778,940	7.3%
21	NUCLEAR (MMBTU)	28,405,143	27,385,989	1,019,154	3.7%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA**

**01-2007 Thru 05-2007
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	17,009,971	21,975,495	-4,965,524	-22.6%
25	LIGHT OIL	569,534	2,092,976	-1,523,442	-72.8%
26	COAL	56,760,603	59,096,602	-2,335,999	-4.0%
27	GAS	26,691,144	24,307,852	2,383,292	9.8%
28	NUCLEAR	28,405,143	27,385,989	1,019,154	3.7%
29					
30					
31	TOTAL (MILLION BTU)	129,436,394	134,858,914	-5,422,520	-4.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.0	14.96	-3.0	-20.1%
33	LIGHT OIL	0.4	0.98	-0.6	-62.7%
34	COAL	42.8	43.40	-0.6	-1.4%
35	GAS	24.7	21.61	3.1	14.2%
36	NUCLEAR	20.2	19.06	1.2	6.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2007 Thru 05-2007
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	50.56	53.91	-3.35	-6.2%
41	LIGHT OIL (\$/BBL)	93.15	96.05	-2.90	-3.0%
42	COAL (\$/TON)	80.59	79.77	0.82	1.0%
43	GAS (\$/MCF)	8.43	9.26	-0.83	-9.0%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	-1.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.66	8.28	-0.62	-7.5%
48	LIGHT OIL	17.13	16.57	0.56	3.4%
49	COAL	3.28	3.24	0.04	1.1%
50	GAS	8.24	9.26	-1.02	-11.0%
51	NUCLEAR	0.36	0.36	0.00	-1.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.30	4.77	-0.47	-9.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,330	10,449	-119	-1.1%
56	LIGHT OIL	11,367	15,259	-3,892	-25.51%
57	COAL	9,634	9,684	-49	-0.5%
58	GAS	7,854	8,002	-148	-1.8%
59	NUCLEAR	10,199	10,221	-22	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,399	9,592	-193	-2.0%

Printed:
6/14/2007 11:01:12 AM

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 05-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	7.91	8.65	-0.74	-8.6%
64	LIGHT OIL	19.47	25.29	-5.82	-23.0%
65	COAL	3.16	3.14	0.02	0.6%
66	GAS	6.47	7.41	-0.94	-12.7%
67	NUCLEAR	0.37	0.37	-0.01	-1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	4.04	4.58	-0.54	-11.7%

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**01-2007 Thru 05-2007
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	646,389.00	36			10,191				6,587,039	50,428,011	7.801	
		644,238.10					#6	993,236	6.599	6,553,961	50,049,056	7.769	50.390
		2,150.90					GS	21,203	1.032	21,881	167,972	7.809	7.922
		0					#2	1,932	5.795	11,197	210,984	0.000	109.205
UNIT 2	507	569,522.00	31			10,265				5,845,940	44,841,846	7.874	
		568,494.37					#6	879,040	6.625	5,823,313	44,531,891	7.833	50.660
		1,027.63					GS	10,200	1.032	10,526	82,320	8.011	8.071
		0					#2	2,088	5.795	12,101	227,635	0.000	109.021
Bartow													
UNIT 1	121	86,654.00	20			11,093				961,236	7,584,323	8.752	
		86,654.00					#6	145,674	6.581	958,653	7,544,791	8.707	51.792
		0					#2	443	5.830	2,583	39,532	0.000	89.237
UNIT 2	119	59,093.00	14			11,520				680,746	5,209,154	8.815	
		59,093.00					#6	103,444	6.581	680,746	5,209,154	8.815	50.357
UNIT 3	204	293,805.00	40			10,289				3,023,043	23,093,344	7.860	
		288,523.18					#6	451,114	6.581	2,968,696	22,703,469	7.869	50.328
		5,281.82					GS	52,661	1.032	54,346	389,875	7.381	7.403
Crystal River 1 & 2													
UNIT 1	379	677,720.00	49			10,102				6,846,028	22,378,975	3.302	
		0					#2	5,027	5.792	29,116	586,645	0.000	116.699
		677,720.00					CA	277,185	24.593	6,816,912	21,792,329	3.216	78.620
UNIT 2	491	784,440.00	44			9,855				7,730,862	24,877,775	3.171	
		0					#2	3,069	5.782	17,744	350,635	0.000	114.251
		784,440.00					CA	314,255	24.544	7,713,118	24,527,140	3.127	78.049

