



June 18, 2007

ORIGINAL

RECEIVED-FPSC  
07 JUN 19 PM 3:09  
COMMISSION  
CLERK

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of April 2007. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

John Burnett  
Associate General Counsel

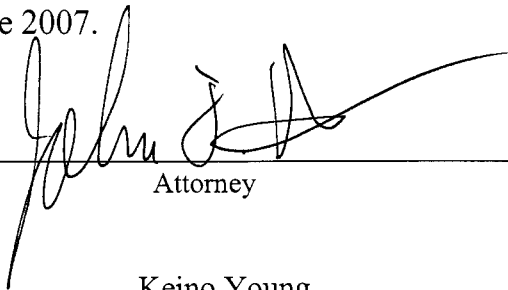
- CMP \_\_\_\_\_
- COM \_\_\_\_\_ JB/sc
- CTR \_\_\_\_\_ Enclosures
- ECR \_\_\_\_\_ cc: Parties of record
- GCL 2 \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA 1 \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of April 2007 have been furnished to the following individuals by regular U.S. Mail this 15<sup>th</sup> day of June 2007.



Attorney

James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
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Florida Industrial Power Users Group  
c/o John W. McWhirter, Jr.  
McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602

Ms. Cheryl Martin  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Florida Power & Light Co.  
Bill Walker  
215 S. Mondroe Street, Suite 810  
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Florida Power & Light Co.  
R. Wade Litchfield  
John T. Butler  
700 Universe Blvd.  
Juno Beach, FL 33408-0420

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 04/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Joel Rutledge  
JOEL RUTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 06/06/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	1,040	\$4.0414
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	1,386	\$3.6698
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	04/2007	FO6	1.34	157,372	579,011	\$49.8175
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	10,129	\$6.6867
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	7,956	\$6.4853
6	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	04/2007	FO2	0.34	138,989	5,149	\$20.1983
7	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	04/2007	FO6	0.59	155,000	938	\$49.2212
8	University of Florida	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	04/2007	FO2	0.00	137,000	886	\$98.1690

ORIGINAL

DOCUMENT NUMBER - DATE  
04933 JUN 19 06  
FPSC-COMMISSION CLERK

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED**

**CONFIDENTIAL**

1. REPORTING MONTH: 04/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908 *pgl*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge*  
JOEL RUTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 06/06/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME (Bbls)	INVOICE PRICE (\$/Bbls)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	EFFECTIVE TRANSPORT			ADDITIONAL TRANSPORT CHARGES (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
												QUALITY ADJUST (\$/Bbls)	PURCHASE PRICE (\$/Bbls)	TO TERMINAL (\$/Bbls)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	04/2007	FO2	1,040									\$2.80		\$4.04
2	Avon Park Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	1,386									\$3.67		\$3.67
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	04/2007	FO6	579,011									\$0.00		\$49.82
4	Bayboro Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	10,129									\$4.63		\$6.69
5	Crystal River	Transfer Facility	FOB PLANT	04/2007	FO2	7,956									\$3.93		\$6.49
6	DeBary Peakers	Transfer Facility	FOB PLANT	04/2007	FO2	5,149									\$4.28		\$20.20
7	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	04/2007	FO6	938									\$0.00		\$49.22
8	University of Florida	Colonial Oil Industries Inc.	FOB PLANT	04/2007	FO2	886									\$0.00		\$98.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	11,185			\$77.48	0.98	12,032	13.40	5.21
2	CAM Mining LLC - PEF	8, KY, 195	MTC	UR	11,241			\$83.43	1.00	12,560	10.55	6.09
3	Consol Energy Inc	8, KY, 119	MTC	UR	22,260			\$81.75	1.04	12,791	8.06	6.40
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	10,925			\$83.31	0.94	12,317	11.64	6.56
5	Massey Utility Sales Company - PEF	8, KY, 195	MTC	UR	9,712			\$78.02	0.88	12,263	10.18	7.30
6	Transfer Facility	N/A	N/A	GB	2,922			\$85.62	0.70	12,516	9.48	7.39