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 05-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	2,233,332.00	85			9,500				21,216,739	71,441,256	3.199	
		0					#2	12,901	5.844	75,389	1,395,807	0.000	108.194
		2,233,332.00					CA	860,815	24.560	21,141,350	70,045,449	3.136	81.371
UNIT 5	721	2,215,689.00	85			9,549				21,158,419	71,143,825	3.211	
		0					#2	11,839	5.845	69,195	1,271,566	0.000	107.405
		2,215,689.00					CA	858,745	24.558	21,089,224	69,872,259	3.154	81.366
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
UNIT 2	31	1,955.00	2			12,737				24,900	218,708	11.187	
		1,955.00					#6	3,746	6.567	24,602	214,587	10.976	57.284
		0					#2	51	5.851	298	4,121	0.000	80.804
UNIT 3	0	0.00	0							0	0	0.000	
		0					#2	0	0.000	0	0	0.000	
TOTAL	3,762	7,568,599.00				9,787				74,074,951	321,217,216	4.244	
Nuclear													
Crystal River 3													
UNIT 3	794	2,785,189.00	97			10,199				28,406,168	10,194,346	0.366	
		0					NF	28,405,143	1.000	28,405,143	10,194,346	0.000	0.359
		0					#2	176	5.826	1,025	0	0.000	0.000
TOTAL	794	2,785,189.00				10,199				28,406,168	10,194,346	0.366	
Gas Turbine													
Avon Park Peaker	46	2,466.00	1			17,111				42,195	378,593	15.353	
		452.70					#2	1,331	5.820	7,746	111,826	24.702	84.017
		2,013.30					GS	33,381	1.032	34,449	266,767	13.250	7.992
Bartow Peaker	174	2,432.00	0			17,899				43,529	466,408	19.178	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 05-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		1,133.14					#2	3,450	5.879	20,282	307,450	27.133	89.116
		1,298.86					GS	22,527	1.032	23,248	158,958	12.238	7.056
Bayboro Peaker	182	4,107.00	1			13,978				57,407	888,456	21.633	
		4,107.00					#2	9,842	5.833	57,407	888,456	21.633	90.272
Debary Peaker	514	22,165.00	1			13,955				309,321	2,608,628	11.769	
		2,724.81					#2	6,515	5.837	38,026	525,935	19.302	80.727
		19,440.19					GS	262,121	1.035	271,295	2,082,693	10.713	7.946
Higgins Peaker	102	2,806.00	1			18,168				50,978	387,311	13.803	
		146.81					#2	463	5.760	2,667	16,222	11.050	35.037
		2,659.19					GS	46,813	1.032	48,311	371,090	13.955	7.927
Hines Energy	1,572	2,607,487.00	46			7,221				18,829,882	157,778,099	6.051	
		4,299.59					#2	5,542	5.603	31,049	303,050	7.048	54.682
		2,603,187.41					GS	18,423,942	1.020	18,798,833	157,475,049	6.049	8.547
Intercession City Peaker	973	197,471.00	6			13,016				2,570,227	23,153,920	11.725	
		12,001.36					#2	26,945	5.797	156,206	2,370,774	19.754	87.986
		185,469.64					GS	2,353,638	1.026	2,414,021	20,783,147	11.206	8.830
Rio Pinar Peaker	14	27.00	0			17,465				472	6,714	24.867	
		27.00					#2	81	5.822	472	6,714	24.867	82.889
Suwannee Peaker	161	31,485.00	5			14,115				444,422	4,541,213	14.423	
		1,574.22					#2	3,793	5.858	22,221	301,910	19.178	79.597
		29,910.78					GS	409,507	1.031	422,202	4,239,302	14.173	10.352
Tiger Bay Cogen	205	404,481.00	54			7,915				3,201,589	24,880,949	6.151	
		404,481.00					GS	3,103,032	1.032	3,201,589	24,880,949	6.151	8.018
Turner Peaker	149	933.00	0			15,873				14,809	213,841	22.920	
		933.00					#2	2,533	5.847	14,809	213,841	22.920	84.422
Univ of Florida Cogen	46	142,152.00	85			9,781				1,390,443	9,692,817	6.819	
		0.00					#2	0	0.000	0	620,962	0.000	0.000
		142,152.00					GS	1,347,767	1.032	1,390,443	9,071,855	6.382	6.731
TOTAL	4,139	3,418,012.00				7,886				26,955,275	224,996,950	6.583	
SYSTEM TOTAL	8,695	13,771,800.00				9,399				129,436,394	556,408,512	4.040	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 05-2007
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	2,447,233	3,375,656	-928,423	-27.5%
	3	Unit Cost (\$/BBL)	52.17	53.91	-1.74	-3.2%
	4	Amount (\$)	127,665,185	181,975,539	-54,310,354	-29.8%
	5	BURNED				
	6	Units (BBL)	2,576,254	3,375,656	-799,402	-23.7%
	7	Unit Cost (\$/BBL)	50.56	53.91	-3.35	-6.2%
	8	Amount (\$)	130,252,947	181,975,539	-51,722,592	-28.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-6,540			
	12	ENDING INVENTORY				
	13	Units (BBL)	873,114	1,100,000	-226,886	-20.6%
	14	Unit Cost (\$/BBL)	50.25	54.76	-4.52	-8.2%
	15	Amount (\$)	43,871,215	60,239,300	-16,368,085	-27.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	42,445	361,105	-318,660	-88.2%
	20	Unit Cost (\$/BBL)	116.69	96.05	20.64	21.5%
	21	Amount (\$)	4,952,900	34,682,745	-29,729,845	-85.7%
	22	BURNED				
	23	Units (BBL)	104,718	361,105	-256,387	-71.0%
	24	Unit Cost (\$/BBL)	93.15	96.05	-2.90	-3.0%
	25	Amount (\$)	9,754,066	34,682,745	-24,928,679	-71.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	3,110			
	28	Amount (\$)	-14,330			
	29	ENDING INVENTORY				
	30	Units (BBL)	886,726	883,900	2,826	0.3%
	31	Unit Cost (\$/BBL)	80.58	97.48	-16.90	-17.3%
	32	Amount (\$)	71,451,388	86,162,572	-14,711,184	-17.1%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 05-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,324,731	2,403,299	-78,568	-3.3%
	37 Unit Cost (\$/TON)	80.65	79.77	0.88	1.1%
	38 Amount (\$)	187,490,994	191,704,491	-4,213,497	-2.2%
	39 BURNED				
	40 Units (TON)	2,311,000	2,403,299	-92,299	-3.8%
	41 Unit Cost (\$/TON)	80.59	79.77	0.82	1.0%
	42 Amount (\$)	186,237,176	191,704,521	-5,467,345	-2.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-5,565			
	46 ENDING INVENTORY				
	47 Units (TON)	1,021,209	768,000	253,209	33.0%
	48 Unit Cost (\$/TON)	81.14	80.38	0.76	0.9%
	49 Amount (\$)	82,861,327	61,735,066	21,126,261	34.2%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 05-2007
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	26,086,792	24,307,852	1,778,940	7.3%
	68	Unit Cost (\$/MCF)	8.43	9.26	-0.83	-9.0%
	69	Amount (\$)	219,969,977	225,133,032	-5,163,055	-2.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	28,405,143	27,385,989	1,019,154	3.7%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	-1.1%
	73	Amount (\$)	10,194,346	9,941,113	253,233	2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
May 2007

Last refreshed 6/14/07 9:30 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		10,248		10,248	4.596	5.107	471,047.00	523,386.00	52,339.00
ACTUAL									
American Electric Power Service Corp.	EEl	100		100	3.084	5.998	3,083.54	5,998.49	2,912.95
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	63		63	8.466	12.003	5,333.27	7,561.92	2,228.65
City of Tallahassee, FL	CR-1	150		150	5.148	7.569	7,722.50	11,353.00	3,630.50
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Cobb Electric Membership Corp.	EEl	2,315		2,315	4.669	4.828	108,093.15	111,761.65	3,668.50
Florida Municipal Power Agency	CR-1	125		125	4.138	4.285	5,172.50	5,356.50	184.00
Florida Power & Light Company	CR-1	250		250	4.479	5.220	11,196.25	13,048.75	1,852.50
Orlando Utilities Commission	Schedule OS	1,900		1,900	3.233	3.953	61,418.50	68,759.50	(2,659.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	100		100	5.113	2.600	5,113.44	2,599.86	(2,513.58)
Reedy Creek Improvement District	Schedule OS	50		50	2.748	3.626	1,374.00	1,813.00	439.00
Seminole Electric Cooperative, Inc	CR-1	989		989	4.608	4.677	45,572.88	46,259.80	686.92
Seminole Electric Cooperative, Inc.	Load Following	(830)		(830)	9.272	9.272	(76,968.75)	(76,968.75)	0.00