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	UR	96,738			\$87.76	0.65	12,683	9.30	5.93
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	UR	53,178			\$89.32	0.72	12,548	11.70	5.86
3	Transfer Facility	N/A	N/A	GB	16,534			\$77.75	0.67	11,924	9.69	9.29
4	Transfer Facility	N/A	N/A	GB	110,344			\$82.01	0.67	12,223	8.34	8.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company PEF	8, WV, 39	MTC	B	26,712			\$76.15	0.70	12,425	11.23	6.25
2	Glencore Ltd.	999, IM, 45	MTC	OB	78,230			\$66.62	0.66	12,323	6.30	8.69
3	Keystone Industries LLC	8, WV, 39	MTC	B	26,190			\$76.34	0.68	12,476	10.51	6.80



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

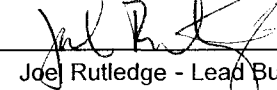
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	11,185		N/A		\$0.00			
2	CAM Mining LLC - PEF	8, KY, 195	MTC	11,241		N/A		\$0.00			
3	Consol Energy Inc	8, KY, 119	MTC	22,260		N/A		\$0.00			
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	10,925		N/A		\$0.00			
5	Massey Utility Sales Company - PEF	8, KY, 195	MTC	9,712		N/A		\$0.00			
6	Transfer Facility	N/A	N/A	2,922		N/A		\$0.00		N/A	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	96,738		N/A		\$0.00			
2	Massey Utility Sales Company - PEF	8, WV, 5	MTC	53,178		N/A		\$0.00			
3	Transfer Facility	N/A	N/A	16,534		N/A		\$0.00		N/A	
4	Transfer Facility	N/A	N/A	110,344		N/A		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

*Joel Rutledge*  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company PEF	8, WV, 39	MTC	26,712		N/A		\$0.00			
2	Glencore Ltd.	999, IM, 45	MTC	78,230		N/A		\$0.00			
3	Keystone Industries LLC	8, WV, 39	MTC	26,190		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	11,185	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$77.48
2	CAM Mining LLC - PEF	8, KY, 195	Damron Fork, KY	UR	11,241	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$83.43
3	Consol Energy Inc	8, KY, 119	Mousie, KY	UR	22,260	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$81.75
4	Constellation Energy Commodities Group Inc	8, KY, 195	Damron Fork, KY	UR	10,925	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$83.31
5	Massey Utility Sales Company - PEF	8, KY, 195	Goff, KY	UR	9,712	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$78.02
6	Transfer Facility	N/A	Plaquemines, Pa	GB	2,922	██████████	N/A	N/A	N/A	N/A	N/A	██████████	N/A	██████████	\$85.62	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

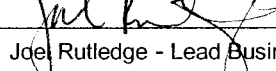
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining - PEF	8, KY, 195	Scotts Branch, KY	UR	96,738		N/A			N/A	N/A	N/A	N/A	N/A		\$87.76
2	Massey Utility Sales Company - PEF	8, WV, 5	Sylvester, WV	UR	53,178		N/A			N/A	N/A	N/A	N/A	N/A		\$89.32
3	Transfer Facility	N/A	Gulf Barges	GB	16,534		N/A	N/A	N/A	N/A	N/A			N/A		\$77.75
4	Transfer Facility	N/A	Plaquemines, Pa	GB	110,344		N/A	N/A	N/A	N/A	N/A			N/A		\$82.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 04/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Central Coal Company PEF	8, WV, 39	Winifrede Dock,	B	26,712	██████████	N/A	N/A	N/A	██████████	██████████	N/A	N/A	N/A	██████████	\$76.15
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	78,230	██████████	N/A	N/A	N/A	N/A	██████████	N/A	N/A	N/A	██████████	\$66.62
3	Keystone Industries LLC	8, WV, 39	Marmet Dock,	B	26,190	██████████	N/A	N/A	N/A	██████████	██████████	N/A	N/A	N/A	██████████	\$76.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 4/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