Tampa Electric Company	CR-1	11,216		11,216	4.416	5.139	495,329.29	576,387.32	81,038.03
Tampa Electric Company	Schedule J	5,935		5,935	4.540	5.335	269,460.75	316,627.05	47,166.30
The Energy Authority, Inc.	Contract	1,441		1,441	4.480	5.184	64,560.59	74,706.15	10,145.56
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	9,104.67	9,104.67
Subtotal - Gain on Other Power Sales		23,804		23,804	4.266	4.930	1,015,553.59	1,173,439.59	157,885.00
CURRENT MONTH TOTAL		23,804		23,804	4.266	4.930	1,015,553.59	1,173,439.59	157,885.00
DIFFERENCE		13,556		13,556	(0.330)	(0.177)	544,506.59	650,052.59	105,546.00
DIFFERENCE %		132.28		132.28	(7.17)	(3.47)	115.59	124.20	201.66
CUMULATIVE ACTUAL		200,951		200,951	4.321	5.205	8,682,483.96	10,459,878.67	1,777,194.69
CUMULATIVE ESTIMATED		181,760		181,760	5.685	6.317	10,333,409.00	11,481,566.00	1,148,157.00
DIFFERENCE		19,191		19,191	(1.364)	(1.112)	(1,650,925.02)	(1,021,887.33)	629,037.69
DIFFERENCE %		10.56		10.56	(23.99)	(17.60)	(15.98)	(8.90)	54.79

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MAY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		571,424			571,424	4,751	4,751	27,146,686.00	27,146,686.00
ACTUAL									
Central Power & Lime	NonEconomy	93,107			93,107	3,232	3,232	3,009,218.24	3,009,218.24
Glades	Firm	16			16	10,155	10,155	1,624.84	1,624.84
Reliant Energy Florida, LLC	TOLL	19,112			19,112	10,571	10,571	2,020,344.75	2,020,344.75
Shady Hills Power Company, LLC	TOLL	83,170			83,170	11,293	11,293	9,392,187.25	9,392,187.25
Southern Company Services, Inc	Southern UPS	305,890			305,890	1,935	1,935	5,918,971.50	5,918,971.50
Tampa Electric Company	TECO AR1	31,710			31,710	5,768	5,768	1,835,228.90	1,835,228.90
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	2,482.00	2,482.00
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	71,793.46	71,793.46
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	474,850.36	474,850.36
CURRENT MONTH TOTAL		533,005			533,005	4,264	4,264	22,726,681.30	22,726,681.30
DIFFERENCE		-38,419			-38,419	(0.487)	(0.487)	(4,420,004.70)	(4,420,004.70)
DIFFERENCE %		(6.7)			(6.7)	(10.3)	(10.3)	(16.3)	(16.3)
CUMULATIVE ACTUAL		2,178,001			2,178,001	3,373	3,373	73,453,489.94	73,453,489.94
CUMULATIVE ESTIMATED		2,289,102			2,289,102	3,835	3,835	87,779,592.00	87,779,592.00
DIFFERENCE		-111,101			-111,101	(0.462)	(0.462)	(14,326,102.06)	(14,326,102.06)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
MAY, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		379,011	0	0	379,011	3.499	3.499	13,260,576.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,024			4,024	7.609	7.609	306,189.20
ADJ		0			0			82,870.10
Auburndale Power Partners, L.P. (AUBRDLP)	CO-GEN	6,324			6,324	2.518	2.518	159,238.32
ADJ		0			0			121.38
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	42,475			42,475	4.023	4.023	1,706,787.64
ADJ		0			0			(102,696.96)
Bay County (BAYCOUNT)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	3,562			3,562	2.556	2.556	91,044.72
ADJ		0			0			(14,556.40)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cetus World (CITRUS)	CO-GEN	0			0	7.100	7.100	0.00
ADJ		-3			-3			(94.40)
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	3,256			3,256	2.564	2.564	83,483.84
ADJ		0			0			(294.89)
Lake Cogen Limited (LAKORDER)	CO-GEN	36,858			36,858	4.858	4.858	1,780,561.64
ADJ		0			0			119,067.75
Metro-Dade County (METRODADE)	CO-GEN	24,328			24,328	3.937	3.937	967,793.96
ADJ		0			0			77,307.64
Metro-Dade County (METRODAS)	CO-GEN	170			170	4.983	4.983	8,471.10
ADJ		0			0			9,213.80
Orange Cogen (ORANGEAS)	CO-GEN	6,097			6,097	6.522	6.522	397,646.34
ADJ		0			0			96,246.74
Orange Cogen (ORANGECC)	CO-GEN	29,388			29,388	3.137	3.137	921,901.56
ADJ		0			0			114,010.68
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,442			59,442	4.041	4.041	2,402,051.22
ADJ		0			0			(66,404.54)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,230			1,230	5.987	5.987	73,640.10
ADJ		0			0			27,801.14
Pasco Cogen Limited (PASCCOGL)	CO-GEN	39,837			39,837	3.195	3.195	1,272,792.15
ADJ		0			0			(21,808.05)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,313			17,313	2.583	2.583	443,732.19
ADJ		0			0			(811.16)
PCS Phosphate (OCSWFCRK)	CO-GEN	196			196	5.481	5.481	10,749.34
ADJ		148			148			6,994.22
PCS Phosphate (OCWHSPRS)	CO-GEN	30			30	6.957	6.957	2,103.80
ADJ		-13			-13			186.58
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinalas County Resource Recovery (PINCOUNT)	CO-GEN	39,252			39,252	2.580	2.580	1,004,851.20
ADJ		0			0			(2,098.36)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	27,498			27,498	2.556	2.556	702,855.01
ADJ		0			0			30,754.93
Polk Power partners, L.P. (ROYSTER)	CO-GEN	10,694			10,694	2.556	2.556	273,332.51
ADJ		0			0			41,128.17
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,782			16,782	4.140	4.140	693,946.80
ADJ		0			0			47,089.06
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	1,867			1,867	0.000	0.000	96,758.43
ADJ		0			0			0.00
CURRENT MONTH TOTAL		370,735			370,735	3.738	3.738	13,856,860.08
DIFFERENCE		-8,276			-8,276	0.239	0.239	596,284.08
DIFFERENCE %		(2.2)			(2.2)	6.6	6.6	4.5
CUMULATIVE ACTUAL		1,891,306			1,891,306	3.600	3.600	60,685,503.92
CUMULATIVE ESTIMATED		1,896,728			1,896,728	3.476	3.476	65,828,954.00
CUMULATIVE DIFFERENCE		-205,422			-205,422	0.124	0.124	(5,043,450.18)
CUMULATIVE DIFFERENCE %		(10.8)			(10.8)	3.6	3.6	(7.6)

PROGRESS ENERGY FLORIDA, INC. ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE A9 FOR THE MONTH OF: MAY, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		51,474	8.266	5,061,005.00	10.330	6,360,114.00	1,269,509.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sapa	Hydro	2,421	3.309	80,120.16	3.309	80,120.16	0.00
Seminole	Load Following	5,131	4.671	239,962.57	4.671	239,662.57	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	933	4.969	45,430.00	7.378	68,640.16	23,410.16
Carroll Power Markets, LLC	EEl	2,049	6.308	129,243.00	8.562	175,838.29	46,595.29
Carroll Power Markets, LLC	MR1	216	5.914	12,893.00	7.162	15,657.03	2,764.03
Carolina Power Light Company	Transmission Purchase	0	0.000	715.40	0.000	0.00	(715.40)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,340.00	0.000	0.00	(1,340.00)
Cobb Electric Membership Corp.	EEl	17,686	6.642	1,174,636.60	9.061	1,602,584.66	427,948.06
Duke Electric Transmission	Transmission Purchase	0	0.000	2,451.02	0.000	0.00	(2,451.02)
Florida Power & Light Company	Transmission Purchase	0	0.000	6,637.57	0.000	0.00	(6,637.57)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,723.43	0.000	0.00	(1,723.43)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	154,603.79	0.000	0.00	(154,603.79)
Orlando Utilities Commission	Schedule OS	60	5.633	3,960.00	5.622	3,373.00	(607.00)
Pennsylvania-New Jersey-Maryland Int	MR1	914	2.760	25,222.52	9.020	82,438.26	57,215.64
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	842.88	0.000	0.00	(842.88)
Reedy Creek Improvement District	Schedule OS	540	6.454	34,860.00	8.272	44,868.15	9,818.15