*Joel Rutledge*  
 \_\_\_\_\_  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2A	(k) Quality Adjustments			\$76.80	Quality Price Adjustment
2	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2B	(j) Other Rail Charges			\$76.80	Adjusted Rate
3	3/07	Crystal River 1&2	B&W Resources Inc		1	32,166	2B	(i) Rail Rate			\$76.80	Adjusted Rate
4	3/07	Crystal River 1&2	CAM Mining LLC		2	21,828	2B	(i) Rail Rate			\$81.62	Adjusted Rate
5	3/07	Crystal River 1&2	Consol Energy Inc		3	32,088	2B	(j) Other Rail Charges			\$78.87	Adjusted Rate
6	3/07	Crystal River 1&2	Consol Energy Inc		3	32,088	2B	(i) Rail Rate			\$78.87	Adjusted Rate
7	3/07	Crystal River 1&2	Constellation Energy Commodities Group		4	32,637	2B	(i) Rail Rate			\$79.10	Adjusted Rate
8	3/07	Crystal River 1&2	ICG LLC		5	11,029	2B	(j) Other Rail Charges			\$72.46	Adjusted Rate
9	3/07	Crystal River 1&2	ICG LLC		5	11,029	2B	(i) Rail Rate			\$72.46	Adjusted Rate
10	3/07	Crystal River 1&2	Massey Utility Sales Company		6	18,266	2B	(i) Rail Rate			\$75.61	Adjusted Rate
11	3/07	Crystal River 1&2	Trinity Coal Marketing		7	21,934	2B	(j) Other Rail Charges			\$77.62	Adjusted Rate
12	3/07	Crystal River 1&2	Trinity Coal Marketing		7	21,934	2B	(i) Rail Rate			\$77.62	Adjusted Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 4/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

*Joel Rutledge*  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/07	Crystal River 4&5	Alliance MC Mining		1	51,776	2C	(k) Quality Adjustments			\$84.65	Quality Price Adjustment
2	3/07	Crystal River 4&5	Alliance MC Mining		1	64,364	2B	(i) Rail Rate			\$87.15	Quality Price Adjustment
3	3/07	Crystal River 4&5	Massey Utility Sales Company		2	3,044	2B	(i) Rail Rate			\$76.57	Adjusted Rate
4	3/07	Crystal River 4&5	Massey Utility Sales Company		3	10,803	2B	(i) Rail Rate			\$92.77	Adjusted Rate
5	3/07	Crystal River 4&5	Massey Utility Sales Company		4	43,256	2B	(i) Rail Rate			\$89.73	Adjusted Rate
6	1/07	Crystal River 4&5	Transfer Facility		5	138,892	2B	(n) Other Water Charges			\$80.75	Adjusted Rate
7	1/07	Crystal River 4&5	Transfer Facility		4	45,036	2B	(n) Other Water Charges			\$62.24	Adjusted Rate
8	2/07	Crystal River 4&5	Transfer Facility		4	140,054	2B	(n) Other Water Charges			\$78.41	Adjusted Rate
9	2/07	Crystal River 4&5	Transfer Facility		3	30,627	2B	(n) Other Water Charges			\$78.38	Adjusted Rate
10	3/07	Crystal River 4&5	Transfer Facility		7	140,855	2B	(n) Other Water Charges			\$79.63	Adjusted Rate
11	3/07	Crystal River 4&5	Transfer Facility		5	77,164	2B	(n) Other Water Charges			\$90.26	Adjusted Rate
12	3/07	Crystal River 4&5	Transfer Facility		6	32,142	2B	(n) Other Water Charges			\$63.99	Adjusted Rate



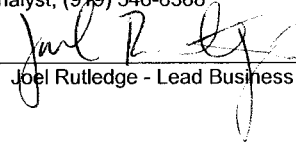
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

1. Report for: Mo. 4/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 6/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
NONE												