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	20,648.10	0.000	0.00	(20,648.10)
Southern Company Services, Inc	MR1	6,967	6.936	483,387.00	8.257	575,277.99	91,890.99
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,141.06	0.000	0.00	(3,141.06)
Tampa Electric Company	EEl	810	6.944	56,250.00	8.537	69,150.15	12,900.15
Tampa Electric Company	Transmission Purchase	0	0.000	496.40	0.000	0.00	(496.40)
The Energy Authority, Inc.	EEl	4,171	6.558	273,567.00	8.774	365,972.85	92,405.85
The Energy Authority, Inc.	Contract	1,624	7.333	118,600.00	8.656	140,577.60	21,977.60
Williams Energy Marketing Trading Company	EEl	338	5.267	17,604.00	10.343	34,960.15	17,156.15
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,140.00	0.000	0.00	(2,140.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(2,248.90)	0.000	0.00	2,248.90
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	166.66	0.000	0.00	(166.66)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(504.90)	0.000	0.00	504.90
Southern Company Services, Inc	Transmission Purchase	0	0.000	(112.61)	0.000	0.00	112.61
SubTotal - Energy Purchases (Non-Broker)		43,862	6.564	2,887,685.65	7.978	3,499,121.21	611,435.56
CURRENT MONTH TOTAL		43,862	6.564	2,887,685.65	7.978	3,499,121.21	611,435.56
DIFFERENCE		-17,612	(1.682)	(2,193,919.35)	(2.352)	(2,850,992.79)	(667,073.44)
DIFFERENCE %		(28.6)	(20.4)	(43.2)	(22.8)	(44.9)	(51.8)
CUMULATIVE ACTUAL		230,207	6.414	14,766,516.14	6.998	16,109,954.87	1,343,438.73
CUMULATIVE ESTIMATED		249,456	8.491	21,180,789.00	14.296	35,663,276.00	14,482,487.00
DIFFERENCE		-19,249	(2.076)	(6,414,272.86)	(7.298)	(19,553,321.13)	(13,138,048.27)
DIFFERENCE %		(7.7)	(24.5)	(30.3)	(51.1)	(54.8)	(90.72)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	0	0	0	0	0	0	0	2,849,280
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	0	0	0	0	0	0	0	13,399,642
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	555,150	0	0	0	0	0	0	0	2,775,750
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	0	0	0	0	0	0	0	2,671,763
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	0	0	0	0	0	0	0	13,997,169
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,800	1,040,800	1,040,800	0	0	0	0	0	0	0	5,203,000
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,278,516	2,502,988	2,389,752	2,389,752	2,389,752	0	0	0	0	0	0	0	11,948,762
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,831	2,241,015	2,136,823	2,136,823	2,136,823	0	0	0	0	0	0	0	10,684,113
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	0	0	0	0	0	0	0	16,629,723
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	0	0	0	0	0	0	0	4,810,650
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	0	0	0	0	0	0	0	11,472,863
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	0	0	0	0	0	0	0	14,586,636
15 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	0	0	0	0	0	0	0	5,557,178
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	4,004,729
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	0	0	0	0	0	0	0	21,468,590
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	0	0	0	0	0	0	0	540,071
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	3,298,835
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	0	0	0	0	0	0	0	(394,826)
SUBTOTAL				28,719,698	30,552,106	27,965,677	29,714,116	28,579,251	0	0	0	0	0	0	0	145,530,847

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		938.25	6	3,641,769	3,641,350	2,580,133	4,879,798	3,410,675	0	0	0	0	0	0	0	18,153,725
TOTAL				32,361,467	34,193,456	30,545,810	34,593,914	31,889,928	0	0	0	0	0	0	0	163,664,572